



October 29th, 2012

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Application for Disposition and Recovery of Costs Related to Smart Meter Deployment
Draft Rate Order and Proposed Tariff of Rates and Charges
Board File No.: EB-2012-0247**

In accordance with the Board's October 25th, 2012 Decision and Order, Veridian hereby submits its draft Rate Order and proposed Tariff of Rates and Charges for the above noted proceeding.

Yours truly,

Original signed by

George Armstrong
Vice President, Corporate Services

cc Michael Janigan, VECC
Shelley Grice, VECC

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The power to make your community better.

Veridian Connections is a wholly owned subsidiary of Veridian Corporation



VERIDIAN CONNECTIONS INC.

**Application for Disposition and Recovery of Costs Related to Smart Meter
Deployment**

EB-2012-0247

DRAFT RATE ORDER

October 29th, 2012

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Veridian Connections Inc.
for an order or orders approving or fixing just and reasonable distribution
rates related to Smart Meter deployment to be effective November 1,
2012.

DRAFT RATE ORDER

VERIDIAN CONNECTIONS INC.

October 29, 2012

BACKGROUND

Veridian Connections Inc. (“Veridian”), a licensed distributor of electricity, filed an application (the “Application”) with the Ontario Energy Board (the “Board”) on May 31, 2012 under section 78 of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, (Schedule B), seeking Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder (“SMFA”) revenues collected from January 1, 2009 to December 31, 2011. The Board assigned the Application file number EB-2012-0247.

Veridian requested approval of proposed Smart Meter Disposition Riders (“SMDRs”) and Smart Meter Incremental Revenue Requirement Rate Riders (“SMIRRs”) effective November 1, 2012.

The Board issued a Decision and Order on October 25, 2012. The following issues were addressed in the Board’s Decision and Order:

- Costs incurred with respect to Smart Meter Deployment and Operation;
- Costs Beyond Minimum Functionality;
- Cost Allocation;
- Stranded Meter Costs; and
- Implementation

Costs incurred with respect to Smart Meter Deployment and Operation

The Board found that Veridian's documented costs (as revised in response to interrogatories) related to smart meter procurement, installation and operation are reasonable. The Board approved the recovery of the costs for smart meter deployment and operation as of December 31, 2011.

Costs Beyond Minimum Functionality

The Board approved Veridian's costs beyond minimum functionality as proposed.

Cost Allocation

Calculation of Class Specific Rate Riders

In its Decision, the Board accepted Veridian's methodology for calculation of class specific rate riders as employed in Veridian's response to Board staff interrogatory #13b.

Calculation of the SMDR and SMIRR amounts

Veridian had proposed a methodology for calculation of the SMDR and SMIRR amounts where ten twelfths of the 2012 revenue requirement had been included in the SMDR amount and the remaining two twelfths of the 2012 revenue requirement had been included in the SMIRR amount. The SMIRR was then calculated based on an 18 month recovery period of November 1, 2012 to April 30, 2014.

Board staff had proposed that a more appropriate calculation of the SMDR and SMIRR amounts would be to calculate a monthly SMIRR for each applicable metered customer which would recover the annualized revenue requirement, effective November 1, 2012 and to include the foregone SMIRR revenues from May 1 to November 1, 2012 in the calculation of the SMDR. Board staff submitted that this methodology had been approved by the Board in all other smart meter applications and is flexible in the event that the sunset date of the rate rider is later than April 30, 2014.

In its Decision, the Board stated that it is preferable to calculate the SMDR and SMIRR amounts in such a manner that it will not over or under collect if the anticipated May 1st 2014 date for the establishment of new rates should change. The Board required Veridian to use the Board staff proposed methodology to accommodate the foregone SMIRR revenues from May 1, 2012 to Oct 31, 2012 in the SMDR in the preparation of the Draft Rate Order.

IMPLEMENTATION

Calculation of SMDR and SMIRR amounts and Rate Riders

As required by the Board in its Decision and Order, Veridian has recalculated the SMDR and SMIRR amounts and rate riders based on the Board staff proposed methodology which accounts for the foregone SMIRR revenues from May 1, 2012 to Oct 31, 2012 in an 'adjusted' SMDR amount. As part of this Draft Rate Order ("DRO") Veridian has provided schedules of the updated calculations (please see Appendix A – Updated Calculation of SMDR and SMIRR amounts and Rate Riders).

Veridian has provided below an update to the summary table provided in the Board Decision and Order outlining SMDR and SMIRR rate riders as originally filed, as revised as per interrogatories, and as recalculated per the Board Decision.

Class	SMDR (\$/month for 18 months)			SMIRR (\$/month until new rates set under rebasing)		
	As Filed	Update-Board Staff IR#13	Update - Board Decision	As Filed	Update-Board Staff IR#13	Update - Board Decision
Residential	\$0.97	\$0.83	\$0.55	\$0.98	No Change	\$ 1.25
GS < 50 kW	\$2.45	\$4.15	\$3.45	\$2.46	No Change	\$ 3.17

Customer Rate Impacts

The table below details the bill impacts resulting from the implementation of the SMDR and SMIRR.

Current total bill charges have been calculated using Veridian's current Tariff of Rates and Charges effective May 1st, 2012 which does not include the \$1.00 SMFA previously being collected from these customers as Veridian's SMFA expired on April 30th, 2012.

Summary of Revised Bill Impacts

Rate Class	Monthly Volume	Rate Rider Totals	Total Bill Charges		Monthly Bill Impacts	
	kWh	\$/mo	Current	Proposed	\$	%
Veridian Main						
Residential	800	1.80	\$ 104.36	106.16	\$1.80	1.73%
GS<50	2,000	6.62	\$ 256.16	262.78	\$6.62	2.58%
Veridian Gravenhurst						
Residential - Urban	800	1.80	\$ 117.27	119.07	\$1.80	1.54%
Residential - Suburban	800	1.80	\$ 130.62	132.42	\$1.80	1.38%
Residential - Seasonal	800	1.80	\$ 145.38	147.18	\$1.80	1.24%
GS<50	2,000	6.62	\$ 277.77	284.39	\$6.62	2.38%

	2009	2010	2011	2012		Total	Explanation Allocator	Evidence Reference	Total	Residential	General Service Less than 50 kW
Revenue Requirement from Smart Meter Model - Sheet 5.SM_Rev_Req	\$1,343,790.48	\$1,657,425.89	\$1,755,576.47	\$950,747.62		\$5,707,540.46					
Interest on Operating Expenses from Smart Meter Model- Sheet 9-SMFA_SMDR_SMIRR	\$7,070.84	\$15,092.63	\$46,045.94			\$68,209.41					
Interest on SMFA revenues from Smart Meter Model - Sheet	-\$3,201.01	-\$12,632.35	-\$41,421.62	-\$58,443.78		-\$115,698.76					
TOTAL	\$1,347,660.31	\$1,659,886.17	\$1,760,200.79	\$892,303.84		\$5,660,051.11					
Total Return on Capital	\$157,056.23	\$364,229.61	\$463,651.92	\$228,250.24		\$1,213,188.00	Total Capital Costs by Class	Table 12 - Page 23	100.00%	76.10%	23.90%
						Allocated per Class			\$1,213,188.00	\$923,236.07	\$289,951.93
Amortization and interest Expense	\$163,562.08	\$424,518.05	\$568,858.53	\$243,424.91		\$1,400,363.57	Total Capital Costs by Class	Table 12 - Page 23	100.00%	76.10%	23.90%
						Allocated per Class			\$1,400,363.57	\$1,065,676.68	\$334,686.89
Operating Expenses	\$1,083,531.66	\$876,480.44	\$616,995.53	\$363,551.03		\$2,940,558.66	Number of Smart Meters Installed for each Class	Table 12 - Page 23	112,354	103,719	8,635
						Allocated per Class			\$2,940,558.66	\$2,714,561.15	\$225,997.51
Grossed-up Taxes/PILs	-\$56,489.66	-\$5,341.93	\$110,694.82	\$57,077.66		\$105,940.88	Revenue Requirement allocated to each Class before PILs		\$5,554,110.23	\$4,703,473.90	\$850,636.33
						Allocated per Class			\$105,940.88	\$89,715.57	\$16,225.31
									Total	Residential	General Service Less than 50 kW
TOTAL						\$5,660,051.11			\$5,660,051.11	\$4,793,189.47	\$866,861.64
							Percentage of costs allocated to kW customer classes	Residential and GS < 50	100.00%	84.68%	15.32%
Revenue Generated from Smart Meter Funding Adder						\$4,091,832.76					
							SMFA Revenues directly attributable to class			91.46%	7.60%
							Residual SMFA revenues (from other metered classes) attributed evenly			0.47%	0.47%
							Total		91.93%	8.07%	
Revenues Generated from SMFA						\$4,091,832.76				\$ 3,761,628.97	\$330,203.79
						\$1,568,218.35					
Net Deferred Revenue Requirement						Allocated per Class			\$1,568,218.35	\$1,031,560.49	\$536,657.86
							Number of Metered Customers	(2012)		104,494	8,650
							Smart Meter Disposition Rate Rider			\$0.55	\$3.45

		As reported in Veridian's RRR Filings (except for 2012 - based on customer counts to April 30th)					Estimated Allocation of SMFA Revenues by Rate Class				
Smart Meter Funding Adder Revenues Year	Number of customers					Total Metered Customers where SMFA applied	Residential	GS < 50 kW	Other Metered Customer Classes	Total	SMFA revenues collected from Smart Meter Model
	Residential	GS < 50 kW	Other Metered Customer Classes (GS > 50 kW, Intermediate, Large Use)								
2009	101,547	8,501	1,054	111,102		\$ 893,053.67	\$ 74,761.93	\$ 9,269.39	\$ 977,084.98	\$ 977,084.98	
2010	102,929	8,578	1,062	112,569		\$ 1,095,246.12	\$ 91,276.72	\$ 11,300.52	\$ 1,197,823.36	\$ 1,197,823.36	
2011	104,060	8,595	1,054	113,709		\$ 1,274,886.70	\$ 105,301.28	\$ 12,913.04	\$ 1,393,101.02	\$ 1,393,101.02	
2012 - To April 30th	104,651	8,663	1,070	114,384		<u>\$ 479,250.97</u>	<u>\$ 39,672.35</u>	<u>\$ 4,900.08</u>	<u>\$ 523,823.40</u>	<u>\$ 523,823.40</u>	
						\$ 3,742,437.46	\$ 311,012.27	\$ 38,383.03	\$ 4,091,832.76	\$ 4,091,832.76	
						91.46%	7.60%	0.94%	100.00%		
Even allocation						84.68%	15.32%				
Allocation of 0.94% to Res and GS < 50 kW						<u>50.00%</u>	<u>50.00%</u>				
						<u>0.469%</u>	<u>0.469%</u>				
						91.93%	8.07%				
Schedule of SMFA in effect											
Rate Year		SMFA									
2008	\$	0.73									
2009	\$	0.73									
2010	\$	1.00									
2011	\$	1.00									

**Appendix 'A' - Calculation of SMDR and SMIRR amounts and
Rate Riders**

**Veridian
Connections Inc.
EB-2012-0247
Draft Rate Order**

Table 1: Revised Calculation of SMDR

Smart Meter Disposition Rider	Amount
Smart Meter Revenue Requirement-2009	\$ 1,343,790
Smart Meter Revenue Requirement-2010	\$ 1,657,426
Smart Meter Revenue Requirement-2011	\$ 1,755,576
Foregone 2012-Smart Meter Revenue Requirement-(May 1st to October 31st, 2012)	\$ 950,748
Revenue Requirement Total	\$ 5,707,540
Smart Meter Rate Adder Collections	\$ (4,091,833)
Carrying Costs	\$ (47,489)
Smart Meter True-up	\$ 1,568,218

Revised Calculation of SMIRR

Annual Smart Meter Incremental Revenue Requirement - from Smart Meter Model \$ 1,901,495

**Table 2: Calculation of Smart Meter Incremental Revenue Rider (SMIRR)
Effective November 1st, 2012 to April 30, 2014 - Calculated as annual, monthly charge**

Customer Class	# of Active Metered Customers (average 2012)	SMIRR Allocation (%)	Annual Revenue Requirement Allocation	Monthly Charge
Residential	104,494	82.7%	\$ 1,572,523	\$ 1.25
GS < 50 kW	8,650	17.3%	\$ 328,972	\$ 3.17
Total	113,144	100.0%	\$ 1,901,495	

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Bc j Ya VYf 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0247

For All Service Areas Except Gravenhurst

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.18
Rate Rider-Smart Meter Disposition -effective until April 30, 2014	\$	0.55
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	1.25
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date BcJ Ya VYf 1, 2012

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EB-2012-0247

For All Service Areas Except Gravenhurst
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	13.81
Rate Rider-Smart Meter Disposition-effective until April 30, 2014	\$	3.45
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0170
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date BcJ Ya VYf 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0247

For All Service Areas Except Gravenhurst

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	136.15
Distribution Volumetric Rate	\$/kW	3.0492
Low Voltage Service Rate	\$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0400)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0203
Retail Transmission Rate – Network Service Rate	\$/kW	2.7689
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7703

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date Bc j Ya VYf 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0247

For All Service Areas Except Gravenhurst

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5,389.69
Distribution Volumetric Rate	\$/kW	1.4260
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0312)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9484

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Bcj Ya VYf 1, 2012

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EB-2012-0247

For All Service Areas Except Gravenhurst

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	8,096.42
Distribution Volumetric Rate	\$/kW	1.6985
Low Voltage Service Rate	\$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0347)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0095
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	3.0384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9484

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date BcJ Ya VYf 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0247

For All Service Areas Except Gravenhurst

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.55
Distribution Volumetric Rate	\$/kWh	0.0187
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date BcJ Ya VYf 1, 2012

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0247

For All Service Areas Except Gravenhurst

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.56
Distribution Volumetric Rate	\$/kW	11.0694
Low Voltage Service Rate	\$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.2591)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0980

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date BcJ Ya VYf 1, 2012

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EB-2012-0247

For All Service Areas Except Gravenhurst

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.6657
Low Voltage Service Rate	\$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0806)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8110
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1569

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date BcJ Ya VYf 1, 2012

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EB-2012-0247

For All Service Areas Except Gravenhurst

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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EB-2012-0247

For All Service Areas Except Gravenhurst

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Customer Substation Isolation - After Hours	\$	905.00

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date Bc j Ya VYf 1, 2012

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EB-2012-0247

For All Service Areas Except Gravenhurst

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

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EB-2012-0247

For Gravenhurst Service Area

RESIDENTIAL SERVICE CLASSIFICATION

Urban Density:

An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

Suburban Density:

A suburban density area is defined as any area that is not designated as an urban density area.

Residential Year-Round

This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:

1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Residential Suburban Seasonal

This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0247

For Gravenhurst Service Area

RESIDENTIAL URBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.06
Rate Rider-Smart Meter Disposition-effective until April 30, 2014	\$	0.55
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	1.25
Distribution Volumetric Rate	\$/kWh	0.0194
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL SUBURBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.42
Rate Rider-Smart Meter Disposition-effective until April 30, 2014	\$	0.55
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	1.25
Distribution Volumetric Rate	\$/kWh	0.0253
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0028)
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

RESIDENTIAL SUBURBAN SEASONAL

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26.72
Rate Rider-Smart Meter Disposition-effective until April 30, 2014	\$	0.55
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	1.25
Distribution Volumetric Rate	\$/kWh	0.0330
Low Voltage Service Rate	\$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0028)

Veridian Connections Inc.
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Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date November 1, 2012

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EB-2012-0247

For Gravenhurst Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9.95
Rate Rider-Smart Meter Disposition-effective until April 30, 2014	\$	3.45
Rate Rider-Smart Meter Incremental Revenue Requirement-effective until April 30, 2014	\$	3.17
Distribution Volumetric Rate	\$/kWh	0.0168
Low Voltage Service Rate	\$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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For Gravenhurst Service Area

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	103.55
Distribution Volumetric Rate	\$/kW	3.8174
Low Voltage Service Rate	\$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0203
Retail Transmission Rate – Network Service Rate	\$/kW	2.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7954

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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For Gravenhurst Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3.00
Distribution Volumetric Rate	\$/kW	5.6885
Low Voltage Service Rate	\$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7526
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4169

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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For Gravenhurst Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	0.43
Distribution Volumetric Rate	\$/kW	0.4098
Low Voltage Service Rate	\$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	\$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0111)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7439
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3877

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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Effective and Implementation Date November 1, 2012

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approved schedules of Rates, Charges and Loss Factors**

EB-2012-0247

For Gravenhurst Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903