

PUBLIC INTEREST ADVOCACY CENTRE LE CENTRE POUR LA DEFENSE DE L'INTERET PUBLIC

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Michael Janigan Counsel for VECC (613) 562-4002 ext. 26

October 30, 2012

VIA MAIL and E-MAIL

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Vulnerable Energy Consumers Coalition (VECC)

Submission of VECC Interrogatories EB-2012-0178

Woodstock Hydro Services Inc.

Please find enclosed the interrogatories of VECC in the above-noted proceeding. We have also directed a copy of the same to the Applicant.

Thank you.

Yours truly,

Michael Janigan Counsel for VECC

Encl.

cc: Woodstock Hydro Services Inc.

Patricia Eitel

ONTARIO ENERGY BOARD

IN THE MATTER OF

the Ontario Energy Board Act, 1998, S.O. 1998, c. 15 (Schedule B), as amended;

AND IN THE MATTER OF an Application by
Woodstock Hydro Services Inc.("Woodstock Hydro") for an order or orders
approving or fixing just and reasonable
distribution rates to be effective May 1, 2013 to reflect the
recovery of costs for deployed smart meters.

Information Requests of the Vulnerable Energy Consumers Coalition (VECC)

VECC Question #1

Reference: Application, Page 20, Table 10

<u>Preamble:</u> Woodstock Hydro installed 15,056 smart meters and 3,764 are included in this application.

- a) Please summarize the types of meters installed for each rate class.
- b) Please complete the following table to show the calculation of average costs based on individual meter types.

Class	Type of Meter	Quantity	Meter Cost	Average Meter Cost	Installation Cost	Average Installation Cost	Other Costs	Total Average Cost
Residential								
GS<50 kW								

c) Please provide a summary of Woodstock Hydro's incremental internal labour costs related to smart meter implementation in terms of positions, contract type (permanent vs. temporary, part-time vs. full-time), length of employment and work activities.

VECC Question #2

Reference 1: 2013 Smart Meter Model V3 20120829

Reference 2: Board Guideline G-2011-0001, Smart Meter Funding and Cost Recovery – Final Disposition, dated December 15, 2011, Page 19

<u>Preamble:</u> The Guideline states, "The Board views that, where practical and where data is available, class specific SMDRs should be calculated on full cost causality."

- a) Please complete a separate smart meter revenue requirement model by customer class (including any adjustments resulting from interrogatory responses).
- b) Please re-calculate the SMDR & SMIRR rate riders based on full cost causality by rate class.
- c) Please provide a table that summarizes the total Smart Meter Rate Adder Revenue and associated interest collected by customer class.