

**Board Staff Interrogatories  
2013 Electricity Distribution Rates  
Lakefront Utilities Inc.  
EB-2012-0144**

**RTSR Workform**

**1. Ref: 2013 IRM3 RTSR Work form, sheet 4**

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by LUI’s Board-approved loss factor.

**2. Ref: 2013 IRM3 RTSR Work form, sheet 4  
Ref: LUI RRR 2.1.5 Filing, December 31, 2011**

Board staff’s RRR records show a billed kWh amount for Unmetered Scattered Load of 658,820. LUI has entered an amount of 694,462.

- a) Please confirm the billed kWh for this rate class.
- b) If this is an error, Board staff will make the necessary correction to the workform.

**IRM Rate Generator**

**3. Ref: 2013 IRM3 Rate Generator, sheet 4  
Ref: EB-2011-0250 Final Rate Order**

Board staff notes that the current approved tariff for LUI shows a distribution volumetric rate for Sentinel Lighting of \$11.5631. LUI has entered a rate of \$11.56 at sheet 4 of the IRM3 Rate generator.

- a) Please confirm the current approved distribution volumetric rate for the Sentinel Lighting rate class.
- b) If this is an error, Board staff will make the necessary correction to the workform.

**Deferral and Variance Account Balances**

**4. Ref: 2013 IRM3 Rate Generator, sheet 5  
Ref: LUI RRR 2.1.7 Filing, December 31, 2011**

Board staff has identified numerous discrepancies between the Group 1 RRR balances as entered into sheet 5 of the rate generator model and the RRR information in Board staff’s records, as follows:

<b>Variance Account</b>	<b>LUI Submission</b>	<b>RRR Filing</b>
1550	(114,199)	(109,793)
1580	(552,892)	(502,187)
1584	35,671	49,787
1586	30,922	47,484
1588	(492,321)	(360,048)
1595	273,880	228,481

- a) Please provide an explanation for these discrepancies or correct the RRR balances entered into column CG of sheet 5.
- b) Please provide the necessary corrections to the information in the continuity table such that the 2011 year end balances are consistent with the RRR information provided to the Board.
- c) If necessary, please provide full explanations for any variances between the 2011 balances as calculated and the RRR information provided to the Board.

5. **Ref: 2013 IRM3 Rate Generator, sheet 5**  
**Ref: Manager's Summary, p. 8**  
**Ref: EB-2011-0250 Response to Board staff IR #33**  
**Ref: EB-2011-0250 Settlement Agreement, page 44**

LUI proposes to dispose of a balance in Account 1521 of (\$61,133) in this proceeding. In response to Board staff IR #33 in EB-2011-0250, LUI calculated a balance as at December 31, 2011 of (\$21,302.62), including principal and interest. In that proceeding's Settlement Agreement, the Board approved this amount for disposition and the rate riders for deferral and variance account recovery were calculated accordingly.

- a) Please explain the transaction amount of (\$59,749) shown in the 2011 continuity table.
- b) Please explain the outstanding balance in this account of (\$61,133).

#### **Revenue-to-Cost Ratio Adjustment Model**

6. **Ref: EB-2011-0250 Final Rate Order**  
**Ref: Revenue to Cost Ratio Adjustment Model, sheet 3**

Board staff notes that the current approved tariff for LUI shows a monthly service charge of \$4,069.60 for the GS 3,000-4,999 kW rate class. LUI has entered a rate of \$4,069.59 at sheet 3 of the Revenue to Cost Ratio Adjustment Model.

- a) Please confirm the current approved monthly service charge for the GS 3,000 – 4,999 kW rate class.
- b) If this is an error, Board staff will make the necessary correction to the workform.

**7. Ref: EB-2011-0250 Final Rate Order  
Ref: Revenue to Cost Ratio Adjustment Model, sheet 3**

Board staff notes that the current approved tariff for LUI shows a volumetric rate for the Streetlighting rate class of \$24.4721. LUI has entered a rate of \$24.4722 at sheet 3 of the Revenue to Cost Ratio Adjustment model.

- a) Please confirm the current approved volumetric rate for the Streetlighting rate class.
- b) If this is an error, Board staff will make the necessary correction to the workform.

**8. Ref: EB-2011-0250 Decision and Order, Settlement Agreement, p. 37  
Ref: Manager's Summary, p. 10  
Ref: Revenue to Cost Ratio Adjustment Model, sheet 6**

In LUI's 2012 Settlement Agreement, parties agreed and the Board approved adjustments to the GS 3,000-4,999 kW rate class to take place in equal increments over a four-year period.

- a) Please explain why LUI has not made adjustments to the GS 3,000 – 4,999 rate class in this IRM, which represents the first year in the four-year period.
- b) Please complete a new Revenue to Cost Ratio Adjustment Model which calculates the adjustment evenly over the years 2013 to 2016.
- c) Please adjust the IRM rate generator accordingly.

**LRAMVA Recovery**

**9. Ref: Manager's Summary, p. 8  
Ref: Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003), Section 13: LRAM**

LUI proposes to dispose of the balance of its LRAMVA in account 1568 of \$9,786. In the CDM Guidelines, Section 13.4, it states that distributors may apply for disposition of the balance in the LRAMVA on an annual basis, as part of their IRM rate applications, if the balance is deemed significant by the applicant.

- a) Please provide evidence that supports the assumption that Lakefront's LRAMVA amount is significant.

b) Please provide the following supporting evidence as outlined in the 2012 CDM Guidelines:

- A statement that indicates the amount, if any, that Lakefront's last approved load forecast was adjusted to reflect forecasted CDM impacts in association with Lakefront's 2011-2014 CDM Targets.

**10. Ref: Manager's Summary, p. 8**  
**Ref: Chapter 3 of the Filing Requirements for Electricity**  
**Transmission and Distribution Applications, p. 16**

a) Please provide the following supporting evidence for the requested disposition of the LRAMVA as required by the Filing Requirements:

- A statement indicating that the distributor has used the most recent input assumptions available at the time of the program evaluation when calculating its LRAM amount;
- A statement indicating that the distributor has relied on the most recent and appropriate final evaluation report from the OPA in support of its LRAM calculation;
- Separate tables for each rate class that shows the LRAM amounts requested by the year they are associated with and the year the lost revenues took place;
- LRAM calculations, determined by calculating the energy savings by customer class and valuing those energy savings using the distributor's Board-approved variable distribution charge appropriate to the class;
- A statement, and if applicable a table, that indicates if carrying charges are being requested on the LRAM amount;
- For Board-approved programs, a third party report, in accordance with the OPA's EM&V Protocols as set out in Section 6.1 of the CDM Code, that provides a review and verification of the LRAM calculations, including:
  - Confirmation of the use of correct input assumptions and LRAM calculations
  - Verified participation amounts
  - The net and gross kW and kWh impacts of each program and for each class, both gross and net of free riders, separated by year
  - Verification of any carrying charges requested; and
- For OPA Contracted Province-Wide Programs the distributor must provide documentation (i.e. final evaluation report from the OPA) of the distributor's results.