



P.O. Box 2140
855 Confederation Street
Sarnia, Ontario N7T 7L6
Tel: (519) 337-8201
Fax: (519) 344-6094

November 12, 2012

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: EB-2012-0107 Update to Evidence

Dear Ms. Walli

Bluewater Power Distribution Corporation would like to provide an update to two items of evidence.

The first item is an update to the bill impacts (Exhibit 8, Tab 4, Schedule 3, Attachment 3) based on the final decision and order for Bluewater Power's Smart Meter Final Disposition Recovery Application (EB-2012-0263) issued on November 8, 2012. The Bill Impacts that were filed as part of the 2013 Rates Application on October 22, 2012 were based on the assumption that the application as updated on September 26, 2012 was approved. Having the benefit of the decision, the bill impacts for the Residential and General Service < 50 kW rate categories have been updated so that the current rates include the final approved Smart Meter rate rider. No other changes are required as a result of the decision at this time.

The second item is Exhibit 1, Tab 1, Schedule 17 – Conditions of Service. A statement has been included in the schedule to indicate that 'Bluewater Power's current Conditions of Service do not include any rates and charges.'

The updates have been filed electronically and will be provided in hard copy.

Sincerely,

A handwritten signature in blue ink that reads "L. Dugas".

Leslie Dugas
Manager of Regulatory Affairs
Bluewater Power Distribution Corporation
Email: ldugas@bluewaterpower.com
Phone: 519-337-8201 Ext 2255

Appendix 2-W
 Bill Impacts

Customer Class: Residential

Consumption 500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 16.3900	1	\$ 16.39	\$ 2.59	18.77%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	500	-\$ 0.25	\$ -	500	\$ -	\$ 0.25	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	500	\$ 9.40	\$ 0.0223	500	\$ 11.15	\$ 1.75	18.62%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	500	\$ 0.20	\$ -	500	\$ -	-\$ 0.20	-100.00%
LRAM 2012	kW	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	
LRAM 2013	kW	\$ -	500	\$ -	\$ 0.0003	500	\$ 0.15	\$ 0.15	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2500	1	\$ 2.25	\$ 2.25	
Sub-Total A				\$ 25.44			\$ 30.29	\$ 4.85	19.06%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	500	\$ 0.60	\$ -	500	\$ -	-\$ 0.60	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	500	-\$ 0.85	-\$ 0.0017	500	-\$ 0.85	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	500	\$ -	-\$ 0.0012	500	-\$ 0.60	-\$ 0.60	
Low Voltage Service Charge	kWh	\$ 0.0002	500	\$ 0.10	\$ 0.0002	500	\$ 0.10	\$ -	
Smart Meter Entity Charge						500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 25.29			\$ 28.94	\$ 3.65	14.43%
RTSR - Network	kWh	\$ 0.0068	518	\$ 3.52	\$ 0.0063	521	\$ 3.28	-\$ 0.24	-6.78%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	518	\$ 2.95	\$ 0.0055	521	\$ 2.87	-\$ 0.09	-2.91%
Sub-Total C - Delivery (including Sub-Total B)				\$ 31.76			\$ 35.09	\$ 3.33	10.47%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	518	\$ 2.69	\$ 0.0052	521	\$ 2.71	\$ 0.02	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	518	\$ 0.57	\$ 0.0011	521	\$ 0.57	\$ 0.00	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	500	\$ 3.50	\$ 0.0070	500	\$ 3.50	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	518	\$ 38.32	\$ 0.0740	521	\$ 38.56	\$ 0.24	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	331	\$ 20.88	\$ 0.0630	333	\$ 21.01	\$ 0.13	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	93	\$ 9.23	\$ 0.0990	94	\$ 9.28	\$ 0.06	0.62%
TOU - On Peak	kWh	\$ 0.1180	93	\$ 11.00	\$ 0.1180	94	\$ 11.07	\$ 0.07	0.62%
Total Bill on RPP (before Taxes)				\$ 76.84			\$ 80.43	\$ 3.58	4.67%
HST		13%		\$ 9.99		13%	\$ 10.46	\$ 0.47	4.67%
Total Bill (including HST)				\$ 86.83			\$ 90.88	\$ 4.05	4.67%
Ontario Clean Energy Benefit 1				-\$ 8.68			-\$ 9.09	-\$ 0.41	4.72%
Total Bill on RPP (including OCEB)				\$ 78.15			\$ 81.79	\$ 3.64	4.66%
Total Bill on TOU (before Taxes)				\$ 79.63			\$ 83.23	\$ 3.60	4.52%
HST		13%		\$ 10.35		13%	\$ 10.82	\$ 0.47	4.52%
Total Bill (including HST)				\$ 89.98			\$ 94.05	\$ 4.07	4.52%
Ontario Clean Energy Benefit 1				-\$ 9.00			-\$ 9.40	-\$ 0.40	4.44%
Total Bill on TOU (including OCEB)				\$ 80.98			\$ 84.65	\$ 3.67	4.53%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

Consumption 800 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 16.3900	1	\$ 16.39	\$ 2.59	18.77%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	800	-\$ 0.40	\$ -	800	\$ -	\$ 0.40	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	800	\$ 15.04	\$ 0.0223	800	\$ 17.84	\$ 2.80	18.62%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	800	\$ 0.32	\$ -	800	\$ -	-\$ 0.32	-100.00%
LRAM 2012	kW	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	
LRAM 2013	kW	\$ -	800	\$ -	\$ 0.0003	800	\$ 0.24	\$ 0.24	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2500	1	\$ 2.25	\$ 2.25	
Sub-Total A				\$ 31.11			\$ 37.13	\$ 6.02	19.35%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	800	\$ 0.96	\$ -	800	\$ -	-\$ 0.96	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	800	-\$ 1.36	-\$ 0.0017	800	-\$ 1.36	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	800	\$ -	-\$ 0.0012	800	-\$ 0.96	-\$ 0.96	
Low Voltage Service Charge	kWh	\$ 0.0002	800	\$ 0.16	\$ 0.0002	800	\$ 0.16	\$ -	
Smart Meter Entity Charge						800	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 30.87			\$ 34.97	\$ 4.10	13.28%
RTSR - Network	kWh	\$ 0.0068	828	\$ 5.63	\$ 0.0063	834	\$ 5.25	-\$ 0.38	-6.78%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	828	\$ 4.72	\$ 0.0055	834	\$ 4.59	-\$ 0.14	-2.91%
Sub-Total C - Delivery (including Sub-Total B)				\$ 41.23			\$ 44.81	\$ 3.58	8.69%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	828	\$ 4.31	\$ 0.0052	834	\$ 4.33	\$ 0.03	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	828	\$ 0.91	\$ 0.0011	834	\$ 0.92	\$ 0.01	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	828	\$ 61.31	\$ 0.0740	834	\$ 61.69	\$ 0.38	0.62%
Energy - RPP - Tier 2	kWh	\$ 0.0870		\$ -	\$ 0.0870		\$ -	\$ -	
TOU - Off Peak	kWh	\$ 0.0630	530	\$ 33.40	\$ 0.0630	534	\$ 33.61	\$ 0.21	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	149	\$ 14.76	\$ 0.0990	150	\$ 14.86	\$ 0.09	0.62%
TOU - On Peak	kWh	\$ 0.1180	149	\$ 17.60	\$ 0.1180	150	\$ 17.71	\$ 0.11	0.62%
Total Bill on RPP (before Taxes)				\$ 113.35			\$ 117.35	\$ 4.00	3.52%
HST		13%		\$ 14.74		13%	\$ 15.26	\$ 0.52	3.52%
Total Bill (including HST)				\$ 128.09			\$ 132.60	\$ 4.52	3.52%
Ontario Clean Energy Benefit 1				-\$ 12.81			-\$ 13.26	-\$ 0.45	-3.51%
Total Bill on RPP (including OCEB)				\$ 115.28			\$ 119.34	\$ 4.07	3.53%
Total Bill on TOU (before Taxes)				\$ 117.81			\$ 121.83	\$ 4.02	3.42%
HST		13%		\$ 15.32		13%	\$ 15.84	\$ 0.52	3.42%
Total Bill (including HST)				\$ 133.13			\$ 137.67	\$ 4.55	3.42%
Ontario Clean Energy Benefit 1				-\$ 13.31			-\$ 13.77	-\$ 0.46	-3.46%
Total Bill on TOU (including OCEB)				\$ 119.82			\$ 123.90	\$ 4.09	3.41%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

Consumption 1500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 13.8000	1	\$ 13.80	\$ 16.3900	1	\$ 16.39	\$ 2.59	18.77%
Smart Meter Rate Adder	Monthly	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	kWh	-\$ 0.0005	1500	-\$ 0.75	\$ -	1500	\$ -	\$ 0.75	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0188	1500	\$ 28.20	\$ 0.0223	1500	\$ 33.45	\$ 5.25	18.62%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0004	1500	\$ 0.60	\$ -	1500	\$ -	-\$ 0.60	-100.00%
LRAM 2012	kW	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	
LRAM 2013	kW	\$ -	1500	\$ -	\$ 0.0003	1500	\$ 0.45	\$ 0.45	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2500	1	\$ 2.25	\$ 2.25	
Sub-Total A				\$ 44.34			\$ 53.09	\$ 8.75	19.73%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	1500	\$ 1.80	\$ -	1500	\$ -	-\$ 1.80	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0017	1500	-\$ 2.55	-\$ 0.0017	1500	-\$ 2.55	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1500	\$ -	-\$ 0.0012	1500	-\$ 1.80	-\$ 1.80	
Low Voltage Service Charge	kWh	\$ 0.0002	1500	\$ 0.30	\$ 0.0002	1500	\$ 0.30	\$ -	
Smart Meter Entity Charge						1500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 43.89			\$ 49.04	\$ 5.15	11.73%
RTSR - Network	kWh	\$ 0.0068	1553	\$ 10.56	\$ 0.0063	1563	\$ 9.85	-\$ 0.72	-6.78%
RTSR - Line and Transformation Connection	kWh	\$ 0.0057	1553	\$ 8.85	\$ 0.0055	1563	\$ 8.60	-\$ 0.26	-2.91%
Sub-Total C - Delivery (including Sub-Total B)				\$ 63.31			\$ 67.48	\$ 4.18	6.60%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1553	\$ 8.08	\$ 0.0052	1563	\$ 8.13	\$ 0.05	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1553	\$ 1.71	\$ 0.0011	1563	\$ 1.72	\$ 0.01	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	1500	\$ 10.50	\$ 0.0070	1500	\$ 10.50	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	1000	\$ 74.00	\$ 0.0740	1000	\$ 74.00	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	553	\$ 48.15	\$ 0.0870	563	\$ 48.99	\$ 0.84	1.75%
TOU - Off Peak	kWh	\$ 0.0630	994	\$ 62.63	\$ 0.0630	1000	\$ 63.02	\$ 0.39	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	280	\$ 27.68	\$ 0.0990	281	\$ 27.85	\$ 0.17	0.62%
TOU - On Peak	kWh	\$ 0.1180	280	\$ 32.99	\$ 0.1180	281	\$ 33.20	\$ 0.21	0.62%
Total Bill on RPP (before Taxes)				\$ 205.74			\$ 210.82	\$ 5.08	2.47%
HST		13%		\$ 26.75		13%	\$ 27.41	\$ 0.66	2.47%
Total Bill (including HST)				\$ 232.49			\$ 238.23	\$ 5.74	2.47%
Ontario Clean Energy Benefit 1				-\$ 23.25			-\$ 23.82	-\$ 0.57	2.45%
Total Bill on RPP (including OCEB)				\$ 209.24			\$ 214.41	\$ 5.17	2.47%
Total Bill on TOU (before Taxes)				\$ 206.90			\$ 211.91	\$ 5.01	2.42%
HST		13%		\$ 26.90		13%	\$ 27.55	\$ 0.65	2.42%
Total Bill (including HST)				\$ 233.80			\$ 239.46	\$ 5.66	2.42%
Ontario Clean Energy Benefit 1				-\$ 23.38			-\$ 23.95	-\$ 0.57	2.44%
Total Bill on TOU (including OCEB)				\$ 210.42			\$ 215.51	\$ 5.09	2.42%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: Residential

Consumption **2000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.8000	1	\$ 13.80	\$ 16.3900	1	\$ 16.39	\$ 2.59	18.77%
Smart Meter Rate Adder	\$ 1.9400	1	\$ 1.94	\$ -	1	\$ -	-\$ 1.94	-100.00%
Rate Rider for Tax change	-\$ 0.0005	2000	-\$ 1.00	\$ -	2000	\$ -	\$ 1.00	-100.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	\$ 0.0188	2000	\$ 37.60	\$ 0.0223	2000	\$ 44.60	\$ 7.00	18.62%
Smart Meter Disposition Rider			\$ -			\$ -	\$ -	
LRAM 2011	\$ 0.0004	2000	\$ 0.80	\$ -	2000	\$ -	-\$ 0.80	-100.00%
LRAM 2012	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
LRAM 2013	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
Stranded Meters Recovery	\$ -	1	\$ -	\$ 2.2500	1	\$ 2.25	\$ 2.25	
Sub-Total A			\$ 53.79			\$ 64.49	\$ 10.70	19.89%
Rate Rider for Deferral/Variance Account Disposition 2011	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	-\$ 2.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	-\$ 0.0017	2000	-\$ 3.40	-\$ 0.0017	2000	-\$ 3.40	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	\$ -	2000	\$ -	-\$ 0.0012	2000	-\$ 2.40	-\$ 2.40	
Low Voltage Service Charge	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
Smart Meter Entity Charge			\$ -			\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 53.19			\$ 59.09	\$ 5.90	11.09%
RTSR - Network	\$ 0.0068	2071	\$ 14.08	\$ 0.0063	2084	\$ 13.13	-\$ 0.95	-6.78%
RTSR - Line and Transformation Connection	\$ 0.0057	2071	\$ 11.81	\$ 0.0055	2084	\$ 11.46	-\$ 0.34	-2.91%
Sub-Total C - Delivery (including Sub-Total B)			\$ 79.08			\$ 83.68	\$ 4.60	5.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2071	\$ 10.77	\$ 0.0052	2084	\$ 10.84	\$ 0.07	0.62%
Rural and Remote Rate Protection (RRRP)	\$ 0.0011	2071	\$ 2.28	\$ 0.0011	2084	\$ 2.29	\$ 0.01	0.62%
Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
Energy - RPP - Tier 1	\$ 0.0740	1000	\$ 74.00	\$ 0.0740	1000	\$ 74.00	\$ -	
Energy - RPP - Tier 2	\$ 0.0870	1071	\$ 93.19	\$ 0.0870	1084	\$ 94.32	\$ 1.12	1.21%
TOU - Off Peak	\$ 0.0630	1326	\$ 83.51	\$ 0.0630	1334	\$ 84.03	\$ 0.52	0.62%
TOU - Mid Peak	\$ 0.0990	373	\$ 36.91	\$ 0.0990	375	\$ 37.14	\$ 0.23	0.62%
TOU - On Peak	\$ 0.1180	373	\$ 43.99	\$ 0.1180	375	\$ 44.27	\$ 0.27	0.62%
Total Bill on RPP (before Taxes)			\$ 273.32			\$ 279.13	\$ 5.81	2.12%
HST	13%		\$ 35.53	13%		\$ 36.29	\$ 0.75	2.12%
Total Bill (including HST)			\$ 308.85			\$ 315.42	\$ 6.56	2.12%
Ontario Clean Energy Benefit 1			-\$ 30.89			-\$ 31.54	-\$ 0.65	2.10%
Total Bill on RPP (including OCEB)			\$ 277.96			\$ 283.88	\$ 5.91	2.13%
Total Bill on TOU (before Taxes)			\$ 270.54			\$ 276.25	\$ 5.71	2.11%
HST	13%		\$ 35.17	13%		\$ 35.91	\$ 0.74	2.11%
Total Bill (including HST)			\$ 305.71			\$ 312.16	\$ 6.45	2.11%
Ontario Clean Energy Benefit 1			-\$ 30.57			-\$ 31.22	-\$ 0.65	2.13%
Total Bill on TOU (including OCEB)			\$ 275.14			\$ 280.94	\$ 5.80	2.11%

Loss Factor (%) **3.56%** **4.21%**

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

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Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

Consumption 1000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 28.1600	1	\$ 28.16	\$ 4.45	18.77%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	1000	-\$ 0.30	\$ -	1000	\$ -	\$ 0.30	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	1000	\$ 16.60	\$ 0.0197	1000	\$ 19.70	\$ 3.10	18.67%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	1000	\$ 0.10	\$ -	1000	\$ -	-\$ 0.10	-100.00%
LRAM 2012	kW	\$ 0.0002	1000	\$ 0.20	\$ 0.0002	1000	\$ 0.20	\$ -	
LRAM 2013	kW	\$ -	1000	\$ -	\$ 0.0003	1000	\$ 0.30	\$ 0.30	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2400	1	\$ 2.24	\$ 2.24	
Sub-Total A				\$ 46.50			\$ 56.79	\$ 10.29	22.13%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	1000	\$ 1.20	\$ -	1000	\$ -	-\$ 1.20	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	1000	-\$ 1.60	-\$ 0.0016	1000	-\$ 1.60	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	1000	\$ -	-\$ 0.0011	1000	-\$ 1.10	-\$ 1.10	
Low Voltage Service Charge	kWh	\$ 0.0002	1000	\$ 0.20	\$ 0.0002	1000	\$ 0.20	\$ -	
Smart Meter Entity Charge						1000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 46.30			\$ 54.29	\$ 7.99	17.26%
RTSR - Network	kWh	\$ 0.0063	1036	\$ 6.52	\$ 0.0058	1042	\$ 6.04	-\$ 0.48	-7.36%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	1036	\$ 5.18	\$ 0.0048	1042	\$ 5.00	-\$ 0.18	-3.40%
Sub-Total C - Delivery (including Sub-Total B)				\$ 58.00			\$ 65.34	\$ 7.33	12.64%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	1036	\$ 5.39	\$ 0.0052	1042	\$ 5.42	\$ 0.03	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	1036	\$ 1.14	\$ 0.0011	1042	\$ 1.15	\$ 0.01	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	1000	\$ 7.00	\$ 0.0070	1000	\$ 7.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	286	\$ 24.85	\$ 0.0870	292	\$ 25.41	\$ 0.56	2.26%
TOU - Off Peak	kWh	\$ 0.0630	663	\$ 41.76	\$ 0.0630	667	\$ 42.02	\$ 0.26	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	186	\$ 18.45	\$ 0.0990	188	\$ 18.57	\$ 0.12	0.62%
TOU - On Peak	kWh	\$ 0.1180	186	\$ 22.00	\$ 0.1180	188	\$ 22.13	\$ 0.14	0.62%
Total Bill on RPP (before Taxes)				\$ 151.87			\$ 159.81	\$ 7.94	5.23%
HST		13%		\$ 19.74		13%	\$ 20.78	\$ 1.03	5.23%
Total Bill (including HST)				\$ 171.62			\$ 180.58	\$ 8.97	5.23%
Ontario Clean Energy Benefit 1				-\$ 17.16			-\$ 18.06	-\$ 0.90	5.24%
Total Bill on RPP (including OCEB)				\$ 154.46			\$ 162.52	\$ 8.07	5.22%
Total Bill on TOU (before Taxes)				\$ 153.73			\$ 161.62	\$ 7.89	5.13%
HST		13%		\$ 19.99		13%	\$ 21.01	\$ 1.03	5.13%
Total Bill (including HST)				\$ 173.72			\$ 182.63	\$ 8.91	5.13%
Ontario Clean Energy Benefit 1				-\$ 17.37			-\$ 18.26	-\$ 0.89	5.12%
Total Bill on TOU (including OCEB)				\$ 156.35			\$ 164.37	\$ 8.02	5.13%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

Consumption **2000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 28.1600	1	\$ 28.16	\$ 4.45	18.77%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	2000	-\$ 0.60	\$ -	2000	\$ -	\$ 0.60	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	2000	\$ 33.20	\$ 0.0197	2000	\$ 39.40	\$ 6.20	18.67%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	2000	\$ 0.20	\$ -	2000	\$ -	-\$ 0.20	-100.00%
LRAM 2012	kW	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
LRAM 2013	kW	\$ -	2000	\$ -	\$ 0.0003	2000	\$ 0.60	\$ 0.60	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2400	1	\$ 2.24	\$ 2.24	
Sub-Total A				\$ 63.10			\$ 76.99	\$ 13.89	22.01%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	2000	\$ 2.40	\$ -	2000	\$ -	-\$ 2.40	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	2000	-\$ 3.20	-\$ 0.0016	2000	-\$ 3.20	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	2000	\$ -	-\$ 0.0011	2000	-\$ 2.20	-\$ 2.20	
Low Voltage Service Charge	kWh	\$ 0.0002	2000	\$ 0.40	\$ 0.0002	2000	\$ 0.40	\$ -	
Smart Meter Entity Charge						2000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 62.70			\$ 71.99	\$ 9.29	14.82%
RTSR - Network	kWh	\$ 0.0063	2071	\$ 13.05	\$ 0.0058	2084	\$ 12.09	-\$ 0.96	-7.36%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	2071	\$ 10.36	\$ 0.0048	2084	\$ 10.00	-\$ 0.35	-3.40%
Sub-Total C - Delivery (including Sub-Total B)				\$ 86.10			\$ 94.08	\$ 7.98	9.26%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	2071	\$ 10.77	\$ 0.0052	2084	\$ 10.84	\$ 0.07	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	2071	\$ 2.28	\$ 0.0011	2084	\$ 2.29	\$ 0.01	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	2000	\$ 14.00	\$ 0.0070	2000	\$ 14.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	1321	\$ 114.94	\$ 0.0870	1334	\$ 116.07	\$ 1.12	0.98%
TOU - Off Peak	kWh	\$ 0.0630	1326	\$ 83.51	\$ 0.0630	1334	\$ 84.03	\$ 0.52	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	373	\$ 36.91	\$ 0.0990	375	\$ 37.14	\$ 0.23	0.62%
TOU - On Peak	kWh	\$ 0.1180	373	\$ 43.99	\$ 0.1180	375	\$ 44.27	\$ 0.27	0.62%
Total Bill on RPP (before Taxes)				\$ 283.60			\$ 292.78	\$ 9.18	3.24%
HST		13%		\$ 36.87		13%	\$ 38.06	\$ 1.19	3.24%
Total Bill (including HST)				\$ 320.47			\$ 330.84	\$ 10.37	3.24%
Ontario Clean Energy Benefit 1				-\$ 32.05			-\$ 33.08	-\$ 1.03	-3.21%
Total Bill on RPP (including OCEB)				\$ 288.42			\$ 297.76	\$ 9.34	3.24%
Total Bill on TOU (before Taxes)				\$ 277.56			\$ 286.65	\$ 9.08	3.27%
HST		13%		\$ 36.08		13%	\$ 37.26	\$ 1.18	3.27%
Total Bill (including HST)				\$ 313.65			\$ 323.91	\$ 10.26	3.27%
Ontario Clean Energy Benefit 1				-\$ 31.36			-\$ 32.39	-\$ 1.03	-3.28%
Total Bill on TOU (including OCEB)				\$ 282.29			\$ 291.52	\$ 9.23	3.27%

Loss Factor (%) **3.56%** **4.21%**

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

Consumption 5000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 28.1600	1	\$ 28.16	\$ 4.45	18.77%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	5000	-\$ 1.50	\$ -	5000	\$ -	\$ 1.50	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	5000	\$ 83.00	\$ 0.0197	5000	\$ 98.50	\$ 15.50	18.67%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	5000	\$ 0.50	\$ -	5000	\$ -	-\$ 0.50	-100.00%
LRAM 2012	kW	\$ 0.0002	5000	\$ 1.00	\$ 0.0002	5000	\$ 1.00	\$ -	
LRAM 2013	kW	\$ -	5000	\$ -	\$ 0.0003	5000	\$ 1.50	\$ 1.50	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2400	1	\$ 2.24	\$ 2.24	
Sub-Total A				\$ 112.90			\$ 137.59	\$ 24.69	21.87%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	5000	\$ 6.00	\$ -	5000	\$ -	-\$ 6.00	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	5000	-\$ 8.00	-\$ 0.0016	5000	-\$ 8.00	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	5000	\$ -	-\$ 0.0011	5000	-\$ 5.50	-\$ 5.50	
Low Voltage Service Charge	kWh	\$ 0.0002	5000	\$ 1.00	\$ 0.0002	5000	\$ 1.00	\$ -	
Smart Meter Entity Charge						5000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 111.90			\$ 125.09	\$ 13.19	11.79%
RTSR - Network	kWh	\$ 0.0063	5178	\$ 32.62	\$ 0.0058	5210	\$ 30.22	-\$ 2.40	-7.36%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	5178	\$ 25.89	\$ 0.0048	5210	\$ 25.01	-\$ 0.88	-3.40%
Sub-Total C - Delivery (including Sub-Total B)				\$ 170.41			\$ 180.32	\$ 9.91	5.81%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	5178	\$ 26.93	\$ 0.0052	5210	\$ 27.09	\$ 0.17	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	5178	\$ 5.70	\$ 0.0011	5210	\$ 5.73	\$ 0.04	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	5000	\$ 35.00	\$ 0.0070	5000	\$ 35.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	4428	\$ 385.24	\$ 0.0870	4460	\$ 388.04	\$ 2.81	0.73%
TOU - Off Peak	kWh	\$ 0.0630	3314	\$ 208.78	\$ 0.0630	3335	\$ 210.08	\$ 1.30	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	932	\$ 92.27	\$ 0.0990	938	\$ 92.85	\$ 0.58	0.62%
TOU - On Peak	kWh	\$ 0.1180	932	\$ 109.98	\$ 0.1180	938	\$ 110.67	\$ 0.69	0.62%
Total Bill on RPP (before Taxes)				\$ 678.77			\$ 691.69	\$ 12.92	1.90%
HST		13%		\$ 88.24	13%		\$ 89.92	\$ 1.68	1.90%
Total Bill (including HST)				\$ 767.01			\$ 781.61	\$ 14.60	1.90%
Ontario Clean Energy Benefit 1				-\$ 76.70			-\$ 78.16	-\$ 1.46	1.90%
Total Bill on RPP (including OCEB)				\$ 690.31			\$ 703.45	\$ 13.14	1.90%
Total Bill on TOU (before Taxes)				\$ 649.06			\$ 661.73	\$ 12.67	1.95%
HST		13%		\$ 84.38	13%		\$ 86.03	\$ 1.65	1.95%
Total Bill (including HST)				\$ 733.44			\$ 747.76	\$ 14.32	1.95%
Ontario Clean Energy Benefit 1				-\$ 73.34			-\$ 74.78	-\$ 1.44	1.96%
Total Bill on TOU (including OCEB)				\$ 660.10			\$ 672.98	\$ 12.88	1.95%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-W
 Bill Impacts

Customer Class: General Service < 50 kW

Consumption 10000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	Monthly	\$ 23.7100	1	\$ 23.71	\$ 28.1600	1	\$ 28.16	\$ 4.45	18.77%
Smart Meter Rate Adder	Monthly	\$ 5.9400	1	\$ 5.94	\$ 5.9400	1	\$ 5.94	\$ -	
Rate Rider for Tax change	kWh	-\$ 0.0003	10000	-\$ 3.00	\$ -	10000	\$ -	\$ 3.00	-100.00%
Standard Supply Service Charge	Monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	
Distribution Volumetric Rate	kWh	\$ 0.0166	10000	\$ 166.00	\$ 0.0197	10000	\$ 197.00	\$ 31.00	18.67%
Smart Meter Disposition Rider				\$ -			\$ -	\$ -	
LRAM 2011	kW	\$ 0.0001	10000	\$ 1.00	\$ -	10000	\$ -	-\$ 1.00	-100.00%
LRAM 2012	kW	\$ 0.0002	10000	\$ 2.00	\$ 0.0002	10000	\$ 2.00	\$ -	
LRAM 2013	kW	\$ -	10000	\$ -	\$ 0.0003	10000	\$ 3.00	\$ 3.00	
Stranded Meters Recovery	Monthly	\$ -	1	\$ -	\$ 2.2400	1	\$ 2.24	\$ 2.24	
Sub-Total A				\$ 195.90			\$ 238.59	\$ 42.69	21.79%
Rate Rider for Deferral/Variance Account Disposition 2011	kW	\$ 0.0012	10000	\$ 12.00	\$ -	10000	\$ -	-\$ 12.00	-100.00%
Rate Rider for Deferral/Variance Account Disposition 2012	kW	-\$ 0.0016	10000	-\$ 16.00	-\$ 0.0016	10000	-\$ 16.00	\$ -	
Rate Rider for Deferral/Variance Account Disposition 2013 (for 2011 balances)	kW	\$ -	10000	\$ -	-\$ 0.0011	10000	-\$ 11.00	-\$ 11.00	
Low Voltage Service Charge	kWh	\$ 0.0002	10000	\$ 2.00	\$ 0.0002	10000	\$ 2.00	\$ -	
Smart Meter Entity Charge						10000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)				\$ 193.90			\$ 213.59	\$ 19.69	10.15%
RTSR - Network	kWh	\$ 0.0063	10356	\$ 65.24	\$ 0.0058	10421	\$ 60.44	-\$ 4.80	-7.36%
RTSR - Line and Transformation Connection	kWh	\$ 0.0050	10356	\$ 51.78	\$ 0.0048	10421	\$ 50.02	-\$ 1.76	-3.40%
Sub-Total C - Delivery (including Sub-Total B)				\$ 310.92			\$ 324.05	\$ 13.12	4.22%
Wholesale Market Service Charge (WMSC)	kWh	\$ 0.0052	10356	\$ 53.85	\$ 0.0052	10421	\$ 54.19	\$ 0.34	0.62%
Rural and Remote Rate Protection (RRRP)	kWh	\$ 0.0011	10356	\$ 11.39	\$ 0.0011	10421	\$ 11.46	\$ 0.07	0.62%
Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
Debt Retirement Charge (DRC)	kWh	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ -	
Energy - RPP - Tier 1	kWh	\$ 0.0740	750	\$ 55.50	\$ 0.0740	750	\$ 55.50	\$ -	
Energy - RPP - Tier 2	kWh	\$ 0.0870	9606	\$ 835.72	\$ 0.0870	9671	\$ 841.34	\$ 5.62	0.67%
TOU - Off Peak	kWh	\$ 0.0630	6628	\$ 417.55	\$ 0.0630	6669	\$ 420.16	\$ 2.60	0.62%
TOU - Mid Peak	kWh	\$ 0.0990	1864	\$ 184.54	\$ 0.0990	1876	\$ 185.69	\$ 1.15	0.62%
TOU - On Peak	kWh	\$ 0.1180	1864	\$ 219.96	\$ 0.1180	1876	\$ 221.33	\$ 1.37	0.62%
Total Bill on RPP (before Taxes)				\$ 1,337.39			\$ 1,356.53	\$ 19.15	1.43%
HST		13%		\$ 173.86		13%	\$ 176.35	\$ 2.49	1.43%
Total Bill (including HST)				\$ 1,511.25			\$ 1,532.88	\$ 21.64	1.43%
Ontario Clean Energy Benefit 1				-\$ 151.12			-\$ 153.29	-\$ 2.17	1.44%
Total Bill on RPP (including OCEB)				\$ 1,360.13			\$ 1,379.59	\$ 19.47	1.43%
Total Bill on TOU (before Taxes)				\$ 1,268.22			\$ 1,286.88	\$ 18.65	1.47%
HST		13%		\$ 164.87		13%	\$ 167.29	\$ 2.43	1.47%
Total Bill (including HST)				\$ 1,433.09			\$ 1,454.17	\$ 21.08	1.47%
Ontario Clean Energy Benefit 1				-\$ 143.31			-\$ 145.42	-\$ 2.11	1.47%
Total Bill on TOU (including OCEB)				\$ 1,289.78			\$ 1,308.75	\$ 18.97	1.47%

Loss Factor (%) 3.56% 4.21%

1 Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

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Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

- Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
- GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
- GS>50kW (kW) - 60, 100, 500, 1000
- Large User - range appropriate for utility
- Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

1

CONDITIONS OF SERVICE

2 Bluewater Power commenced a joint process of reviewing the Conditions of Service with
3 a number of other utilities in 2011. The purpose of the joint effort was to learn best
4 practices from other utilities, and to bring consistency where appropriate to the
5 Conditions of Service document amongst a group of distributors. There has been
6 progress made on those efforts, but workload and other issues have meant that, as of
7 the time of this filing, a full revision is not available.

8

9 Bluewater Power's current Conditions of Service is available for public review at
10 Bluewater Power's office, and is available on our website at www.bluewaterpower.com

11

12 Bluewater Power's current Conditions of Service do not include any rates and charges.

13

14 Bluewater Power expects to have a full revision completed in 2013 and the document
15 will be filed with the Board accordingly.