Ref. # EB - 2012 - 0314.

October ≈ 4 , 2012. f29/10/12

Achiel Kimpe, Box # 2, Corunna, Ontario, N0N-1P0.

Attn; Board Secretary.

Dear Sir / Madam:

Thank you for extending my dead line for filing my response to Union's evidence.

I would like to add a further comment to the issue raised by Mr. Smith in Point # 4 regarding RP - 2000 - 2005. I believe that whole procedure was to get increased compensation for gas storage rights and facilities and nothing else. (period)

Here we go again with another perfect example of "slap dash" dealings and confusion were one issue becomes another and so on.

My position on this matter remains unchanged - as stated in my letter to Union dated May 31, 2012. Please find a copy of this letter attached.

Also to further substantiate my position you will find the following;

A graph showing the value of natural gas over time, note especially the sharp increase at about 1980. No doubt Cdn. prices followed suit.

Jacob Pool production history - showing production below 50 psia.

Annual Reports to the MNR showing reservoir pressure and values of gas produced.

Respectfully;

I finel Minif

Achiel Kimpe.

RECEIVED

OCT 2 9 2012 ر ONTARIO ENERGY BD May $\frac{J}{L}$ th, 2012. Corruna, Ontario.

Union Gas Ltd., Box # 2001, 50 Kiel Drive, Chatham, Ontario, N7M - 5M1.

Attn; Tom Edwards - Sr. Lands Agent

Dear Sir:

This is in reply to your letter dated May 14, 2012.

Mr. Wachsmuth is mistaken when he contends the OEB had any consideration in the Compensation Hearing (RP 2000-0005) initiated by the Lambton County Storage Association (LCSA). Mr. Wachsmuth cannot show me my signature agreeing to any compensation for residual gas in the Bentpath Pool from 50 to 0 psi.

No one has or had any authorization to act on my behalf regarding this issue.

Are "slap dash" dealings again on the move?

The fact that this residual gas (50 to 0 psi) has value was aptly pointed out in my letter dated Nov. 1, 2011 in which was a list of Pools where the landowners have been compensated down to 0 psi and I want to be compensated as well.

My claim for compensation is further supported by the following statement as it relates to Court Cases challenging English Crown Grants. To Quote the Court "The permission or command of the State can give no power to convey private rights even for a public service without payment of compensation" (Muhlker vs. N.Y. & R. Co. 197 U.S. 544. Birrell vs. N.Y. & R. Co. 198 U.S. 390. Siegel vs. N.Y.& R. Co. U.S. 615.)

Further the OEB in a letter dated April 12, 2012 encouraged me to have the Board determine just and equitable compensation regarding residual gas 50 to 0 psi.

This would lead me to believe the Board must have a good reason to give this .advice.

I Sir am doing my utmost best and I ask again to hopefully bring this matter to an amicable conclusion.

Page 1 of 2

Prof COPY

Trusting I will receive a response within 15 days.

Respectfully,

Adriel King-

Achiel Kimpe

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CC;

Zora Crnojacki - Ontario Energy Board

Elaine Harris - Secretary LCSA

Page 2 of 2



EB-2011-0013\0014\0015 Section 3 - Schedule 13

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Jacob Pool Production History

	Cumulative Production	Bottom Hole	e Pressure	P _v /Z	Well
Date	(10 ³ m ³)	(kPag)	(kPaa)	(kPaa/Z)	
15-Jan-88	0.0	7927	8026.3	9601.0	PPC 14
20-Jun-90	12790.7	5582	5681.3	6456.1	PPC 14
07-Jun-90	12653.9	5588	5687.3	6463.8	RR 9
19-Jun-91	18108.9	5167	5266.3	5928.0	PPC 31
10-Aug-91	18839.2	5472	5571.3	6315.2	PPC 34
30-Jun-92	32842.6	2331	2430.3	2562.1	PPC 39
27-Jul-92	33695.6	2057	2156.3	2259.0	PPC 39
19-Jan-96	51022.4	1053	1152.3	1179.8	PPC 34
20-Jul-98	56424.3	758	857.3	871.9	PPC 34
July, 1998	56409.3	682	781.3	793.3	PPC 14
27-May-99	57851.8	1215	1314.3	1350.6	PPC 39
14-Sep-06	64883.6	395	494.3	498.7	PPC 34
23-Nov-09	66134.2	181.1	280.4	281.5	PPC 34



A graph showing the long-term history of average annual wellhead prices for natural gas produced in the United States. In the 1950's and 1960's the number of homes and businesses supplied with natural gas was growing and a diversity of uses were being promoted. The rapid rise in price starting at about year 2000 was related to an overall increase in natural gas demand and rising energy prices in general. The sharp decline in average annual price that occurred in 2009 was in response to a global economic collapse that drastically cut demand. At the same time an abundance of new natural gas fields were being discovered and that excess supply placed additional downward pressure on prices.

The graph was prepared by the U.S. Energy Information Administration and is based upon monthly average prices for the United States.

Long-Term History: Average Annual Wellhead Price

- (SF) •	Ministry of M Natural R Resources no	ichesses						Annual Repor	t of M	Gas and Salt Resour Aonthly Oil and for the year 201	Gas I		UCTION				•.	(2)
Form 8							•		_		\geq	<u> </u>							age of 2
Operator N	ame:		Lagasco In				Il Name:	(tion Dawn 69			··	licence #: T008			Daw		
Address:		309 Commissio					wnship:	Dawn	Fract		Lo		24	Сол. 5	Well Status - Mode:	G	ias Pro	ducer - Activ	/e
		ents a single well report or : y all or gas during the repo					a. Commingled well	s shall be listed on the reverse sid	le in the	space provided in Part D	. Itian	iol necessas	y to complete this fi	0173) 0173)					
,	·	Single well repor					Commingled	Well Report											
Part A			~~~~~			~													
	- 1		PROL	DUCTIC	ON VOLUME	<u>s</u>							1	PRESSURE D	ATA		TIME	ON PRODU	ICTION
Month		Oil (m ³)	Gas	s (10 ³ m	³) (Conde	nsate (m ³)	Water (m ³)		WHSIP*	(kPa	lg)	Shut	-in Time (hrs.)	Date WHSI	P Taken		Days	
Jan				4.00														31	
Feb				2.00														28	
Mar				0.00														31	
Apr				4.00														30	
Мау				4.00														31	
June				4.00						<u> </u>								30	
July				5.00														31	
Aug				3.00						L	<u> </u>							31	
Sep			1	3.00							\rightarrow							30	
Oct			<u> </u>	2.30					Ĺ	1	1							31	
Nov		· · ·		0.00		÷			1	10 kpa			24 hrs		Nov 8,2010			30	
Dec			<u> </u>	0.00				L	$\underline{}$				ļ					31	
TOTALS		0.0000		31.30			0	0.00					<u> </u>					365	
Part B						*We	Ilhead Shut-ii	n Pressure						· Part C	** CALCULATION	OF ANNUAL LIC	CENCI	E FEE	
		Oil (m ³)	Oil Valu	ie (\$)	Gas (10 ³ m ³)	Ga	is Value (\$)	Condensate & gas Products (m ³)		Condensate Value (\$)		Total	Value (\$)		(A) Total Production 1000 m ³ gas and m ¹ oil or condensate	(B) Licence f		Licence fee (A) x	· · II
Amount used as	i feul	0	\$	-	3	\$	-	0	\$	-	\$		-	Gas	34.3	\$0.135 per 1000) m ³	\$	4.63
Sales		0.0000.			31.3	\$	5,540.00	0	\$	-	\$		5,540.00	Oil	0	\$0.27 per m ³		\$	
Other (Expla	sin)	0	\$	-	0	\$		0	\$	~	\$		~	Condensate	0	\$0.27 per m ³		\$	
Total		0.0000	\$	-	34.3	\$	5,540.00	0	\$	~	\$	-	5,540.00	Total]		\$	4.63

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** This information is to be summarized on Form 3 for all wells

(OVER)

Part D Summary of Commingled Wells

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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	····			
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The undersigned certifies that the above information is complete and accurate and he she has the authority to bind the operator. i

			F.U.	/h. /	/	
Name:	Peter Miller	Signature:	1.1.6	101	(e.	Positic

Position Held:

President

Date:

Feb 8,2011

Natural Natural	Ministère des Richesses 1 naturolles		Annual Re	Oil, Gas and Salt Resou port of Monthly Oil and for t <u>he year 2</u> 0	Gas PRO	DUCTIO	N			Ê
Form 8										Page 1 of 2
Operator Name:	Lagasco Inc.	Well Name:	~	Union Zone # 85	>		Licence #:	8882	Field/Pool:	Zone Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Zone	<u>Traci2</u>	Lot	9	Con.	VI	Well Status - Mode:	Gas Producer - Active
Indicate whether the report of	consequera single well report or an anorowed reporting of commissied field o	r pool acadaction. Catapulated wells	shall be fisted on the cost	use side in the source provided in Part	B It is not nor	mana te comole	to this form			

cils shall be fisted on the reserve side in the source provided in Part B. It is not necessary to come

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3.

Single well report

Group/Commingled Well Report

Part A

x

· · · · · · · · · · · · · · · · · · ·		PRODUCTION VOI	LUMES			PRESSURE D	АТА	TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days
Jan		7.00						31
Feb		6.50						28
Mar		6.85						31
Apr		6.85						30
Мау		6.50						31
June		6.50						30
July		6.70						31
Aug		6.70						31
Sep		6.70			126 kpa	24 hrs	sept 6,2010	30
Oct		6.90						31
Nov		7.50						30
Dec		6.40						31
TOTALS	0.0000	81.10	0	0.00				365

*Wellhead Shut-in Pressure

Part B												Part C	** CALCULATION O	FANNUAL LICENCE	NUAL LICENCE FEE		
	Oil (m ³)	Oil Va	ilue (\$)	Gas (10 ³ m ³)	Gas	Value (\$)	Condensate & gas Products (m ³)		ondensate Value (\$)		fotal Value (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) Licence fee rate	Licence fee payable (A) x (B)		
Amount used as feul	0	\$	-	8	\$		0	s	-	\$	-	Gas	89.1	\$0.135 per 1000 m ³	\$ 12.03		
Sales	0.0000	ļ		81.1	\$	14.557.00	0	s		5	14,557.00	Oil	0	\$0.27 per m ³	\$ -		
Other (Explain)	0	\$	-	0	s	-	0	.\$	-	\$	*	Condensate	0	\$0.27 per m ³	\$ -		
Total	0.0000	\$	-	89.1	\$	14,557.00	0	\$	-	ls	14,557.00	Total			\$ 12.03		

** This information is to be summarized on Form 3 for all wells

(OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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				······································

The undersigned certifies that the above information is complete and accurate and he/she has the authority to bind the operator.

Name:Peter MillerSignature:	Position H
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osition Held:

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Date:

President

08-Feb-11

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Ministry of Ministère des Natural Richossos Rescurces naturelles	Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION	$(\bigcirc$
Ontario	for the year 2010	
Form 8		

1011110										Page 1 of 2
Operator Name:	Lagasco Inc.	Well Name:		Union Zone # 40			Licence #:	8872	Field/Pool:	Zone Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Zone	Traci	Loi	۱۱ ا	Con.	VII	Well Status - Mode:	Gas Producer - Active

Indicate whether the report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be finited on the reverse side in the space provided in Part D. It in not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3.

Single well report

Part A

X

Group/Commingled Well Report

	· · · · · · · · · · · · · · · · · · ·	PRODUCTION VOI	LUMES			PRESSURE I	DATA	TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m3)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days
Jan		24.00		3.00	1		1	31
Feb		21.40		2.00		· · · · · · · · · · · · · · · · · · ·		28
Mar		21.60		3.00				31
Apr	•	22.80		4.00	····			30
May		20.00]	3.00				31
June		24.20	1	4.00				30
July		26.80		5.00		*		31
Aug		24.20		4.00				31
Sep		23.50]	5.00	/ 168 kpa	24 hrs	06-Sep-10	30
Det		27.80		5.00				31
Nov		26.10		5.00			*	30
Dec		22.40		5.00			1	31
TOTALS	0.0000	284.80	0	45.00				365

*Wellhead Shut-in Pressure

Part B								Part C	** CALCULATION (DF ANNUAL LICENCE	FEE
	Oil (m³)	Oil Value (\$	Gas (10 ³ m ³)	Gas Value (\$)	Condensate & gas Products (m ³)	Condensate Value (\$)	Total Value (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) Licence fee rate	Licence fee payable (A) x (B)
Amount used as feul	0	<u>s</u> -	28	s -	0	s -	\$ -	Gas	312.8	\$0.135 per 1000 m ³	\$ 42.23
Sales	0.0000		284.8	\$ 50,791.00	0	<u>s</u> -	\$ 50,791.00	Oil	0	\$0.27 per m ³	\$
Other (Explain)	0	<u>s</u> -	0	\$ -	0	\$ -	\$ -	Condensate	0	\$0.27 per m ³	s .
Total	0.0000	<u> s</u>	312.8	\$ 50,791.00	0	<u>s</u>	\$ 50,791.00	Total			\$ 42.23

** This information is to be summarized on Form 3 for all wells

(OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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			·····	
			·····	······································

The undersigned certifies that the above information is complete and accurate and he she has the authority to bind the operator.

Name:

Signature:

Peter Miller

h.//

Position Held:

Date:

President

Feb 8,2011

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Natur	iry of Ministàre des al Richossos urcos naturellos						Annual Report of N	lonthi	Salt Resource y Oil and O e year 2010	as P		FION						8)
Operator Name		Lagasco	Inc.		We	ll Name:		708	e field)	T	licence #:	Field/Pool:		Zon		Page 1 of 2
Address:	309 Commissio			Ont		wnship:		ract -		 L	ot	<u>_</u>	Con.	Well Status - Mo			e oducer - Act	
	ort represent a single well report or aroduce any oil or gas during the repo Single well repo	rüng year, but		t be reported on For	m 3.	. Commingled wells Commingled		the space	: provided in Part	D. (ti	n nót necessary	To complete (his form					, ,
		PRO	ODUCTIO	ON VOLUM	ES			T			2.7.00.2		PRESSURE D	ልፐል		ITAA	ON PROD	UCTION
Month	Oil (m ³)	6	Gas (10 ³ m	3)	Conde	nsate (m ³)	Water (m ³)		WHSI	** (kl	Pag)	Shu	tt-in Time (hrs.)		SIP Taken		Days	UCTION
Jan			28.10				5.00		÷		1						31	
Feb			28.30				4.00					·					28	
Mar			35.15				5.00								·····		31	
Apr			36.65				7.00					**			·······		30	
May			36.90				5.00			<u> </u>							31	
June			6.90				2.00										30	
July			14.50				3.00										31	
Aug			14.50				3.00										31	
Sep			15.41				3.00										30	
Oct			11.24		. <u> </u>		2.50										31	
Nov		1	16.70				4.00										30	
Dec			15.70				3.00										31	
TOTALS	0.0000		260.05			0	41.50						-				365	
Part B	······································				*We	llhead Shut-ir) Pressure						Part C	** CALCULATI	ION OF ANN	UAL LICI	ENCE FEE	
	Oil (m ³)	Oil Va	alue (\$)	Gas (10 ³ m ³) Ga	is Value (\$)	Condensate & gas Products (m ³)	2	ondensate /alue (\$)		Total Va	lue (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) Licer rate	ice fee		e payable (B)
Amount used as feul	0	\$		26	\$		0	\$	-	\$		-	Gas	286.05	\$0.135 per	1000 m ³	\$	38.62
Sales	0.0000	ļ		260.05	\$	47,853.00	0	s	-	\$	47,85	3.00	Oil	0	\$0.27 per		s	
Other (Explain)	0	\$	-	0	_		00	\$	-	\$		-	Condensate	0	\$0.27 per		s	
Total	0.0000	\$	-	286.05	<u> s </u>	47,853.00	0	\$	-	\$	47,85	3.00	Total				s	38.62

** This information is to be summarized on Form 3 for all wells

(OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			Zone	SI pressure 700 Kpa
008884	Union Zone # 21	Twp: Zone, Tr: 2, Lot: 12, Con: 6	Zone	
008877	Union Zone # 29	Twp: Zone, Tr: 7, Lot: 12, Con: 8		SI pressure 1316Kpa
008840	Union Zone # 31	Twp: Zone, Tr: 7, Lot: 10, Con: 6 Husska D4 K.z.	Zone	SI pressure-384 Kpa
008870	Union Zone # 34	Twp: Zone, Tr: 5, Lot: 10, Con: 6 452k4 1052	Zone	SI pressure 91 Kpa
003460-91-004	Union Zone # 38	Twp: Zone, Tr: 8, Lot: 10, Con: 7	Zone	SI pressure 234 Kpa
008866	Union Zone # 42	Twp: Zone, Tr: 1, Lot: 9, Con: 7	Zone	SI pressure 595 Kpa
008868	Union Zone # 43	Twp: Zone, Tr: 6, Lot: 10. Con: 7	Zone	SI pressure 147 Kpa
008867	Union Zone # 45	Twp: Zone, Tr: 3, Lot: 10. Con: 7	Zone	SI pressure 490 Kpa
008925	Union Zone # 49	Twp: Zone, Tr: 4, Lot: 11. Con: 7	Zone	SI pressure 336 Kpa
008924	Union Zone # 50	Twp: Zone, Tr: 1, Lot: 9. Con: 6	Zone	SI pressure 546 Kpa
008923	Union Zone # 51	Twp: Zone, Tr: 6, Lot: 12. Con: 6	Zone	SI pressure 350 Kpa
008871	Union Zone # 54	Twp: Zone, Tr: 7, Lot: 13. Con: 6	Zone	SI pressure 434 Kpa
00897 2 2	Union Zone # 62	Twp: Zone, Tr: 1, Lot: 9. Con: 7	Zone	SI pressure 1890 Kpa
008885	Union Zone # 69	Twp: Zone, Tr: 5, Lot: 11. Con: 8	Zone	SI pressure 1001 Kpa
008869	Union Zone # 72	Twp: Zone, Tr: 4, Lot: 13. Con: 8	Zone	SI pressure 14 Kpa
008887	Union Zone # 73	Twp: Zone, Tr: 4, Lot: 14. Con: 8	Zone	SI pressure 1057 Kpa
008855	Union Zone # 84	Twp: Zone, Tr: 8, Lot: 11. Con: 7	Zone	SI pressure 280 Kpa
008882	Union Zone # 85	Twp: Zone, Tr: 2, Lot: 9, Con: 6	Zone	SI pressure 126 Kpa
008880	Union Zone # 91 Deficies	Twp: Zone, Tr: 5, Lot: 10. Con: 6	Zone	SI pressure 707 Kpa
008935	Union Zone No. 12, Zone 4-12-VI	Twp: Zone, Tr: 4, Lot: 12. Con: 6	Zone	SI pressure 245 Kpa

The undersigned certifies that the above information is complete and accurate and ke/she has the authority to/bjnd the operator.

Signature:

Name:

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Peter Miller

Position Held:

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Date:

President

Feb 8,2011

V

Ministry of Ministère Natural Richesse Resources naturelle	ises		Oil, Gas and Salt Resou	Jurces Act					(10)
Ontano			WELL STATUS REPORT	For Year	2010	·				
Form 3									Page 6 v. 1999-03-30	ز
Operator Name:	Lagasco Inc.	Address:	309 Commissioners Rd, W. Londor	on, Ont. N6J 1Y	4 -	Tel. #:	519-657-2151	Fax #:	519-657-4296]

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Well Name		Town	nship, Tract - Lo	ot - Conc	ession			Licence #	Well Status -	Well Status -	Status Change	Date Sold	Date Purchased
Union No. 50, Zone 1-9-VI	Twp.	Zone	Tract 1	1 Lot	9	Con.	6	8924 1	Type* GP	ACT 🗸	Date		
Union Zone No. 51, Zone 6-12-VI	Twp.	Zone	Tract 6		12	Con.		8923	GP GP	ACT	+		+
Union No. 54, Zone 7-13-VI	Twp.	Zone	Tract 7	7 Lot	13		6	8871	GP	ACT /	+	+	+
Union No. 62, Zone , Zone 1-9-VII	Twp.	Zone	Tract 1	1 Lot	9	Con.	7	8897	GP	ACT/	+	+	+
Union No. 69, zone 5-11-VIII	Twp.	Zone	Tract 5	5 Lot	11	Con.	8	18885 1	GP	ACT	+	+	+
UNION NO. 72, Zone 4-13-VIII	Twp.	Zone	Tract 4	1 Lot	13	Con.	8	8869	GP	SUSP -	Nov-08	+	+
UNION NO. 73, Zone 4-14-VIII	Twp.	Zone	Tract 4	Lot	14	Con.	8	8887 -	GP	SUSP -	Nov-08	+	1
Union No. 84, Zone 8-11-VII	Twp.	Zone	Tract 8	3 Lot	11	Con.	7	8855 √	GP	SUSP	Nov-08		+
Union Zone No. 85, Zone 2-9-VI	Twp.	Zone	Tract 2	2 Lot	9	Con.	6	8882	GP	ACT			+
Union Zone No. 87, Zone 8-11-V	Twp.	Zone	Tract 8	B Lot	11	Con.	5	8883 1	GP	ACT ·		+	+
Union No. 91 Faubert No.1, Zone 5-10-VI	Twp.	Zone	Tract 5	5 Lot	10	Con.	6	8880 /	GP	ACT		·	+
	Twp.		Tract	Lot		Con.		††				1	+
	Twp.		Tract	Lot		Con.		1	íł		[<u> </u>
-	Twp.		Tract	Lot		Con.	;	1	//			+	<u> </u>

*Oil well (OP), natural gas well (GP), oil and gas well (OPGP), injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic lest (STR), dry hole (DH), oil show (OS), gas show (OS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR) See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller:

TOT Wells purchased - Name of Seller.

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Ministry of Ministère des Natural Richesses Resources naturelles

Oil, Gas and Salt Resources Act WELL STATUS REPORT For

For Year 2010

Form 3

Page 5 v. 1999-03-30 Lagasco Inc Address: 309 Commissioners Rd. W., London, Ont. N6J 1Y4 Tel. #: (519) 657-2151 Fax #: (519) 657-4296

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Twp. Union Zone No. 12, Zone 4-12-VI Twp. Union Zone No. 16, Zone 8-12-VI Twp. Union Zone No. 18, Zone 8-12-VI Twp. Union Zone No. 18, Zone 8-12-VI Twp. Union No. 21- W. Nickels No.1, Zone 2-12-VI Twp. Union No. 22, Zone 8-12-V Twp. Union No. 29, Zone 7-12-VIII Twp. Union No. 4 31, Zone 7-10-VI Twp. Union Zone No. 34, Zone 5-10-VI Twp. Union No. 38, Zone 2-8-10-VII Twp.	Zone Zone Zone Zone Zone	Tract Tract 4 Tract 8 Tract 8 Tract 2	4 L 3 L 3 L	.ot 1 .ot 1	2 0	Con. Con. 6	89					<u> </u>	<u> </u>
Union Zone No. 16, Zone 8-12-VI Twp. Union Zone No.18, Zone 8-12-VII Twp. Union No. 21- W. Nickels No.1, Zone 2-12-VI Twp. Union No. 22, Zone 8-12-V Twp. Union No. 29, Zone 7-12-VIII Twp. Jnion No. 4, Zone 7-10-VI Twp. Jnion No. 4, Zone 7-10-VI Twp. Jnion No. 4, Zone 7-10-VI Twp.	Zone Zone Zone	Tract 8 Tract 8	3 L 3 L	ot 1				^					
Jnion Zone No.18, Zone 8-12-VII Twp. Jnion No. 21- W. Nickels No.1, Zone 2-12-VI Twp. Jnion No. 22, Zone 8-12-V Twp. Jnion No. 29, Zone 7-12-VIII Twp. Jnion No. 49, Zone 7-12-VIII Twp. Jnion No. 431, Zone 7-10-VI Twp. Jnion No. 434, Zone 5-10-VI Twp.	Zone Zone	Tract 8	L	ot 1				2517	GP	01100	10		<u> </u>
Jnion No. 21- W. Nickels No.1, Zone 2-12-VI Twp. Jnion No. 22, Zone 8-12-V Twp. Jnion No. 29, Zone 7-12-VIII Twp. Jnion No. 431, Zone 7-10-VI Twp. Jnion No. 431, Zone 7-10-VI Twp. Jnion No. 44, Zone 5-10-VI Twp.	Zone	Tract 8	<u>L</u>			on. 6		33~		SUSP	Sept 22-2010	L	
Jnion No. 21- W. Nickels No.1, Zone 2-12-VI Twp. Jnion No. 22, Zone 8-12-V Twp. Jnion No. 29, Zone 7-12-VIII Twp. Jnion No. 431, Zone 7-10-VI Twp. Jnion No. 431, Zone 7-10-VI Twp. Jnion No. 44, Zone 5-10-VI Twp.	Zone					on. 7			GP		May 2010		
Jnion No. 22, Zone 8-12-V Twp. Jnion No. 29, Zone 7-12-VIII Twp. Jnion No. # 31, Zone 7-10-VI Twp. Jnion Zone No. 34, Zone 5-10-VI Twp.		11002 2				~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	89		GP	ABD	May 2010	l	
Jnion No. 29, Zone 7-12-VIII Twp. Jnion No. # 31, Zone 7-10-VI Twp. Jnion Zone No. 34, Zone 5-10-VI Twp.		Tract 8				on. 6		841/	GP	ACT 1/		-	
Jnion No. # 31, Zone 7-10-VI Twp. Jnion Zone No. 34, Zone 5-10-VI Twp. Inion Zone No. 34, Zone 5-10-VI Twp.	Zone			ot 1:		on. 5		78 /	GP	POT			
Jnion Zone No. 34, Zone 5-10-Vi Twp.		Tract 7		ot 1:		on. 8	88	77 🗸 🔤	GP	ACT			t
Inion No. 29, Zone 2 B 40 Mil	Zone	Tract 7		ot 10	<u>) c</u>	on. 6	884	40 🗸	GP	ACT-			<u>+</u>
	Zone	<u> </u>	L	ot 1{) C	on. 6	887	70 🗸 🗍	GP	ACT			
	Zone	Tract 8	L	ot 1() C	on. 7	950	04 🗸	GP	ACT			<u> </u>
Jnion Zone No. 40, Zone -11-VII Twp.	Zone	Tract	Lo	ot 11	C	on. 7	887	27	GP	ACT			<u> </u>
Jnion Zone No. 42, Zone 1-9-VII Twp.	Zone	Tract 1	Lo	ot s		on. 7	886		GP				L
Inion Zone No. 43, Zone 6-10-VII Twp.	Zone	Tract 6	Lo	ot 10		on. 7		38 √		ACT'	<u> </u>		i
Inion No. 45, Zone 3-10-VII Twp.	Zone	Tract 3	Lo						GP	ACT ⁷	·		
Inion No. 49, Zone 4-11-VII Twp.	Zone	Tract 4	<u>L</u> C			on. 7 on. 7	886		GP GP	<u> </u>			

*Oil well (OP), natural gas well (OPGP), injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil that is a closed (CD) and the storage (LPG) and the stor

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR) See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller:

(1)

N (97)	inistry of Minist atural Richa asourcos nature	sses						Annual R		Gas and Salt Re Monthly Oil a for the year	and Gas	Act s PROĐUCT	ION						<u>ن</u>
Operator Na	me:		Lagasco	Inc.		We	II Name:		Linio	on Zone # 84		\rightarrow	Licence #:	8855	Field/Pool:		7		ge l of 2
Address:		09 Commissio			Ont		vnship;	Zone 📏	- Trac		سیسیس مرا		Con.	VII	Well Status - Mode:		Zone 1 Gas Pro	ducer - Active	•••••
							n. Comminglest wells	s shall be listed on the reve	rse side in the	space provided in Pr	art D. 1t is	a not necessary to com					000110		
for wells which did i	_			iñese weils mu	at be reported on Form														
Part A	X Sin	igle well repor	1			roup/(Commingled	Well Report											
			PRO	DUCTI	ON VOLUMES	S							PRESS	UREL	DATA		TIME	ON PRODUC	TION
Month	0	il (m³)	0	as (10 ³ m	³) C	Conder	usate (m ³)	Water (1	m³)	WIISI	P* (kP	'ag)	Shut-in Time (h	's.)	Date WHSIF	' Taken		Days	
Jan															<u> </u>		ĺ	31	
Feb																		28	
Mar														~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~				31	
Apr																		30	
May	· ·																	31	
June				3.80				ļ										30	
July				3.90														31	
Aug	ļ			3.50				<u> </u>		\square								31	
Sep				3.30				ļ		288 kpa		24 hrs			06/09/2010			30	
Oct			ļ	3.98				(31	
Nov			ļ	4.20						Τ								30	
Dec	-		ļ	3.60		·····				<u> </u>								31	
TOTALS	0.0	0000	<u> </u>	26.28			0	0.00		<u> </u>								365	
Part B						*Wc	Ilhead Shut-ir	Pressure					Part C		** CALCULATION OF	ANNUAL LICER	NCE FI	20	
		Oil (m ³)	Oil Va	lue (\$)	Gas (10 ³ m ³)	Ga	s Value (\$)	Condensate & Products (m		Condensate Value (\$)		Total Value (\$			(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) Licence rate		Licence fee p (A) x (B	- 0
Amount used as f	èul	0	s	-	2.6	\$	-	0	\$	-	\$	-	Gas		28.88	\$0.135 per 100	0 m³	s	3.90
Sales		0.0000			26.28	\$	4,417.00	0	\$	-	\$	4.417.00	Oil		0	\$0.27 per m ³		\$ \$	-
Other (Explain	<u>n)</u>	0	\$	-	0	\$	~	0	\$	-	\$	-	Condensate		0	\$0.27 per m ³	1	\$	
Fotal		0.0000	\$	-	28.88	\$	4,417.00	0	\$	-	s	4,417.00	Total					s	3.90

** This information is to be summarized on Form 3 for all wells

(OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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	· · · · · · · · · · · · · · · · · · ·			······

The undersigned certifies that the above information is complete and accurate and hershe has the authority to bind the operator.

Name: Peter Miller

Signature:

Position Held:

Date:

President

08-Feb-11

Nature Reso	stry of Ministère des ral Richesses purces naturolles					Oi Annual Report of	•	Gas PRO	DUCTION					(4)
Ontario							for the year 20	10						n
Form 8 Operator Nam	a.	Lagas	co Inc.		Well Name:		Union Dawn 67		1	icence #: TAAS	864 Field/Pool:		Dawn	Page I of
Address:	309 Commiss	X		Ont	Township:	Dawn	ract 7	Lot	24	Con. 9		ode: G	as Produce	- Active
	port represents a single well report	or an approv	ed reporting of cor	nusingled field or poo	al production. Commingled wei	ls shall be listed on the reverse side	in the space provided in P:			01,UI				
or wells which did not	produce any oil or gas during the re	porting year,	, but these wells mi	ust be reported on Fo	rm 3.									
	X Single well rep	ort			Group/Commingled	Well Report								
Part A	[]ş			ليتنب	f\$									
		F	RODUCTI	ON VOLUMI	ES				P	RESSURE DAT	ΓA		TIME ON I	RODUCTION
Month	Oil (m ³)		Gas (10 ³ m	1 ³)	Condensate (m3)	Water (m ³)	WHS	P* (kPag)	Shut	-in Time (hrs.)	Date WH	SIP Taken		Days
an			4.00			1			1					31
eb			2.00											28
(ar			0.00											31
pr			4.00											30
íay 🛛			4.00											31
ine			1.40											30
ıly			1.60			<u></u>		•						31
ug			1.40											31
ep			1.40											30
ct			1.50					·····						31
ov	·······	_	0.00				\rightarrow	·						30
ec			0.00				235 kpa	/	48 hr		Dec 5,2010	ļ.		31
OTALS	0.0000		21.30		0	0.00					Ì	<u> </u>		365
					*Wellhead Shut-i	n Pressure				0.10	** 0.11 0111 + 111			
art B	0.17.3		Value (\$)	Gas (10 ³ m ³	Gas Value (\$)	Condensate & gas	Condensate	~	otal Value (\$)	Part C	(A) Total Production	ION OF ANNUAL		
	Oil (m ³)		value (3)	Gas (10 m		Products (m ³)	Value (\$)				1000 m ³ gas and m ³ oil or condensate	(B) Licence fe rate	E LICE	(A) x (B)
mount used as feu	1 O	s	-	2	s -	0	\$ -	\$	-	Gas	23.3	\$0.135 per 1000	m ³ \$	3.15
ales	0.0000			21.3	\$ 3,831.00	0	s -	\$	3,831.00	Oil	0	\$0.27 per m ³	\$	
ther (Explain)	0	\$	-	0	\$-	0	\$ -	\$	~	Condensate	0	\$0.27 per m ³	\$	_

\$

0.0000

Total

23.3

-

\$

3,831.00

0

\$

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\$

** This information is to be summarized on Form 3 for all wells

Total

3,831.00

(OVER)

3.15

\$

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				·····
	······	······································		
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The undersigned certifies that the above information is complete and accurate and he/slie has the authority to bind the operator.

Name:	Peter Miller	Signature:	the hille	Position Held:	President	Date:
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Feb 8,2011

Ports B Clearwood Resource fro. Well Name: Bay field UOA Livence #. Part A Page 1 Page 1 Coderso: Units Clearwood Resource fro. Well Name: Bay field UOA Livence #. Provide Well Resource fro. Bay field UOA Bay field Resource fro. Bay field Resource field Fro. Bay field Resource fr		inistry of Mini. des atural Richeuwes 2500/ces naturelles					Oil, Annual Report of M		Salt Resource y Oil and G		RODUC	TION					((16)	
Concern Name: Clearwood Resource fac. Well Name: Brythell 10A Leones F. Field/Pool: Buyfhell Reof Unit of persion face Address: Unit P. 309 Commissioners R4. W., London, ON, Nol 1Y4 Tissenship: Stanley First Loi 2.8.8 Con. BRN Well Suns r Mode: Cas Prodecer - Active Address: Unit P. 309 Commissioners R4. W., London, ON, Nol 1Y4 Tissenship: Stanley Processioners Con. BRN Well Suns r Mode: Cas Prodecer - Active Part A Frequencing in the result of procession for 2. Condentate (ai') Wester (m') WitSIP* (bPag) Shut-in Time (ar.s.) Date WHSIP Taken Days Part A 0 14.82 0 0 1 28. 30 Peo 0 26.91 0 0 0 1 28. 30 Age 0 12.22 0 0 1 27. 31 June 0 15.22 0 0 0 1 31 31 Sep 0 12.43	Contario Form 8							for the	- year 2006						D ()				
Raddense Unit E S99 Commissioners Rd. W. London, ON, NG1 TV4 Twenships Stanley Lot 7.8.8 Con. BKN Weil Stangs - Made:: Cos Prodecton Agreement Gas Prodects - Active Jame Single well report X Group/Commissioners Rd. W. London: ON, NG1 TV4 Twenships Single well report Cos Prodect - Active Group/Commissioners Rd. W. London: Single well report Group/Commissioners Rd. W. London: Single well report Cos Prodect - Active Part A PREDUCTION VOLUMES PRESSUR: DATA Time ON PRODUCTION Date WHSIP Taken Days Inn 0 14.82 0 0 - 28 Agr 0 22.67 0 0 - 28 May 0 19.13 0 0 - 27 May 0 19.13 0 0 - - 11 Aug 0 15.22 0 0 - - 31 Aug 0 19.14 0 0 - - 31 <t< td=""><td></td><td>mer Clar</td><td></td><td></td><td></td><td>luc ux</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>·····</td><td></td><td>Page I of 1</td></t<>		mer Clar				luc ux										·····		Page I of 1	
Calce where B Calce WHESP Taken Days Taken O O Calce WHESP Taken Days Taken O O Calce WHESP Taken Days Taken O O O O O O O O O O O O O O O O <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Cinalan X</td> <td></td> <td>eld UO.A</td> <td><u> </u></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>							Cinalan X		eld UO.A	<u> </u>									
The delivery of any period are period and any period are period. PRODUCTION VOLUMES PRODUCTION VOLUMES PRESSURE DATA TIME ON PRODUCTION Month Oil (m ²) Gas (10 ² m ²) Condensite (m ²) Water (m ²) Wits (Prag) Shut-in Time (lus.) Date WHSIP Taken Days Jan 0 14.82 0 0 28 Max 0 22.61 0 0 28 Apr 0 22.30 0 0 27 Max 0 15.22 0 0 27 Jane 0 15.22 0 0 27 Jane 0 15.22 0 0 9 9 Jane 0 15.22 0 0 9 9 10 Sep 0 14.3 0 0 9 10 10 10 10 Sep 0 14.43 0 0 11 11 11 11 11 11 11 11 11 11 11 <t< td=""><td></td><td></td><td>1015 104.</td><td>H. Londo</td><td>n, ON, NOFT</td><td>ra provitsito.</td><td>Stattley</td><td>raci</td><td></td><td>1</td><td>.01</td><td>/ & 8</td><td>Con. I</td><td>3RN Well Status - M</td><td>1ode:</td><td>Gas Pro</td><td>ducer - Act</td><td>ive</td></t<>			1015 104.	H. Londo	n, ON, NOFT	ra provitsito.	Stattley	raci		1	.01	/ & 8	Con. I	3RN Well Status - M	1ode:	Gas Pro	ducer - Act	ive	
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Sep 0 0 0 0 0 30 Oct 0 19.14 0 0 31 31 Nov 0 24.51 0 0 0 31 Dec 0 239.82 0 0 30 30 TOTALS 0 239.82 0 0 239.82 0 0 31 Part C **CALCULATION OF ANNUAL LICENCE FEE Annual used as feat O \$ Condensate & gas Condensate % value (\$\$) Total Value (\$\$) (A) Jotal Production (B) Licence fee Licence fee payabi Annual used as feat O	Aug	0		10.46		0	· 0						· .	THUSTRY OF NATURAL	RESOURCES		·····		
Oct 0 19,14 0 0 0 31 Nov 0 24.51 0 0 0 31 Dec 0 26.84 0 0 0 31 IOTALS 0 239.82 0 0 0 31 Part B *Welhead Shut-in Pressure *Welhead Shut-in Pressure **CALCULATION OF ANNUAL LICENCE FEE Part B **CALCULATION OF ANNUAL LICENCE FEE Amount used as feul 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 1 1 1 1 1 1 1 1 1 31 Armount used as feul 0 \$ - 0 \$ Condensate & gas Products (m ³) Condensate & gas Products (m ³) Total Value (\$) Intervent & for the production on many starts and main on the production on many starts and main on the production on many starts and main on the product on main starts and main on the product on many	Sep	0		14.03		0	C				j		<u>–––––––––––––––––––––––––––––––––––––</u>						
Nov 0 24.51 0 0 0 30 Dec 0 26.84 0 0 0 31 TOTALS 0 239.82 0 0 0 31 TOTALS 0 239.82 0 0 31 Part C **CALCULATION OF ANNUAL LICENCE FEE Part B Part C **CALCULATION OF ANNUAL LICENCE FEE Part C *Colspan="6">Condensate Your S A OI (m ³) Oil (m ³) Condensate & gas Condensate Part C **CALCULATION OF ANNUAL LICENCE FEE Condensate <th co<="" td=""><td>Oct</td><td>0</td><td></td><td>19.14</td><td></td><td>0</td><td>0</td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td>Oct</td> <td>0</td> <td></td> <td>19.14</td> <td></td> <td>0</td> <td>0</td> <td></td>	Oct	0		19.14		0	0											
Dec026.8400031TOTALS0239.82000361Part C** CALCULATION OF ANNUAL LICENCE FEEPart BPart C** CALCULATION OF ANNUAL LICENCE FEEOil (m ³)Oil Value (\$)Gas (10 ³ m ³)Gas Value (\$)Condensate & gas Products (m ³)Total Value (\$)Total Value (\$)(A) Fotal Production 1000 m ³ gas and m ³ oil or condensate(B) Licence fee Licence fee (A) x (B)Amount used as feul0\$-0\$-0\$-Gas239.82\$ 0.135 por 1000 m ³ \$ 32.3Sales0\$-0\$-0\$-0\$-5-Gas239.82\$ 0.135 por 1000 m ³ \$ 32.3Other (Explain)0\$-0\$-\$73.738.770\$-5-Gas239.82\$ 0.27 per m ³ \$-Other (Explain)0\$-0\$-0\$5-0\$-5-Condensate o0\$ 0.27 per m ³ \$-Total Value0\$5-0\$-5-Gas239.82\$ 0.135 por 1000 m ³ \$3 2.3Other (Explain)0\$-0\$-5-5<	Nov	0	<u> </u>	24.51		0	0												
IOTALS 0 239.82 0 0 361 Part B Part C ** CALCULATION OF ANNUAL LICENCE FEE Oil (m ³) Oil Value (\$) Gas (10 ³ m ³) Gas Value (\$) Condensate & gas Products (m ³) Total Value (\$) (A) Total Production 1000 m ³ gas and m ³ oil or condensate (B) Licence fee rate Licence fee payabi (A) x (B) Amount used as feul 0 \$ - 0 \$ - 0 \$ - \$ (A) Total Production 1000 m ³ gas and m ³ oil or condensate (B) Licence fee payabi (A) x (B) (A) x (B) Amount used as feul 0 \$ - 0 \$ - \$		0	_	26.84		0	0				1								
*Wellhead Shut-in Pressure Part B Part C ** CALCULATION OF ANNUAL LICENCE FEE Oil (m ³) Oil Value (\$) Gas (10 ³ m ³) Gas Value (\$) Condensate & gas Products (m ³) Total Value (\$) Total Value (\$) (A) Total Production 1000 m ³ gas and m ³ oil or condensate (B) Licence fee rate Licence fee payability Amount used as feul 0 \$ - 0 \$ - \$ - Gas 239.82 \$0.135 per 1000 m ³ \$ 32.3 Sales 0 \$ - 0 \$ - \$ S Gas 239.82 \$ 73,738.77 Oil Oil 0 \$0.27 per m ³ \$ - Other (Explain) 0 \$ - 0 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	TOTALS	0	<u> </u>	239.82															
Oil (m ³) Oil Value (\$) Gas (10 ³ m ³) Gas Value (\$) Condensate & gas Products (m ³) Condensate & gas Value (\$) Total Value (\$) Matrix (\$) (A) Fotal Production 1000 n ³ gas and m ³ oil or condensate (B) Licence fee rate Licence fee payabi (A) x (B) Amount used as feul 0 \$ - 0 \$ - 6as 239.82 \$0.135 per 1000 m ³ \$ 32.3 Sales 0 \$ - 0 \$ - \$ \$ \$ 73,738.77 Oil 0 \$0.27 per m ³ \$ 32.3 Other (Explain) 0 \$ - 0 \$ - \$ <td>Dourt D</td> <td></td> <td></td> <td></td> <td></td> <td>*Wellhead Shut-i</td> <td>n Pressure</td> <td></td> <td>ł</td>	Dourt D					*Wellhead Shut-i	n Pressure											ł	
Amount used as feul O S - O S - O S - Gas 239.82 \$0.135 per 1000 m³ gas and m³ oil or condensate Incence tee payability Amount used as feul 0 \$ - 0 \$ - 0 \$ - Gas 239.82 \$0.135 per 1000 m³ gas and m³ oil or condensate \$ 32.3 Sales 0 \$ - 0 \$ - \$ \$ \$ \$ \$ 32.3 Other (Explain) 0 \$ - 0 \$ - 0 \$ - \$ \$ 5 - \$ \$ 32.3 \$ \$ 32.3 \$ \$ 32.3 \$ \$ \$ 32.3 \$ \$ \$ 32.3 \$ <td></td> <td></td> <td></td> <td>Value (E)</td> <td>1</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Part C</td> <td></td> <td>ION OF ANNU</td> <td>AL LIC</td> <td>ENCE FEF</td> <td>2</td>				Value (E)	1								Part C		ION OF ANNU	AL LIC	ENCE FEF	2	
Amount used as feal 0 \$ - 0 \$ - \$ - Gas 239.82 \$0.135 per 1000 m³ \$ 32.3 Sales 0 \$ - 239.82 \$ 73,738.77 0 \$ - \$ 5 6as 239.82 \$0.135 per 1000 m³ \$ 32.3 Sales 0 \$ - 0 \$ - \$ 73,738.77 Oil 0 \$0.27 per m³ \$ - Other (Explain) 0 \$ - 0 \$ - \$ - \$ - Condensate 0 \$0.27 per m³ \$ - Cotal 0 \$ - 0 \$ - \$ - Condensate 0 \$0.27 per m³ \$ -		Off (m.)		vanie (3)	Gas (10°m [*])) Gas value (\$)					Totał Va	duc (\$)		1000 m ³ gas and		fee			
Sales 0 S - 239.82 \$ 73,738.77 0 S - \$ 73,738.77 0il 0 \$ 0 \$ - 0 \$ 0 0 0 0 0 0 0 <th< td=""><td>Amount used as fer</td><td>ul 0</td><td>\$</td><td>-</td><td>0</td><td>\$ -</td><td>0</td><td>\$</td><td>+</td><td>\$</td><td></td><td>-</td><td>Gas</td><td>}</td><td>\$0.135 per 100</td><td></td><td><u></u></td><td>23.28</td></th<>	Amount used as fer	ul 0	\$	-	0	\$ -	0	\$	+	\$		-	Gas	}	\$0.135 per 100		<u></u>	23.28	
Other (Explain) O S O S O S S Condensate O S <ths< th=""></ths<>	Sales	0	5		239.82	\$ 73,738.77			~	s	73,73	38.77	1						
Cotal 0 S - 239.82 S 73.738.77 0 S - 73.736.77	Other (Explain)) 0	<u> s</u>		0	s -	0 \$		-	\$		-							
	Total	0	\$	-	239.82	\$ 73,738.77	0	s	-	s	73,73	8.77	Total		<u> </u>	···		32.38	

** This information is to be summarized on Form 3 for all wells

(OVER)

Bayfield UOA

Pan D Su	mmary of Commingled Wells			Ba	y Pi	eld	И	0 A	`				
Licence No.	Well	Name		То	wnship, T	ract - Lot	: - Conc	ession		Field/Pool		Remarks	-
8752	Bluewater Imperial Porter No.	1	Twp:	Stanley	Tract:	I L	ot:	7 Con	BRN	Bayfield Reef - Unit Agreement /	207		28.Apr.06
8753	Bluewater Imperial Grainger N		Twp:	Stanley	Tract:	4 L	51:	8 Con:	BRN	Bayfield Reef - Unit Agreement	200	72 hr	28.Apr.06
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	2												
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!	<u> </u>							·····					
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				\longrightarrow									
The undersigned c	ertifies that the above information	is complete and accurate and he/	she has the	authority to t	oind the op	erator.							
lame:	per: Jane Lowrie	Signature:	\Box	Kour	æ		Positic	n Held:		President Date:		01.Feb.07	

(1)

Contario Re	nistry of Mini. des Itural Richezuds Isources naturelles							Annual Report of M	ias and Salt Resourd ionthly Oil and (for the year 200	Gas PRC	DUCTION					(8)
Form 8										<u> </u>						Page 1 of
Operator Nat			ood Resou			WellN			Stanley UOA			Licence II:	Field/Pool:	Stanley Reef -		
	Unit E - 309 Commiss	sioners	s Rd. W., I	ondon	, ON, N6J 1Y-	Towns	nip:	StanleyT	Hact	Loi	7	Con. 11	Well Status - M	ode: C	as Producer -	Capped
Indicate whether E	nat broquee suk og ot 832 garink t															
101 1012 11100 210 1					<u> </u>											
T	Single well i	report			X G	roup/Cor	mingled	Well Report								
Part A			2000			~									1	
			PROL	JOCIA	ON VOLUME	>		1				PRESSURE DA	TA		TIME ON PI	ODUCTION
Month	Oil (m ³)		Gas	s (10 ³ m	³) (Condensat	e (m ³)	Water (m ³)	WHS	P* (kPa	g) Shu	t-in Time (hrs.)	Date WH	SIP Taken	I	ays
Jan	0	1		0		0		0							<u> </u>	0
Feb	0			0		0		0								0
Mar ·	0			0		0		· 0					CEIVE	2601	<u> </u>	0
Apr	0			0		0		0				HE				0
May	0			0		0		0							[0
June	0			0		0		0					-FEB 1 2 2007			0
July	0			0		0		0				PE	TROLEUM RESOURC	ES		0
Aug	0			0		0		0				MINISTR	Y OF NATURAL RESU	JURCES		0
Sep	0			0		0		0				L				0
Oct	0			0		0		0								0
Nov	0			0		0		0								0
Dec	0			0		0		0								0
TOTALS	0			0		0		0								0
Part B						*Wellho	ad Shut-i	n Pressure				Dava C				
	Oil (m ³)	 I	Oil Valu	ic (\$)	Gas (10 ³ m ³)	Gas V	alue (\$)	Condensate & gas	Condensate	T.	otal Value (\$)	Part C	(A) Total Production	ION OF ANNUA		
					Gas (10 III)	0.05		Products (m ³)	Value (\$)		otal Value (3)		1000 m ³ gas and m ³ oil or condensate	(B) Licence rate		ce fee payable A) x (B)
Amount used as fi	cul 0		\$	-	0	\$	-	0	s -	\$		Gas	0.00	\$0.135 per 100	0 m³ \$	
Sales	0		\$	-	0.00	\$	-	0	\$-	\$	-	Oil	0	\$0.27 per m ³	s	
Other (Explain	a) 0		\$	-	0	s	-	0	\$ -	\$	-	Condensate	0	\$0.27 per m ³	s s	
Total	0		\$	-	0.00	\$	-	0	s -	s	_	Total		1	\$	

** This information is to be summarized on Form 3 for all wells

(OVER)

cence No.	Well Name		Тс	ownsliip, Tr	act - Lot - C	oncession		Field/Pool		-Remarks	
5885	Huron 3 Stanley 4-7-XI	Twp:	Stanley	Tract:	4 Lot:	7 Con:	XI	Stanley Reef - Unit Agreement	69 kPa	72 hr 2	28.Apr.
6307	Huron 4 Stanley 3-7-XI	Twp:	Stanley		3 Lot:	7 Con:		Stanley Reef - Unit Agreement	69 kPa		8.Apr
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<u> </u>			·····								
]					· · · · · · · · · · · · · · · · · · ·			
rsigned cer	tifies that the above information is complete and accurate	and he sile has the ay	thority to bi	nd the oper	ator.						

	Oil, Gas and Salt Resources Act	
	WELL STATUS REPORT For Year	2011 /
		Page 1
		v. 1999-03-30
Form 3 Lagasco Inc	Address: 309 Commissioners Rd. W., London, Ont. N6J 1Y4	Tel. #: (519) 657-2151 Fax #: (519) 657-4296

Q 0

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Well Name		Towns	hip, Tract - L	.ot - C	Сопсе	ession			Licence #	Well Status - Type*	Well Status - Mode**	Status Change Date	Date Sold	Date Purchase
		-7	Treat	-	1.04	12	Con.	6	8935 √	GP	ACT /			
Union Zone No. 12, Zone 4-12-VI	Twp.	Zone	Tract	4	Lot	12		<u> </u>		GP	ACT			
Union No. 21- W. Nickels No.1, Zone 2-12-VI	Twp.	Zone	Tract	2	Lot	12	Con.	6	8884 🗸					
Union No. 22, Zone 8-12-V	Twp.	Zone	Tract	8	Lot	12	Con.	5	8878 √	GP	ACT /			VED
Union No. 29, Zone 7-12-VIII	Twp.	Zone	Tract	7	Lot	12	Con.	8	8877 🗸	∖ GP	POT		Bac West and	K See 2.0
Union No. # 31, Zone 7-10-VI	Twp.	Zone	Tract	7	Lot	10	Con.	6	8840 🗸	GP	ACT -			<u>F</u>
Union Zone No. 34, Zone 5-10-VI	Twp.	Zone	Tract	5	Lot	10	Con.	6	8870 🗸	GP	ACT	<u>į</u>		<u>1012 i</u>
Union No. 38. Zone 2-8-10-VII	Twp.	Zone	Tract	8	Lot	10	Con	7	9504 🗸	GP	ACT	· · · · ·		
Union Zone No. 40, Zone -11-VII	Twp.	Zone	Tract	5	Lot	11	Con.	7	8872 🗸	GP	ACT -		2ETROLEU	
Union Zone No. 42, Zone 1-9-VII	Twp.	Zone	Tract	1	Lot	9	Con.	7	8866 🗸 🦯	GP	ACT	MINI	STRY OF NATUR	AL RESOURCES .
Union Zone No. 43, Zone 6-10-VII	Twp.	Zone	Tract	6	Lot	10	Con.	7	8868 🗸	GP	ACT			
Union No. 45, Zone 3-10-VII	Twp.	Zone	Tract	3	Lot	10	Con.	7	8867 🗸/	GP	ACT			
Union No. 49, Zone 4-11-VII	Twp.	Zone	Tract	4	Lot	11	Con.	7	8925 🗸	GP	ACT-			
Union No. 50, Zone 1-9-VI	Twp.	Zone	Tract	1	Lot	9	Con.	6	8924	GP	ACT			
Union Zone No.	Twp.	Zone	Tract	6	Lot	12	Con.	6	8923√	GP	ACT 2			

*Oil well (OP), natural gas well (GP), oil and gas well (OPGP), injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil

show (OS), gas show (GS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT). lost (abandoned and junked) (LOS), not drilled (NDR)

See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller:

			Oil, Gas and Salt Res	ources Act				
			WELL STATUS REPORT	For Year	2011			_
								Page
								v. 1999-03-30 2
Form 3			309 Commissioners Rd. W.	London Opt N611Y4	Tel. #:	519-657-2151	Fax #:	519-657-4296
Operator Name:	Lagasco Inc.	Address:	309 Commissioners Rd. W.	London, One Nos 114	100.00			

2

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Well Name		Towns	ship, Tract -	Lot -	- Conc	ession			Licence #	Well Status - Type*	Well Status - Mode**	Status Change Date	Date Sold	Date Purchase
Jnion No. 54, Zone 7-13-VI	Two.	Zone	Tract	7	Lot	13	Con.	6	8871	GP	ACT			
Jnion No. 62, Zone , Zone 1-9-VII	Twp.	Zone	Tract	1	Lot	9	Con.	7	8897√	GP	ACT /			L
Jnion No. 69, zone 5-11-VIII	Twp.	Zone	Tract	5	Lot	11	Con.	8	8885√	GP	ACT /			
INION NO. 72, Zone 4-13-VIII	Twp.	Zone	Tract	4	Lot	13	Con.	8	8869 🗸	GP	POT	1000	CEN	
JNION NO. 73, Zone 4-14-VIII	Two.	Zone	Tract	4	Lot	14	Con.	8	8887 🗸	GP	POT		ال ال الحدث الحجمة ال	Bunner Mar
Jnion No. 84, Zone 8-11-VII	Twp.	Zone	Tract	8	Lot	11	Con.	7	8855 🗸	GP	ACT			
Jnjon Zone No. 85, Zone 2-9-VI	Twp.	Zone	Tract	2	Lot	9	Con.	6	8882 🗸	GP	ACT y		<u>FE® 1 \$ 201</u>	2
Jnion Zone No. 87, Zone 8-11-V	Twp.	Zone	Tract	8	Lot	11	Con.	5	8883 🗸	GP	ACT 🦯			
Jnion No. 91 Faubert No.1, Zone 5-10-VI	Twp.	Zone	Tract	5	Lot	10	Con.	6	8880 🗸	GP	ACT	· · · · · · · · · · · · · · · · · · ·	ROLEU, H.ESCI	
												MINISTR	<u>(OF NATURAL F</u>	ESOURCES
											e	1		
									1					
												ļ		<u> </u>

"Oil welt (OP), natural gas well (GP), oil and gas well (OPGP), Injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil

show (OS), gas show (GS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR)

See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

Oil, Gas and Salt Resources Act WELL STATUS REPORT

For Year 2011

Page 3

														1999-03-30
Form 3		Address:			ommiss	sioner	s Rd W		don, Ont. N6J	1174	Tel. #:	(519) 657-2151	Fax#:	519) 657-4296
Lagasco inc.											<u> </u>			
Please attach list in same format if more space is required. All unplugged wells must be rep Well Name	orted and	well which were plugg Townshi	ed, sold or p, Tract -	Lot -	Conce	ng the o ssion	calendar y	ear mus	Licence #	Well Status -	Well Status	-	Date Sold	Date Purchase
	}								· · · · · · · · · · · · · · · · · · ·	Type*	Mode**	Date		
Union No. 17 Camden Gore No. 2, Camden 6-6-XI	Twp.	Camden Gore	Tract	6	Lot	6	Con.		9396 1	GP	ACT V			
Inion 117-Camden Gore#6, Camden 2-6-XGC	Twp.	Camden Gore	Tract		Lot	6	Con.		9002 🗸	GP	ACT /			
Inion # 7 Camden Gore, Camden 5-6-XGC	Twp.	Camden Gore	Tract	5	Lot	6	Con.	10	8905	GP	ACT /	<u>_</u>		
nion No. 13 Camden Gore-dunlop No. 1, Camden 1-4-VIIGC	Twp.	Camden Gore	Tract	1	Lot	4	Con.	7	8906	GP	ACT			
nion No. #15- T.V. Skinner No. 1, Camden- 5- VIII GC	Twp.	Camden Gore	Tract		Lot		Con.	8	8903 /	GP	ACT			
nion No. 136-Camden Gore #16, Camden 7-3-VIIIGC	Twp.	Camden Gore	Tract	7	Lot	3	Con.		8908	GP	ACT -	-		
Inion No. 18 Camden Gore- Dunlop No. 2, Camden 6-3-VIIGC	Twp.	Camden Gore	Tract		Lot	3	Con.		8907 V	GP GP	ACT /			- <u>-</u>
Inion No. 19- Holmes No. 1, Camden 3-4-VIIIGC	Twp.	Camden Gore	Tract	3	Lot	4	Con.	8	9001 1	GP GP	POT -	and the second se	N 9	
Inion No. 21 Camden Gore Webster No. 1, Camden-5 VIIIGC	Twp.	Camden Gore	Tract		Lot		Con.	8	8904 /	GP GP	ACT			
Inion No.#22- A Tiffin No. 1, Camden 3-6-XG	Twp.	Camden Gore	Tract		Lot		Con.		9393	GP GP	ACT		FES	1 2012
Inion No. 32 Camden Gore-Thomas V. Skinner No. 2, Camden 7-5-VIII	Twp.	Camden Gore	Tract		Lot	5	Con.	8	9394 🗸	GF	+		• •	
	<u> </u>							40	8901 /	GP	ACT -		2ETROLEU (I ESCURCES
nion Chatham #14, Chatham 8-8-XIII	Twp.	Chatham	Tract	8	Lot		Con.		8902	GP	ACT	3 MIN		IFAL RESOURC
nion Chatham# 25, Chatham 1-9-XII	Twp.	Chatham	Tract	1	Lot	9	Con.		8902 /	GP	POT			
nion Chatham# 39, Chatham 5-17-X	Twp.	Chatham	Tract		Lot	17	Con.			GP GP	ACT	<u> </u>		
nion Chatham #70	Twp.	Chatham	Tract	3	Lot	<u>ŏ</u>	Сол		8993 √	GP GP	ACT /		+	
nion Chatham #75, Ewing No. 1, Chatham 2-8-XII	Twp.	Chatham	Tract	2	Lot	<u></u>	Con.		8994 V	GP GP	POT -			
agasco Chatham # 1	Twp.	Chatham	Tract	2	Lot	18	Con.	9	8779	GP mducer (BM), strati				

*Oil well (OP), natural gas well (OPGP), injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil

show (OS), gas show (GS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR)

See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller:



Oil, Gas and Salt Resources Act

WELL STATUS REPORT For Year 2011

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Form 3							·····	v. 1999-03-30 4
Operator Name:	Lagasco Inc	Address:	Ont. N6J 1	Y4	Tel. #:	519-657-2151	Fax #:	519-657-4296

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Well Name		Townshi	o, Tract	Lot	Conce	ession			Licence #	Well Status - Type*	Well Status - Mode**	Status Change Date	Date Sold	Date Purchase
Ajax Oil & Gas Co. No. 9-R. Johnston, Dover 6-3-III	ETwp.	Dover	Tract	6	Lot	3	Con.	3E	9351	GP	SUS -			1
Ajax Oil & Gas #14, Dover 7-1-IVE	Twp.	Dover	Tract	7	Lot	1	Con.	4E	8917	GP	SUS _			· · ·
Union Gas Mosald # 30, Dunwich 4-18-III	Twp.	Dunwich	Tract	4	Lot	18	Con.	3	8919√,	GP	ACT 🗸			
Jnion Gas Mosald # 32, Dunwich 2-19-III	Twp.	Dunwich	Tract	2	Lot	19	Con.	3	8920 🗸	GP	ACT 🗸			
Union Gas Mosald # 16, Dunwich 7-5-1	Twp.	Dunwich	Tract	7	Lot	5	Con.	1	8998 🗸	GP	ACT 🗸			
Union Gas-Mosald No. 17, Aldborough 2-Y-IIIED	Twp.	Aldborough	Tract	2	Lot	Ŷ	Con.	3ED	9007,/ ,	GP	ACT./		, we will be a set of the set of	<u> </u>
Jnion Gas-Mosald # 19, Aldborough 7-Z-II	Twp.	Aldborough	Tract	7	Lot	Z	Con.	2	9006	GP	ACT /	,		d
Jnion Mosald # 20- Dunwich, 3-1-II	Twp.	Dunwich	Tract		Lot	1	Con.	2	7941 🗸 ,	GP	Act		FER 14 200	4
Jnion Gas -Mosald No. 53, Aldborough 4-Z-AED	Twp.	Aldborough	Tract	4	Lot	Z	Con.	AED	9005 🗸	GP	ACT 🗸			
R.E.C. # 2- Dunwich, 6-1-1	Twp.	Dunwich	Tract	6	Lot	1	Con.	2	8231 🗸	GP	ACT 🗸	'ET	ROLEU: (LESU	HOLD
ag # 8, Aldborough 5-Z-III	Twp.	Aldborough	Tract	4	Lot	Z	Con.	3	8585 🗸	GP	ACT -	I MINISTR	OF NATURAL P	1230011020
ag # 9, Aldborough 5-24-li	Twp.	Aldborough	Tract	5	Lot	24	Con.	2	8586	GP	POT -			
ag # 10, Aldborough 3-24-III	Twp.	Aldborough	Tract	3	Lot	24	Con.	3	8587 ,	GP	POT ·			ļ
nion Gas- Mosald No. 10, Aldborough 7-Y-IIED	Twp.	Aldborough	Tract	7	Lot	Y	Con.	IIED	9008 🗸 🖓	GP	ACT			1
Inion Gas-Mosald # 14, Aldborough 8-Y-IIED	Twp.	Aldborough	Tract	8	Lot	Y	Con.	IIED	9014	GP	ACT /			
nion Mosald No. 15, Aldborough 7-24-II	Twp.	Aldborough	Tract	7	Lot	24	Con.	2	8999 🔸	GP	SUS ACT /			

"Oll well (OP), natural gas well (GP), oil and gas well (OPGP), injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil show (OS), gas show (GS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR)

See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller.

(24)

Oil, Gas and Salt Resources Act
WELL STATUS REPORT For Year

			· · · · · · · · · · · · · · · · · · ·				Pag	ge
Form 3							v. 1999-03-30	5
Operator Name:	Lagasco Inc.	Address:	309 Commissioners Rd. W. London, Ont. N6J 1Y4	Tei. #:	519-657-2151	Fax #:	519-657-4296	
operator marine.								

2011

Please attach list in same format if more space is required. All unplugged wells must be reported and well which were plugged, sold or purchased during the calendar year must be reported.

Well Name		Town	iship, Tract	- Lo	t - Conc	ession			Licence #	Well Status - Type*	Well Status - Mode**	Status Change Date	Date Sold	Date Purchase
					1 - 5			~	8997	GP	ACT	Date		
Jnion Gas Dawn No. 1, Dawn 2-24-VII	Twp.	Dawn	Tract	2	Lot	24	Con.							
Jnion Gas Dawn No. 13, Dawn 6-24-IX	Twp.	Dawn	Tract	6	Lot	24	Con.	9	8911 🗸	GP	ACT -	Į		
Jnion Gas Dawn No. 14, Dawn 7-24-IX	Twp.	Dawn	Tract	7	Lot	24	Con.	9	8910	GP	POT			
Jnion Gas Dawn No. 18, Dawn 3-24-VIII	Twp.	Dawn	Tract	3	Lot	24	Con.	8	8912 🦯	GP	ACT -		·····	
Jnion Gas Dawn No. 19, Dawn 3-24-VII	Twp.	Dawn	Tract	3	Lot	24	Con.	7	8865 🗸	GP	ACT			
Jnion Gas Dawn No. 67, Dawn 7-24-IX	Twp.	Dawn	Tract	7	Lot	24	Con.	9	8864 🗸 🖉	GP	ACT /			The second second
Jnion Gas Dawn No. 69, Dawn 3-24-V	Twp.	Dawn	Tract	3	Lot	24	Con.	5	8914 🗸	GP	ACT-	10		WED
Jnion Gas Dawn No. 74, Dawn 1-24-VIII	Twp.	Dawn	Tract	1	Lot	24	Con.	8	9010 🗸	GP	ACT	* *		
Jnion Gas Dawn No. 116, Dawn 7-24-VI	Twp.	Dawn	Tract	7	Lot	24	Con.	6	8990 🗸	GP	ACT/			2012
Inion Dawn # 237	Twp.	Dawn	Tract	7	Lot	27	Con.	3	2080 🗸	<u> </u>	ΑСТ χ	·	<u> </u>	17.012
								·				<u> </u>	FTROLEUS	ESCURCES
·····												i Milt	STRY OF NAIL	HAL RESOURCES
	ka													

*Oil well (OP), natural gas well (GP), oil and gas well (OPGP), Injection (INJ), natural gas storagge (NGS), cavern storage (LPG), disposal (BD), observation (OBS), solution mining (SM), brine producer (BW), stratigraphic test (STR), dry hole (DH), oil show (OS), gas show (GS), oil & gas show (OSGS), private gas (PGP), historical oil (HOP), licence (LIC)

**Active (ACT), suspended (SUS), abandoned (ABD), abandoned and whipstocked (ABW), capped/shut-in (CAP), potential (POT), lost (abandoned and junked) (LOS), not drilled (NDR)

See Official Well Status Definitions for proper usage.

For wells sold - Name of Purchaser:

For wells purchased - Name of Seller:

Oil, Gas and Salt Resources Act

ANNUAL LICENCE FEE CALCULATION

YEAR 2011

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Page 6

OIL AND GAS WELLS

Well Type/Status	# of Wells	Production (1000 m ³ gas)	Licence Fee Rate	Fee Payable Oil/Gas Wells		Well Type	# of Wells		nual Fee er Well		Payable r Wells
Active Gas Wells	65	(m ³ oil/condensate) 3060.84	\$ 0.135 per 1000 m ³ gas	\$	413.21	Natural Gas Storage	0	\$	95.00	\$	
Active Gas Wells	00	0000.04	\$ 0.27 per m ³ condensate			Observation	0	\$	15.00	\$	-
Active Oil Wells	1	3.88	\$ 0.27 per m ³ oil	· · ·	1.05	Solution Mining	0	\$	190.00	\$	-
Active Oil Veelis	3	0.00		1 1		Cavern Storage	0	\$	190.00	\$	-
Total) + (2) =) 13% GST (on otal Enclosed		\$ 53.85	hichever is greater. *M	(1) \$ Ainimum	414.26 I fee payable				1.27	(2) \$	IVE
	that the above info ,2012	mation is complete and accu Name (please print):	rate and he/she has the authority to Jane L		perator	Signature:	Kourie	\geq	·····	FEP 14	
						V			1 MINIST	TROLEU. / I. RY OF NATUR	_

Form 3

Ministry of Ministère des Natural Richessos Resources naturelles	Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION for the year 2011	Page Lof 2

Form 8

Form 8							
Operator Name:	Lagasco ínc.	Well Name:	Dawn # I field		Licence #:	Field/Pool:	Dawn # 1 Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Tract	Lot	Con.	Well Status - Mode:	Gas Producer - A
# 10th 035.	Sup Commissioners run, Demain, em	1				· · · · · · · · · · · · · · · · · · ·	

Indicate whether the report represents a single well report or an approved reporting of comminged field or pool production. Comminged wells shall be listed on the sweets side in the space provided in Part D. It in not necessary to complete this form

for wells which did not produce any all or gas during the reporting year, but these wells must be reported on Form 3.

Single well report

X Group/Commingled Well Report

Part A		PRODUCTION VO	LUMES		``	PRESSURE DATA	<u> </u>	TIME ON PRODUCTION
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m ³)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days
lan l	011 (111 /	0.00	1					0
Feb		3.20	<u> </u>					28
Viar		4.86						31
	· · · · ·	16.17	++			Partie (195	ENFLI	30
Aay		13,40	+			REC	· · · · · · · · · · · · · · · · · · ·	31
une		11.90				1	1	30
uly		8.70	++			EE	a 14.7012 1	31
		7.40			·	:	,	31
Aug. Sep		7.69	<u> </u>			:======	EUNICESCURCES	30
		6,14					NATURAL RESOURCES	31
lov		0.00				Ministre		30
		0.00						31
OTALS	0.0000	79.46	0	0.00				334

Part B

Wellhead Shut-in Pressure

** CALCULATION OF ANNUAL LICENCE FEE

Part C

Page 1 of 2

Gas Producer - Active

	Oil (m ³)	Oil V	alue (\$)	Gas (10 ³ m ³)	Gas	s Value (\$)	Condensate & gas Products (m ³)	}	ondensate /alue (\$)		Fotal Value (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B)	Licence fee rate	1	ce fee payable (A) x (B)
Amount used as feul	0	s		22.724	s		0	\$		S	-	Gas	102.1836549	\$0.135	per 1000 m ³	\$	13.79
Sales	0.0000			79.46	\$	13,379.00	0	\$	_	\$	13,379.00	Oil	0	\$0.27	per m ³	\$	-
Other (Explain)	0	s	-	0			0	s	*	\$	~	Condensate	0	\$0.27	per m ³	\$	-
Total	0.0000	S	-	102.1836549	\$	13,379.00	0	\$	-	\$	13,379.00	Total	}	[\$	13.79
				<u></u>	<u></u>							** This infor	mation is to be summarized	l on Form 3	for all wells		(OVER)

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Part D Summary of Commingled Wells

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
997.	Union Dawn # 1	Twp: Dawn, Tr: 2, Lot: 24, Con: 7	Dawn # 1 Pool	SI 335 kpa
911 🗸	Union Dawn # 13	Twp: Dawn, Tr: 6, Lot: 24, Con: 9	Dawn # 1 Pool	SK 206 kpa SK 20.684 kpa
910 V POT	Union Dawn # 14	Twp: Dawn, Tr: 7, Lot: 24, Con: 9	Dawn # 1 Pool	SC 20.684 kpa
912	Union Dawn # 18	Twp: Dawn, Tr: 3, Lot: 24, Con: 8	Dawn # I Pool	SI 648 kpa
8865 🗸	Union Dawn # 19	Twp: Dawn, Tr: 3, Lot: 24, Con: 7	Dawn # I Pool	SI 620 kpa
9010 /	Union Dawn # 74	Twp: Dawn, Tr: 1, Lot: 24, Con:8	Dawn # 1 Pool	SI 483 kpa
ne undersigned certi	fies that the above information is complete and accurate and he/she	// / /		- <u> </u>
me:	Jane Lowrie Signature:	Position Held:	President Date:	8-Feb-12
		V		

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Netural	Richesses
Resources	naturailea

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Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION

for the year 2011

Page 1 of 2

Form 8						Page 1 of 2
Operator Name:	Lagasco Inc.	Well Name:	Zone field	Licence #:	Field/Pool:	Zone
Address:	309 Commissioners Rd., London, Ont	Township:	Tract Lot	Con.	Well Status - Mode:	Gas Producer - Active

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Indicate whether the report represents a single well report or an approved reporting of commingied field or pool production. Commingied wells shall be listed on the reverse side in the space provided in Part D. It is not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Farm 3.

Single well report

Group/Commingled Well Report X

Part A		PRODUCTION VO	LUMES			PRESSURE DATA						
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m ³)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days				
lan	011 (111 7	16.32		<u>,</u>				31				
Peb		14,76	<u> </u>					28				
dar ·		18,45				1 SE. 1	FIVED	31				
\pr		16.80		·····				30				
/ay		5.74	1				/ 0010	31				
une		7.49				두日		30				
uly		5.84			1		- OURCES	31				
ug		1.17				,'ETROL	EU. (CESCURCES NATURAL RECOURCES	31				
ep		0.00	1			MINISTRY OF	NATURAL MEOD	30				
oct		23.98	· · · · · · · · · · · · · · · · · · ·					31				
ov		27,90						30				
ec		37.73						31				
OTALS	0.0000	176.18	0	0.00				365				

Part B

Wellhead	Shut	-in	Pre

Part C **** CALCULATION OF ANNUAL LICENCE FEE**

	Oil (m ³)	Oil	Value (\$)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate & gas Products (m ³)	1	ondensate /alue (S)		Fotal Value (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) 1	Licence fee rate	ŧ	nce fee payable (A) x (B)
Amount used as feul	0	s		9.386	S	-	0	5	-	\$	-	Gas	185.569	\$0.135	per 1000 m ³	\$	25.05
Sales	0.0000			176.183	\$	30,829.65	0	S	-	\$	30,829.65	Oil	0	\$0.27	per m ³	\$	-
Other (Explain)	0	ŝ	-	0	-		0	\$	-	\$	-	Condensate	0	\$0.27	per m ³	\$	-
Total	0.0000	\$	-	185.569	\$	30,829.65	0	\$	-	\$	30,829.65	Total				\$	25.05
<u> </u>				********								** This infor	mation is to be summarized	i on Form 3	for all wells		(OVER)

Part D	Summary	of Commingled	Wells	

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
				SI pressure 641 Kpa
T008884 V	Union Zone # 21	Twp: Zone, Tr: 2, Lot: 12, Con: 6	Zone	
T008877	Union Zone # 29	Twp: Zone, Tr: 7, Lot: 12, Con: 8	Zone	SI pressure 1241 Kpa
T008840 🗸	Union Zone # 31	Twp: Zone, Tr: 7, Lot: 10, Con: 6	Zone	SI pressure 352 Kpa
T008870 V	Union Zone # 34	Twp: Zone, Tr: 5, Lot: 10, Con: 6	Zone	SI pressure 90 Kpa
T009504	Union Zone # 38	Twp: Zone, Tr: 8, Lot: 10, Con: 7	Zone	SI pressure 228 Kpa 🗲
	Union Zone # 42	Twp: Zone, Tr: 1, Lot: 9, Con: 7	Zone	SI pressure 565 Kpa
T008868	Union Zone # 43	Twp: Zone, Tr: 6, Lot: 10. Con: 7	Zone	SI pressure 671 Kpa
T008867 -	Union Zone # 45	Twp: Zone, Tr: 3, Lot: 10. Con: 7	Zone	SI pressure 490 Kpa
T008924	Union Zone # 50	Twp: Zone, Tr: 1, Lot: 9. Con: 6	Zone	SI pressure 537 Kpa
1000727				
r008897	Union Zone # 62	Twp: Zone, Tr: 1, Lot: 9. Con: 7	Zone	SI pressure 427 Kpa
r008885	Union Zone # 69	Twp: Zone, Tr: 5, Lot: 11. Con: 8	Zone	SI pressure 972Kpa
F008869 V	Union Zone # 72	Twp: Zone, Tr: 4, Lot: 13. Con: 8	Zone	SI pressure 14 Kpa 🗲
008887	Union Zone # 73	Twp: Zone, Tr: 4, Lot: 14. Con: 8	Zone	SI pressure 1034 Kpa
008880 1	Union Zone # 91	Twp: Zope, Tr: 5, Lot: 10. Con: 6	Zone	SI pressure 689 Kpa
	Union Zone No. 12, Zone 4-12-VI	Twp: Zone, Tr: 4, Lot: 12. Con: 6	Zone	SI pressure 290 Kpa
		<u> </u>		

June

The undersigned certifies that the above information is complete and accurate and he/she/has the authority to bind the operator.

Signature:

Jane Lowrie Name:

Position Held:

President

.....

Feb 8,2012

Date:

29

(30)

Ontarto Natural Resources	Ministère des Richessos naturalies		Ann	ual Report of Month	d Salt Resources Act ly Oil and Gas PROD he year 2011	UCTION				
Form 8										Page 1 of 2
Operator Name:	Lagasco Inc.	Well Name:		Union Zo			Licence #:	88721/	Field/Pool:	Zone Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Zone	Tract	Lot	11	Con.		Well Status - Mode:	Gas Producer - Active

Indicate whether the report represents a slople well report or an approved reporting of comminged field or post production. Comminged wells shall be listed on the reverse side in the space provided in Part D. II is not accusate to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3.

Group/Commingled Well Report X Single well report Part A PRODUCTION VOLUMES PRESSURE DATA TIME ON PRODUCTION Date WHSIP Taken WHSIP* (kPag) Shut-in Time (hrs.) Days Month Oil (m³) Gas (103m3) Condensate (m³) Water (m3) 22.00 31 Jan RECEIVED 27.30 28 Feb 31 Mar 22.00 30 Apr 23.30 FE0 - 2012 May 25.20 31 23.70 30 June ETROLEU, H.ESCURCE July 25.20 31 MINISTRY OF NATURAL RESOURCES Aug Sep Oct 25,20 1 31 24.10 7 30 11,63 150 72 20-Oct 31 Nov 30 15.45 Dec 16.73 31 TOTALS 0.0000 261.81 0.00 365 Û *Wellhead Shut-in Pressure Part B Part C ** CALCULATION OF ANNUAL LICENCE FEE Oil Value (\$) Gas (10³m³) Gas Value (\$) Condensate & gas Condensate (A) Total Production (B) Licence fee Licence fee payable $Oil(m^3)$ Total Value (\$) 1

	0n (.m.)		000(10111)		, í	Products (m ³)		Value (S)			1000 m ³ gas and m ³ oil or condensate		rate		(A) x (B)
Amount used as feul	0	\$ -	28	S	•	0	\$	-	\$ -	Gas	289.814	\$0.135	per 1000 m ³	s	39.12
Sales	0.0000		261.814	\$	41,171.69		S		\$ 41,171.69	Oil	0	\$0.27	per m ³	\$	
Other (Explain)	0	\$ -	0	\$	-	0	\$		\$ -	Condensate	0	\$0.27	per m ³	\$	-
Total	0.0000	\$ •	289.814	S	41,171.69	0	\$	-	\$ 41,171.69	Total				\$	39.12

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
		· · · · · · · · · · · · · · · · · · ·	· · · · ·	
			· · · · · · · · · · · · · · · · · · ·	
				<u></u>
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		······································		
				<u></u>
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	······································			
:	e above information is complete and accurate and h	/he had the outbority to hind the operator		
undersigned certifies that the	e above information is complete and accurate and h	ashe nas me aumority to bind the operator.		•
ne: Jane Low	rieSignature:	Position Held:	President Date:	11-Feb-12



Ministry of Ministère des Natural Richasses Ontario Form 8		Annual Rep	Oil, Gas and Salt F port of Monthly Oil for the yea	and Gas PRO	DUCTION		Page 1 of 2
Operator Name: Lagasco Inc.	Well Name:	******	Union Zone # 5	t	Licence #		Zone Pool
Address: 309 Commissioners Rd., London, (Zone	Tract 6	Lot	12 Con.	VI Well Status - M	ode: Gas Producer - Active

Indicate whether the report represents a single well report or an approved reporting of commisgled field or pool production. Commingled wells ahall be listed on the reverse aide in the space provided in Part D. It in not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3.

X Single well report

Group/Commingled Well Report

		PRODUCTION VO	LUMES			TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m ³)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days
un l		8.50						31
eb		8.20					RECIVE	28
lar		8.80						31
pr		8.50						1 30
ay		15.10	1				FED > 2012	31
ne		15.00	1					\$ 30
ly		15.10					-ETROLEU(1.ESCURCES	31
ıg		15.10	1 1				-ETROLEUI.ESCURCES	CES 31
p		13,50	1					30
xt	<u> </u>	5.51			330 /	72	20-Oct	31
v		6.42						30
c		6.43						31
DTALS	0.0000	126.16	Ö	0.00				365

Part B												Part C	** CALCULATION OF ANNUAL LICENCE FEE				
	Oil (m ³)	Oil	Value (S)	Gas (10 ³ m ³)	G	as Value (\$)	Condensate & gas Products (m ³)		Condensate Value (S)		Total Value (S)		 (A) Total Production 1000 m³gas and m³ oil or condensate 	(B)	Licence fee rate		(A) x (B)
Amount used as feul	0	s		6	5	-	0	\$	<u> </u>	\$	-	Gas	132.16	\$0.135	per 1000 m ³	S	17.84
Sales	0.0000			126.16	\$	19,804.91	0	\$	-	\$	19,804.91	Oil	0	\$0.27	per m ³	\$	-
Other (Explain)	0	S	-	0	\$	-	0	\$	•	\$	_	Condensate	0	\$0,27	per m ³	\$	-
Total	0.0000	\$	-	132.16	S	19,804.91	0	\$	-	S	19,804.91	Total		1		5	17.84

** This information is to be summarized on Form 3 for all wells

(OVER)

Licence No.	Commingled Wells Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
			· · · · · · · · · · · · · · · · · · ·	
·····			· · · · · · · · · · · · · · · ·	
	<u> </u>			
	,			······································
	,			
	· · · · · · · · · · · · · · · · · · ·			
l		<u> </u>	<u> </u>	
	at the above information is complete and accurate and h	the har the authority to hind the operator		
e andersigned certifies m	at the above information is complete and accurate and in	and has the authority to only the operator.		
me: Jane J	Lowrie Signature:	Position Held:	President Date:	11-Feb-12
		And the second	· · · · · · · · · · · · · · · · · · ·	

Miniatry of	Ministère des
Natural	Richasoas
Resources	naturalie#

Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION

Miniatry of Natural Resources	Ministère des Richesees naturelles		Annua	al Report of M	as and Salt Re onthly Oil a or the year	nd Gas PRO	DUCTION	Ń			(32)
Form 8	· · · · · · · · · · · · · · · · · · ·										Page 1 of
Operator Name:	Lagasco Inc.	Well Name:		Union	Zone # 84			Licence #:	8855 -	Field/Pool:	Zone Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Zone	Tract	8	Lot	11	Con.	VII	Well Status - Mode:	Gas Producer - Active

Indicate whether the report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space previded in Part D. It in not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form J.

Group/Commingled Well Report X Single well report

		PRODUCTION VC	LUMES			TIME ON PRODUCTION		
Month	Oil (m ³)	Gas (10 ³ m ³)	Condensate (m ³)	Water (m ³)	WHSIP* (kPag)	Shut-in Time (hrs.)	Date WHSIP Taken	Days
an	<u>on (m / </u>	3.90	1					. 31
èb		3.50						28
far		4.20				1	RECEIVEDI	31
Apr		4.20				· · · ·		30
/lay		3.90	++			1	FEC 2012	31
une		3.70					The Guiz	30
uly		3.90	++				JETROLEU IF EXOURCES	31
Aug		3.96				- M	INSTRY OF NATURAL RESOURCES	31
ep		3.30	4					30
Det .		4.64	╡ <u></u> ────┼	<u></u>	/ 276	72	20-Oct	31
lov		1.05	1			1		30
)ec		0.97						31
OTALS	0.0000	41.22	0	0.00	1			365

Part B												raic	CALCULATION	OF AUTO	AL LICENCE	1.00	
	Oil (m ³)	Oil	l Value (S)	Gas (10 ³ m ³)	Ga	is Value (\$)	Condensate & gas Products (m ³)		Condensate Value (\$)		Fotal Value (S)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B)	Licence fee rate	\$	ice fee payable (A) x (B)
Amount used as feul	0	s		2.6	\$	-	0	S	-	s		Gas	43.82	\$0.135	per 1000 m ³	\$	5.92
Sales	0.0000	1		41.22	S	6,480.23	0	S	-	S	6,480.23	Oil	0	\$0.27	per m ³	\$	-
Other (Explain)	0	S	-	0	\$	-	0	\$	-	5	-	Condensate	0	\$0.27	per m ³	\$	-
Total	0.0000	\$		43.82	\$	6,480.23	0	\$	-	S	6,480.23	Total		1		S	5.92
	· · · · · · · · · · · · · · · · · · ·		<u>.</u>									•• This inform	nation is to be summarized on Fo	rm 3 for all we	lls		. (OVER)

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Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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				<u></u>
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	-			
		· · · · · · · · · · · · · · · · · · ·		
ne undersigned cer	tifies that the above information is complete and accurate and be/she			
ame:	Jane Lowrie Signature:	Nource Position Held:	President Date:	11-Feb-12

1	Minijetry of Ministère des Natural Richesses Flosources naturelles						Annual Report of Monthly Oil and Gas PRODUCTION for the year 2011									Pag
Form 8			<u>em</u>	Well Name:		Ibi	on Zone # 49			Licence #: 8	3925	Field/Pool:		Zone P		
Operator Name: Address:		Lagasco Inc. ners Rd., London, C)nt	Township:	Zone	Tract	4	Lot	11		VII	Well Status - Mode:		Gas Pro	ducer - Ac	tive
Address.	represents a slogie well report of	f an approved reporting of co	mmintled field or pool		ells shall be listed on the reverse	e side la the	space provided in Part	D. Itio not	necessary to complete this f	iona						
	ace any oil or gas during the repo															
X	Single well repor	rt	Gi	roup/Commingled	Well Report											
Part A		PRODUCTIO	NUNCTING			1				PRESSURE	DAT	4		TIME	ON PROI	JU
		Gas (10 ³ m ³		ondensate (m ³)	Water (m ³)		WHSIP*	kPag)	Shut-	in Time (hrs.)		Date WHSII	P Taken		Days	\$
Month	Oil (m ³)	<u>Gas (10 m</u> 6,90	<u>}</u>	ondensate (or)	raci (iii /	<u> </u>		¥						54. 7 9 mill	31	
Jan		6.20			L						· •	KE K - IN		3	28	
Feb		7.20				t							- Alexand Alexandro		31	
Mar		7.20										FE:	n		30	
Apr		8.70										FE	ζ		31	
May		8.60										STROLEU		1	30	
June		8.70									3 MIN	ISTRY OF NATURAL R	TOOLOGA		31	
July		8.70				—†					·		2000110	<u> </u>	31	
Aug Sep		7.70											-,, <u>., .</u>		30	
Oct		5.82					296 /		72			20-Oct			31	
Nov		6.74				1	/								30	
Dec		6.76													365	
TOTALS	0.0000	89.22		0	0.00										505	
				*Wellhead Shut-i	n Pressure					Part C		** CALCULATION	OF ANNL	JAL LICENCE	FEE	
Part B			······	Gas Value (\$)	Condensate & gas		Condensate	Ϋ́.	Fotal Value (\$)		<u> </u>	(A) Total Production		Licence fee	Licence	fee
	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas value (5)	Products (m ³)		Value (S)		10,01 4 2,000 (3)			1000 m ³ gas and m ³ oil or condensate		rate	(A)	x
Amount used as feul	0	s -	4.753	s -	0		-	s	_	Gas		93.973	\$0.135	per 1000 m ³	\$	
			89.22	\$ 13,948.58	0	ŝ		s	13,948.58	Oil		0	\$0.27	per m ³	S	
	0.0000	1	07.44	\$ 13,248.58				1		0		0	\$0.27	per m ³	\$	
Sales Other (Explain)		S -	0		0	\$	-	S	-	Condensate	2 1	v	1 20.47	porm		_

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Name:

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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		······································		
The undersigned c	certifies that the above information is complete and accurate and be/she			
Name:	Jane Lowrie Signature:	Nource Position Held:	President Date:	11-Feb-12

		(34)
Miniatry of Miniatars des Natural Richtesses Critario	Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION for the year 2011	
Form 8	-	Page 1 of 2

									_		
Operator Name:	Lagasco Inc.	Well Name:		Unior	1 Zone # 85			Licence #:	8882 :/	Field/Pool:	Zone Pool
Address:	309 Commissioners Rd., London, Ont	Township:	Zone	Tract	2	Lot	9	Con.	ΥI	Well Status - Mode:	Gas Producer - Active

Indicate whether the report represents a single well report or an approved reporting of commingled field or pool production. Commingled wells shall be listed on the reverse side in the space provided in Fart D. It is not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3,

Part A	X	Single well rep	ort		G	roup/(Commingled	Well Report										
			PR	ODUCTI	ON VOLUME	Ś		· · · · · · · · · · · · · · · · · · ·		1			PRESSURE I	DATA		T	ME ON PI	RODUCTION
Month		Oil (m ³)		Gas (10 ³ n		~~~~~~	sate (m ³)	Water (m ³)		WHSIP*	(kPag) Տես	t-in Time (hrs.)	Date WHS	SIP Taken		Ľ	ays
Jan				6,60			i udar si sena		****	1	<u> </u>							31
Feb				6.30						1					Creating and statements		4	28
Маг				6.90				1							- I V			31
Apr				6.90						1						A	4	30
May				4.70				· · · · · · · · · · · · · · · · · · ·		1				FE:		_		31
June				4.60										The second second	23	4		30
July				4.70				· · · ·		· · · · · ·				FTPOLEU		7.0-		31
Aug				4.74										MINISTRY OF NA	THEAL OF	7023		31
Sep				4.10			<u></u>		11	1						COUNCES :		30
Oct				1.74				1	$\{ P \}$	110		72		20-Oct				31
Nov				2.03					1	N 11		[30
Dec				2.46														31
TOTALS		0.0000		55.77)	0.00		ļ							3	65
Part B						*We	lhead Shut-in	n Pressure					Part C	** CALCULATION	OF ANN	UAL LICEN	CE FEE	
		Oil (m ³)	Oil V	/alue (\$)	Gas (10 ³ m ³)	Ga	s Value (S)	Condensate & gas Products (m ³)		Condensate Value (\$)	T	Total Value (\$)		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B)	Licence fee rate		ce fee payable A) x (B)
Amount used a	as feul	0	s	-	8	\$	-	0	s	•	\$	_	Gas	63.767	\$0.135	per 1000 r	1 ³ \$	8.61
Sales		0.0000	1		55.767	S	8,830.05	0	\$	-	\$	8,830.05	Oil	0	\$0.27	per m ³	\$	
Other (Expl	lain)	0	S	-	0	5	-	0	\$	+	\$	-	Condensate	0	\$0.27	per m ³	\$	-
lotal		0.0000	15	-	63.767	S	8,830.05	0	\$		S	8,830.05	Total				S	8.61
										· · · · ·			** This int	ermation is to be summarized on F	Form 3 for all	wells		(OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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		/		······································
he undersigned of	rtifies that the above information is complete and accurate and be she	has the authority to bind the operator.		

Name:	Jane Lowrie	Signature:		Koure	Position Held:	President	Date:	11-Feb-12
			V					

Ministry of Ministère des Natural Richesses

Resources naturalles

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Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION

for the year 2011

3.5

Operator Name: Lagasco Inc. Well Name: Union Dawn 67 Licence #: T008864 Field/Pool: Dawn T Address: 309 Commissioners Rd., London, Ont Township: Dawn Tract 7 Lot 24 Con. 9 Well Status - Mode: Gas Producer - Active	FORM 8			 					Page 1 of 2
Address: 309 Commissioners Rd., London, Ont Township: Dawn Tract 7 Lot 24 Con. 9 Well Status - Mode: Gas Producer - Active		Lagasco Inc.	Well Name:	Union D	awn 67		Licence #:	T008864 Field/Pool:	Dawn T
	Address:	309 Commissioners Rd., London, Ont			7 L	ot 24	Con.	9 Well Status - Mode:	Gas Producer - Active

Laditate whether the report represents a single well report or an approved reporting of commingied Beld or pool production. Commingied wells shall be listed on the reverse side in the space provided in Part D. It in not necessary to complete this form

for wells which did not produce any oil or gas during the reporting year, but these wells must be reported on Form 3.

X Single well report Group/Commingled Well Report Part A PRODUCTION VOLUMES PRESSURE DATA TIME ON PRODUCTION Month WHSIP* (kPag) Oil (m³) Gas $(10^3 m^3)$ Condensate (m³) Water (m³) Shut-in Time (hrs.) Date WHSIP Taken Days 0.00 Jan T 0 -RECEIVE Feb 2.00 28 3 Mar 2.28 19 8 - 5 31 Apr 0.24 30 May 1.51 FFI 31 2012 2.41 June 30 PETROLEU, IL ESCURCES July 1.51 31 MINISTRY OF NATURAL RECORCES Aug 1.51 31 Sep 2.00 30 Oct 8.18 31 Nov 7.59 30 Dec 9.74 310 Dec 5,2010 48 hr 31 TOTALS 0.0000 38.97 0 0.00 334 *Wellhead Shut-in Pressure Part B Part C ** CALCULATION OF ANNUAL LICENCE FEE Oil Value (\$) (A) Total Production Oil (m³) Gas (10³m³) Gas Value (\$) Condensate & gas Condensate Licence fee payable Total Value (\$) (B) Licence fee 1000 m gas and Value (\$) Products (m³) rate (A) x (B) m³ oil or condensate Amount used as feul 0 \$ -2 \$ -0 \$ \$ Gas 40,969 \$0,135 per 1000 m³ S -5.53 Sales 0.0000 38.969 \$ 5,889.71 S 0 \$ 5,889.71 loii 0 \$0,27 per m³ \$. -Other (Explain) 0 \$ \$ \$ 0 0 \$ --Condensate 0 \$0.27 per m³ \$ -..... 0.0000 Total \$ -40.969 ĪŚ 5,889.71 õ \$ \$ 5,889.71 Total ... \$ 5.53

** This information is to be summarized on Form 3 for all wells (OVER)

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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		<u></u>	~	
		/	· · · · · · · · · · · · · · · · · · ·	
The undersigned ce	ertifies that the above information is complete and accurate and he/she			
Name:	Jane Lowrie Signature:	Howthe Position Held:	President Date:	11-Feb-12
		······································		

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	Ministère das Richesses naturelles
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Sales

Total

Other (Explain)

X

Oil, Gas and Salt Resources Act Annual Report of Monthly Oil and Gas PRODUCTION

for the year 2011

Ontario				101 111	e year 2011					1	Page 1 of 7	
Form 8										<u> </u>	Page 1 of 2	1
Operator Name:	Lagasco Inc.	Well Name:		Union	Dawn 69		[Licence #:	T008914	1101011001.	Dawn	i
Address:	309 Commissioners Rd., London, Ont	Township:	Dawn	Tract	3	Lot	24	Con.	5	Well Status - Mode:	Gas Producer - Active	i i

Indicate whether the report represents a single well report or an approved reporting of commissive field or pool production. Commissived wells aball be listed on the reverse side in the space provided in Part D. It is not necessary to complete this form

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for wells which did not produce any off or gas during the reporting year, but these wells must be reported on Form 3.

Single well report

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\$

\$

Group/Commingled Well Report

Part A PRODUCTION VOLUMES							PRESSURE DATA					
Month	Oil (m ³)	Gas (10 ³ m		ondensate (m ³)	Water (m ³)	WHSIP* (I	Pag)	Shut-in Time (hrs.)	Date WH	ISIP Taken	Da	<u>ys</u>
Jan		0.00			1						0	
Fèb		2.00						1		- ut have \$1	28	}
Viar		2.11			1			, ,		Hy How & B !!	31	l
		0.24			+						30)
Apr May	· · · ·	1.51							~~	1010	31	i
June		2.41			<u> </u>				-FE	/.012	30)
luly		1.51			1						31	
Aug		1.51							ETROLED.T.C.	SCURCES	31	
Sep		0.40							ISTAY OF NATURA	CHESOURCES	30	
Det		1.69			1						31	
Nov		0.88				/ 310	24	hrs	Nov 8,2010		30	
Dec		1.13			1						31	
TOTALS	0.0000	15.39	·····	0	0.00						334	<u> </u>
				*Wellhead Shut-i	n Pressure			Part C	** CALCULAT	ION OF ANNUAL	LICENCE F	EE
Part B	Oil (m ³)	Oil Value (\$)	Gas (10 ³ m ³)	Gas Value (\$)	Condensate & gas Products (m ³)	Condensate Value (\$)	Total Value		(A) Total Production 1000 m ³ gas and m ³ oil or condensate	(B) Licence fee rate	e Licence	e fee payable .) x (B)
mount used as feul	0	\$	3	\$ -	0	<u> </u>	<u>s</u> -	Gas	18.393	\$0.135 per 1000	m ³ \$	2.48

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Oil

Total

Condensate

\$0.27 (OVER) ** This information is to be summarized on Form 3 for all wells

\$0.27 per m²

per m

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0

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\$

\$

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2.48

Licence No.	Well Name	Township, Tract - Lot - Concession	Field/Pool	Remarks
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	/	3 / /		

The undersigned certifies that the above information is complete and accurate and he/she has the authority to bind the operator.

Name: Jane Lowrie	
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Signature:

Position Held:

House

President

Date:

11-Feb-12