

Tab 3: 2013 IRM3 Shared Tax Savings Work Form



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

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Date	2-Oct-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

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- 5. Z-Factor Tax Changes**
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Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	58,643	555,923,716		12.23	0.0166	
GSLT50	General Service Less Than 50 kV	Customer	kWh	5,028	183,112,615		25.41	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	1,030	950,876,174	2,448,411	72.42		2.8586
USL	Unmetered Scattered Load	Connection	kWh	602	3,918,008		10.29	0.0178	
SL	Street Lighting	Connection	kW	14,673	9,421,002	26,120	0.61		4.4088
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Last COS Re-based Year was in 2010

4. Re-Based Rev From Rates



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 18,705

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 105,229,695	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 90,229,695	\$90,229,695
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 67,116	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 4,521,196	\$ 4,521,196
Corporate Tax Rate	31.00%	26.50%
Tax Impact	\$ 1,382,821	\$ 1,179,412
Grossed-up Tax Amount	\$ 2,004,008	\$ 1,604,642
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 67,116	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 2,004,008	\$ 1,604,642
Total Tax Related Amounts	\$ 2,071,124	\$ 1,604,642
Incremental Tax Savings		-\$ 466,482
Sharing of Tax Savings (50%)		-\$ 233,241



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This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$17,834,780.3656	59.21%	-\$138,112	555,923,716	0	-\$0.0002	
General Service Less Than 50 kW	\$4,023,469	13.36%	-\$31,158	183,112,615	0	-\$0.0002	-\$0.0250
General Service 50 to 4,999 kW	\$7,894,139	26.21%	-\$61,132	950,876,174	2,448,411	-\$0.0003	
Unmetered Scattered Load	\$144,076	0.48%	-\$1,116	3,918,008	0		-\$0.0660
Street Lighting	\$222,564	0.74%	-\$1,724	9,421,002	26,120		
	\$30,119,028 H	100.00%	-\$233,241 I				