



Utility Name	Burlington Hydro Inc.
Assigned EB Number	EB-2012-0110
Name and Title	Stephen Shields, Manager - Regulatory Aff
Phone Number	905 332 1851 ext 234
Email Address	sshields@burlingtonhydro.com
Date	2-Oct-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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RTSR Workform for Electricity Distributors (2013 Filers)

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pplications, the onus remains on the applicant to ensure the accuracy of the data and

Algoma Power Inc.
Atikokan Hydro Inc.
Attawapiskat Power Corporation
Bluewater Power Distribution Corp.
Brant County Power
Brantford Power Inc.
Burlington Hydro Inc.
Cambridge and North Dumfries Hydro
Canadian Niagara Power Inc. – Eastern Ontario Power/Fort Erie/Port Colborne
Centre Wellington Hydro Ltd
Champlain Public Utilities Corporation
COLLINS Power Corp
Cooperative Hydro Embrun Inc.
E.L.K. Energy Inc.
Enersource Hydro Mississauga Inc.
Entegrus Powerlines Inc.
ENWIN Utilities Ltd.
Erie Thames Powerlines Corp.
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation
Festival Hydro Inc.
Fort Albany Power Corporation
Fort Frances Power Corporation
Greater Sudbury Hydro Inc.
Grimsby Power Inc.
Guelph Hydro Electric Systems Inc.
Haldimand County Hydro Inc.
Halton Hills Hydro Inc.
Hearst Power Distribution Co. Ltd.

Horizon Utilities Corporation
Hydro 2000 Inc.
Hydro Hawkesbury Inc.
Hydro One Brampton Networks Inc.
Hydro One Networks Inc.
Hydro One Remote Communities Inc.
Hydro Ottawa Limited
Innisfil Hydro Dist. Systems Limited
Kashechewan Power Corporation
Kenora Hydro Electric Corporation Ltd.
Kingston Hydro Corporation

Kitchener-Wilmot Hydro Inc.
Lakefront Utilities Inc.
Lakeland Power Distribution Ltd.
London Hydro Inc.
Midland Power Utility Corporation
Milton Hydro Distribution Inc.
Newmarket – Tay Power Distribution Ltd.
Niagara Peninsula Energy Inc.
Niagara-on-the-Lake Hydro Inc.
Norfolk Power Distribution Ltd.
North Bay Hydro Distribution Limited
Northern Ontario Wires Inc.
Oakville Hydro Distribution Inc.
Orangeville Hydro Limited
Orillia Power Distribution Corp.
Oshawa PUC Networks Inc.
Ottawa River Power Corporation
Parry Sound Power Corporation
Peterborough Distribution Inc.
PowerStream Inc.
PUC Distribution Inc.
Renfrew Hydro Inc.
Rideau St. Lawrence Distribution Inc.
St. Thomas Energy Inc.
Sioux Lookout Hydro Inc.
Thunder Bay Hydro Electricity Distribution
Tillsonburg Hydro Inc.
Toronto Hydro-Electric System Limited
Veridian Connections Inc.
Wasaga Distribution Inc.
Waterloo North Hydro Inc.
Welland Hydro Electric System Corp.
Wellington North Power Inc.
West Coast Huron Energy Inc.
Westario Power Inc.
Whitby Hydro Electric Corporation
Woodstock Hydro Services Inc.



RTS Electr

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- ## Rate Class

Choice Rate Class

Workform for City Distributors (2013 Filers)

Tariff of Rates and Charges.
 Charges

Unit	RTSR-Network		RTSR-Connection	
kWh	\$	0.0072	\$	0.0057
kWh	\$	0.0068	\$	0.0050
kW	\$	2.7743	\$	2.0851
kW	\$	2.8145	\$	2.2011
kWh	\$	0.0068	\$	0.0050
kW	\$	2.0568	\$	1.5664



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In the green shaded cells, enter the most recent reported RRR billing determination non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	550,670,804
General Service Less Than 50 kW	kWh	174,107,040
General Service 50 to 4,999 kW	kW	289,067,697
General Service 50 to 4,999 kW – Interval Metered	kW	654,007,368
Unmetered Scattered Load	kWh	3,296,166
Street Lighting	kW	10,207,739

RTSR Workform for Electricity Distributors (2013 Filers)

determinants. Please ensure that billing determinants are

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0405		572,972,972	-
	1.0405		181,158,375	-
740,043		53.54%	289,067,697	740,043
1,674,326		53.54%	654,007,368	1,674,326
	1.0405		3,429,661	-
27,304		51.24%	10,207,739	27,304



RTSR W Electricity (201

Uniform Transmission Rates	Unit
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Rate Description	
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Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rates	Unit
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Rate Description	
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Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW

Hydro One Sub-Transmission Rate Rider 6A	Unit
--	------

Rate Description

RSVA Transmission network – 4714 – which affects 1584	kW
RSVA Transmission connection – 4716 – which affects 1586	kW
RSVA LV – 4750 – which affects 1550	kW
RARA 1 – 2252 – which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW

Worksheet for / Distributors (.3 Filers)

Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate	Rate	Rate
\$ 3.22	\$ 3.57	\$ 3.57
\$ 0.79	\$ 0.80	\$ 0.80
\$ 1.77	\$ 1.86	\$ 1.86
Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate	Rate	Rate
\$ 2.65	\$ 2.65	\$ 2.65
\$ 0.64	\$ 0.64	\$ 0.64
\$ 1.50	\$ 1.50	\$ 1.50
\$ 2.14	\$ 2.14	\$ 2.14
Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013

Rate	Rate	Rate
\$ 0.0470	\$ -	\$ -
-\$ 0.0250	\$ -	\$ -
\$ 0.0580	\$ -	\$ -
-\$ 0.0750	\$ -	\$ -
<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,027	\$3.22	\$ 869,487	292,063	\$0.79	\$ 230,730	292,063	\$1.77	\$ 516,952	\$ 747,681
February	262,363	\$3.22	\$ 844,809	269,761	\$0.79	\$ 213,111	269,761	\$1.77	\$ 477,477	\$ 690,588
March	250,398	\$3.22	\$ 806,282	272,674	\$0.79	\$ 215,412	272,674	\$1.77	\$ 482,633	\$ 698,045
April	218,793	\$3.22	\$ 704,513	229,075	\$0.79	\$ 180,969	229,075	\$1.77	\$ 405,463	\$ 586,432
May	289,061	\$3.22	\$ 930,776	290,759	\$0.79	\$ 229,700	290,759	\$1.77	\$ 514,643	\$ 744,343
June	348,765	\$3.22	\$ 1,123,023	359,738	\$0.79	\$ 284,193	359,738	\$1.77	\$ 636,736	\$ 920,929
July	380,224	\$3.22	\$ 1,224,321	383,969	\$0.79	\$ 303,336	383,969	\$1.77	\$ 679,625	\$ 982,961
August	321,436	\$3.22	\$ 1,035,024	337,402	\$0.79	\$ 266,548	337,402	\$1.77	\$ 597,202	\$ 863,749
September	299,996	\$3.22	\$ 965,987	320,522	\$0.79	\$ 253,212	320,522	\$1.77	\$ 567,324	\$ 820,536
October	223,893	\$3.22	\$ 720,935	246,447	\$0.79	\$ 194,693	246,447	\$1.77	\$ 436,211	\$ 630,904
November	241,132	\$3.22	\$ 776,445	252,140	\$0.79	\$ 199,191	252,140	\$1.77	\$ 446,288	\$ 645,478
December	252,941	\$3.22	\$ 814,470	257,398	\$0.79	\$ 203,344	257,398	\$1.77	\$ 455,594	\$ 658,939
Total	3,359,029	\$ 3.22	\$ 10,816,073	3,511,948	\$ 0.79	\$ 2,774,439	3,511,948	\$ 1.77	\$ 6,216,148	\$ 8,990,587

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00		\$ -
February		\$0.00			\$0.00			\$0.00		\$ -
March		\$0.00			\$0.00			\$0.00		\$ -
April		\$0.00			\$0.00			\$0.00		\$ -
May		\$0.00			\$0.00			\$0.00		\$ -
June		\$0.00			\$0.00			\$0.00		\$ -
July		\$0.00			\$0.00			\$0.00		\$ -
August		\$0.00			\$0.00			\$0.00		\$ -
September		\$0.00			\$0.00			\$0.00		\$ -
October		\$0.00			\$0.00			\$0.00		\$ -
November		\$0.00			\$0.00			\$0.00		\$ -
December		\$0.00			\$0.00			\$0.00		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,027	\$3.22	\$ 869,487	292,063	\$0.79	\$ 230,730	292,063	\$1.77	\$ 516,952	\$ 747,681
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April	218,793	\$3.22	\$ 704,513	229,075	\$0.79	\$ 180,969	229,075	\$1.77	\$ 405,463	\$ 586,432
May	289,061	\$3.22	\$ 930,776	290,759	\$0.79	\$ 229,700	290,759	\$1.77	\$ 514,643	\$ 744,343
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July	380,224	\$3.22	\$ 1,224,321	383,969	\$0.79	\$ 303,336	383,969	\$1.77	\$ 679,625	\$ 982,961
August	321,436	\$3.22	\$ 1,035,024	337,402	\$0.79	\$ 266,548	337,402	\$1.77	\$ 597,202	\$ 863,749
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October	223,893	\$3.22	\$ 720,935	246,447	\$0.79	\$ 194,693	246,447	\$1.77	\$ 436,211	\$ 630,904
November	241,132	\$3.22	\$ 776,445	252,140	\$0.79	\$ 199,191	252,140	\$1.77	\$ 446,288	\$ 645,478
December	252,941	\$3.22	\$ 814,470	257,398	\$0.79	\$ 203,344	257,398	\$1.77	\$ 455,594	\$ 658,939
Total	3,359,029	\$ 3.22	\$ 10,816,073	3,511,948	\$ 0.79	\$ 2,774,439	3,511,948	\$ 1.77	\$ 6,216,148	\$ 8,990,587



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,027	\$ 3.5700	\$ 963,996	292,063	\$ 0.8000	\$ 233,650	292,063	\$ 1.8600	\$ 543,237	\$ 776,888
February	262,363	\$ 3.5700	\$ 936,636	269,761	\$ 0.8000	\$ 215,809	269,761	\$ 1.8600	\$ 501,755	\$ 717,564
March	250,398	\$ 3.5700	\$ 893,921	272,674	\$ 0.8000	\$ 218,139	272,674	\$ 1.8600	\$ 507,174	\$ 725,313
April	218,793	\$ 3.5700	\$ 781,091	229,075	\$ 0.8000	\$ 183,260	229,075	\$ 1.8600	\$ 426,080	\$ 609,340
May	289,061	\$ 3.5700	\$ 1,031,948	290,759	\$ 0.8000	\$ 232,607	290,759	\$ 1.8600	\$ 540,812	\$ 773,419
June	348,765	\$ 3.5700	\$ 1,245,091	359,738	\$ 0.8000	\$ 287,790	359,738	\$ 1.8600	\$ 669,113	\$ 956,903
July	380,224	\$ 3.5700	\$ 1,357,400	383,969	\$ 0.8000	\$ 307,175	383,969	\$ 1.8600	\$ 714,182	\$ 1,021,358
August	321,436	\$ 3.5700	\$ 1,147,527	337,402	\$ 0.8000	\$ 269,922	337,402	\$ 1.8600	\$ 627,568	\$ 897,489
September	299,996	\$ 3.5700	\$ 1,070,986	320,522	\$ 0.8000	\$ 256,418	320,522	\$ 1.8600	\$ 596,171	\$ 852,589
October	223,893	\$ 3.5700	\$ 799,298	246,447	\$ 0.8000	\$ 197,158	246,447	\$ 1.8600	\$ 458,391	\$ 655,549
November	241,132	\$ 3.5700	\$ 860,841	252,140	\$ 0.8000	\$ 201,712	252,140	\$ 1.8600	\$ 468,980	\$ 670,692
December	252,941	\$ 3.5700	\$ 902,999	257,398	\$ 0.8000	\$ 205,918	257,398	\$ 1.8600	\$ 478,760	\$ 684,679
Total	3,359,029	\$ 3.57	\$ 11,991,734	3,511,948	\$ 0.80	\$ 2,809,558	3,511,948	\$ 1.86	\$ 6,532,223	\$ 9,341,782

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,027	\$ 3.57	\$ 963,996	292,063	\$ 0.80	\$ 233,650	292,063	\$ 1.86	\$ 543,237	\$ 776,888
February	262,363	\$ 3.57	\$ 936,636	269,761	\$ 0.80	\$ 215,809	269,761	\$ 1.86	\$ 501,755	\$ 717,564
March	250,398	\$ 3.57	\$ 893,921	272,674	\$ 0.80	\$ 218,139	272,674	\$ 1.86	\$ 507,174	\$ 725,313
April	218,793	\$ 3.57	\$ 781,091	229,075	\$ 0.80	\$ 183,260	229,075	\$ 1.86	\$ 426,080	\$ 609,340
May	289,061	\$ 3.57	\$ 1,031,948	290,759	\$ 0.80	\$ 232,607	290,759	\$ 1.86	\$ 540,812	\$ 773,419
June	348,765	\$ 3.57	\$ 1,245,091	359,738	\$ 0.80	\$ 287,790	359,738	\$ 1.86	\$ 669,113	\$ 956,903
July	380,224	\$ 3.57	\$ 1,357,400	383,969	\$ 0.80	\$ 307,175	383,969	\$ 1.86	\$ 714,182	\$ 1,021,358
August	321,436	\$ 3.57	\$ 1,147,527	337,402	\$ 0.80	\$ 269,922	337,402	\$ 1.86	\$ 627,568	\$ 897,489
September	299,996	\$ 3.57	\$ 1,070,986	320,522	\$ 0.80	\$ 256,418	320,522	\$ 1.86	\$ 596,171	\$ 852,589
October	223,893	\$ 3.57	\$ 799,298	246,447	\$ 0.80	\$ 197,158	246,447	\$ 1.86	\$ 458,391	\$ 655,549
November	241,132	\$ 3.57	\$ 860,841	252,140	\$ 0.80	\$ 201,712	252,140	\$ 1.86	\$ 468,980	\$ 670,692
December	252,941	\$ 3.57	\$ 902,999	257,398	\$ 0.80	\$ 205,918	257,398	\$ 1.86	\$ 478,760	\$ 684,679
Total	3,359,029	\$ 3.57	\$ 11,991,734	3,511,948	\$ 0.80	\$ 2,809,558	3,511,948	\$ 1.86	\$ 6,532,223	\$ 9,341,782



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	270,027	\$ 3.5700	\$ 963,996	292,063	\$ 0.8000	\$ 233,650	292,063	\$ 1.8600	\$ 543,237				\$ 776,888
February	262,363	\$ 3.5700	\$ 936,636	269,761	\$ 0.8000	\$ 215,809	269,761	\$ 1.8600	\$ 501,755				\$ 717,564
March	250,398	\$ 3.5700	\$ 893,921	272,674	\$ 0.8000	\$ 218,139	272,674	\$ 1.8600	\$ 507,174				\$ 725,313
April	218,793	\$ 3.5700	\$ 781,091	229,075	\$ 0.8000	\$ 183,260	229,075	\$ 1.8600	\$ 426,080				\$ 609,340
May	289,061	\$ 3.5700	\$ 1,031,948	290,759	\$ 0.8000	\$ 232,607	290,759	\$ 1.8600	\$ 540,812				\$ 773,419
June	348,765	\$ 3.5700	\$ 1,245,091	359,738	\$ 0.8000	\$ 287,790	359,738	\$ 1.8600	\$ 669,113				\$ 956,903
July	380,224	\$ 3.5700	\$ 1,357,400	383,969	\$ 0.8000	\$ 307,175	383,969	\$ 1.8600	\$ 714,182				\$ 1,021,358
August	321,436	\$ 3.5700	\$ 1,147,527	337,402	\$ 0.8000	\$ 269,922	337,402	\$ 1.8600	\$ 627,568				\$ 897,489
September	299,996	\$ 3.5700	\$ 1,070,986	320,522	\$ 0.8000	\$ 256,418	320,522	\$ 1.8600	\$ 596,171				\$ 852,589
October	223,893	\$ 3.5700	\$ 799,298	246,447	\$ 0.8000	\$ 197,158	246,447	\$ 1.8600	\$ 458,391				\$ 655,549
November	241,132	\$ 3.5700	\$ 860,841	252,140	\$ 0.8000	\$ 201,712	252,140	\$ 1.8600	\$ 468,980				\$ 670,692
December	252,941	\$ 3.5700	\$ 902,999	257,398	\$ 0.8000	\$ 205,918	257,398	\$ 1.8600	\$ 478,760				\$ 684,679
Total	3,359,029	\$ 3.57	\$ 11,991,734	3,511,948	\$ 0.80	\$ 2,809,558	3,511,948	\$ 1.86	\$ 6,532,223				\$ 9,341,782

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -				\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -				\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
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June	348,765	\$ 3.57	\$ 1,245,091	359,738	\$ 0.80	\$ 287,790	359,738	\$ 1.86	\$ 669,113				\$ 956,903
July	380,224	\$ 3.57	\$ 1,357,400	383,969	\$ 0.80	\$ 307,175	383,969	\$ 1.86	\$ 714,182				\$ 1,021,358
August	321,436	\$ 3.57	\$ 1,147,527	337,402	\$ 0.80	\$ 269,922	337,402	\$ 1.86	\$ 627,568				\$ 897,489
September	299,996	\$ 3.57	\$ 1,070,986	320,522	\$ 0.80	\$ 256,418	320,522	\$ 1.86	\$ 596,171				\$ 852,589
October	223,893	\$ 3.57	\$ 799,298	246,447	\$ 0.80	\$ 197,158	246,447	\$ 1.86	\$ 458,391				\$ 655,549
November	241,132	\$ 3.57	\$ 860,841	252,140	\$ 0.80	\$ 201,712	252,140	\$ 1.86	\$ 468,980				\$ 670,692
December	252,941	\$ 3.57	\$ 902,999	257,398	\$ 0.80	\$ 205,918	257,398	\$ 1.86	\$ 478,760				\$ 684,679
Total	3,359,029	\$ 3.57	\$ 11,991,734	3,511,948	\$ 0.80	\$ 2,809,558	3,511,948	\$ 1.86	\$ 6,532,223				\$ 9,341,782



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0072
General Service Less Than 50 kW	kWh	\$	0.0068
General Service 50 to 4,999 kW	kW	\$	2.7743
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.8145
Unmetered Scattered Load	kWh	\$	0.0068
Street Lighting	kW	\$	2.0568

SR Workform for Electricity Distributors (2013 Filers)

over current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
572,972,972	-	\$ 4,125,405	33.8%	\$ 4,054,231
181,158,375	-	\$ 1,231,877	10.1%	\$ 1,210,624
289,067,697	740,043	\$ 2,053,101	16.8%	\$ 2,017,680
654,007,368	1,674,326	\$ 4,712,391	38.6%	\$ 4,631,089
3,429,661	-	\$ 23,322	0.2%	\$ 22,919
10,207,739	27,304	\$ 56,159	0.5%	\$ 55,190
		\$ 12,202,255		

**Proposed
RTSR
Network**

\$ 0.0071

\$ 0.0067

\$ 2.7264

\$ 2.7659

\$ 0.0067

\$ 2.0213



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0057
General Service Less Than 50 kW	kWh	\$	0.0050
General Service 50 to 4,999 kW	kW	\$	2.0851
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.2011
Unmetered Scattered Load	kWh	\$	0.0050
Street Lighting	kW	\$	1.5664

SR Workform for Electricity Distributors (2013 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
572,972,972	-	\$ 3,265,946	34.5%	\$ 3,225,106
181,158,375	-	\$ 905,792	9.6%	\$ 894,465
289,067,697	740,043	\$ 1,543,064	16.3%	\$ 1,523,768
654,007,368	1,674,326	\$ 3,685,359	39.0%	\$ 3,639,274
3,429,661	-	\$ 17,148	0.2%	\$ 16,934
10,207,739	27,304	\$ 42,769	0.5%	\$ 42,234
		\$ 9,460,078		

**Proposed
RTSR
Connection**

\$	0.0056
\$	0.0049
\$	2.0590
\$	2.1736
\$	0.0049
\$	1.5468



The purpose of this sheet is to update the re-align RTS Network Rates to reflect

Rate Class	Unit	Adjusted RTSR-Network	
Residential	kWh	\$	0.0071
General Service Less Than 50 kW	kWh	\$	0.0067
General Service 50 to 4,999 kW	kW	\$	2.7264
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.7659
Unmetered Scattered Load	kWh	\$	0.0067
Street Lighting	kW	\$	2.0213

SR Workform for Electricity Distributors (2013 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
572,972,972	-	\$ 4,054,231	33.8%	\$ 4,054,231
181,158,375	-	\$ 1,210,624	10.1%	\$ 1,210,624
289,067,697	740,043	\$ 2,017,680	16.8%	\$ 2,017,680
654,007,368	1,674,326	\$ 4,631,089	38.6%	\$ 4,631,089
3,429,661	-	\$ 22,919	0.2%	\$ 22,919
10,207,739	27,304	\$ 55,190	0.5%	\$ 55,190
		\$ 11,991,734		

**Proposed
RTSR
Network**

\$	0.0071
\$	0.0067
\$	2.7264
\$	2.7659
\$	0.0067
\$	2.0213



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0056
General Service Less Than 50 kW	kWh	\$	0.0049
General Service 50 to 4,999 kW	kW	\$	2.0590
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.1736
Unmetered Scattered Load	kWh	\$	0.0049
Street Lighting	kW	\$	1.5468

SR Workform for Electricity Distributors (2013 Filers)

ast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
572,972,972	-	\$ 3,225,106	34.5%	\$ 3,225,106
181,158,375	-	\$ 894,465	9.6%	\$ 894,465
289,067,697	740,043	\$ 1,523,768	16.3%	\$ 1,523,768
654,007,368	1,674,326	\$ 3,639,274	39.0%	\$ 3,639,274
3,429,661	-	\$ 16,934	0.2%	\$ 16,934
10,207,739	27,304	\$ 42,234	0.5%	\$ 42,234
		\$ 9,341,782		

**Proposed
RTSR
Connection**

\$ 0.0056

\$ 0.0049

\$ 2.0590

\$ 2.1736

\$ 0.0049

\$ 1.5468



For Cost of Service Applicants, please enter the following Proposed RTS rates into your rate:

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Pro description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	
Residential	kWh	\$	0.0071
General Service Less Than 50 kW	kWh	\$	0.0067
General Service 50 to 4,999 kW	kW	\$	2.7264
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.7659
Unmetered Scattered Load	kWh	\$	0.0067
Street Lighting	kW	\$	2.0213

RTSR Workform for Electricity Distributors (2013 Filers)

s model.

posed Rates", column I. Please note that the rate

Proposed RTSR Connection

\$	0.0056
\$	0.0049
\$	2.0590
\$	2.1736
\$	0.0049
\$	1.5468

