

Oakville Hydro Electricity Distribution Inc. EB-2012-0154

Board Staff Interrogatories

RTSR Workform

Interrogatory #1

Ref: RTSR Workform, Tab 5 – “UTRs and Sub-Transmission”

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

Ref: RTSR Workform, Tab 6 – “Historical Wholesale”

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,305	\$2.65	\$ 154,508	58,305	\$1.50	\$ 87,457		\$0.00		\$ 87,457
February	56,905	\$2.65	\$ 150,798	56,798	\$1.50	\$ 85,197		\$0.00		\$ 85,197
March	52,655	\$2.65	\$ 139,535	52,762	\$1.50	\$ 79,143		\$0.00		\$ 79,143
April	63,984	\$2.65	\$ 169,558	63,984	\$1.50	\$ 95,976		\$0.00		\$ 95,976
May	84,970	\$2.65	\$ 225,170	84,970	\$1.50	\$ 127,455		\$0.00		\$ 127,455
June	109,087	\$2.65	\$ 289,082	109,087	\$1.50	\$ 163,631		\$0.00		\$ 163,631
July	97,419	\$2.65	\$ 258,160	97,419	\$1.50	\$ 146,128		\$0.00		\$ 146,128
August	66,277	\$2.65	\$ 175,633	66,277	\$1.50	\$ 99,415		\$0.00		\$ 99,415
September	75,872	\$2.65	\$ 201,060	76,783	\$1.50	\$ 115,174		\$0.00		\$ 115,174
October	76,518	\$2.65	\$ 202,773	77,584	\$1.50	\$ 116,377		\$0.00		\$ 116,377
November	72,381	\$2.65	\$ 191,809	72,688	\$1.50	\$ 109,032		\$0.00		\$ 109,032
December	48,665	\$2.65	\$ 128,963	48,665	\$1.50	\$ 72,998		\$0.00		\$ 72,998
Total	863,038	\$ 2.65	\$ 2,287,049	865,322	\$ 1.50	\$ 1,297,983	-	\$ -	\$ -	\$ 1,297,983

Board staff notes that on Tab 6 of the workform, Oakville Hydro has entered a Line Connection rate of \$1.50. As seen on Tab 5, since January of 2011, the applicable Hydro One Sub-Transmission Rate for Line Connection has been \$0.64.

- (A) Please confirm if Oakville Hydro agrees with the above statement. If Oakville Hydro agrees, Board staff will make the necessary corrections to the workform.
- (B) If the answer to (A) is no, please provide Oakville Hydro’s reasoning for the Hydro One Line Connection rate of \$1.50.

Interrogatory #2
Ref: RTSR Workform, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	588,602,040		1.0377		610,792,336	-
General Service Less Than 50 kW	kWh	167,240,079		1.0377		173,545,030	-
General Service 50 to 999 kW	kW	221,485,154	492,177		61.68%	221,485,154	492,177
General Service 50 to 999 kW - Interval Metered	kW	380,826,050	1,098,323		47.52%	380,826,050	1,098,323
General Service Greater Than 1,000 kW	kW	148,964,252	338,497		60.32%	148,964,252	338,497
Unmetered Scattered Load	kWh	3,663,023		1.0377		3,801,119	-
Sentinel Lighting	kW	122,878	341		49.34%	122,878	341
Street Lighting	kW	11,596,323	32,424		49.02%	11,596,323	32,424

(A) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by Oakville Hydro’s Board-approved loss factor.

Rate Generator Model

Interrogatory #3
Ref: A portion of the Rate Generator Model, Tab 4 – “Current Tariff Schedule”

Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2010) - effective until April 30, 2014

Board staff notes that for the General Service 50-999 kW and General Service Greater than 1000 kW rate classes, the line item “Rate Rider for Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery” shows the approved disposition year to be 2010. Board staff notes that this rate rider appears to have been approved to be disposed in 2011, as seen on Oakville Hydro’s current tariff.

- (A) If Oakville Hydro agrees, please confirm, and Board staff will update the year as required for all applicable line items.
(B) If the answer to (A) is no, please provide an explanation for this discrepancy.

Interrogatory #4

Ref: A portion of the Rate Generator Model, Tab 11 – “Proposed Rates”

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014

Applicable only for Non-RPP Customers

Board staff notes that for all applicable rate classes, the rate riders for Deferral/Variance Account Disposition and Global Adjustment Sub-Account Disposition have an “effective until” date of May 1, 2014 on Oakville Hydro’s proposed tariff. Board staff notes that Oakville Hydro has requested a one year disposition period, and as such, the “effective until” date should be April 30, 2014.

(A) Please confirm if Oakville Hydro agrees with the above statement. If yes, Board staff will update the model and proposed tariff.

Interrogatory #5

Following publication of the Notice of Application, the Board received 1 letter of comment which was forwarded to the Board by Oakville Hydro. Please confirm whether a reply was sent from the applicant to the author of the letter. If confirmed, please file that reply with the Board. Please ensure that the author’s contact information except for the name is redacted. If not confirmed, please explain why a response was not sent and confirm if the applicant intends to respond.