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October 30, 2012

Ms. Kirsten Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

RE: EB-2012-0263 Reply - Bluewater Power Smart Meter Final Disposition Draft Rate Order

Dear Ms. Walli

Bluewater Power Distribution Corporation ("Bluewater Power") submitted a Draft Rate Order on October 23, 2012. The draft rate order included revised Residential and General Service <50 kW smart meter final disposition rate riders, proposed Tariff of Rates and Charges, and rate impacts for the Residential and General Service < 50 kW rate classes, all filed in accordance with the Decision dated October 18, 2012. Another matter included with the draft rate order was a proposed correction to the sunset date for a rate rider in the Large Use rate class approved previously as part of the 2012 IRM.

The Board Staff submission dated October 25, 2012 notes only one concern with the supporting documents, being that the residential customer bill impact should be revised to reflect no change in the Debt Retirement Charge at current and proposed rates. The revised residential bill impact included with this Reply Submission addresses this point, but the change does not impact the Proposed Tariff of Rates and Charges. Otherwise, Board Staff submitted that the Draft Rate Order and supporting documents accurately reflect the Board's decision. Board Staff also support the notion that the Tariff of Rates and Charges reflect a correction to the sunset date for a rate rider in the Large Use rate class approved previously as part of the 2012 IRM.

VECC did not provide any comments on the Draft Rate Order.

Bluewater Power requests that the Proposed Tariff of Rates and Charges filed on October 23, 2012 be deemed final.

Sincerely,



Leslie Dugas

Bluewater Power Distribution Corporation Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

cc: (via email)

Mr. Michael Janigan, mjanigan@piac.ca
Ms. Shelley Grice, shelley.grice@rogers.com

File Number: EB-2012-0263

Date: 30-Oct-12

Appendix 2-W Bill Impacts

Customer Class: Residential

Consumption 800 kWh

Nonthly Service Charge Unit			Current Board-Approved					Proposed						Impact			
Charge Unit Stroke Charge Smart Meter Rate Adder Stroke Smart Meter Disposition Rider Stroke Smart Meter Entity Charge Smart Meter Ent					_						Charge						
Sunart Meter Rate Adder		Charge Unit		(\$)			•			(\$)			_		\$ C	hange	% Change
Sub-Total A Sub-Total A Sub-Total B Sub-Total B Distribution (per kWh Sub-Total B Distribution	Monthly Service Charge	Monthly	\$	13.80	1	\$	13.80		\$	13.80	1	\$	13.80	ı	\$	-	0.00%
Smart Meter Disposition Rider Monthly Smart Meter (2012) per kWh Smart Meter (2012)	Smart Meter Rate Adder		\$	-	1	\$	-				1	\$	-		\$	-	
Smart Meter Disposition Rider Monthly Smart Meter (2012) per kWh Smart Meter (2012)					1	\$	-				1	\$	-		\$	-	
RAMM & SSM Rate Rider (2011)	Distribution Volumetric Rate	per kWh	\$	0.0188	800	\$	15.04		\$	0.0188	800	\$	15.04		\$	-	0.00%
Sub-Total A Som Rate Rider (2012) Per kWh S 0.0002 800 S 0.16 S 0.0002 S	Smart Meter Disposition Rider	Monthly			1	\$	-		\$	1.9400	1	\$	1.94		\$	1.94	
Sub-Total A Soo S - S - Soo S - S - S - Soo S - S - S - Soo S - S	LRAM & SSM Rate Rider (2011)	per kWh	\$	0.0004	800	\$	0.32		\$	0.0004	800	\$	0.32		\$	-	0.00%
Sub-Total A	LRAM & SSM Rate Rider (2012)	per kWh	\$	0.0002	800	\$	0.16		\$	0.0002	800	\$	0.16		\$	-	0.00%
Sub-Total A					800	\$	-				800	\$	-		\$	-	
Deferral Acct Disp (2011)					800	\$	-				800	\$	-		\$	-	
Deferral Acct Disp (2012)	Sub-Total A					\$	29.32					·	31.26		\$	1.94	6.62%
Rate Rider for Tax Change	• • •	per kWh		0.0012	800	\$	0.96				800	\$	0.96		\$	-	0.00%
Sub-Total B - Destribution Sub-Total A Sub-Total B	• • •	per kWh		0.0017	800	\$	(1.36)				800	\$	(1.36)		\$	-	0.00%
Section Smart Meter Entity Charge Section Sectio	Rate Rider for Tax Change	per kWh	-\$	0.0005	800	\$	(0.40)		-\$	0.0005	800	\$	(0.40)		\$	-	0.00%
Smart Meter Entity Charge Sub-Total B - Distribution \$ 28.68 \$ 30.62 \$ 1.94 6.76					800	\$	-				800	\$	-		\$	-	
Sub-Total B - Distribution	5		\$	0.0002	800	\$	0.16		\$	0.0002	800	\$	0.16		\$	-	0.00%
Includes Sub-Total A											800	\$	-		\$	-	
						\$	28.68					\$	30.62		\$	1.94	6.76%
RTSR - Line and Transformation Der kWh S 0.0057 828 S 4.72 S 0.0057 S 0.005			<u> </u>	0.0000	020	Ţ			4	0.0000	020			-	•		
Sub-Total C - Delivery Sub-Total B Sub		per kwn	\$	0.0068	828	>	5.63		>	0.0068	828	>	5.63		\$	-	0.00%
Sub-Total C - Delivery (Including Sub-Total B)		per kWh	\$	0.0057	828	\$	4.72		\$	0.0057	828	\$	4.72		\$	-	0.00%
Including Sub-Total B S 39.04 S 40.96 S 1.94 4.97														-			
Wholesale Market Service	•					\$	39.04					\$	40.98		\$	1.94	4.97%
Charge (WMSC) Rural and Remote Rate		per kWh	\$	0.0052										ı	,		
Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.25 \$ 0.2500 1 \$ 0.25 \$ - 0.00 Debt Retirement Charge (DRC) per kWh \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ - 0.00 Debt Retirement Charge (DRC) per kWh \$ 0.0740 600 \$ 44.40 \$ 0.0740 600 \$ 14.40 \$ 0.0740 600 \$		•			828	\$	4.31		\$	0.0052	828	\$	4.31		\$	-	0.00%
Protection (RRRP) Standard Supply Service Charge Monthly \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 1 \$ 0.2500 \$ 0.00000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.000000 \$ 0.0000000 \$ 0.00000000		per kWh	\$	0.0011	000		0.04		٠,	0.0044	000	,	0.04				0.000/
Debt Retirement Charge (DRC) per kWh \$ 0.0070 800 \$ 5.60 \$ 0.0070 800 \$ 5.60 \$ - 0.000	Protection (RRRP)	•			828	\$	0.91		\$	0.0011	828	\$	0.91		\$	-	0.00%
Energy - RPP - Tier 1	Standard Supply Service Charge	Monthly	\$	0.2500	1	\$	0.25		\$	0.2500	1	\$	0.25		\$	-	0.00%
Energy - RPP - Tier 1	Debt Retirement Charge (DRC)	per kWh	\$	0.0070	800	\$	5.60		\$	0.0070	800	\$	5.60		\$	-	0.00%
TOU - Off Peak per kWh \$ 0.0630 530 \$ 33.40 \$ 0.0630 530 \$ 33.40 \$ - 0.000 TOU - Mid Peak per kWh \$ 0.0990 149 \$ 14.76 \$ 0.0990 149 \$ 14.76 \$ - 0.000 TOU - On Peak per kWh \$ 0.1180 149 \$ 17.60 \$ - 0.000 TOU - On Peak per kWh \$ 0.1180 149 \$ 17.60 \$ - 0.000	Energy - RPP - Tier 1	per kWh	\$	0.0740	600	\$	44.40		\$	0.0740	600	\$	44.40		\$	-	0.00%
TOU - Mid Peak per kWh	Energy - RPP - Tier 2	per kWh	\$	0.0870	228	\$	19.88		\$	0.0870	228	\$	19.88		\$	-	0.00%
TOU - On Peak per kWh \$ 0.1180 149 \$ 17.60 \$ 0.1180 149 \$ 17.60 \$ - 0.00 Total Bill on RPP (before Taxes) HST 13% \$ 14.87 13% \$ 15.12 \$ 0.25 1.70 Total Bill (including HST) \$ 129.25 \$ 131.45 \$ 2.19 1.70 Ontario Clean Energy Benefit 1 - \$ 12.93 \$ 116.32 \$ 118.31 \$ 1.98 1.70 Total Bill on TOU (before Taxes) \$ 115.87 \$ 15.32 \$ 0.25 1.67 Total Bill (including HST) \$ 130.93 \$ 133.13 \$ 2.19 1.67 Ontario Clean Energy Benefit 1 - \$ 130.93 \$ 133.13 \$ 2.19 1.67 Ontario Clean Energy Benefit 1 - \$ 130.93 \$ 133.31 \$ 0.22 1.68 Total Bill on TOU (including OCEB) \$ 117.84 \$ 119.82 \$ 1.97 1.67	TOU - Off Peak	per kWh	\$	0.0630	530	\$	33.40		\$	0.0630	530	\$	33.40		\$	-	0.00%
Total Bill on RPP (before Taxes) \$ 114.38 \$ 116.32 \$ 1.94 1.70 HST 13% \$ 14.87 13% \$ 15.12 \$ 0.25 1.70 Total Bill (including HST) \$ 129.25 \$ 131.45 \$ 2.19 1.70 Ontario Clean Energy Benefit 1 -\$ 12.93 -\$ 13.14 -\$ 0.21 1.62 Total Bill on RPP (including OCEB) \$ 116.32 \$ 118.31 \$ 1.98 1.70 Total Bill on TOU (before Taxes) \$ 115.87 \$ 117.81 \$ 1.94 1.67 HST 13% \$ 15.06 13% \$ 15.32 \$ 0.25 1.67 Total Bill (including HST) \$ 130.93 \$ 133.13 \$ 2.19 1.67 Ontario Clean Energy Benefit 1 -\$ 13.09 -\$ 13.31 -\$ 0.22 1.68 Total Bill on TOU (including OCEB) \$ 117.84 \$ 119.82 \$ 119.82 \$ 1.97 1.67	TOU - Mid Peak	per kWh	\$	0.0990	149	\$	14.76		\$	0.0990	149	\$	14.76		\$	-	0.00%
HST	TOU - On Peak	per kWh	\$	0.1180	149	\$	17.60		\$	0.1180	149	\$	17.60		\$	-	0.00%
HST	Total Bill on BBB (hefere Tours)					•	444.00					•	446.00	_	<u> </u>	4.04	4 700/
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HST Total Bill (including HST) Ontario Clean Energy Benefit Total Bill on TOU (including OCEB) 13% \$ 15.06 \$ 130.93 \$ 15.32 \$ 0.25 \$ 1.67 \$ 130.93 \$ -\$ 13.31 \$ 0.22 \$ 1.68 \$ 117.84	Total Bill off RPP (including Oc	JEB)				P	116.32					Þ	118.31		p	1.98	1.70%
Total Bill (including HST) \$ 130.93 \$ 133.13 \$ 2.19 1.67 Ontario Clean Energy Benefit 1 -\$ 13.09 -\$ 13.31 -\$ 0.22 1.68 Total Bill on TOU (including OCEB) \$ 117.84 \$ 119.82 \$ 1.97 1.67	Total Bill on TOU (before Taxe	s)				\$	115.87					\$	117.81		\$	1.94	1.67%
Ontario Clean Energy Benefit 1 -\$ 13.09 -\$ 13.31 -\$ 0.22 1.68 Total Bill on TOU (including OCEB) \$ 117.84 \$ 119.82 \$ 1.97 1.67	HST			13%		\$	15.06			13%		\$	15.32		\$	0.25	1.67%
Total Bill on TOU (including OCEB) \$ 117.84 \$ 119.82 \$ 1.97 1.67	Total Bill (including HST)					\$	130.93					\$	133.13		\$	2.19	1.67%
	Ontario Clean Energy Benefi	t ¹				-\$	13.09					-\$	13.31		-\$	0.22	1.68%
Loca Factor (9/)	Total Bill on TOU (including O	CEB)				\$	117.84					\$	119.82		\$	1.97	1.67%
Loco Footor (%)																	
LUSS FACIUI (70) 5.50% 3.50%	Loss Factor (%)			3.56%						3.56%							

Applicable to eligible customers only. Refer to the *Untario Clean Energy Benefit Act, 2010.*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

ASSUMES RPP AND TOU COMMODITY PRICES AS OF NOVEMBER 1, 2012