



CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.  
1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6  
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November 9, 2012

Kirsten Walli, Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 26<sup>th</sup> Floor  
Toronto, ON. M4P 1E4

Dear Ms. Walli:

**Re: Cambridge and North Dumfries Hydro Inc. (OEB Licence ED-2002-0574)  
2013 IRM3 Rate Application (EB-2012-0111)**

Please find attached Cambridge and North Dumfries Hydro Inc. 2013 3<sup>rd</sup> Generation IRM Electricity Distribution Rate Application, requesting new distribution rates effective May 1, 2013.

As outlined in the filing instructions guidelines, two paper copies have been forwarded to your attention via courier. In addition, all information has been submitted via RESS.

Should there be any questions please contact me.

Sincerely,

*Original Signed By Grant Brooker*

Grant Brooker  
Manager, Regulatory Affairs  
Cambridge and North Dumfries Hydro  
Tel 519.621.8405 Ext 2340

**CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.**

**2013 Distribution Rate Adjustment Application**

**(EB-2012-0111)**

**For Rates Effective May 1, 2013**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.  
1998, c.15, (Schedule B);

**AND IN THE MATTER OF** an Application by Cambridge and North  
Dumfries Hydro Inc. to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable distribution rates and other  
service charges to be effective May 1, 2013.

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## 1. Contact Information

Applicant's Name: Cambridge and North Dumfries Hydro Inc. ("CND")

Applicant's Address for Service: 1500 Bishop Street,  
P.O. Box 1060  
Cambridge, ON N1R 5X6

Primary Contact for Electricity Distribution Licence:

Ian Miles  
President & CEO  
Telephone: 519.621.8405, Ext. 2355  
Fax: 519.621.0383  
Email: [imiles@camhydro.com](mailto:imiles@camhydro.com)

Primary Contact for this Application:

Grant Brooker  
Manager, Regulatory Affairs  
Telephone: 519.621.8405 Ext 2340  
Fax: 519.621.0383  
Email: [gbrooker@camhydro.com](mailto:gbrooker@camhydro.com)

## **2. Statement of Publication**

CND will publish the Notice of Application in the Cambridge Times, which is a City of Cambridge based non-paid subscription newspaper with a circulation of approximately 45,000. CND will also publish the Notice of Application in the Ayr News, which is a Town of Ayr based paid subscription newspaper with a circulation of approximately 3,600 within the Township of North Dumfries.

## **3. Certification of Evidence**

As President and Chief Executive Office of Cambridge and North Dumfries Hydro Inc., I certify to the best of my knowledge that the evidence filed in this 2013 IRM application is accurate. The filing is consistent with the requirements of Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications as last revised on June 28, 2012.

**Ian Miles**

***Original Signed by Ian Miles***

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**President and Chief Executive Officer**

#### **4. Manager's Summary**

Cambridge and North Dumfries Hydro Inc. (referred to in this Application as the "Applicant" or "CND") is a licensed electricity distributor (ED-2002-0574) that owns and operates the electricity distribution system in the City of Cambridge and the Township of North Dumfries. CND serves approximately 52,000 Residential, General Service, Large User, Street Light and Unmetered Scattered Load customers and connections. CND also provides Low Voltage facilities to Hydro One Networks Inc. and Waterloo North Hydro Inc.

The Applicant hereby applies to the OEB pursuant to Section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges provided on a 2013 incentive regulation mechanism ("IRM") application effective May 1, 2013.

The Applicant has followed *Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications* last revised on June 28, 2012 (the "Chapter 3 Requirements"), and the Filing Instructions provided in the OEB's 2013 IRM Rate Generator Model, the Retail Transmission Service Rates ("RTSR") Adjustment Workform and the Tax Sharing Workform, referred to collectively as the 'Models', as provided to distributors by the OEB. The Applicant has also complied with the OEB's letter dated July 26, 2012, in which distributors were assigned to one of six groups, based on the complexity of the application the distributor was submitting. CND was assigned to the 6<sup>th</sup> tranche which required the 2013 IRM rate application to be filed by November 9, 2012.

CND last completed a full Cost of Service Rebasing Application for May 1, 2010 rates (EB-2009-0260). This is the Applicant's third application under the Board's 3rd Generation Incentive Regulation Mechanism ("IRM3"). The first was for rates effective May 1, 2011 (EB-2010-0068) and the second was for rates effective May 1, 2012 (EB-2011-0156). As part of the 2012 Application, CND applied for and was granted approval for disposition of account 1562 (Deferred Payment in Lieu of Taxes) and account 1521 (Special Purpose Charge), in addition to the recovery of an LRAM claim for 2009 only.

CND did not request disposition of its Group 1 deferral and variance account balances as part of the 2012 Application, as the claim did not exceed the preset disposition threshold.

CND submitted its application for just and reasonable distribution rates related to Smart Meter deployment March 27, 2012 and received the Final Rate Order on August 23, 2012 for rates to be effective July 1, 2012 (EB-2012-0086). The Final Rate Order, which includes the most recent Tariff of Rates and Charges, is included in this application as Appendix A.

CND is currently planning on submitting its next rate application for rates effective May 1, 2014. CND will select at a later date, the most appropriate of the three rate-setting methods presented in the OEB letter of October 18, 2012, regarding the Renewed Regulatory Framework and the Issuance of the Board Report and Next Steps.

For clarification purposes, the Applicant's Embedded Distributors Service Classification has two customers in the class, Waterloo North Hydro Inc. and Hydro One Networks Inc. While each have the same rates for Retail Transmission Rates, (both Network Service Rates and Line and Transformation Connection Service Rates), and for the Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013, they have unique rates for Monthly Distribution Wheeling Service Rates and the Rate Rider for Tax Change.

CND hereby applies for an Order or Orders granting rates updated and adjusted in accordance with the Chapter 3 Requirements including the following:

- a) an adjustment to existing rates to reflect the Price Cap Index Adjustment;
- b) An adjustment to the fixed monthly charge for the microFIT Generator Service Classification in accordance with the Board's determination.
- c) an adjustment to the rate rider associated with the 50/50 sharing of the impact of currently known legislated tax changes;



- d) an adjustment to the retail transmission service rates;
- e) Deferral/Variance accounts to be disposed of at this time, as the disposition threshold of \$0.001/kWh was exceeded for the Group 1 accounts;
- f) Continuation of rates and charges as detailed in EB-2012-0086 including Low Voltage service rates, Rate Riders for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014, Rate Riders for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service based rate rider, and specific service charges and loss factors.

In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2013, CND requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2013 distribution rates.

In the event that the effective date does not coincide with the Board's decided implementation date for 2013 Distribution Rates and Charges, CND requests to be permitted to recover the incremental revenue from the effective date to the implementation date

CND respectfully requests that this Application be disposed of by way of a written hearing.

This Manager's Summary will address all elements of the IRM Plan, as detailed in the Filing Requirements as follows:

- Price Cap Index Adjustment
- Incremental Capital Module
- Z-factor Claims
- Off-ramps
- Tax Changes

## **Price Cap Index Adjustment**

CND has calculated the price cap adjustment to be 0.88%. The Price Cap Index Adjustment under the Board's 3rd Generation IRM plan is determined as the annual percentage change in the productivity factor (GDP-IPI) less the X-Factor. For IRM3 the X-Factor is a productivity factor of 0.72% plus a stretch factor. In this Application, CND's electricity distribution rates for 2013 have been adjusted based on the following figures:

- Price escalator (GDP-IPI): 2.00%
- Productivity factor: -.72% and
- Stretch factor: - 0.40%
- Resulting Price Cap Index: 0.88%

CND understands that upon publication of the 2012 GDP-IPI by Statistics Canada in February 2013, the Board staff will update the rate application to reflect this change. In addition, once the Board establishes the final groupings of distributor specific stretch factors, the Board will update that data accordingly. CND has included the completed 2013 3<sup>rd</sup> Rate Generation Incentive Regulation Model as Appendix B. Appendix C is provided to support the RRR filed data used in the Rate Generation Model.

## **Incremental Capital Module**

CND is not applying under this module, as it has no capital investment needs incremental to its materiality threshold at this time.

## **Z-factor Claims**

CND has no Z-factor claims at this time.

## **Off-ramps**

CND has no off-ramp conditions at this time.

## Tax Changes

CND has completed the 2013 IRM3 Shared Tax Savings Workform and has determined the tax sharing amounts. This model is included as Appendix D. Appendix E is taken from CND's Updated Draft Rate Order for their last Cost of Service Rebased Application (EB-2009-0260) dated May 5, 2010 and provides the source of the data used to populate the Shared Tax Savings Workform. The resulting rate riders are included on Sheet 6 of the 2013 IRM Rate Generator Model and are reproduced in the table below.

<b>Proposed Tax Change Volumetric Rate Rider</b>		
<b>Customer Class</b>	<b>Units</b>	<b>Rate</b>
Residential	kWh	(\$0.0001)
General Service Less Than 50 kW	kWh	(\$0.0001)
General Service 50 to 999 kW	kW	(\$0.0188)
General Service 1,000 to 4,999 kW	kW	(\$0.0161)
Large Use	kW	(\$0.0118)
Unmetered Scattered Load	kWh	(\$0.0002)
Street Lighting	kW	(\$0.1105)
Low Voltage Wheeling Charge Rate - Hydro One	kW	(\$0.0042)
Low Voltage Wheeling Charge Rate - Waterloo North	kW	(\$0.0039)

The Implementation Matters detailed in the Filing Requirements and other matters addressed in this Manager's Summary are as follows:

- Deferral and Variance Account Balances
- Revenue-to-Cost Ratio Adjustments
- Electricity Distribution Retail Transmission Service Rates

- CDM Costs
- Distribution System Plans – Filing under Deemed Conditions of Licence
- Transition to International Financial Reporting Standards (“IFRS”)

### **Deferral and Variance Account Balances**

The *Report of the Board on Electricity Distributor’s Deferral and Variance Account Review Report* (the “EDDVAR Report”) has detailed that during the IRM plan term, the Group 1 audited account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001/kWh (debit or credit) is exceeded. CND’s 2011 IRM Application (EB-2010-0068) cleared balances as of December 31, 2009. It was indicated in CND’s 2012 IRM Application (EB-2011-0156) that the balances to clear were below the ceiling rate of \$0.001 per kWh and therefore the accounts subject to review in this Application are related to 2010 and 2011 activity and interest. CND has not included Account 1595 in this analysis as it was disposed of through approval in the 2010 Cost of Service application. This account was cleared over a one year period to April 30, 2012. Any residual will be brought forward in a future year and will include accounts 1521 and 1562 which were cleared in CND’s 2011 IRM Application (EB-2011-0156).

The Threshold Test, based on the above total claim amount not including accounts 1521 and 1562, and based on CND’s 2010 approved cost of service volumes of 1,439,110,974 kWh, determined an amount of \$0.0025 per kWh. This amount is above the ceiling rate of \$0.001 per kWh established by the Board. As a result, CND is applying for disposal of its Group 1 accounts at this time, over a one year period.

The Deferral and Variance Workform with the supporting details is embedded in the 2013 IRM Rate Generator Model and can be found in Appendix B. Appendix C is the Section 2.1.7 RRR filing as of December 31, 2011 supporting the figures used on Tab 5 of the Model. CND’s RRR 2.1.7 filing as of December 31, 2011 did not separate the Global Adjustment portion of account 1588 (RSVA – Power). For purposes of disposal

however, the Global Adjustment has been separated. A Table indicating the balances of the Group 1 accounts and the calculation of the Threshold amount is below.

Account	Number	Amount
LV Variance Account	1550	\$125,811
RSVA - Wholesale Market Service Charge	1580	(\$2,817,479)
RSVA - Retail Transmission Network Charge	1584	\$2,543,575
RSVA - Retail Transmission Connection Charge	1586	\$716,624
RSVA - Power	1588	(\$100,528)
RSVA - Global Adjustment	1589	\$3,141,180
Total	A	\$3,609,183
Total kWh - from 2010 COS	B	1,439,110,974 kWh
Threshold Test for Group 1 Accounts	$C = A/B$	\$0.0025

The resulting Rate Riders from Tab 8 in the Rate Generator Model are reproduced in the Table below:

Proposed Deferral/Variance Account Rate Riders			
Customer Class	Units	D/V Rate Rider	Global Adjustment Rate Rider
Residential	kWh	\$0.0003	\$0.0033
General Service Less Than 50 kW	kWh	\$0.0003	\$0.0033
General Service 50 to 999 kW	kW	\$0.1225	\$1.2458
General Service 1,000 to 4,999 kW	kW	\$0.1467	\$1.4915
Large Use	kW	\$0.1678	\$1.7060
Unmetered Scattered Load	kWh	\$0.0003	\$0.0033
Street Lighting	kW	\$0.1276	\$1.2972
Embedded Distributor	kW	\$0.0000	\$0.0000

## **Revenue to Cost Ratio Adjustments**

The revenue to cost ratio adjustments approved in the Applicant's 2010 rate application (EB-2009-0260) were completed in the 2011 IRM Application (EB-2010-0068) and no further adjustments were required. The IRM Revenue Cost Ratio Adjustment Work Form has not been completed and is therefore not submitted.

## **Electricity Distribution Retail Transmission Service Rates**

The OEB's Revision 4.0 to the Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates ("RTSR"s) - was issued on June 28, 2012. The new Uniform Transmission Rates ('UTR's) are effective January 1, 2012 and are as follows:

Network Service Rate \$3.57 per kW per month;

Line Connection Service Rate \$0.80 per kW per month; and

Transformation Connection Service Rate \$1.86 per kW per month.

The revised Guideline advised distributors to adjust the RTSRs based on a comparison of the historical transmission costs adjusted for the new UTR levels and revenues generated from the existing RTSRs. The Guideline further notes that once the January 1, 2013 UTR rates have been determined, the Board will adjust each distributor's rate application model to incorporate any changes.

The 2013 RTSR Adjustment Workform as provided by the Board and completed by CND is included in this application in Appendix F. The RTSR Adjustment Workform calculated proposed rates effective May 1, 2013 as per the table below. CND used the RRR 2.1.5 billing determinants without loss factor (i.e non-uplifted) filed April 30, 2012 and the actual 2011 billed quantities and dollars from the IESO and Hydro One for the period January 1, 2011 to December 31, 2011.

Retail Transmission Rates								
Customer Class				Units	Current		Proposed	
					Network	Connection	Network	Connection
Residential				kWh	\$0.0063	\$0.0038	\$0.0060	\$0.0037
General Service Less Than 50 kW				kWh	\$0.0055	\$0.0036	\$0.0053	\$0.0035
General Service 50 to 999 kW				kW	\$3.5962	\$2.2128	\$3.4424	\$2.1313
General Service 1,000 to 4,999 kW				kW	\$2.7313	\$1.7366	\$2.6145	\$1.6727
Large Use				kW	\$2.5882	\$1.7677	\$2.4775	\$1.7026
Unmetered Scattered Load				kWh	\$0.0055	\$0.0036	\$0.0053	\$0.0035
Street Lighting				kW	\$1.8072	\$1.1120	\$1.7299	\$1.0711
Embedded Distributors				kW	\$2.5882	\$1.7677	\$2.4775	\$1.7026

## **CDM Costs and the LRAM Variance Account**

In its Guidelines for Electricity Distribution Conservation and Demand Management (“CDM”) issued on April 26, 2012, the Board established a variance account to capture the difference between the results of actual, verified impacts of authorized CDM activities undertaken by electricity distributors and the level of CDM program activities included in a distributor’s load forecast. The CDM Guidelines indicate that ‘at a minimum, distributors must apply for disposition of the balance in the LRAMVA at the time of their Cost of Service rate application’. It is CND’s intention to apply for disposal of any balance in its LRAMVA account in its next rate application, presently anticipated to be filed for rates to be effective May 1, 2014.

## **Distribution Service Plans – Filing under Deemed Condition of Licence**

CND has not found it necessary at this time to apply for either a renewable generator connection funding adder or a smart grid funding adder.

## **Transition to International Financial Reporting Standards (“IFRS”)**

CND is aware of the general guidance provided to utilities in the *Report of the Board, Transition to IFRS*, issued on July 28, 2009 and in subsequent amendments and addendums. The Applicant is currently evaluating its options regarding adoption of IFRS effective January 1, 2012. At the present time, there is uncertainty as to the exact impact that the conversion to IFRS will have on balance sheet accounts and costs built into rates. If the impacts are determined to be material, CND will make a request for a deferral account in a separate application.

## **5. Update to the Fixed Monthly Charge for microFIT Generator Service Classification**

In a letter dated September 20, 2012, the OEB updated the province wide fixed monthly charge for the microFIT Generator Service Customer Classification from \$5.25 to \$5.40. The OEB determined that distributors shall reflect this updated charge effective with the



implementation of either their 2013 cost of service based or incentive regulation based application. As such, CND respectfully requests that Board staff update the appropriate models during the course of this proceeding to reflect the updated rate of \$5.40. The impact to CND is approximately \$18.00 monthly or \$216.00 annually as CND currently has 120 microFIT connections.

## **6. Customer Bill Impacts**

As a result of adjustments made by the 2013 IRM Rate Generator and subject to updates to be made by Board Staff, the estimated bill impact for residential customers consuming 800 kWh per month is a decrease in the total bill of \$.32 or 0.3%. A general service <50 kWh, 2,000 kWh per month customer will experience a \$.53 decrease or 0.2%. The Customer Bill Impacts by class and at varying consumption levels are available in Appendix G. There are no circumstances in which rate mitigation is considered necessary.

## **7. Conclusion**

CND requests approval for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity effective May 1, 2013 as set out in the Tariff of Rates and Charges in Appendix H.

All of which is respectfully submitted this 9<sup>th</sup> day of November, 2012.

# Appendix A

Final Rate Order including the Current Tariff of  
Rates and Charges effective September 1, 2012

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111



**EB-2012-0086**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by Cambridge  
and North Dumfries Hydro Inc. for an order or orders  
approving or fixing just and reasonable distribution rates  
related to Smart Meter deployment, to be effective July 1,  
2012.

**BEFORE:** Ken Quesnelle  
Presiding Member

Marika Hare  
Member

## **FINAL RATE ORDER**

**August 23, 2012**

### **Introduction**

Cambridge and North Dumfries Hydro Inc. ("CND"), a licensed distributor of electricity, filed an application (the "Application") with the Ontario Energy Board (the "Board") on March 27, 2012 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that CND charges for electricity distribution, to be effective July 1, 2012.

CND sought Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder ("SMFA") revenues collected from May 1, 2006 to April 30, 2012. CND requested approval of proposed Smart Meter Disposition Riders ("SMDRs") and Smart Meter Incremental Revenue Requirement Rate Riders ("SMIRRs") effective July 1, 2012.

In its Decision and Order on the Application issued on July 26, 2012, the Board ordered CND to file with the Board a draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 7 days of the date of the Decision and Order. The draft Rate Order was also to include customer rate impacts and detailed supporting information showing the calculation of the final rates.

On August 2, 2012, CND filed a draft Rate Order ("DRO"), including revised models and a proposed Tariff of Rates and Charges.

On August 9, 2012 Board staff filed comments on the DRO, submitting the following with respect to CND's draft Rate Order:

- CND's calculation of the SMIRR was in error, as CND calculated the SMIRR as if the 2012 annual revenue requirement was recovered over the 20 month period from September 1, 2012 to April 30, 2014, while the SMIRR is designed as a monthly rate to recover the annualized revenue requirement until the distributor's rates are next rebased; and
- As the implementation date for new rates was approved as of September 1, 2012, past the May 1, 2012 effective date for which the Smart Meter Model was designed, interest on SMFA revenues and on OM&A and depreciation expense principal amounts up to August 31, 2012 should be taken into account in determining the class-specific SMDRs.

Board staff attached revised models with the proposed modifications. VECC did not submit any comments on the CND's DRO.

On August 15, 2012, CND filed a reply submission on the DRO, and accepted the modifications proposed by Board staff as a more accurate implementation of the findings from the Board's Decision and Order.

The Board has reviewed the information provided by CND and the proposed Tariff of Rates and Charges and has become aware of two errors in the revised models:

- For the GS < 50 kW class, the number of Residential customers, rather than the number of GS < 50 kW, is used in the determination of the rate; and
- The adjusted SMDR rates need to account for 12 months in a year to determine the monthly rate.

The Board has directed Board staff to make the necessary corrections to the models, and the results are summarized in the table below:

	<b>Adjusted Smart Meter Disposition Rider (effective September 1, 2012 to April 30, 2014)</b>	
	Staff submission (August 9, 2012)	Corrected
Residential	\$0.07/month	\$0.01/month
GS < 50 kW	\$5.91/month	\$4.89/month

With these corrections, the Board is satisfied that the Tariff of Rates and Charges filed as part of the reply submission on the DRO submitted on August 15, 2012 accurately reflects the Board's Decision.

### ***Quarterly Reporting on the Implementation of the CIS/Billing System***

The Board notes that the existence and operationalization of CND's new CIS/billing system was in evidence in this Application, specifically in that CND had significantly lower costs as TOU billing capability was reflected in the \$1.85 million capital expenditure for the new CIS/billing system approved as part of its 2010 rates application.

In its Decision EB-2009-0260 regarding CND's cost of service rates application for 2010 rates, the Board approved a capital addition of \$1.85 million for a new CIS/billing system for CND. However, the Board noted concerns expressed by intervenors about delays and increasing cost estimates, and directed that CND record the variance between the new CIS/billing system and the \$1.85 million approved capital expenditure in Account 2425 Other Deferred Credits, Sub-account: Over-Recovery of Capital Expenditures, and also to provide quarterly reports on the status and any issues related to the new CIS/billing system and to also provide the variance sub-account balance. The Board stated that it would review the need for continued reporting once the CIS/billing system was operational.<sup>1</sup>

CND has complied with the accounting and quarterly reporting requirements. On August 10, 2012, CND filed its letter report for Quarter 2 (April to June) 2012 on the implementation of the CIS/billing system. CND notes that the replacement CIS/billing system was put into production on May 9, 2011, and that no significant capability or

<sup>1</sup> Decision EB-2009-0260, paras. 128-129, April 20, 2010

functional limitations have been encountered.

The Board is satisfied that the CIS/billing system is fully operational and that there is no further need for ongoing quarterly reporting on the implementation of the CIS/billing system as directed in Decision EB-2009-0260. However, to be clear, the Board will not dispose of the balance of Account 2425: Other Deferred Credits, Sub-Account: Over-Recovery of Capital Expenditures at this time. CND is directed to continue recording interest on the principal balance as directed in para. 128 of Decision EB-2009-0260. In its next cost of service rates application, CND is directed to propose disposition of the balance of the account as part of its deferral and variance account disposition.

**THE BOARD ORDERS THAT:**

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective September 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after September 1, 2012. Cambridge and North Dumfries Hydro Inc. shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
2. Cambridge and North Dumfries Hydro Inc. is relieved of the quarterly reporting requirement documented in paragraph 129 of Decision EB-2009-0260 on the status of the implementation of its CIS/billing system.

**DATED** at Toronto, August 23, 2012

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**

**To Final Rate Order**

**Cambridge and North Dumfries Hydro Inc.**

**Tariff of Rates and Charges**

**Board File No: EB-2012-0086**

**DATED: August 23, 2012**

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0156  
EB-2012-0086

## RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.04
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	\$	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the Next cost of service-based rate order	\$	2.22
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0156  
EB-2012-0086

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	11.86
Rate Rider for Disposition of Residual Historical Smart Meter Costs –effective until April 30, 2014	\$	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	\$	6.20
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	108.83
Distribution Volumetric Rate	\$/kW	3.6658
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.0383
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0149
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0255)
Retail Transmission Rate – Network Service Rate	\$/kW	3.5962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2128

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously  
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EB-2011-0156

EB-2012-0086

## GENERAL SERVICE 1,000 to 4,999 kW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	904.41
Distribution Volumetric Rate	\$/kW	3.1933
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.0173
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0255
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0219)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7313
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7366

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account whose average monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,747.90
Distribution Volumetric Rate	\$/kW	2.1516
Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.0009
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	\$/kW	0.0079
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.0160)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5882
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7677

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	7.04
Distribution Volumetric Rate	\$/kWh	0.0150
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Tax Change – effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.03
Distribution Volumetric Rate	\$/kW	12.9488
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.1729
Rate Rider for Tax Change – effective until April 30, 2013	\$/kW	(0.1500)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8072
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1120

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## EMBEDDED DISTRIBUTORS SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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### MONTHLY RATES AND CHARGES

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Rate Rider for Tax Change – Waterloo North Hydro – effective until April 30, 2013	\$/kW	(0.0057)
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Rate Rider for Tax Change – Hydro One Networks – effective until April 30, 2013	\$/kW	(0.0053)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2013	\$/kW	0.0164
Retail Transmission Rate – Network Service Rate	\$/kW	2.5882
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7677

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously  
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EB-2011-0156  
EB-2012-0086

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

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EB-2011-0156  
EB-2012-0086

## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

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#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00

Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Issued August 23, 2012

# Cambridge and North Dumfries Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date September 1, 2012

**This schedule supersedes and replaces all previously  
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EB-2011-0156  
EB-2012-0086

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003

# Appendix B

3<sup>rd</sup> Generation Incentive Regulation Model for  
2013 Filers V2.3

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111




## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Cambridge and North Dumfries Hydro
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0111
Name of Contact and Title	Grant Brooker, Manager of Regulatory Affairs
Phone Number	519.621.8405 ext 2340
Email Address	gbrooker@camhydro.com
We are applying for rates effective	Wednesday, May 01, 2013

### Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Cambridge and North Dumfries Hydro**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

### Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service 1,000 to 4,999 kW
5	Large Use
6	Unmetered Scattered Load
7	Street Lighting
8	Embedded Distributor
9	MicroFit



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

### Cambridge and North Dumfries Hydro

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **\*\*Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

## Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES

### Residential Service Classification

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

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#### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	10.04
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## Wholesale Market Service Rate

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]


### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)

[illegible]


### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]




### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]


### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date MUST be included in rate description)

[illegible]


### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

## APPLICATION

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible]

Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2013	\$/kW	(0.0057)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2013	\$/kW	(0.0053)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.25





## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	611,247	(298,383)			312,864	177,118	34,841			211,959
Total of Group 1 and Account 1562		611,247	(298,383)	0	0	312,864	177,118	34,841	0	0	211,959
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		611,247	(298,383)	0	0	312,864	177,118	34,841	0	0	211,959

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

<sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

<sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

<sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

<sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	312,864	(236,657)			76,207	211,959	9,152			221,111
Total of Group 1 and Account 1562		312,864	(236,657)	0	0	76,207	211,959	9,152	0	0	221,111
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		312,864	(236,657)	0	0	76,207	211,959	9,152	0	0	221,111

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	76,207				76,207	221,111	3,603			224,714
Total of Group 1 and Account 1562		76,207	0	0	0	76,207	221,111	3,603	0	0	224,714
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		76,207	0	0	0	76,207	221,111	3,603	0	0	224,714

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	76,207				76,207	224,714	3,033			227,747
Total of Group 1 and Account 1562		76,207	0	0	0	76,207	224,714	3,033	0	0	227,747
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		76,207	0	0	0	76,207	224,714	3,033	0	0	227,747

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	76,207	0			76,207	227,747	867			228,614
Total of Group 1 and Account 1562		76,207	0	0	0	76,207	227,747	867	0	0	228,614
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		76,207	0	0	0	76,207	227,747	867	0	0	228,614

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>											
LV Variance Account	1550	0	40,058			40,058	0	(4,546)			(4,546)
RSVA - Wholesale Market Service Charge	1580	0	(2,015,049)			(2,015,049)	0	33,536			33,536
RSVA - Retail Transmission Network Charge	1584	0	1,361,658			1,361,658	0	15,544			15,544
RSVA - Retail Transmission Connection Charge	1586	0	156,488			156,488	0	29,340			29,340
RSVA - Power (excluding Global Adjustment)	1588	0	(241,912)			(241,912)	0	46,362			46,362
RSVA - Power - Sub-account - Global Adjustment	1588	0	(478,254)			(478,254)	0	(30,539)			(30,539)
Recovery of Regulatory Asset Balances	1590	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	0			0	0	0			0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(1,177,011)	0	0	(1,177,011)	0	89,697	0	0	89,697
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(698,757)	0	0	(698,757)	0	120,236	0	0	120,236
RSVA - Power - Sub-account - Global Adjustment	1588	0	(478,254)	0	0	(478,254)	0	(30,539)	0	0	(30,539)
Deferred Payments in Lieu of Taxes	1562	76,207	0			76,207	228,614	608			229,222
Total of Group 1 and Account 1562		76,207	(1,177,011)	0	0	(1,100,804)	228,614	90,305	0	0	318,919
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521		179,665			179,665		1,346			1,346
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		76,207	(997,346)	0	0	(921,139)	228,614	91,651	0	0	320,265

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
Group 1 Accounts													
LV Variance Account	1550	40,058	87,098						127,156	(4,546)	1,332		
RSVA - Wholesale Market Service Charge	1580	(2,015,049)	(748,618)						(2,763,667)	33,536	(46,722)		
RSVA - Retail Transmission Network Charge	1584	1,361,658	1,100,382						2,462,040	15,544	29,799		
RSVA - Retail Transmission Connection Charge	1586	156,488	519,496						675,984	29,340	1,363		
RSVA - Power (excluding Global Adjustment)	1588	(241,912)	100,894						(141,018)	46,362	(3,799)		
RSVA - Power - Sub-account - Global Adjustment	1588	(478,254)	3,554,564						3,076,310	(30,539)	50,187		
Recovery of Regulatory Asset Balances	1590	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,177,011)	4,613,816	0	0	0	0	0	3,436,805	89,697	32,160	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(698,757)	1,059,252	0	0	0	0	0	360,495	120,236	(18,027)	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	(478,254)	3,554,564	0	0	0	0	0	3,076,310	(30,539)	50,187	0	0
Deferred Payments in Lieu of Taxes	1562	76,207							76,207	229,222	1,120	0	0
Total of Group 1 and Account 1562		(1,100,804)	4,613,816	0	0	0	0	0	3,513,012	318,919	33,280	0	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	179,665	(260,936)						(81,271)	1,346	(206)		0
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		(921,139)	4,352,880	0	0	0	0	0	3,431,741	320,265	33,074	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.





Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	(3,214)
RSVA - Wholesale Market Service Charge	1580	(13,186)
RSVA - Retail Transmission Network Charge	1584	45,343
RSVA - Retail Transmission Connection Charge	1586	30,703
RSVA - Power (excluding Global Adjustment)	1588	42,563
RSVA - Power - Sub-account - Global Adjustment	1588	19,648
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		121,857
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		102,209
RSVA - Power - Sub-account - Global Adjustment	1588	19,648
Deferred Payments in Lieu of Taxes	1562	230,342
Total of Group 1 and Account 1562		352,199
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	1,140
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		353,339

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>1</sup>	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>2</sup>	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
<b>Group 1 Accounts</b>										
LV Variance Account	1550			127,156	(3,214)	1,869		125,811	123,942	0
RSVA - Wholesale Market Service Charge	1580			(2,763,667)	(13,186)	(40,626)		(2,817,479)	(2,776,853)	0
RSVA - Retail Transmission Network Charge	1584			2,462,040	45,343	36,192		2,543,575	2,507,383	0
RSVA - Retail Transmission Connection Charge	1586			675,984	30,703	9,937		716,624	706,687	0
RSVA - Power (excluding Global Adjustment)	1588			(141,018)	42,563	(2,073)		(100,528)	2,997,501	3,095,956
RSVA - Power - Sub-account - Global Adjustment	1588			3,076,310	19,648	45,222		3,141,180	0	(3,095,958)
Recovery of Regulatory Asset Balances	1590			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0		0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	3,436,805	121,857	50,521	0	3,609,183	3,558,660	(2)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	360,495	102,209	5,299	0	468,003	3,558,660	3,095,956
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	3,076,310	19,648	45,222	0	3,141,180	0	(3,095,958)
Deferred Payments in Lieu of Taxes	1562	76,207	230,715	(0)	(373)	373	0	(0)	306,549	0
Total of Group 1 and Account 1562		76,207	230,715	3,436,805	121,484	50,894	0	3,609,183	3,865,209	(2)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	(81,270)	739	(1)	401	(400)	0	0	(80,131)	0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(5,063)	231,454	3,436,804	121,885	50,494	0	3,609,183	3,785,078	(2)

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## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers
Residential	\$/kWh	389,793,819		257,263,921
General Service Less Than 50 kW	\$/kWh	168,223,630		111,027,596
General Service 50 to 999 kW	\$/kW	494,496,789	1,312,686	326,367,881
General Service 1,000 to 4,999 kW	\$/kW	215,965,446	478,860	142,537,194
Large Use	\$/kW	159,305,102	308,824	105,141,367
Unmetered Scattered Load	\$/kWh	1,855,931		1,224,914
Street Lighting	\$/kW	9,470,257	24,144	6,250,370
Embedded Distributor	\$/kW		103,266	
MicroFit				
<b>Total</b>		<b>1,439,110,974</b>	<b>2,227,780</b>	<b>949,813,243</b>

Threshold Test



roved volumetric forecast and the most recent 12-

Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
0	11,665,281					
0	2,882,308					
866,373	5,883,815					
316,048	1,540,158					
203,824	694,163					
0	85,200					
15,935	355,668					
0	94,473					
1,402,179	23,201,066	0.00%	0.00%	0.00%	0.00%	0
Balance as per Sheet 5						0
Variance						0

Total Claim (including Account 1521, 1562 and 1568)	\$3,609,183
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,609,183
Threshold Test (Total claim per kWh) <sup>3</sup>	0.0025

<sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

<sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.

classes found in the Applicant’s Cost of Service



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	27.1%	27.1%	50.3%	34,077	(763,135)	688,946
General Service Less Than 50 kW	11.7%	11.7%	12.4%	14,707	(329,347)	297,329
General Service 50 to 999 kW	34.4%	34.4%	25.4%	43,230	(968,121)	874,005
General Service 1,000 to 4,999 kW	15.0%	15.0%	6.6%	18,880	(422,815)	381,711
Large Use	11.1%	11.1%	3.0%	13,927	(311,886)	281,566
Unmetered Scattered Load	0.1%	0.1%	0.4%	162	(3,634)	3,280
Street Lighting	0.7%	0.7%	1.5%	828	(18,541)	16,738
Embedded Distributor	0.0%	0.0%	0.4%	0	0	0
MicroFit	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>125,811</b>	<b>(2,817,479)</b>	<b>2,543,575</b>

\* RSVA - Power (Excluding Global Adjustment)



s as per the

1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
194,103	(27,229)	850,812	0	0	0	0	0	(0)	0
83,769	(11,751)	367,186	0	0	0	0	0	(0)	0
246,241	(34,543)	1,079,349	0	0	0	0	0	(0)	0
107,543	(15,086)	471,393	0	0	0	0	0	(0)	0
79,328	(11,128)	347,719	0	0	0	0	0	(0)	0
924	(130)	4,051	0	0	0	0	0	(0)	0
4,716	(662)	20,671	0	0	0	0	0	(0)	0
0	0	0	0	0	0	0	0	(0)	0
0	0	0	0	0	0	0	0	0	0
716,624	(100,528)	3,141,180	0	0	0	0	0	(0)	0



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.


Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	389,793,819		126,762	0.0003
General Service Less Than 50 kW	\$/kWh	168,223,630		54,707	0.0003
General Service 50 to 999 kW	\$/kW	494,496,789	1,312,686	160,812	0.1225
General Service 1,000 to 4,999 kW	\$/kW	215,965,446	478,860	70,233	0.1467
Large Use	\$/kW	159,305,102	308,824	51,806	0.1678
Unmetered Scattered Load	\$/kWh	1,855,931		604	0.0003
Street Lighting	\$/kW	9,470,257	24,144	3,080	0.1276
Embedded Distributor	\$/kW		103,266	(0)	0.0000
MicroFit					
<b>Total</b>		<b>1,439,110,974</b>	<b>2,227,780</b>	<b>468,003</b>	



Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
850,812	257,263,921	0.0033
367,186	111,027,596	0.0033
1,079,349	866,373	1.2458
471,393	316,048	1.4915
347,719	203,824	1.7060
4,051	1,224,914	0.0033
20,671	15,935	1.2972
0	0	0.0000
<b>3,141,180</b>	<b>370,918,610</b>	



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR
Residential	10.04		0.0162		0.88%
General Service Less Than 50 kW	11.86		0.0126		0.88%
General Service 50 to 999 kW	108.83		3.6658		0.88%
General Service 1,000 to 4,999 kW	904.41		3.1933		0.88%
Large Use	7747.90		2.1516		0.88%
Unmetered Scattered Load	7.04		0.0150		0.88%
Street Lighting	2.03		12.9488		0.88%
Embedded Distributor					0.88%
MicroFit	5.25				

ed by Board staff.

Proposed MFC	Proposed Volumetric Charge
10.13	0.0163
11.96	0.0127
109.79	3.6981
912.37	3.2214
7816.08	2.1705
7.10	0.0151
2.05	13.0627
0.00	0.0000
5.25	



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model) into the cells in column I.

## RESIDENTIAL SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

[illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

\$/kW	(0.0188)
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### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4915
Retail Transmission Rate - Network Service Rate	\$/kW	<b>2.6145</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>1.6727</b>
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	<b>(0.0161)</b>

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION



### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1276
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	<b>1.7299</b>
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	<b>1.0711</b>
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	<b>(0.1105)</b>

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Retail Transmission Rate - Network Service Rate	\$/kW	<b>2.4775</b>

[illegible][illegible]

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

### Cambridge and North Dumfries Hydro

The following table provides applicants with a class to class comparison of current vs. proposed rates.

#### Current Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	10.04
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW</b>		
Service Charge	\$	11.86
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 999 kW</b>		
Service Charge	\$	108.83
Distribution Volumetric Rate	\$/kW	3.6658
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0383
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0149
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0255)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5962

#### Proposed Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW</b>		
Service Charge	\$	11.96
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 999 kW</b>		
Service Charge	\$	109.79
Distribution Volumetric Rate	\$/kW	3.6981
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1225
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2458
Retail Transmission Rate - Network Service Rate	\$/kW	3.4424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1313

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2128	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0188)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>General Service 1,000 to 4,999 kW</b>			<b>General Service 1,000 to 4,999 kW</b>		
Service Charge	\$	904.41	Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.1933	Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228	Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0173	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0255	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.4915
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0219)	Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Network Service Rate	\$/kW	2.7313	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7366	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Large Use</b>			<b>Large Use</b>		
Service Charge	\$	7,747.90	Service Charge	\$	7,816.08
Distribution Volumetric Rate	\$/kW	2.1516	Distribution Volumetric Rate	\$/kW	2.1705
Low Voltage Service Rate	\$/kW	0.0232	Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0009	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1678
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0079	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.7060
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0160)	Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Network Service Rate	\$/kW	2.5882	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7677	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0118)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Unmetered Scattered Load</b>			<b>Unmetered Scattered Load</b>		
Service Charge (per connection)	\$	7.04	Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0150	Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0004	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>Street Lighting</b>			<b>Street Lighting</b>		
Service Charge (per connection)	\$	2.03	Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	12.9488	Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146	Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.1729	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1276
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.1500)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072	Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1120	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>Embedded Distributor</b>			<b>Embedded Distributor</b>		
Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732	Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732

Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113	Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0164	Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Network Service Rate	\$/kW	2.5882	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7677	Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2014	\$/kW	(0.0042)
Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2013	\$/kW	(0.0057)	Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2014	\$/kW	(0.0039)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2013	\$/kW	(0.0053)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>MicroFit</b>			<b>MicroFit</b>		
Service Charge	\$	5.25	Service Charge	\$	5.25



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

### Cambridge and North Dumfries Hydro

The following is a complete Tariff Schedule based on the information entered in this model. Please review.

Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

## Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
application	\$	2.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.96
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
application	\$	6.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.79
Distribution Volumetric Rate	\$/kW	3.6981
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1225
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2458
Retail Transmission Rate - Network Service Rate	\$/kW	3.4424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1313
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0188)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,816.08
Distribution Volumetric Rate	\$/kW	2.1705
Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1678
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.7060
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0118)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1276
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2014	\$/kW	(0.0042)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2014	\$/kW	(0.0039)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.25
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells **B30** and **B31**.  
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh  
RPP Tier One 800 kWh  
Load Factor  
Loss Factor 1.0286

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	800.00	0.0750	60.00	800.00	0.0750	60.00	0.00	0.00%	55.31%	
Energy Second Tier (kWh)	22.88	0.0880	2.01	22.88	0.0880	2.01	0.00	0.00%	1.86%	
TOU - Off Peak	526.64	0.0650	34.23	526.64	0.0650	34.23	0.00	0.00%		30.32%
TOU - Mid Peak	148.12	0.1000	14.81	148.12	0.1000	14.81	0.00	0.00%		13.12%
TOU - On Peak	148.12	0.1170	17.33	148.12	0.1170	17.33	0.00	0.00%		15.35%
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.90%	9.34%	8.97%
Service Charge Rate Rider(s)	1	2.23	2.23	1	2.23	2.23	0.00	0.00%	2.06%	1.97%
Distribution Volumetric Rate	800	0.0162	12.96	800	0.0163	13.04	0.08	0.62%	12.02%	11.55%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.00%	0.07%	0.07%
Distribution Volumetric Rate Rider(s)	800	0.0004	0.32	800	0.0002	0.16	(0.16)	(50.00)%	0.15%	0.14%
<b>Total: Distribution</b>			<b>25.63</b>			<b>25.64</b>	<b>0.01</b>	<b>0.04%</b>	<b>23.63%</b>	<b>22.71%</b>

# Appendix C

RRR filing data to support Table 5 in the Rate  
Generation Model

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111

Smart Grid Capital OM&A Account	1535	0.00
Unamortized Loss on Reacquired Debt	1540	0.00
Development Charge Deposits/ Receivables	1545	0.00
RCVASTR	1548	527.00
LV Variance Account	1550	123,942.00
Smart Meter Capital and Recovery Offset Variance	1555	8,665,735.00
Smart Meter OM&A Variance	1556	1,312,662.00
Deferred Development Costs	1560	0.00
Deferred Payments in Lieu of Taxes	1562	306,549.00
Deferred PILs Contra Account	1563	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00
CDM Contra	1566	0.00
Board-Approval CDM Variance Account	1567	0.00
Qualifying Transition Costs	1570	0.00
Pre-market Opening Energy Variance	1571	0.00
Extraordinary Event Costs	1572	0.00
Deferred Rate Impact Amounts	1574	0.00
IFRS-CGAAP Transitional PP&E Amounts	1575	0.00
RSVAWMS	1580	-2,776,853.00
RSVAONE-TIME	1582	0.00
RSVANW	1584	2,507,383.00
RSVACN	1586	706,687.00
RSVAPOWER	1588	2,997,501.00
Recovery of regulatory asset balances	1590	0.00
2006 PILs & Taxes Variance	1592	0.00
Disposition and Recovery of Regulatory Balances Control Account	1595	-300,027.00

**Electric Plant and Service - Detailed**

Account Description	Account No	Amount
Electric Plant in Service - Control Account	1605	

**A. Intangible Plant**

Account Description	Account No	Amount
Organization	1606	0.00
Franchises and Consents	1608	0.00
Miscellaneous Intangible Plant	1610	0.00

**B. Generation Plants**

Account Description	Account No	Amount
Land	1615	0.00
Land Rights	1616	0.00
Buildings and Fixtures	1620	0.00
Leasehold Improvements	1630	0.00
Boiler Plant Equipment	1635	0.00

# Appendix D

2013 3<sup>rd</sup> Generation Incentive Regulation Tax  
Sharing Model

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Cambridge and North Dumfries Hydro
Assigned EB Number	EB-2012-0111
Name and Title	Grant Brooker
Phone Number	519.621.8405 ext 2340
Email Address	gbrooker@camhydro.com
Date	12-Sep-12
Last COS Re-based Year	2010

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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## **3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers**

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

**Last COS Re-based Year was in 2010**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	45,218	389,793,819		10.04	0.0162	
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,582	168,223,630		11.86	0.0126	
GSGT50	General Service 50 to 999 kW	Customer	kW	724	494,496,789	1,312,686	108.83		3.6658
LU	Large Use > 5000 kW	Customer	kW	2	159,305,102	308,824	7,747.90		2.1516
SL	Street Lighting	Connection	kW	12,717	9,470,257	24,144	2.03		12.9488
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	25	215,965,446	478,860	904.41		3.1933
USL	Unmetered Scattered Load	Connection	kWh	507	1,855,931		7.04	0.0150	
EMB	Low Voltage Wheeling Charge Rate	Connection	kW	1	0	27,005			0.9732
EMB	Low Voltage Wheeling Charge Rate	Connection	kW	1		76,261			0.9113
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	45,218	389,793,819	0	10.04	0.0162	0.0000	5,447,865	6,314,660	0	11,762,525
General Service Less Than 50 kW	4,582	168,223,630	0	11.86	0.0126	0.0000	652,110	2,119,618	0	2,771,728
General Service 50 to 999 kW	724	494,496,789	1,312,686	108.83	0.0000	3.6658	945,515	0	4,812,044	5,757,559
Large Use > 5000 kW	2	159,305,102	308,824	7,747.90	0.0000	2.1516	185,950	0	664,466	850,415
Street Lighting	12,717	9,470,257	24,144	2.03	0.0000	12.9488	309,786	0	312,636	622,422
General Service 1,000 to 4,999 kW	25	215,965,446	478,860	904.41	0.0000	3.1933	271,323	0	1,529,144	1,800,467
Unmetered Scattered Load	507	1,855,931	0	7.04	0.0150	0.0000	42,831	27,839	0	70,670
Low Voltage Wheeling Charge Rate	1	0	27,005		0.0000	0.9732	0	0	26,281	26,281
Low Voltage Wheeling Charge Rate	1	0	76,261		0.0000	0.9113	0	0	69,497	69,497
							7,855,380	8,462,117	7,414,067	23,731,564



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

### Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ -

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2010	2013
Taxable Capital	\$ 105,108,396	#####
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$15,000,000
Net Taxable Capital	\$ 90,108,396	\$90,108,396
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 67,026	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2010	2013
Regulatory Taxable Income	\$ 2,504,802	\$ 2,504,802
Corporate Tax Rate	29.33%	26.50%
Tax Impact	\$ 734,671	\$ 663,773
<b>Grossed-up Tax Amount</b>	<b>\$ 1,039,587</b>	<b>\$ 903,092</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 67,026	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,039,587	\$ 903,092
<b>Total Tax Related Amounts</b>	<b>\$ 1,106,613</b>	<b>\$ 903,092</b>
Incremental Tax Savings		-\$ 203,521
Sharing of Tax Savings (50%)		-\$ 101,760



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$11,762,524.5078	49.56%	-\$50,437	389,793,819	0	-\$0.0001	
General Service Less Than 50 kW	\$2,771,728	11.68%	-\$11,885	168,223,630	0	-\$0.0001	
General Service 50 to 999 kW	\$5,757,559	24.26%	-\$24,688	494,496,789	1,312,686		-\$0.0188
Large Use > 5000 kW	\$850,415	3.58%	-\$3,647	159,305,102	308,824		-\$0.0118
Street Lighting	\$622,422	2.62%	-\$2,669	9,470,257	24,144		-\$0.1105
General Service 1,000 to 4,999 kW	\$1,800,467	7.59%	-\$7,720	215,965,446	478,860		-\$0.0161
Unmetered Scattered Load	\$70,670	0.30%	-\$303	1,855,931	0	-\$0.0002	
Low Voltage Wheeling Charge Rate	\$26,281	0.11%	-\$113	0	27,005		-\$0.0042
Low Voltage Wheeling Charge Rate	\$69,497	0.29%	-\$298	0	76,261		-\$0.0039
	<u>\$23,731,564</u> H	<u>100.00%</u>	<u>-\$101,760</u> I				

# Appendix E

Draft Rate Order filing to support Tax Sharing  
Model figures

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111

**Cambridge and North Dumfries Hydro Inc.  
Revenue Deficiency Determination**

Description	2009 Bridge Actual	2010 Test Existing Rates	2010 Test - Required Revenue
<b>Revenue</b>			
Revenue Deficiency			<b>2,817,491</b>
Distribution Revenue	21,088,569	20,383,576	20,383,576
Other Operating Revenue (Net)	1,838,445	1,490,410	1,490,410
Smart Meter Deferral Account Adjustment			
<b>Total Revenue</b>	<b>22,927,014</b>	<b>21,873,986</b>	<b>24,691,476</b>
<b>Costs and Expenses</b>			
Administrative & General, Billing & Collecting	5,728,013	5,993,210	5,993,210
Operation & Maintenance	3,818,029	4,038,898	4,038,898
Depreciation & Amortization	6,429,842	6,384,985	6,384,985
Property Taxes	0	0	0
Capital Taxes	196,505	67,581	67,581
Deemed Interest	2,641,926	3,025,945	3,025,945
<b>Total Costs and Expenses</b>	<b>18,814,316</b>	<b>19,510,619</b>	<b>19,510,619</b>
Less OCT Included Above			
<b>Total Costs and Expenses Net of OCT</b>	<b>18,814,316</b>	<b>19,510,619</b>	<b>19,510,619</b>
<b>Utility Income Before Income Taxes</b>	<b>4,112,698</b>	<b>2,363,367</b>	<b>5,180,857</b>
<b>Income Taxes:</b>			
Corporate Income Taxes	1,330,897	213,203	1,039,587
<b>Total Income Taxes</b>	<b>1,330,897</b>	<b>213,203</b>	<b>1,039,587</b>
<b>Utility Net Income</b>	<b>2,781,801</b>	<b>2,150,164</b>	<b>4,141,271</b>
<b>Capital Tax Expense Calculation:</b>			
Total Rate Base	102,335,730	105,108,396	105,108,396
Exemption	15,000,000	15,000,000	15,000,000
Deemed Taxable Capital	<b>87,335,730</b>	<b>90,108,396</b>	<b>90,108,396</b>
Ontario Capital Tax	196,505	67,581	67,581
<b>Income Tax Expense Calculation:</b>			
Accounting Income	4,112,698	2,363,367	5,180,857
Tax Adjustments to Accounting Income	(79,677)	(1,636,468)	(1,636,468)
<b>Taxable Income</b>	<b>4,033,021</b>	<b>726,898</b>	<b>3,544,389</b>
<b>Income Tax Expense</b>	<b>1,330,897</b>	<b>213,203</b>	<b>1,039,587</b>
	33.00%	29.33%	29.33%
<b>Actual Return on Rate Base:</b>			
Rate Base	102,335,730	105,108,396	105,108,396
Interest Expense	2,641,926	3,025,945	3,025,945
Net Income	2,781,801	2,150,164	4,141,271
<b>Total Actual Return on Rate Base</b>	<b>5,423,727</b>	<b>5,176,109</b>	<b>7,167,215</b>
<b>Actual Return on Rate Base</b>	<b>5.30%</b>	<b>4.92%</b>	<b>6.82%</b>
<b>Required Return on Rate Base:</b>			
Rate Base	102,335,730	105,108,396	105,108,396
<b>Return Rates:</b>			
Return on Debt (Weighted)	4.99%	4.80%	4.80%
Return on Equity	9.00%	9.85%	9.85%
Deemed Interest Expense	2,723,429	3,025,945	3,025,945
Return On Equity	4,301,171	4,141,271	4,141,271
<b>Total Return</b>	<b>7,024,600</b>	<b>7,167,215</b>	<b>7,167,215</b>
<b>Expected Return on Rate Base</b>	<b>6.86%</b>	<b>6.82%</b>	<b>6.82%</b>
<b>Revenue Deficiency After Tax</b>	<b>1,600,872</b>	<b>1,991,107</b>	<b>0</b>
<b>Revenue Deficiency Before Tax</b>	<b>2,389,362</b>	<b>2,817,491</b>	<b>0</b>

<b>Tax Exhibit</b>	<b>2010</b>
Deemed Utility Income	4,141,271
Tax Adjustments to Accounting Income	(1,636,468)
<b>Taxable Income prior to adjusting revenue to PILs</b>	<b>2,504,802</b>
Tax Rate	29.33%
Total PILs before gross up	734,671
<b>Grossed up PILs</b>	<b>1,839,527</b>



**Detail  
Tax Calculations**

Description	2009 Bridge	2010 Test
<b>Determination of Taxable Income</b>		
Utility Income Before Taxes	4,112,698	5,180,857
Book to Tax Adjustments		
<b>Additions to Accounting Income:</b>		
Interest and penalties on taxes	0	0
Amortization of tangible assets	6,730,783	6,628,626
Charitable donations	4,500	0
Non-deductible club dues and fees	0	0
Non-deductible meals and entertainment expense	0	0
Reserves from financial statements- balance at end of year	1,800,360	1,800,360
Pensions	0	0
Non-deductible penalties	0	0
Debt Financing Expenses for Book Purposes	0	0
Other Additions	23,607	34,047
<b>Total Additions</b>	<b>8,559,250</b>	<b>8,463,033</b>
<b>Deductions from Accounting Income:</b>		
Gain on disposal of assets per financial statements	0	0
Dividends not taxable under section 83	0	0
Capital cost allowance from Schedule 8	6,664,724	8,136,430
Terminal loss from Schedule 8	0	0
Cumulative eligible capital deduction from Schedule 10	159,030	147,898
Reserves from financial statements - balance at beginning of year	1,800,360	1,800,360
Other Deductions	14,813	14,813
<b>Total Deductions</b>	<b>8,638,927</b>	<b>10,099,501</b>
<b>Regulatory Taxable Income</b>	<b>4,033,021</b>	<b>3,544,389</b>
Corporate Income Tax Rate	33.00%	29.33%
<b>Regulatory Income Tax</b>	<b>1,330,897</b>	<b>1,039,587</b>
<b>Calculation of Utility Income Taxes</b>		
Income Taxes	1,330,897	1,039,587
Large Corporation Tax	0	0
Ontario Capital Tax	196,505	67,581
<b>Total Taxes</b>	<b>1,527,402</b>	<b>1,107,168</b>
<b>Large Corporation Tax</b>		
<b>Calculation of Ontario Capital Tax</b>		
Total Rate Base	102,335,730	105,108,396
Less Exemption	15,000,000	15,000,000
<b>Taxable Capital /Deemed taxable capital</b>	<b>87,335,730</b>	<b>90,108,396</b>
OCT Rate	0.225%	0.075%
<b>Ontario Capital Tax</b>	<b>196,505</b>	<b>67,581</b>
<b>Summary of Income Taxes</b>		
<b>Description</b>	<b>2009 Bridge</b>	<b>2010 Test</b>
Income Taxes	1,330,897	1,039,587
Large Corporation Tax	0	0
Ontario Capital Tax	196,505	67,581
<b>Total Taxes</b>	<b>1,527,402</b>	<b>1,107,168</b>



# Appendix F

RTSR Workform for Electricity Distributors

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111



## RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Cambridge and North Dumfries Hydro
Assigned EB Number	EB-2012-0111
Name and Title	Grant Brooker
Phone Number	519.621.8405 ext 2340
Email Address	gbrooker@camhydro.com
Date	14-Sep-12
Last COS Re-based Year	2010

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

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# RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

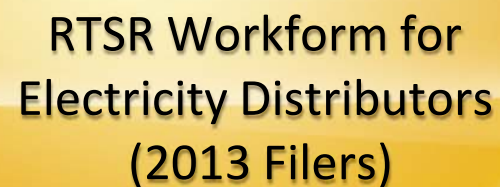
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)



# RTSR Workform for Electricity Distributors (2013 Filers)

- [illegible]



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	401,509,896		1.0286		412,993,079	-
General Service Less Than 50 kW	kWh	166,898,747		1.0286		171,672,051	-
General Service 50 to 999 kW	kW	462,251,411	1,363,932		46.45%	462,251,411	1,363,932
General Service 1,000 to 4,999 kW	kW	264,299,008	594,349		60.95%	264,299,008	594,349
Large Use	kW	193,617,710	429,511		61.79%	193,617,710	429,511
Unmetered Scattered Load	kWh	2,001,390		1.0286		2,058,630	
Street Lighting	kW	10,011,985	28,184		48.69%	10,011,985	28,184
Embedded Distributor	kW		92,217		0.00%	-	92,217



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection – 4716 – which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV – 4750 – which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 – 2252 – which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection  
and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,896	\$3.22	\$ 762,805	250,084	\$0.79	\$ 197,566	188,311	\$1.77	\$ 333,310	\$ 530,876
February	257,515	\$3.22	\$ 829,198	274,501	\$0.79	\$ 216,856	178,393	\$1.77	\$ 315,756	\$ 532,611
March	238,613	\$3.22	\$ 768,334	256,872	\$0.79	\$ 202,929	164,196	\$1.77	\$ 290,627	\$ 493,556
April	213,799	\$3.22	\$ 688,433	217,776	\$0.79	\$ 172,043	159,460	\$1.77	\$ 282,244	\$ 454,287
May	255,529	\$3.22	\$ 822,803	270,247	\$0.79	\$ 213,495	214,127	\$1.77	\$ 379,005	\$ 592,500
June	281,574	\$3.22	\$ 906,668	300,620	\$0.79	\$ 237,490	231,700	\$1.77	\$ 410,109	\$ 647,599
July	302,769	\$3.22	\$ 974,916	315,843	\$0.79	\$ 249,516	242,542	\$1.77	\$ 429,299	\$ 678,815
August	271,501	\$3.22	\$ 874,233	291,414	\$0.79	\$ 230,217	208,602	\$1.77	\$ 369,226	\$ 599,443
September	266,000	\$3.22	\$ 856,520	275,646	\$0.79	\$ 217,760	183,787	\$1.77	\$ 325,303	\$ 543,063
October	225,675	\$3.22	\$ 726,674	248,723	\$0.79	\$ 196,491	171,387	\$1.77	\$ 303,355	\$ 499,846
November	241,565	\$3.22	\$ 777,839	261,913	\$0.79	\$ 206,911	186,314	\$1.77	\$ 329,776	\$ 536,687
December	229,532	\$3.22	\$ 739,093	254,046	\$0.79	\$ 200,696	186,858	\$1.77	\$ 330,739	\$ 531,434
<b>Total</b>	3,020,968	\$ 3.22	\$ 9,727,517	3,217,685	\$ 0.79	\$ 2,541,970	2,315,677	\$ 1.77	\$ 4,098,748	\$ 6,640,718

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,138	\$2.65	\$ 16,266	6,138	\$0.64	\$ 3,928		\$0.00		\$ 3,928
February	10,420	\$2.65	\$ 27,613	12,191	\$0.64	\$ 7,802		\$0.00		\$ 7,802
March	6,590	\$2.65	\$ 17,464	6,616	\$0.64	\$ 4,234		\$0.00		\$ 4,234
April	4,905	\$2.65	\$ 12,998	4,993	\$0.64	\$ 3,196		\$0.00		\$ 3,196
May	6,338	\$2.65	\$ 16,796	6,338	\$0.64	\$ 4,056		\$0.00		\$ 4,056
June	6,848	\$2.65	\$ 18,147	6,848	\$0.64	\$ 4,383		\$0.00		\$ 4,383
July	7,865	\$2.65	\$ 20,842	7,865	\$0.64	\$ 5,034		\$0.00		\$ 5,034
August	6,494	\$2.65	\$ 17,209	6,581	\$0.64	\$ 4,212		\$0.00		\$ 4,212
September	6,308	\$2.65	\$ 16,716	6,308	\$0.64	\$ 4,037		\$0.00		\$ 4,037
October	5,202	\$2.65	\$ 13,785	5,472	\$0.64	\$ 3,502		\$0.00		\$ 3,502
November	6,316	\$2.65	\$ 16,737	6,316	\$0.64	\$ 4,042		\$0.00		\$ 4,042
December	6,172	\$2.65	\$ 16,356	6,172	\$0.64	\$ 3,950		\$0.00		\$ 3,950
<b>Total</b>	79,596	\$ 2.65	\$ 210,929	81,838	\$ 0.64	\$ 52,376	-	\$ -	\$ -	\$ 52,376

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	243,034	\$3.21	\$ 779,071	256,222	\$0.79	\$ 201,494	188,311	\$1.77	\$ 333,310	\$ 534,804
February	267,935	\$3.20	\$ 856,811	286,692	\$0.78	\$ 224,658	178,393	\$1.77	\$ 315,756	\$ 540,414
March	245,203	\$3.20	\$ 785,797	263,488	\$0.79	\$ 207,163	164,196	\$1.77	\$ 290,627	\$ 497,790
April	218,704	\$3.21	\$ 701,431	222,769	\$0.79	\$ 175,239	159,460	\$1.77	\$ 282,244	\$ 457,483
May	261,867	\$3.21	\$ 839,599	276,585	\$0.79	\$ 217,551	214,127	\$1.77	\$ 379,005	\$ 596,556
June	288,422	\$3.21	\$ 924,815	307,468	\$0.79	\$ 241,873	231,700	\$1.77	\$ 410,109	\$ 651,982
July	310,634	\$3.21	\$ 995,758	323,708	\$0.79	\$ 254,550	242,542	\$1.77	\$ 429,299	\$ 683,849
August	277,995	\$3.21	\$ 891,442	297,995	\$0.79	\$ 234,429	208,602	\$1.77	\$ 369,226	\$ 603,654
September	272,308	\$3.21	\$ 873,236	281,954	\$0.79	\$ 221,797	183,787	\$1.77	\$ 325,303	\$ 547,100
October	230,877	\$3.21	\$ 740,459	254,195	\$0.79	\$ 199,993	171,387	\$1.77	\$ 303,355	\$ 503,348
November	247,881	\$3.21	\$ 794,577	268,229	\$0.79	\$ 210,954	186,314	\$1.77	\$ 329,776	\$ 540,729
December	235,704	\$3.21	\$ 755,449	260,218	\$0.79	\$ 204,646	186,858	\$1.77	\$ 330,739	\$ 535,384
<b>Total</b>	3,100,564	\$ 3.21	\$ 9,938,446	3,299,523	\$ 0.79	\$ 2,594,346	2,315,677	\$ 1.77	\$ 4,098,748	\$ 6,693,094



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,896	\$ 3.5700	\$ 845,719	250,084	\$ 0.8000	\$ 200,067	188,311	\$ 1.8600	\$ 350,258	\$ 550,326
February	257,515	\$ 3.5700	\$ 919,329	274,501	\$ 0.8000	\$ 219,601	178,393	\$ 1.8600	\$ 331,811	\$ 551,412
March	238,613	\$ 3.5700	\$ 851,848	256,872	\$ 0.8000	\$ 205,498	164,196	\$ 1.8600	\$ 305,405	\$ 510,902
April	213,799	\$ 3.5700	\$ 763,262	217,776	\$ 0.8000	\$ 174,221	159,460	\$ 1.8600	\$ 296,596	\$ 470,816
May	255,529	\$ 3.5700	\$ 912,239	270,247	\$ 0.8000	\$ 216,198	214,127	\$ 1.8600	\$ 398,276	\$ 614,474
June	281,574	\$ 3.5700	\$ 1,005,219	300,620	\$ 0.8000	\$ 240,496	231,700	\$ 1.8600	\$ 430,962	\$ 671,458
July	302,769	\$ 3.5700	\$ 1,080,885	315,843	\$ 0.8000	\$ 252,674	242,542	\$ 1.8600	\$ 451,128	\$ 703,803
August	271,501	\$ 3.5700	\$ 969,259	291,414	\$ 0.8000	\$ 233,131	208,602	\$ 1.8600	\$ 388,000	\$ 621,131
September	266,000	\$ 3.5700	\$ 949,620	275,646	\$ 0.8000	\$ 220,517	183,787	\$ 1.8600	\$ 341,844	\$ 562,361
October	225,675	\$ 3.5700	\$ 805,660	248,723	\$ 0.8000	\$ 198,978	171,387	\$ 1.8600	\$ 318,780	\$ 517,758
November	241,565	\$ 3.5700	\$ 862,387	261,913	\$ 0.8000	\$ 209,530	186,314	\$ 1.8600	\$ 346,544	\$ 556,074
December	229,532	\$ 3.5700	\$ 819,429	254,046	\$ 0.8000	\$ 203,237	186,858	\$ 1.8600	\$ 347,556	\$ 550,793
<b>Total</b>	<b>3,020,968</b>	<b>\$ 3.57</b>	<b>\$ 10,784,856</b>	<b>3,217,685</b>	<b>\$ 0.80</b>	<b>\$ 2,574,148</b>	<b>2,315,677</b>	<b>\$ 1.86</b>	<b>\$ 4,307,159</b>	<b>\$ 6,881,307</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,138	\$ 2.6500	\$ 16,266	6,138	\$ 0.6400	\$ 3,928	-	\$ 1.5000	\$ -	\$ 3,928
February	10,420	\$ 2.6500	\$ 27,613	12,191	\$ 0.6400	\$ 7,802	-	\$ 1.5000	\$ -	\$ 7,802
March	6,590	\$ 2.6500	\$ 17,464	6,616	\$ 0.6400	\$ 4,234	-	\$ 1.5000	\$ -	\$ 4,234
April	4,905	\$ 2.6500	\$ 12,998	4,993	\$ 0.6400	\$ 3,196	-	\$ 1.5000	\$ -	\$ 3,196
May	6,338	\$ 2.6500	\$ 16,796	6,338	\$ 0.6400	\$ 4,056	-	\$ 1.5000	\$ -	\$ 4,056
June	6,848	\$ 2.6500	\$ 18,147	6,848	\$ 0.6400	\$ 4,383	-	\$ 1.5000	\$ -	\$ 4,383
July	7,865	\$ 2.6500	\$ 20,842	7,865	\$ 0.6400	\$ 5,034	-	\$ 1.5000	\$ -	\$ 5,034
August	6,494	\$ 2.6500	\$ 17,209	6,581	\$ 0.6400	\$ 4,212	-	\$ 1.5000	\$ -	\$ 4,212
September	6,308	\$ 2.6500	\$ 16,716	6,308	\$ 0.6400	\$ 4,037	-	\$ 1.5000	\$ -	\$ 4,037
October	5,202	\$ 2.6500	\$ 13,785	5,472	\$ 0.6400	\$ 3,502	-	\$ 1.5000	\$ -	\$ 3,502
November	6,316	\$ 2.6500	\$ 16,737	6,316	\$ 0.6400	\$ 4,042	-	\$ 1.5000	\$ -	\$ 4,042
December	6,172	\$ 2.6500	\$ 16,356	6,172	\$ 0.6400	\$ 3,950	-	\$ 1.5000	\$ -	\$ 3,950
<b>Total</b>	<b>79,596</b>	<b>\$ 2.65</b>	<b>\$ 210,929</b>	<b>81,838</b>	<b>\$ 0.64</b>	<b>\$ 52,376</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 52,376</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	243,034	\$ 3.55	\$ 861,984	256,222	\$ 0.80	\$ 203,996	188,311	\$ 1.86	\$ 350,258	\$ 554,254
February	267,935	\$ 3.53	\$ 946,942	286,692	\$ 0.79	\$ 227,403	178,393	\$ 1.86	\$ 331,811	\$ 559,214
March	245,203	\$ 3.55	\$ 869,312	263,488	\$ 0.80	\$ 209,732	164,196	\$ 1.86	\$ 305,405	\$ 515,136
April	218,704	\$ 3.55	\$ 776,261	222,769	\$ 0.80	\$ 177,416	159,460	\$ 1.86	\$ 296,596	\$ 474,012
May	261,867	\$ 3.55	\$ 929,034	276,585	\$ 0.80	\$ 220,254	214,127	\$ 1.86	\$ 398,276	\$ 618,530
June	288,422	\$ 3.55	\$ 1,023,366	307,468	\$ 0.80	\$ 244,879	231,700	\$ 1.86	\$ 430,962	\$ 675,841
July	310,634	\$ 3.55	\$ 1,101,728	323,708	\$ 0.80	\$ 257,708	242,542	\$ 1.86	\$ 451,128	\$ 708,836
August	277,995	\$ 3.55	\$ 986,468	297,995	\$ 0.80	\$ 237,343	208,602	\$ 1.86	\$ 388,000	\$ 625,343
September	272,308	\$ 3.55	\$ 966,336	281,954	\$ 0.80	\$ 224,554	183,787	\$ 1.86	\$ 341,844	\$ 566,398
October	230,877	\$ 3.55	\$ 819,445	254,195	\$ 0.80	\$ 202,480	171,387	\$ 1.86	\$ 318,780	\$ 521,260
November	247,881	\$ 3.55	\$ 879,124	268,229	\$ 0.80	\$ 213,573	186,314	\$ 1.86	\$ 346,544	\$ 560,117
December	235,704	\$ 3.55	\$ 835,785	260,218	\$ 0.80	\$ 207,187	186,858	\$ 1.86	\$ 347,556	\$ 554,743
<b>Total</b>	<b>3,100,564</b>	<b>\$ 3.55</b>	<b>\$ 10,995,785</b>	<b>3,299,523</b>	<b>\$ 0.80</b>	<b>\$ 2,626,524</b>	<b>2,315,677</b>	<b>\$ 1.86</b>	<b>\$ 4,307,159</b>	<b>\$ 6,933,684</b>





## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	236,896	\$ 3.5700	\$ 845,719	250,084	\$ 0.8000	\$ 200,067	188,311	\$ 1.8600	\$ 350,258	\$ 550,326
February	257,515	\$ 3.5700	\$ 919,329	274,501	\$ 0.8000	\$ 219,601	178,393	\$ 1.8600	\$ 331,811	\$ 551,412
March	238,613	\$ 3.5700	\$ 851,848	256,872	\$ 0.8000	\$ 205,498	164,196	\$ 1.8600	\$ 305,405	\$ 510,902
April	213,799	\$ 3.5700	\$ 763,262	217,776	\$ 0.8000	\$ 174,221	159,460	\$ 1.8600	\$ 296,596	\$ 470,816
May	255,529	\$ 3.5700	\$ 912,239	270,247	\$ 0.8000	\$ 216,198	214,127	\$ 1.8600	\$ 398,276	\$ 614,474
June	281,574	\$ 3.5700	\$ 1,005,219	300,620	\$ 0.8000	\$ 240,496	231,700	\$ 1.8600	\$ 430,962	\$ 671,458
July	302,769	\$ 3.5700	\$ 1,080,885	315,843	\$ 0.8000	\$ 252,674	242,542	\$ 1.8600	\$ 451,128	\$ 703,803
August	271,501	\$ 3.5700	\$ 969,259	291,414	\$ 0.8000	\$ 233,131	208,602	\$ 1.8600	\$ 388,000	\$ 621,131
September	266,000	\$ 3.5700	\$ 949,620	275,646	\$ 0.8000	\$ 220,517	183,787	\$ 1.8600	\$ 341,844	\$ 562,361
October	225,675	\$ 3.5700	\$ 805,660	248,723	\$ 0.8000	\$ 198,978	171,387	\$ 1.8600	\$ 318,780	\$ 517,758
November	241,565	\$ 3.5700	\$ 862,387	261,913	\$ 0.8000	\$ 209,530	186,314	\$ 1.8600	\$ 346,544	\$ 556,074
December	229,532	\$ 3.5700	\$ 819,429	254,046	\$ 0.8000	\$ 203,237	186,858	\$ 1.8600	\$ 347,556	\$ 550,793
<b>Total</b>	3,020,968	\$ 3.57	\$ 10,784,856	3,217,685	\$ 0.80	\$ 2,574,148	2,315,677	\$ 1.86	\$ 4,307,159	\$ 6,881,307

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,138	\$ 2.6500	\$ 16,266	6,138	\$ 0.6400	\$ 3,928	-	\$ 1.5000	\$ -	\$ 3,928
February	10,420	\$ 2.6500	\$ 27,613	12,191	\$ 0.6400	\$ 7,802	-	\$ 1.5000	\$ -	\$ 7,802
March	6,590	\$ 2.6500	\$ 17,464	6,616	\$ 0.6400	\$ 4,234	-	\$ 1.5000	\$ -	\$ 4,234
April	4,905	\$ 2.6500	\$ 12,998	4,993	\$ 0.6400	\$ 3,196	-	\$ 1.5000	\$ -	\$ 3,196
May	6,338	\$ 2.6500	\$ 16,796	6,338	\$ 0.6400	\$ 4,056	-	\$ 1.5000	\$ -	\$ 4,056
June	6,848	\$ 2.6500	\$ 18,147	6,848	\$ 0.6400	\$ 4,383	-	\$ 1.5000	\$ -	\$ 4,383
July	7,865	\$ 2.6500	\$ 20,842	7,865	\$ 0.6400	\$ 5,034	-	\$ 1.5000	\$ -	\$ 5,034
August	6,494	\$ 2.6500	\$ 17,209	6,581	\$ 0.6400	\$ 4,212	-	\$ 1.5000	\$ -	\$ 4,212
September	6,308	\$ 2.6500	\$ 16,716	6,308	\$ 0.6400	\$ 4,037	-	\$ 1.5000	\$ -	\$ 4,037
October	5,202	\$ 2.6500	\$ 13,785	5,472	\$ 0.6400	\$ 3,502	-	\$ 1.5000	\$ -	\$ 3,502
November	6,316	\$ 2.6500	\$ 16,737	6,316	\$ 0.6400	\$ 4,042	-	\$ 1.5000	\$ -	\$ 4,042
December	6,172	\$ 2.6500	\$ 16,356	6,172	\$ 0.6400	\$ 3,950	-	\$ 1.5000	\$ -	\$ 3,950
<b>Total</b>	79,596	\$ 2.65	\$ 210,929	81,838	\$ 0.64	\$ 52,376	-	\$ -	\$ -	\$ 52,376

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	243,034	\$ 3.55	\$ 861,984	256,222	\$ 0.80	\$ 203,996	188,311	\$ 1.86	\$ 350,258	\$ 554,254
February	267,935	\$ 3.53	\$ 946,942	286,692	\$ 0.79	\$ 227,403	178,393	\$ 1.86	\$ 331,811	\$ 559,214
March	245,203	\$ 3.55	\$ 869,312	263,488	\$ 0.80	\$ 209,732	164,196	\$ 1.86	\$ 305,405	\$ 515,136
April	218,704	\$ 3.55	\$ 776,261	222,769	\$ 0.80	\$ 177,416	159,460	\$ 1.86	\$ 296,596	\$ 474,012
May	261,867	\$ 3.55	\$ 929,034	276,585	\$ 0.80	\$ 220,254	214,127	\$ 1.86	\$ 398,276	\$ 618,530
June	288,422	\$ 3.55	\$ 1,023,366	307,468	\$ 0.80	\$ 244,879	231,700	\$ 1.86	\$ 430,962	\$ 675,841
July	310,634	\$ 3.55	\$ 1,101,728	323,708	\$ 0.80	\$ 257,708	242,542	\$ 1.86	\$ 451,128	\$ 708,836
August	277,995	\$ 3.55	\$ 986,468	297,995	\$ 0.80	\$ 237,343	208,602	\$ 1.86	\$ 388,000	\$ 625,343
September	272,308	\$ 3.55	\$ 966,336	281,954	\$ 0.80	\$ 224,554	183,787	\$ 1.86	\$ 341,844	\$ 566,398
October	230,877	\$ 3.55	\$ 819,445	254,195	\$ 0.80	\$ 202,480	171,387	\$ 1.86	\$ 318,780	\$ 521,260
November	247,881	\$ 3.55	\$ 879,124	268,229	\$ 0.80	\$ 213,573	186,314	\$ 1.86	\$ 346,544	\$ 560,117
December	235,704	\$ 3.55	\$ 835,785	260,218	\$ 0.80	\$ 207,187	186,858	\$ 1.86	\$ 347,556	\$ 554,743
<b>Total</b>	3,100,564	\$ 3.55	\$ 10,995,785	3,299,523	\$ 0.80	\$ 2,626,524	2,315,677	\$ 1.86	\$ 4,307,159	\$ 6,933,684



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0063	412,993,079	-	\$ 2,601,856	22.7%	\$ 2,490,602	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0055	171,672,051	-	\$ 944,196	8.2%	\$ 903,823	\$ 0.0053
General Service 50 to 999 kW	kW	\$ 3.5962	462,251,411	1,363,932	\$ 4,904,972	42.7%	\$ 4,695,238	\$ 3.4424
General Service 1,000 to 4,999 kW	kW	\$ 2.7313	264,299,008	594,349	\$ 1,623,345	14.1%	\$ 1,553,932	\$ 2.6145
Large Use	kW	\$ 2.5882	193,617,710	429,511	\$ 1,111,660	9.7%	\$ 1,064,126	\$ 2.4775
Unmetered Scattered Load	kWh	\$ 0.0055	2,058,630		\$ 11,322	0.1%	\$ 10,838	\$ 0.0053
Street Lighting	kW	\$ 1.8072	10,011,985	28,184	\$ 50,934	0.4%	\$ 48,756	\$ 1.7299
Embedded Distributor	kW	\$ 2.5882	-	92,217	\$ 238,676	2.1%	\$ 228,470	\$ 2.4775
					<u>\$ 11,486,963</u>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	412,993,079	-	\$ 1,569,374	21.8%	\$ 1,511,607	\$ 0.0037
General Service Less Than 50 kW	kWh	\$ 0.0036	171,672,051	-	\$ 618,019	8.6%	\$ 595,271	\$ 0.0035
General Service 50 to 999 kW	kW	\$ 2.2128	462,251,411	1,363,932	\$ 3,018,109	41.9%	\$ 2,907,015	\$ 2.1313
General Service 1,000 to 4,999 kW	kW	\$ 1.7366	264,299,008	594,349	\$ 1,032,146	14.3%	\$ 994,154	\$ 1.6727
Large Use	kW	\$ 1.7677	193,617,710	429,511	\$ 759,247	10.5%	\$ 731,300	\$ 1.7026
Unmetered Scattered Load	kWh	\$ 0.0036	2,058,630		\$ 7,411	0.1%	\$ 7,138	\$ 0.0035
Street Lighting	kW	\$ 1.1120	10,011,985	28,184	\$ 31,341	0.4%	\$ 30,187	\$ 1.0711
Embedded Distributor	kW	\$ 1.7677	-	92,217	\$ 163,012	2.3%	\$ 157,012	\$ 1.7026
					<u>\$ 7,198,659</u>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0060	412,993,079	-	\$ 2,490,602	22.7%	\$ 2,490,602	\$ 0.0060
General Service Less Than 50 kW	kWh	\$ 0.0053	171,672,051	-	\$ 903,823	8.2%	\$ 903,823	\$ 0.0053
General Service 50 to 999 kW	kW	\$ 3.4424	462,251,411	1,363,932	\$ 4,695,238	42.7%	\$ 4,695,238	\$ 3.4424
General Service 1,000 to 4,999 kW	kW	\$ 2.6145	264,299,008	594,349	\$ 1,553,932	14.1%	\$ 1,553,932	\$ 2.6145
Large Use	kW	\$ 2.4775	193,617,710	429,511	\$ 1,064,126	9.7%	\$ 1,064,126	\$ 2.4775
Unmetered Scattered Load	kWh	\$ 0.0053	2,058,630		\$ 10,838	0.1%	\$ 10,838	\$ 0.0053
Street Lighting	kW	\$ 1.7299	10,011,985	28,184	\$ 48,756	0.4%	\$ 48,756	\$ 1.7299
Embedded Distributor	kW	\$ 2.4775	-	92,217	\$ 228,470	2.1%	\$ 228,470	\$ 2.4775
					<b>\$ 10,995,785</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0037	412,993,079	-	\$ 1,511,607	21.8%	\$ 1,511,607	\$ 0.0037
General Service Less Than 50 kW	kWh	\$	0.0035	171,672,051	-	\$ 595,271	8.6%	\$ 595,271	\$ 0.0035
General Service 50 to 999 kW	kW	\$	2.1313	462,251,411	1,363,932	\$ 2,907,015	41.9%	\$ 2,907,015	\$ 2.1313
General Service 1,000 to 4,999 kW	kW	\$	1.6727	264,299,008	594,349	\$ 994,154	14.3%	\$ 994,154	\$ 1.6727
Large Use	kW	\$	1.7026	193,617,710	429,511	\$ 731,300	10.5%	\$ 731,300	\$ 1.7026
Unmetered Scattered Load	kWh	\$	0.0035	2,058,630		\$ 7,138	0.1%	\$ 7,138	\$ 0.0035
Street Lighting	kW	\$	1.0711	10,011,985	28,184	\$ 30,187	0.4%	\$ 30,187	\$ 1.0711
Embedded Distributor	kW	\$	1.7026	-	92,217	\$ 157,012	2.3%	\$ 157,012	\$ 1.7026
						<u>\$ 6,933,684</u>			



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0060	\$	0.0037
General Service Less Than 50 kW	kWh	\$	0.0053	\$	0.0035
General Service 50 to 999 kW	kW	\$	3.4424	\$	2.1313
General Service 1,000 to 4,999 kW	kW	\$	2.6145	\$	1.6727
Large Use	kW	\$	2.4775	\$	1.7026
Unmetered Scattered Load	kWh	\$	0.0053	\$	0.0035
Street Lighting	kW	\$	1.7299	\$	1.0711
Embedded Distributor	kW	\$	2.4775	\$	1.7026

# Appendix G

Bill Impacts

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2012-0111  
**Effective Date:** May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	-0.0002	-0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>100 kWh</b>	<b>0 kW</b>	<b>Loss Factor</b> <b>1.0286</b>
<b>RPP Tier One</b>	<b>100 kWh</b>	<b>Load Factor</b>	

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	100	0.0740	7.40	100	0.0740	7.40	0.00	0.0%	30.30%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>7.40</b>			<b>7.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>30.30%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	41.48%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.04%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	9.09%
Distribution Volumetric Rate	100	0.0162	1.62	100	0.0163	1.63	0.01	0.6%	6.67%
Low Voltage Volumetric Rate	100	0.0001	0.01	100	0.0001	0.01	0.00	0.0%	0.04%
Rate Rider for Deferral/Variance Account Distribution	100	0.0003	0.03	100	0.0003	0.03	0.00	N/A	0.12%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	100	0.0003	0.03	100		0.00	-0.03	(100.0)%	#DIV/0!
Rate Rider for Tax Change	100	-0.0002	-0.02	100	-0.0001	-0.01	0.01	(50.0)%	-0.04%
<b>Total: Distribution</b>			<b>13.94</b>		<b>12.38</b>	<b>14.02</b>	<b>0.08</b>	<b>0.6%</b>	<b>57.40%</b>
Retail Transmission Rate – Network Service Rate	103	0.0063	0.65	103	0.0060	0.62	-0.03	(4.8)%	2.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	103	0.0038	0.39	103	0.0037	0.38	-0.01	(2.6)%	1.56%
<b>Total: Retail Transmission</b>			<b>1.04</b>			<b>1.00</b>	<b>-0.04</b>	<b>(4.0)%</b>	<b>4.09%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>14.98</b>			<b>15.02</b>	<b>0.04</b>	<b>0.3%</b>	<b>61.49%</b>
Wholesale Market Service Rate	103	0.0052	0.53	103	0.0052	0.53	-0.00	(0.0)%	2.19%
Rural Rate Protection Charge	103	0.0011	0.11	103	0.0011	0.11	0.00	0.0%	0.46%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.02%
<b>Sub-Total: Regulatory</b>			<b>0.90</b>			<b>0.90</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>3.68%</b>
Debt Retirement Charge (DRC)	100	0.00700	0.70	100	0.00700	0.70	0.00	0.0%	2.87%
<b>Total Bill before Taxes</b>			<b>23.98</b>			<b>24.02</b>	<b>0.04</b>	<b>0.2%</b>	<b>98.33%</b>
HST		13%	3.12		13.00%	3.12	0.01	0.2%	12.78%
<b>Total Bill after Taxes</b>			<b>27.09</b>			<b>27.14</b>	<b>0.04</b>	<b>0.2%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-2.71			-2.71	-0.00	0.2%	-11.11%
<b>Total Bill</b>			<b>24.38</b>			<b>24.42</b>	<b>0.04</b>	<b>0.2%</b>	<b>100.00%</b>



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2012-0111  
Effective Date: May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	-0.0002	-0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>250</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>0</b>	<b>kWh</b>	<b>Load Factor</b>			

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	257	0.0740	19.03	257	0.0740	19.03	0.00	0.0%	44.92%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>19.03</b>			<b>19.03</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.92%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	23.91%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.02%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	5.24%
Distribution Volumetric Rate	250	0.0162	4.05	250	0.0163	4.08	0.02	0.6%	9.62%
Low Voltage Volumetric Rate	250	0.0001	0.03	250	0.0001	0.03	0.00	0.0%	0.06%
Rate Rider for Deferral/Variance Account Distribution	250	0.0003	0.08	250	0.0003	0.08	0.00	N/A	0.18%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	250	0.0003	0.08	250		0.00	-0.08		
Rate Rider for Tax Change	250	-0.0002	-0.05	250	-0.0001	-0.03	0.03	(50.0)%	-0.06%
<b>Total: Distribution</b>			<b>16.45</b>		<b>12.38</b>	<b>16.51</b>	<b>0.07</b>	<b>0.4%</b>	<b>38.97%</b>
Retail Transmission Rate – Network Service Rate	257	0.0063	1.62	257	0.0060	1.54	-0.08	(4.8)%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	257	0.0038	0.98	257	0.0037	0.95	-0.03	(2.6)%	2.25%
<b>Total: Retail Transmission</b>			<b>2.60</b>			<b>2.49</b>	<b>-0.10</b>	<b>(4.0)%</b>	<b>5.89%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>19.04</b>			<b>19.00</b>	<b>-0.04</b>	<b>(0.2)%</b>	<b>44.86%</b>
Wholesale Market Service Rate	257	0.0052	1.34	257	0.0052	1.34	-0.00	(0.0)%	3.16%
Rural Rate Protection Charge	257	0.0011	0.28	257	0.0011	0.28	0.00	0.0%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.59%
<b>Sub-Total: Regulatory</b>			<b>1.87</b>			<b>1.87</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>4.41%</b>
Debt Retirement Charge (DRC)	250	0.00700	1.75	250	0.00700	1.75	0.00	0.0%	4.13%
<b>Total Bill before Taxes</b>			<b>41.69</b>			<b>41.65</b>	<b>-0.04</b>	<b>(0.1)%</b>	<b>98.33%</b>
HST		13%	5.42	94.68	0.13	5.41	-0.00	(0.1)%	12.78%
<b>Total Bill after Taxes</b>			<b>47.11</b>			<b>47.07</b>	<b>-0.04</b>	<b>(0.1)%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-4.71			-4.71	0.00	(0.1)%	-11.11%
<b>Total Bill</b>			<b>42.40</b>			<b>42.36</b>	<b>-0.04</b>	<b>(0.1)%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2012-0111  
Effective Date: May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>500</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>0</b>	<b>kWh</b>	<b>Load Factor</b>			

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	514	0.0740	38.06	514	0.0740	38.06	0.00	0.0%	52.93%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>38.06</b>			<b>38.06</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.93%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	14.09%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.01%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	3.09%
Distribution Volumetric Rate	500	0.0162	8.10	500	0.0163	8.15	0.05	0.6%	11.34%
Low Voltage Volumetric Rate	500	0.0001	0.05	500	0.0001	0.05	0.00	0.0%	0.07%
Rate Rider for Deferral/Variance Account Distribution	500	0.0003	0.15	500	0.0003	0.15	0.00	N/A	0.21%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	500	0.0003	0.15	500	0.0000	0.00	-0.15		
Rate Rider for Tax Change	500	-0.0002	-0.10	500	-0.0001	-0.05	0.05	(50.0)%	-0.07%
<b>Total: Distribution</b>			<b>20.62</b>		<b>12.38</b>	<b>20.66</b>	<b>0.04</b>	<b>0.2%</b>	<b>28.73%</b>
Retail Transmission Rate – Network Service Rate	514	0.0063	3.24	514	0.0060	3.09	-0.15	(4.8)%	4.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	514	0.0038	1.95	514	0.0037	1.90	-0.05	(2.6)%	2.65%
<b>Total: Retail Transmission</b>			<b>5.19</b>			<b>4.99</b>	<b>-0.21</b>	<b>(4.0)%</b>	<b>6.94%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>25.81</b>			<b>25.65</b>	<b>-0.17</b>	<b>(0.6)%</b>	<b>35.67%</b>
Wholesale Market Service Rate	514	0.0052	2.67	514	0.0052	2.67	-0.00	(0.0)%	3.72%
Rural Rate Protection Charge	514	0.0011	0.57	514	0.0011	0.57	0.00	0.0%	0.79%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.35%
<b>Sub-Total: Regulatory</b>			<b>3.49</b>			<b>3.49</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>4.85%</b>
Debt Retirement Charge (DRC)	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	4.87%
<b>Total Bill before Taxes</b>			<b>70.86</b>			<b>70.70</b>	<b>-0.17</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST		13%	9.21	94.68	0.13	9.19	-0.02	(0.2)%	12.78%
<b>Total Bill after Taxes</b>			<b>80.07</b>			<b>79.89</b>	<b>-0.19</b>	<b>(0.2)%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-8.01			-7.99	0.02	(0.2)%	-11.11%
<b>Total Bill</b>			<b>72.07</b>			<b>71.90</b>	<b>-0.17</b>	<b>(0.2)%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2012-0111  
Effective Date: May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	0	kWh	Load Factor	

Loss Factor 1.0286

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	823	0.0740	60.89	823	0.0740	60.89	0.00	0.0%	56.73%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>60.89</b>			<b>60.89</b>	<b>0.00</b>	<b>0.0%</b>	<b>56.73%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	9.44%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.01%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	2.07%
Distribution Volumetric Rate	800	0.0162	12.96	800	0.0163	13.04	0.08	0.6%	12.15%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.0%	0.07%
Rate Rider for Deferral/Variance Account Distribution	800	0.0003	0.24	800	0.0003	0.24	0.00	N/A	0.22%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	800	0.0003	0.24			0.00	-0.24		
Rate Rider for Tax Change	800	-0.0002	-0.16	800	-0.0001	-0.08	0.08	(50.0)%	-0.07%
<b>Total: Distribution</b>			<b>25.63</b>		<b>12.38</b>	<b>25.64</b>	<b>0.01</b>	<b>0.0%</b>	<b>23.89%</b>
Retail Transmission Rate – Network Service Rate	823	0.0063	5.18	823	0.0060	4.94	-0.25	(4.7)%	4.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	823	0.0038	3.13	823	0.0037	3.05	-0.08	(2.6)%	2.84%
<b>Total: Retail Transmission</b>			<b>8.31</b>			<b>7.98</b>	<b>-0.33</b>	<b>(3.9)%</b>	<b>7.44%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.94</b>			<b>33.62</b>	<b>-0.32</b>	<b>(0.9)%</b>	<b>31.32%</b>
Wholesale Market Service Rate	823	0.0052	4.28	823	0.0052	4.28	0.00	0.0%	3.99%
Rural Rate Protection Charge	823	0.0011	0.91	823	0.0011	0.91	0.00	0.0%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
<b>Sub-Total: Regulatory</b>			<b>5.43</b>			<b>5.43</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.06%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.22%</b>
<b>Total Bill before Taxes</b>			<b>105.87</b>			<b>105.55</b>	<b>-0.32</b>	<b>(0.3)%</b>	<b>98.33%</b>
HST		13%	13.76	94.68	0.13	13.72	-0.04	(0.3)%	12.78%
<b>Total Bill after Taxes</b>			<b>119.63</b>			<b>119.27</b>	<b>-0.36</b>	<b>(0.3)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefit</b>		-10%	<b>-11.96</b>			<b>-11.93</b>	<b>0.04</b>	<b>(0.3)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>107.67</b>			<b>107.35</b>	<b>-0.32</b>	<b>(0.3)%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2012-0111  
**Effective Date:** May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0286</b>
<b>RPP Tier One</b>	<b>1,000 kWh</b>	<b>Load Factor</b>	

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	0.0740	74.00	1,000	0.0740	74.00	0.00	0.0%	56.34%
Energy Second Tier (kWh)	29	0.0870	2.49	29	0.0870	2.49	0.00	0.0%	1.89%
<b>Sub-Total: Energy</b>			<b>76.49</b>			<b>76.49</b>	<b>0.00</b>	<b>0.0%</b>	<b>58.23%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	7.71%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.01%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	1.69%
Distribution Volumetric Rate	1,000	0.0162	16.20	1,000	0.0163	16.30	0.10	0.6%	12.41%
Low Voltage Volumetric Rate	1,000	0.0001	0.10	1,000	0.0001	0.10	0.00	0.0%	0.08%
Rate Rider for Deferral/Variance Account Distribution	1,000	0.0003	0.30	1,000	0.0003	0.30	0.00	N/A	0.23%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	1,000	0.0003	0.30	1,000		0.00	-0.30		
Rate Rider for Tax Change	1,000	-0.0002	-0.20	1,000	-0.0001	-0.10	0.10	(50.0)%	-0.08%
<b>Total: Distribution</b>			<b>28.97</b>		<b>12.38</b>	<b>28.96</b>	<b>-0.01</b>	<b>(0.0)%</b>	<b>22.05%</b>
Retail Transmission Rate – Network Service Rate	1,029	0.0063	6.48	1,029	0.0060	6.17	-0.31	(4.8)%	4.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,029	0.0038	3.91	1,029	0.0037	3.81	-0.10	(2.6)%	2.90%
<b>Total: Retail Transmission</b>			<b>10.39</b>			<b>9.98</b>	<b>-0.41</b>	<b>(4.0)%</b>	<b>7.60%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>39.36</b>			<b>38.94</b>	<b>-0.42</b>	<b>(1.1)%</b>	<b>29.64%</b>
Wholesale Market Service Rate	1,029	0.0052	5.35	1,029	0.0052	5.35	-0.00	(0.0)%	4.07%
Rural Rate Protection Charge	1,029	0.0011	1.13	1,029	0.0011	1.13	0.00	0.0%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.19%
<b>Sub-Total: Regulatory</b>			<b>6.73</b>			<b>6.73</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>5.12%</b>
<b>Debt Retirement Charge (DRC)</b>	1,000	0.00700	<b>7.00</b>	1,000	0.00700	<b>7.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.33%</b>
<b>Total Bill before Taxes</b>			<b>129.58</b>			<b>129.16</b>	<b>-0.42</b>	<b>(0.3)%</b>	<b>98.33%</b>
<b>HST</b>		13%	<b>16.85</b>	<b>94.68</b>	<b>0.13</b>	<b>16.79</b>	<b>-0.05</b>	<b>(0.3)%</b>	<b>12.78%</b>
<b>Total Bill after Taxes</b>			<b>146.42</b>			<b>145.95</b>	<b>-0.48</b>	<b>(0.3)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefit</b>		-10%	<b>-14.64</b>			<b>-14.59</b>	<b>0.05</b>	<b>(0.3)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>131.78</b>			<b>131.35</b>	<b>-0.43</b>	<b>(0.3)%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2012-0111  
**Effective Date:** May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,500</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>1,000</b>	<b>kWh</b>	<b>Load Factor</b>			

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	0.0740	74.00	1,000	0.0740	74.00	0.00	0.0%	37.52%
Energy Second Tier (kWh)	543	0.0870	47.23	543	0.0870	47.23	0.00	0.0%	23.95%
<b>Sub-Total: Energy</b>			<b>121.23</b>			<b>121.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>61.47%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	5.14%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.01%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	1.13%
Distribution Volumetric Rate	1,500	0.0162	24.30	1,500	0.0163	24.45	0.15	0.6%	12.40%
Low Voltage Volumetric Rate	1,500	0.0001	0.15	1,500	0.0001	0.15	0.00	0.0%	0.08%
Rate Rider for Deferral/Variance Account Distribution	1,500	0.0003	0.45	1,500	0.0003	0.45	0.00	N/A	0.23%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	1,500	0.0003	0.45	1,500		0.00	-0.45		
Rate Rider for Tax Change	1,500	-0.0002	-0.30	1,500	-0.0001	-0.15	0.15	(50.0)%	-0.08%
<b>Total: Distribution</b>			<b>37.32</b>		<b>12.38</b>	<b>37.26</b>	<b>-0.06</b>	<b>(0.2)%</b>	<b>18.89%</b>
Retail Transmission Rate – Network Service Rate	1,543	0.0063	9.72	1,543	0.0060	9.26	-0.46	(4.8)%	4.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,543	0.0038	5.86	1,543	0.0037	5.71	-0.15	(2.6)%	2.89%
<b>Total: Retail Transmission</b>			<b>15.58</b>			<b>14.97</b>	<b>-0.62</b>	<b>(4.0)%</b>	<b>7.59%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>52.90</b>			<b>52.23</b>	<b>-0.68</b>	<b>(1.3)%</b>	<b>26.48%</b>
Wholesale Market Service Rate	1,543	0.0052	8.02	1,543	0.0052	8.02	-0.00	(0.0)%	4.07%
Rural Rate Protection Charge	1,543	0.0011	1.70	1,543	0.0011	1.70	0.00	0.0%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.13%
<b>Sub-Total: Regulatory</b>			<b>9.97</b>			<b>9.97</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>5.06%</b>
<b>Debt Retirement Charge (DRC)</b>	1,500	0.00700	<b>10.50</b>	1,500	0.00700	<b>10.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.32%</b>
<b>Total Bill before Taxes</b>			<b>194.61</b>			<b>193.93</b>	<b>-0.68</b>	<b>(0.3)%</b>	<b>98.33%</b>
<b>HST</b>		13%	<b>25.30</b>	<b>94.68</b>	<b>0.13</b>	<b>25.21</b>	<b>-0.09</b>	<b>(0.3)%</b>	<b>12.78%</b>
<b>Total Bill after Taxes</b>			<b>219.90</b>			<b>219.14</b>	<b>-0.77</b>	<b>(0.3)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefit</b>		-10%	<b>-21.99</b>			<b>-21.91</b>	<b>0.08</b>	<b>(0.3)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>197.91</b>			<b>197.23</b>	<b>-0.69</b>	<b>(0.3)%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2012-0111  
**Effective Date:** May 01, 2013

## Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.04	10.13
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	0.01
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	2.22	2.22
Distribution Volumetric Rate	\$/kWh	0.0162	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	0.0001
Rate Rider for Deferral/Variance Account Distribution (2012) - effective until April 30, 2013	\$/kWh	0.0003	-
Rate Rider for Deferral/Variance Account Distribution (2013) - until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	\$/kWh	0.0003	-
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>	<b>Loss Factor 1.0286</b>
<b>RPP Tier One</b>	<b>1,000 kWh</b>	<b>Load Factor</b>	

Residential	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	0.0740	74.00	1,000	0.0740	74.00	0.00	0.0%	28.13%
Energy Second Tier (kWh)	1,057	0.0870	91.98	1,057	0.0870	91.98	0.00	0.0%	34.96%
<b>Sub-Total: Energy</b>			<b>165.98</b>			<b>165.98</b>	<b>0.00</b>	<b>0.0%</b>	<b>63.09%</b>
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.9%	3.85%
Rate Rider for Disposal of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	0.01	0.01	1	0.01	0.01	0.00	0.0%	0.00%
Rate Rider for Smart Meter Incremental Revenue Requirement	1	2.22	2.22	1	2.22	2.22	0.00	0.0%	0.84%
Distribution Volumetric Rate	2,000	0.0162	32.40	2,000	0.0163	32.60	0.20	0.6%	12.39%
Low Voltage Volumetric Rate	2,000	0.0001	0.20	2,000	0.0001	0.20	0.00	0.0%	0.08%
Rate Rider for Deferral/Variance Account Distribution	2,000	0.0003	0.60	2,000	0.0003	0.60	0.00	N/A	0.23%
Rate Rider for Lost Revenue Adjustment Mechanism Recovery (2012)	2,000	0.0003	0.60	2,000		0.00	-0.60		
Rate Rider for Tax Change	2,000	-0.0002	-0.40	2,000	-0.0001	-0.20	0.20	(50.0)%	-0.08%
<b>Total: Distribution</b>			<b>45.67</b>		<b>12.38</b>	<b>45.56</b>	<b>-0.11</b>	<b>(0.2)%</b>	<b>17.32%</b>
Retail Transmission Rate – Network Service Rate	2,057	0.0063	12.96	2,057	0.0060	12.34	-0.62	(4.8)%	4.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,057	0.0038	7.82	2,057	0.0037	7.61	-0.21	(2.6)%	2.89%
<b>Total: Retail Transmission</b>			<b>20.78</b>			<b>19.95</b>	<b>-0.82</b>	<b>(4.0)%</b>	<b>7.58%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>66.45</b>			<b>65.51</b>	<b>-0.93</b>	<b>(1.4)%</b>	<b>24.90%</b>
Wholesale Market Service Rate	2,057	0.0052	10.70	2,057	0.0052	10.70	-0.00	(0.0)%	4.07%
Rural Rate Protection Charge	2,057	0.0011	2.26	2,057	0.0011	2.26	0.00	0.0%	0.86%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>13.21</b>			<b>13.21</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>5.02%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.32%</b>
<b>Total Bill before Taxes</b>			<b>259.63</b>			<b>258.70</b>	<b>-0.93</b>	<b>(0.4)%</b>	<b>98.33%</b>
<b>HST</b>		13%	<b>33.75</b>	<b>94.68</b>	<b>0.13</b>	<b>33.63</b>	<b>-0.12</b>	<b>(0.4)%</b>	<b>12.78%</b>
<b>Total Bill after Taxes</b>			<b>293.39</b>			<b>292.33</b>	<b>-1.05</b>	<b>(0.4)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefit</b>		-10%	<b>-29.34</b>			<b>-29.23</b>	<b>0.11</b>	<b>(0.4)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>264.05</b>			<b>263.10</b>	<b>-0.95</b>	<b>(0.4)%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2011-0156  
Effective Date: May 01, 2013

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.86	11.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	6.20	6.20
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0002	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2013	\$/kWh	0.0002	-
Rate Rider for Tax Change	\$/kWh	-0.0001	-0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>1,000</b>	<b>kWh</b>	<b>Load Factor</b>			

General Service Less Than 50 kW	1,000	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	0.0740	74.00	1,000	0.0740	74.00	0.00	0.0%	53.81%
Energy Second Tier (kWh)	29	0.0870	2.49	29	0.0870	2.49	0.00	0.0%	1.81%
<b>Sub-Total: Energy</b>			<b>76.49</b>			<b>76.49</b>	<b>0.00</b>	<b>0.0%</b>	<b>55.62%</b>
Service Charge	1	11.86	11.86	1	11.96	11.96	0.10	0.8%	8.70%
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	4.89	4.89	1	4.89	4.89	0.00	0.0%	3.56%
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	1	6.20	6.20	1	6.20	6.20	0.00	0.0%	4.51%
Distribution Volumetric Rate	1,000	0.0126	12.60	1,000	0.0127	12.70	0.10	(4.6)%	9.24%
LRAM Rate Rider - effective until April 30, 2013	1,000	0.0002	0.20	1,000	0.0000	0.00	-0.20	0.0%	0.00%
Rate Rider for Deferral/Variance Account Disposition (2010+2011)	1,000	0.0002	0.20	1,000	0.0003	0.30	0.10	0.0%	0.22%
Rate Rider for Tax Change	1,000	-0.0001	-0.10	1,000	-0.0001	-0.10	0.00	55.6%	-0.07%
<b>Total: Distribution</b>			<b>35.85</b>			<b>35.95</b>	<b>0.10</b>	<b>(12.3)%</b>	<b>26.14%</b>
Retail Transmission Rate – Network Service Rate	1,029	0.0055	5.66	1,029	0.0053	5.45	-0.21	2.6%	3.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,029	0.0036	3.70	1,029	0.0035	3.60	-0.10	10.0%	2.62%
<b>Total: Retail Transmission</b>			<b>9.36</b>			<b>9.05</b>	<b>-0.31</b>	<b>5.8%</b>	<b>6.58%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>45.21</b>			<b>45.00</b>	<b>-0.21</b>	<b>(6.7)%</b>	<b>32.72%</b>
Wholesale Market Service Rate	1,029	0.0052	5.35	1,029	0.0052	5.35	-0.00	0.0%	3.89%
Rural Rate Protection Charge	1,029	0.0011	1.13	1,029	0.0011	1.13	0.00	0.0%	0.82%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.18%
<b>Sub-Total: Regulatory</b>			<b>6.73</b>			<b>6.73</b>	<b>-0.00</b>	<b>0.0%</b>	<b>4.89%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.09%
<b>Total Bill before Taxes</b>			<b>135.43</b>			<b>135.22</b>	<b>-0.21</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST	135.43	13%	17.61	135.22	13%	17.58	-0.03	(0.2)%	12.78%
<b>Total Bill After Taxes</b>			<b>153.03</b>			<b>152.80</b>	<b>-0.24</b>	<b>(0.2)%</b>	<b>111.11%</b>
Ontario Clean Energy Benefits		-10%	-15.30			-15.28	0.02	(0.2)%	-11.11%
<b>Total Bill</b>			<b>137.73</b>			<b>137.52</b>	<b>-0.21</b>	<b>(0.2)%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2011-0156  
Effective Date: May 01, 2013

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.86	11.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	6.20	6.20
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0002	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2013	\$/kWh	0.0002	-
Rate Rider for Tax Change	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0286**

General Service Less Than 50 kW	750	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0740	55.50	750	0.0740	55.50	0.00	0.0%	20.72%
Energy Second Tier (kWh)	1,307	0.0870	113.73	1,307	0.0870	113.73	0.00	0.0%	42.46%
<b>Sub-Total: Energy</b>			<b>169.23</b>			<b>169.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>63.18%</b>
Service Charge	1	11.86	11.86	1	11.96	11.96	0.10	0.8%	4.46%
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	4.89	4.89	1	4.89	4.89	0.00	0.0%	1.83%
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	1	6.20	6.20	1	6.20	6.20	0.00	0.0%	2.31%
Distribution Volumetric Rate	2,000	0.0126	25.20	2,000	0.0127	25.40	0.20	(4.6)%	9.48%
LRAM Rate Rider - effective until April 30, 2013	2,000	0.0002	0.40	2,000	0.0000	0.00	-0.40	0.0%	0.00%
Rate Rider for Deferral/Variance Account Disposition (2010+2011)	2,000	0.0002	0.40	2,000	0.0003	0.60	0.20	0.0%	0.22%
Rate Rider for Tax Change	2,000	-0.0001	-0.20	2,000	-0.0001	-0.20	0.00	55.6%	-0.07%
<b>Total: Distribution</b>			<b>48.75</b>			<b>48.85</b>	<b>0.10</b>	<b>(12.3)%</b>	<b>18.24%</b>
Retail Transmission Rate – Network Service Rate	2,057	0.0055	11.31	2,057	0.0053	10.90	-0.41	2.6%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,057	0.0036	7.41	2,057	0.0035	7.20	-0.21	10.0%	2.69%
<b>Total: Retail Transmission</b>			<b>18.72</b>			<b>18.10</b>	<b>-0.62</b>	<b>5.8%</b>	<b>6.76%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>67.47</b>			<b>66.95</b>	<b>-0.52</b>	<b>(6.7)%</b>	<b>24.99%</b>
Wholesale Market Service Rate	2,057	0.0052	10.70	2,057	0.0052	10.70	0.00	0.0%	3.99%
Rural Rate Protection Charge	2,057	0.0011	2.26	2,057	0.0011	2.26	0.00	0.0%	0.84%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>13.21</b>			<b>13.21</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.93%</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.23%
<b>Total Bill before Taxes</b>			<b>263.91</b>			<b>263.39</b>	<b>-0.52</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST	263.91	13%	34.31	263.39	13%	34.24	-0.07	(0.2)%	12.78%
<b>Total Bill After Taxes</b>			<b>298.22</b>			<b>297.63</b>	<b>-0.58</b>	<b>(0.2)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefits</b>		-10%	<b>-29.82</b>			<b>-29.76</b>	<b>0.06</b>	<b>(0.2)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>268.39</b>			<b>267.87</b>	<b>-0.53</b>	<b>(0.2)%</b>	<b>100.00%</b>



**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.86	11.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	6.20	6.20
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0002	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2013	\$/kWh	0.0002	-
Rate Rider for Tax Change	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>5,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>			

General Service Less Than 50 kW	750	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0740	55.50	750	0.0740	55.50	0.00	0.0%	8.55%
Energy Second Tier (kWh)	4,393	0.0870	382.19	4,393	0.0870	382.19	0.00	0.0%	58.89%
<b>Sub-Total: Energy</b>			<b>437.69</b>			<b>437.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>67.44%</b>
Service Charge	1	11.86	11.86	1	11.96	11.96	0.10	0.8%	1.84%
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	4.89	4.89	1	4.89	4.89	0.00	0.0%	0.75%
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	1	6.20	6.20	1	6.20	6.20	0.00	0.0%	0.96%
Distribution Volumetric Rate	5,000	0.0126	63.00	5,000	0.0127	63.50	0.50	(4.6)%	9.78%
LRAM Rate Rider - effective until April 30, 2013	5,000	0.0002	1.00	5,000	0.0000	0.00	-1.00	0.0%	0.00%
Rate Rider for Deferral/Variance Account Disposition (2010+2011)	5,000	0.0002	1.00	5,000	0.0003	1.50	0.50	0.0%	0.23%
Rate Rider for Tax Change	5,000	-0.0001	-0.50	5,000	-0.0001	-0.50	0.00	55.6%	-0.08%
<b>Total: Distribution</b>			<b>87.45</b>			<b>87.55</b>	<b>0.10</b>	<b>(12.3)%</b>	<b>13.49%</b>
Retail Transmission Rate – Network Service Rate	5,143	0.0055	28.29	5,143	0.0053	27.26	-1.03	2.6%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,143	0.0036	18.51	5,143	0.0035	18.00	-0.51	10.0%	2.77%
<b>Total: Retail Transmission</b>			<b>46.80</b>			<b>45.26</b>	<b>-1.54</b>	<b>5.8%</b>	<b>6.97%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>134.25</b>			<b>132.81</b>	<b>-1.44</b>	<b>(6.7)%</b>	<b>20.46%</b>
Wholesale Market Service Rate	5,143	0.0052	26.74	5,143	0.0052	26.74	-0.00	0.0%	4.12%
Rural Rate Protection Charge	5,143	0.0011	5.66	5,143	0.0011	5.66	0.00	0.0%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.04%
<b>Sub-Total: Regulatory</b>			<b>32.65</b>			<b>32.65</b>	<b>-0.00</b>	<b>0.0%</b>	<b>5.03%</b>
Debt Retirement Charge (DRC)	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	5.39%
<b>Total Bill before Taxes</b>			<b>639.59</b>			<b>638.15</b>	<b>-1.44</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST	639.59	13%	83.15	638.15	13%	82.96	-0.19	(0.2)%	12.78%
<b>Total Bill After Taxes</b>			<b>722.74</b>			<b>721.11</b>	<b>-1.63</b>	<b>(0.2)%</b>	<b>111.11%</b>
Ontario Clean Energy Benefits		-10%	-72.27			-72.11	0.16	(0.2)%	-11.11%
<b>Total Bill</b>			<b>650.47</b>			<b>649.00</b>	<b>-1.47</b>	<b>(0.2)%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.86	11.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	6.20	6.20
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0002	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2013	\$/kWh	0.0002	-
Rate Rider for Tax Change	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>10,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>			

General Service Less Than 50 kW	750	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0740	55.50	750	0.0740	55.50	0.00	0.0%	4.32%
Energy Second Tier (kWh)	9,536	0.0870	829.63	9,536	0.0870	829.63	0.00	0.0%	64.60%
<b>Sub-Total: Energy</b>			<b>885.13</b>			<b>885.13</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.92%</b>
Service Charge	1	11.86	11.86	1	11.96	11.96	0.10	0.8%	0.93%
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	4.89	4.89	1	4.89	4.89	0.00	0.0%	0.38%
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	1	6.20	6.20	1	6.20	6.20	0.00	0.0%	0.48%
Distribution Volumetric Rate	10,000	0.0126	126.00	10,000	0.0127	127.00	1.00	(4.6)%	9.89%
LRAM Rate Rider - effective until April 30, 2013	10,000	0.0002	2.00	10,000	0.0000	0.00	-2.00	0.0%	0.00%
Rate Rider for Deferral/Variance Account Disposition (2010+2011)	10,000	0.0002	2.00	10,000	0.0003	3.00	1.00	0.0%	0.23%
Rate Rider for Tax Change	10,000	-0.0001	-1.00	10,000	-0.0001	-1.00	0.00	55.6%	-0.08%
<b>Total: Distribution</b>			<b>151.95</b>			<b>152.05</b>	<b>0.10</b>	<b>(12.3)%</b>	<b>11.84%</b>
Retail Transmission Rate – Network Service Rate	10,286	0.0055	56.57	10,286	0.0053	54.52	-2.06	2.6%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	10,286	0.0036	37.03	10,286	0.0035	36.00	-1.03	10.0%	2.80%
<b>Total: Retail Transmission</b>			<b>93.60</b>			<b>90.52</b>	<b>-3.09</b>	<b>5.8%</b>	<b>7.05%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>245.55</b>			<b>242.57</b>	<b>-2.99</b>	<b>(6.7)%</b>	<b>18.89%</b>
Wholesale Market Service Rate	10,286	0.0052	53.49	10,286	0.0052	53.49	0.00	0.0%	4.16%
Rural Rate Protection Charge	10,286	0.0011	11.31	10,286	0.0011	11.31	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.02%
<b>Sub-Total: Regulatory</b>			<b>65.05</b>			<b>65.05</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.07%</b>
Debt Retirement Charge (DRC)	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	5.45%
<b>Total Bill before Taxes</b>			<b>1,265.74</b>			<b>1,262.75</b>	<b>-2.99</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST	1,265.74	13%	164.55	1,262.75	13%	164.16	-0.39	(0.2)%	12.78%
<b>Total Bill After Taxes</b>			<b>1,430.28</b>			<b>1,426.91</b>	<b>-3.37</b>	<b>(0.2)%</b>	<b>111.11%</b>
Ontario Clean Energy Benefits		-10%	-143.03			-142.69	0.34	(0.2)%	-11.11%
<b>Total Bill</b>			<b>1,287.25</b>			<b>1,284.22</b>	<b>-3.04</b>	<b>(0.2)%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.86	11.96
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	4.89
Rate Rider for Smart Meter Incremental Revenue Requirement	\$	6.20	6.20
Distribution Volumetric Rate	\$/kWh	0.0126	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0002	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) - effective until April 30, 2013	\$/kWh	0.0002	-
Rate Rider for Tax Change	\$/kWh	- 0.0001	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>15,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>			

General Service Less Than 50 kW	750	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0740	55.50	750	0.0740	55.50	0.00	0.0%	2.89%
Energy Second Tier (kWh)	14,679	0.0870	1,277.07	14,679	0.0870	1,277.07	0.00	0.0%	66.53%
<b>Sub-Total: Energy</b>			<b>1,332.57</b>			<b>1,332.57</b>	<b>0.00</b>	<b>0.0%</b>	<b>69.43%</b>
Service Charge	1	11.86	11.86	1	11.96	11.96	0.10	0.8%	0.62%
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	1	4.89	4.89	1	4.89	4.89	0.00	0.0%	0.25%
Rate Rider for Recovery of Late Payment Penalty Litigation Costs - effective until April 30, 2012	1	6.20	6.20	1	6.20	6.20	0.00	0.0%	0.32%
Distribution Volumetric Rate	15,000	0.0126	189.00	15,000	0.0127	190.50	1.50	(4.6)%	9.92%
LRAM Rate Rider - effective until April 30, 2013	15,000	0.0002	3.00	15,000	0.0000	0.00	-3.00	0.0%	0.00%
Rate Rider for Deferral/Variance Account Disposition (2010+2011)	15,000	0.0002	3.00	15,000	0.0003	4.50	1.50	0.0%	0.23%
Rate Rider for Tax Change	15,000	-0.0001	-1.50	15,000	-0.0001	-1.50	0.00	55.6%	-0.08%
<b>Total: Distribution</b>			<b>216.45</b>			<b>216.55</b>	<b>0.10</b>	<b>(12.3)%</b>	<b>11.28%</b>
Retail Transmission Rate – Network Service Rate	15,429	0.0055	84.86	15,429	0.0053	81.77	-3.09	2.6%	4.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	15,429	0.0036	55.54	15,429	0.0035	54.00	-1.54	10.0%	2.81%
<b>Total: Retail Transmission</b>			<b>140.40</b>			<b>135.78</b>	<b>-4.63</b>	<b>5.8%</b>	<b>7.07%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>356.85</b>			<b>352.33</b>	<b>-4.53</b>	<b>(6.7)%</b>	<b>18.36%</b>
Wholesale Market Service Rate	15,429	0.0052	80.23	15,429	0.0052	80.23	-0.00	0.0%	4.18%
Rural Rate Protection Charge	15,429	0.0011	16.97	15,429	0.0011	16.97	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
<b>Sub-Total: Regulatory</b>			<b>97.45</b>			<b>97.45</b>	<b>-0.00</b>	<b>0.0%</b>	<b>5.08%</b>
Debt Retirement Charge (DRC)	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	5.47%
<b>Total Bill before Taxes</b>			<b>1,891.88</b>			<b>1,887.35</b>	<b>-4.53</b>	<b>(0.2)%</b>	<b>98.33%</b>
HST	1,891.88	13%	245.94	1,887.35	13%	245.36	-0.59	(0.2)%	12.78%
<b>Total Bill After Taxes</b>			<b>2,137.82</b>			<b>2,132.71</b>	<b>-5.12</b>	<b>(0.2)%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefits</b>		-10%	<b>-213.78</b>			<b>-213.27</b>	<b>0.51</b>	<b>(0.2)%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>1,924.04</b>			<b>1,919.44</b>	<b>-4.61</b>	<b>(0.2)%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
 File Number: EB-2011-0156  
 Effective Date: May 01, 2013

### General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	108.83	109.79
Distribution Volumetric Rate	\$/kW	3.6658	3.6981
Low Voltage Service Rate	\$/kW	0.0290	0.0290
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.0383	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1225
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kW	-	1.2458
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) effective until April 30, 2013	\$/kW	0.0149	-
Rate Rider for Tax Change	\$/kW	-0.0255	-0.0188
Retail Transmission Rate – Network Service Rate	\$/kW	3.5962	3.4424
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2128	2.1313
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>140,000</b>	<b>kWh</b>	<b>480</b>	<b>kW</b>
		<b>kWh</b>	<b>Load Factor</b>	<b>40.0%</b>

**Loss Factor 1.0286**

General Service 50 to 999 kW	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	144,004	0.0740	10,656.30	144,004	0.0740	10,656.30	0.00	0.0%	58.98%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	n/a	0.00%
<b>Sub-Total: Energy</b>			<b>10,656.30</b>			<b>10,656.30</b>	<b>0.00</b>	<b>0.0%</b>	<b>58.98%</b>
Service Charge	1	108.83	108.83	1	109.79	109.79	0.96	0.9%	0.61%
Distribution Volumetric Rate	480	3.6658	1,759.58	480	3.6981	1,775.09	15.50	0.9%	9.82%
Low Voltage Volumetric Rate	480	0.0290	13.92	480	0.0290	13.92	0.00	0.0%	0.08%
LRAM Rate Rider - effective until April 30, 2013	480	0.0149	7.15	480	0.0000	0.00	-7.15	n/a	0.00%
Rate Rider for Deferral/Variance Account Disposition - effective until April 30, 2012	480	0.0383	18.38	480	1.3683	656.78	638.40	3472.6%	3.64%
Rate Rider for Tax Change	480	-0.0255	-12.24	480	-0.0188	-9.02	3.22	(26.3)%	-0.05%
<b>Total: Distribution</b>			<b>1,895.63</b>			<b>2,546.56</b>	<b>-456.70</b>	<b>(24.1)%</b>	<b>14.09%</b>
Retail Transmission Rate – Network Service Rate	480	3.5962	1,726.18	480	3.4424	1,652.35	-73.82	(4.3)%	9.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	2.2128	1,062.14	480	2.1313	1,023.02	-39.12	(3.7)%	5.66%
<b>Total: Retail Transmission</b>			<b>2,788.32</b>			<b>2,675.38</b>	<b>-112.94</b>	<b>(4.1)%</b>	<b>14.81%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4,683.95</b>			<b>5,221.93</b>	<b>-569.64</b>	<b>(12.2)%</b>	<b>28.90%</b>
Wholesale Market Service Rate	144,004	0.0052	748.82	144,004	0.0052	748.82	-0.00	(0.0)%	4.14%
Rural Rate Protection Charge	144,004	0.0011	158.40	144,004	0.0011	158.40	0.00	0.0%	0.88%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>907.48</b>			<b>907.48</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>5.02%</b>
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	5.42%
<b>Total Bill before Taxes</b>			<b>17,227.72</b>			<b>17,765.71</b>	<b>537.98</b>	<b>3.1%</b>	<b>98.33%</b>
HST	17,227.72	13%	2,239.60	17,765.71	13%	2,309.54	69.94	3.1%	12.78%
<b>Total Bill after Taxes</b>			<b>19,467.32</b>			<b>20,075.25</b>	<b>607.92</b>	<b>3.1%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-1,946.73			-2,007.52	-60.79	3.1%	-11.11%
<b>Total Bill</b>			<b>17,520.59</b>			<b>18,067.72</b>	<b>547.13</b>	<b>3.1%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

### General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	108.83	109.79
Distribution Volumetric Rate	\$/kW	3.6658	3.6981
Low Voltage Service Rate	\$/kW	0.0290	0.0290
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.0383	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1225
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kW	-	1.2458
Rate Rider for Lost Revenue Adjustment Mechanisim (LRAM) effective until April 30, 2013	\$/kW	0.0149	-
Rate Rider for Tax Change	\$/kW	- 0.0255	- 0.0188
Retail Transmission Rate – Network Service Rate	\$/kW	3.5962	3.4424
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2128	2.1313
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180,000</b>	<b>kWh</b>	<b>600</b>	<b>kW</b>	<b>Loss Factor</b>	<b>1.0286</b>
		<b>kWh</b>		<b>Load Factor</b>	<b>40.0%</b>	

General Service 50 to 999 kW	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	185,148	0.0740	13,700.95	185,148	0.0740	13,700.95	0.00	0.0%	59.54%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	n/a	0.00%
<b>Sub-Total: Energy</b>			<b>13,700.95</b>			<b>13,700.95</b>	<b>0.00</b>	<b>0.0%</b>	<b>59.54%</b>
Service Charge	1	108.83	108.83	1	109.79	109.79	0.96	0.9%	0.48%
Distribution Volumetric Rate	600	3.6658	2,199.48	600	3.6981	2,218.86	19.38	0.9%	9.64%
Low Voltage Volumetric Rate	600	0.0290	17.40	600	0.0290	17.40	0.00	0.0%	0.08%
LRAM Rate Rider - effective until April 30, 2013	600	0.0149	8.94	600	0.0000	0.00	-8.94	n/a	0.00%
Rate Rider for Deferral/Variance Account Disposition - effective until April 30, 2012	600	0.0383	22.98	600	1.3683	820.98	798.00	3472.6%	3.57%
Rate Rider for Tax Change	600	-0.0255	-15.30	600	-0.0188	-11.28	4.02	(26.3)%	-0.05%
<b>Total: Distribution</b>			<b>2,342.33</b>			<b>3,155.75</b>	<b>-456.70</b>	<b>(19.5)%</b>	<b>13.71%</b>
Retail Transmission Rate – Network Service Rate	600	3.5962	2,157.72	600	3.4424	2,065.44	-92.28	(4.3)%	8.98%
Retail Transmission Rate – Line and Transformation Connection Service Rate	600	2.2128	1,327.68	600	2.1313	1,278.78	-48.90	(3.7)%	5.56%
<b>Total: Retail Transmission</b>			<b>3,485.40</b>			<b>3,344.22</b>	<b>-141.18</b>	<b>(4.1)%</b>	<b>14.53%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5,827.73</b>			<b>6,499.97</b>	<b>-597.88</b>	<b>(10.3)%</b>	<b>28.25%</b>
Wholesale Market Service Rate	185,148	0.0052	962.77	185,148	0.0052	962.77	-0.00	(0.0)%	4.18%
Rural Rate Protection Charge	185,148	0.0011	203.66	185,148	0.0011	203.66	0.00	0.0%	0.89%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>1,166.68</b>			<b>1,166.68</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>5.07%</b>
Debt Retirement Charge (DRC)	180,000	0.00700	1,260.00	180,000	0.00700	1,260.00	0.00	0.0%	5.48%
<b>Total Bill before Taxes</b>			<b>21,955.36</b>			<b>22,627.60</b>	<b>672.24</b>	<b>3.1%</b>	<b>98.33%</b>
HST	21,955.36	13%	2,854.20	22,627.60	13%	2,941.59	87.39	3.1%	12.78%
<b>Total Bill after Taxes</b>			<b>24,809.56</b>			<b>25,569.19</b>	<b>759.63</b>	<b>3.1%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-2,480.96			-2,556.92	-75.96	3.1%	-11.11%
<b>Total Bill</b>			<b>22,328.61</b>			<b>23,012.27</b>	<b>683.67</b>	<b>3.1%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2011-0156  
Effective Date: May 01, 2013

### General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	904.41	912.37
Distribution Volumetric Rate	\$/kW	3.1933	3.2214
Low Voltage Volumetric Rate	\$/kW	0.0228	0.0228
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.0173	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1467
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kW	-	1.4915
LRAM Rate Rider - effective until April 30, 2013	\$/kW	0.0255	-
Rate Rider for Tax Change	\$/kW	- 0.0219	- 0.0161
Retail Transmission Rate – Network Service Rate	\$/kW	2.7313	2.6145
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7366	1.6727
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,100,000</b>	<b>kWh</b>	<b>3,000</b>	<b>kW</b>
		<b>kWh</b>	<b>Load Factor</b>	<b>50.3%</b>

**Loss Factor 1.0286**

General Service 1,000 to 4,999 kW	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,131,460	0.0740	83,728.04	1,131,460	0.0740	83,728.04	0.00	0.0%	64.86%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	n/a	0.00%
<b>Sub-Total: Energy</b>			<b>83,728.04</b>			<b>83,728.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.86%</b>
Service Charge	1	904.41	904.41	1	912.37	912.37	7.96	0.9%	0.71%
Distribution Volumetric Rate	3,000	3.1933	9,579.90	3,000	3.2214	9,664.20	84.30	0.9%	7.49%
Low Voltage Volumetric Rate	3,000	0.0228	68.40	3,000	0.0228	68.40	0.00	0.0%	0.05%
Rate Rider for Deferral/Variance Account Disposition (2012 + 2013)	3,000	0.0173	51.90	3,000	1.6382	4,914.60	4,862.70	9369.4%	3.81%
LRAM Rate Rider - effective until April 30, 2013	3,000	0.0255	76.50	3,000	0.0000	0.00	-76.50	n/a	0.00%
Rate Rider for Tax Change	3,000	-0.0219	-65.70	3,000	-0.0161	-48.30	17.40	(26.5)%	-0.04%
<b>Total: Distribution</b>			<b>10,615.41</b>			<b>15,511.27</b>	<b>4,895.86</b>	<b>46.1%</b>	<b>12.02%</b>
Retail Transmission Rate – Network Service Rate	3,000	2.7313	8,193.90	3,000	2.6145	7,843.50	-350.40	(4.3)%	6.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.7366	5,209.80	3,000	1.6727	5,018.10	-191.70	(3.7)%	3.89%
<b>Total: Retail Transmission</b>			<b>13,403.70</b>			<b>12,861.60</b>	<b>-542.10</b>	<b>(8.0)%</b>	<b>9.96%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>24,019.11</b>			<b>28,372.87</b>	<b>4,353.76</b>	<b>38.2%</b>	<b>21.98%</b>
Wholesale Market Service Rate	1,131,460	0.0052	5,883.59	1,131,460	0.0052	5,883.59	-0.00	(0.0)%	4.56%
Rural Rate Protection Charge	1,131,460	0.0011	1,244.61	1,131,460	0.0011	1,244.61	0.00	0.0%	0.96%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,128.45</b>			<b>7,128.45</b>	<b>-0.00</b>	<b>-0.00</b>	<b>5.52%</b>
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	5.96%
<b>Total Bill before Taxes</b>			<b>122,575.60</b>			<b>126,929.36</b>	<b>4,353.76</b>	<b>3.6%</b>	<b>98.33%</b>
HST	122,575.60	13%	15,934.83	126,929.36	13%	16,500.82	565.99	3.6%	12.78%
<b>Total Bill after Taxes</b>			<b>138,510.43</b>			<b>143,430.17</b>	<b>4,919.75</b>	<b>3.6%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-13,851.04			-14,343.02	-491.97	3.6%	-11.11%
<b>Total Bill</b>			<b>124,659.38</b>			<b>129,087.16</b>	<b>4,427.77</b>	<b>3.6%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

**General Service 1,000 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	904.41	912.37
Distribution Volumetric Rate	\$/kW	3.1933	3.2214
Low Voltage Volumetric Rate	\$/kW	0.0228	0.0228
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.0173	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1467
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kW	-	1.4915
LRAM Rate Rider - effective until April 30, 2013	\$/kW	0.0255	-
Rate Rider for Tax Change	\$/kW	- 0.0219	- 0.0161
Retail Transmission Rate – Network Service Rate	\$/kW	2.7313	2.6145
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7366	1.6727
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>1,800,000</b>	<b>kWh</b>	<b>5,000</b>	<b>kW</b>
		<b>kWh</b>	<b>Load Factor</b>	<b>50.3%</b>

**Loss Factor 1.0286**

General Service 1,000 to 4,999 kW	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,851,480	0.0740	137,009.52	1,851,480	0.0740	137,009.52	0.00	0.0%	66.35%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	n/a	0.00%
<b>Sub-Total: Energy</b>			<b>137,009.52</b>			<b>137,009.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>66.35%</b>
Service Charge	1	904.41	904.41	1	912.37	912.37	7.96	0.9%	0.44%
Distribution Volumetric Rate	5,000	3.1933	15,966.50	5,000	3.2214	16,107.00	140.50	0.9%	7.80%
Low Voltage Volumetric Rate	5,000	0.0228	114.00	5,000	0.0228	114.00	0.00	0.0%	0.06%
Rate Rider for Deferral/Variance Account Disposition (2012 + 2013)	5,000	0.0173	86.50	5,000	1.6382	8,191.00	8,104.50	9369.4%	3.97%
LRAM Rate Rider - effective until April 30, 2013	5,000	0.0255	127.50	5,000	0.0000	0.00	-127.50	n/a	0.00%
Rate Rider for Tax Change	5,000	-0.0219	-109.50	5,000	-0.0161	-80.50	29.00	(26.5)%	-0.04%
<b>Total: Distribution</b>			<b>17,089.41</b>			<b>25,243.87</b>	<b>8,154.46</b>	<b>47.7%</b>	<b>12.22%</b>
Retail Transmission Rate – Network Service Rate	5,000	2.7313	13,656.50	5,000	2.6145	13,072.50	-584.00	(4.3)%	6.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,000	1.7366	8,683.00	5,000	1.6727	8,363.50	-319.50	(3.7)%	4.05%
<b>Total: Retail Transmission</b>			<b>22,339.50</b>			<b>21,436.00</b>	<b>-903.50</b>	<b>(8.0)%</b>	<b>10.38%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>39,428.91</b>			<b>46,679.87</b>	<b>7,250.96</b>	<b>39.8%</b>	<b>22.60%</b>
Wholesale Market Service Rate	1,851,480	0.0052	9,627.70	1,851,480	0.0052	9,627.70	-0.00	(0.0)%	4.66%
Rural Rate Protection Charge	1,851,480	0.0011	2,036.63	1,851,480	0.0011	2,036.63	0.00	0.0%	0.99%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>11,664.57</b>			<b>11,664.57</b>	<b>-0.00</b>	<b>-0.0%</b>	<b>5.65%</b>
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.00	0.0%	3.73%
<b>Total Bill before Taxes</b>			<b>195,803.00</b>			<b>203,053.96</b>	<b>7,250.96</b>	<b>3.7%</b>	<b>98.33%</b>
HST	195,803.00	13%	25,454.39	203,053.96	13%	26,397.02	942.62	3.7%	12.78%
<b>Total Bill after Taxes</b>			<b>221,257.39</b>			<b>229,450.98</b>	<b>8,193.58</b>	<b>3.7%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-22,125.74			-22,945.10	-819.36	3.7%	-11.11%
<b>Total Bill</b>			<b>199,131.66</b>			<b>206,505.88</b>	<b>7,374.23</b>	<b>3.7%</b>	<b>100.00%</b>

**Name of LDC:** Cambridge and North Dumfries Hydro Inc.  
**File Number:** EB-2011-0156  
**Effective Date:** May 01, 2013

## Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7,747.90	7,816.08
Distribution Volumetric Rate	\$/kW	2.1516	2.1705
Low Voltage Volumetric Rate	\$/kW	0.0232	0.0232
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.0009	
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1678
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2013	\$/kW	-	1.7060
Rate Rider for Lost Revenue Mechanism Recovery - effective until April 30, 2013	\$/kW	0.0079	-
Rate Rider for Tax Change	\$/kW	- 0.0160	- 0.0118
Retail Transmission Rate – Network Service Rate	\$/kW	2.5882	2.4775
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7677	1.7026
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>13,000,000</b>	<b>kWh</b>	<b>25,000</b>	<b>kW</b>
		<b>kWh</b>	<b>Load Factor</b>	<b>71.3%</b>

<b>Loss Factor</b>	<b>1.0183</b>
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Large Use	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	13,237,900	0.0740	979,604.60	13,237,900	0.0740	979,604.60	0.00	0.0%	70.43%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	n/a	0.00%
<b>Sub-Total: Energy</b>			<b>979,604.60</b>			<b>979,604.60</b>	<b>0.00</b>	<b>0.0%</b>	<b>70.43%</b>
Service Charge	1	7,747.90	7,747.90	1	7,816.08	7,816.08	68.18	0.9%	0.56%
Distribution Volumetric Rate	25,000	2.1516	53,790.00	25,000	2.1705	54,262.50	472.50	0.9%	3.90%
Low Voltage Volumetric Rate	25,000	0.0232	580.00	25,000	0.0232	580.00	0.00	0.0%	0.04%
Rate Rider for Lost Revenue Mechanism Recovery - effective until April 30, 2013	25,000	0.0079	197.50	25,000	0.0000	0.00	-197.50	n/a	0.00%
Rate Rider for Deferral/Variance Account Disposition (2012+2013)	25,000	0.0009	22.50	25,000	1.8738	46,845.00	46,822.50	208100.0%	3.37%
Rate Rider for Tax Change	25,000	-0.0160	-400.00	25,000	-0.0118	-295.00	105.00	(26.3)%	-0.02%
<b>Total: Distribution</b>			<b>61,937.90</b>			<b>109,208.58</b>	<b>47,270.68</b>	<b>2,080.76</b>	<b>7.85%</b>
Retail Transmission Rate – Network Service Rate	25,000	2.5882	64,705.00	25,000	2.4775	61,937.50	-2,767.50	(4.3)%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	1.7677	44,192.50	25,000	1.7026	42,565.00	-1,627.50	(3.7)%	3.06%
<b>Total: Retail Transmission</b>			<b>108,897.50</b>			<b>104,502.50</b>	<b>-4,395.00</b>	<b>-0.08</b>	<b>7.51%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>170,835.40</b>			<b>213,711.08</b>	<b>42,875.68</b>	<b>208067.5%</b>	<b>15.36%</b>
Wholesale Market Service Rate	13,237,900	0.0052	68,837.08	13,237,900	0.0052	68,837.08	0.00	0.0%	4.95%
Rural Rate Protection Charge	13,237,900	0.0011	14,561.69	13,237,900	0.0011	14,561.69	0.00	0.0%	1.05%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>83,399.02</b>			<b>83,399.02</b>	<b>0.00</b>	<b>0.00</b>	<b>6.00%</b>
<b>Debt Retirement Charge (DRC)</b>	13,000,000	0.00700	<b>91,000.00</b>	13,000,000	0.00700	<b>91,000.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.54%</b>
<b>Total Bill before Taxes</b>			<b>1,324,839.02</b>			<b>1,367,714.70</b>	<b>42,875.68</b>	<b>3.2%</b>	<b>98.33%</b>
HST	1,324,839.02	13%	172,229.07	1,367,714.70	13%	177,802.91	5,573.84	3.2%	12.78%
<b>Total Bill after Taxes</b>			<b>1,497,068.09</b>			<b>1,545,517.61</b>	<b>48,449.52</b>	<b>3.2%</b>	<b>111.11%</b>
<b>Ontario Clean Energy Benefit</b>		-10%	<b>-149,706.81</b>			<b>-154,551.76</b>	<b>-4,844.95</b>	<b>3.2%</b>	<b>-11.11%</b>
<b>Total Bill</b>			<b>1,347,361.28</b>			<b>1,390,965.85</b>	<b>43,604.57</b>	<b>3.2%</b>	<b>100.00%</b>



Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2011-0156  
Effective Date: May 01, 2013

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.04	7.10
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kWh	0.0004	-
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kWh	-	0.0003
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kWh	-	0.0033
Rate Rider for Tax Change	\$/kWh	- 0.0002	- 0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	150	kWh	1	kW
RPP Tier One	0	kWh	Load Factor	

Loss Factor 1.0286

Unmetered Scattered Load	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	150	0.0740	11.10	150	0.0740	11.10	0.00	0.0%	44.36%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	#DIV/0!	0.00%
<b>Sub-Total: Energy</b>			<b>11.10</b>			<b>11.10</b>	<b>0.00</b>	<b>#DIV/0!</b>	<b>44.36%</b>
Service Charge	1	7.04	7.04	1	7.10	7.10	0.06	0.9%	28.37%
Distribution Volumetric Rate	150	0.0150	2.25	150	0.0151	2.27	0.02	0.7%	9.05%
Rate Rider for Deferral/Variance Account Disposition (2012+2013)	150	0.0004	0.06	150	0.0036	0.54	0.48	800.0%	2.16%
Rate Rider for Tax Change	150	-0.0002	-0.03	150	-0.0002	-0.03	0.00	0.0%	-0.12%
<b>Total: Distribution</b>			<b>9.32</b>			<b>9.88</b>	<b>0.56</b>	<b>0.06</b>	<b>39.46%</b>
Retail Transmission Rate – Network Service Rate	154	0.0055	0.85	154	0.0053	0.82	-0.03	(3.6)%	3.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	154	0.0036	0.56	154	0.0035	0.54	-0.02	(2.8)%	2.16%
<b>Total: Retail Transmission</b>			<b>1.40</b>			<b>1.36</b>	<b>-0.05</b>	<b>-0.06</b>	<b>5.43%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>10.72</b>			<b>11.23</b>	<b>0.51</b>	<b>4.7%</b>	<b>44.89%</b>
Wholesale Market Service Rate	154	0.0052	0.80	154	0.0052	0.80	-0.00	(0.0)%	3.21%
Rural Rate Protection Charge	154	0.0011	0.17	154	0.0011	0.17	0.00	0.0%	0.68%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.00%
<b>Sub-Total: Regulatory</b>			<b>1.22</b>			<b>1.22</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>4.88%</b>
Debt Retirement Charge (DRC)	150	0.00700	1.05	150	0.00700	1.05	0.00	0.0%	4.20%
<b>Total Bill before Taxes</b>			<b>24.10</b>			<b>24.60</b>	<b>0.51</b>	<b>2.1%</b>	<b>98.33%</b>
HST	24.10	13%	3.13	24.60	13%	3.20	0.07	2.1%	12.78%
<b>Total Bill after Taxes</b>			<b>27.23</b>			<b>27.80</b>	<b>0.57</b>	<b>2.1%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit		-10%	-2.72			-2.78	-0.06	2.1%	-11.11%
<b>Total Bill</b>			<b>24.51</b>			<b>25.02</b>	<b>0.52</b>	<b>2.1%</b>	<b>100.00%</b>

Name of LDC: Cambridge and North Dumfries Hydro Inc.  
File Number: EB-2011-0156  
Effective Date: May 01, 2013

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.03	2.05
Distribution Volumetric Rate	\$/kW	12.9488	13.0627
Low Voltage Volumetric Rate	\$/kW	0.0146	0.0146
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April 30, 2013	\$/kW	0.1729	0.0217
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	\$/kW	-	0.1276
Rate Rider for Deferral/Variance Account Disposition (2013) (GA) - effective until April 30, 2014	\$/kW	-	1.2972
Rate Rider for Tax Change	\$/kW	- 0.1500	- 0.1105
Retail Transmission Rate – Network Service Rate	\$/kW	1.8072	1.7299
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1120	1.0711
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	150	kWh	1.00	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0286

Street Lighting	Volume	CURRENT RATE \$	CHARGE \$	Volume	PROPOSED RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	154	0.0740	11.42	154	0.0740	11.42	0.00	0.0%	34.09%
Energy Second Tier (kWh)	0	0.0870	0.00	0	0.0870	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>11.42</b>			<b>11.42</b>	<b>0.00</b>	<b>0.0%</b>	<b>34.09%</b>
Service Charge	1	2.03	2.03	1	2.05	2.05	0.02	73.3%	6.12%
Distribution Volumetric Rate	1.00	12.9488	12.95	1.00	13.0627	13.06	0.11	73.0%	39.00%
Low Voltage Volumetric Rate	1.00	0.0146	0.01	1.00	0.0146	0.01	0.00	0.0%	0.04%
Rate Rider for Deferral/Variance Account Disposition (2012)	1.00	0.1729	0.17	1.00	1.4248	1.42	1.25	0.0%	4.25%
Rate Rider for Tax Change	1.00	-0.1500	-0.15	1.00	-0.1105	-0.11	0.04	64.3%	-0.33%
<b>Total: Distribution</b>			<b>15.02</b>			<b>16.44</b>	<b>1.43</b>	<b>73.9%</b>	<b>49.09%</b>
Retail Transmission Rate – Network Service Rate	1.00	1.8072	1.81	1.00	1.7299	1.73	-0.08	0.0%	5.17%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.00	1.1120	1.11	1.00	1.0711	1.07	-0.04	11.1%	3.20%
<b>Total: Retail Transmission</b>			<b>2.92</b>			<b>2.80</b>	<b>-0.12</b>	<b>4.5%</b>	<b>8.36%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>17.94</b>			<b>19.24</b>	<b>1.31</b>	<b>66.2%</b>	<b>57.45%</b>
Wholesale Market Service Rate	154	0.0052	0.80	154	0.0052	0.80	0.00	0.0%	2.40%
Rural Rate Protection Charge	154	0.0011	0.17	154	0.0011	0.17	0.00	0.0%	0.51%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.75%
<b>Sub-Total: Regulatory</b>			<b>1.22</b>			<b>1.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.65%</b>
Debt Retirement Charge (DRC)	150	0.00700	1.05	150	0.00700	1.05	0.00	0.0%	3.14%
<b>Total Bill before Taxes</b>			<b>31.62</b>			<b>32.93</b>	<b>1.31</b>	<b>4.1%</b>	<b>98.33%</b>
HST	31.62	13%	4.11	32.93	13%	4.28	0.17	4.1%	12.78%
<b>Total Bill after Taxes</b>			<b>35.74</b>			<b>37.21</b>	<b>1.48</b>	<b>4.1%</b>	<b>111.11%</b>
Ontario Clean Energy Benefit			-10%			-3.72	-0.15	4.1%	-11.11%

# Appendix H

Proposed Tariff of rates and Charges to be  
effective May 1, 2013

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111

# Cambridge and North Dumfries Hydro

## TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

### RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
2014	\$/kWh	0.0003
01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Effective date of the next cost of service application	\$	2.22
April 30, 2014	\$	0.01
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.96
Distribution Volumetric Rate	\$/kWh	0.0127
2014	\$/kWh	0.0003
01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Effective date of the next cost of service application	\$	6.20
April 30, 2014	\$	4.89
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

### MONTHLY RATES AND CHARGES - Delivery Component

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228
2014	\$/kW	0.1467
01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,816.08
Distribution Volumetric Rate	\$/kW	2.1705
Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for General Services Network Expansion (2013) - effective until May 31, 2014	\$/kW	0.1678
Rate Rider for General Services Network Expansion (2014) - effective until May 31, 2014	\$/kW	0.1678
Applicable only for Non-RPP Customers	\$/kW	1.7060
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0118)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Global Adjustment Gas Network Dependent (zero), effective January 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Gas Network Dependent (zero), effective January 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for General Service Network Expansion (2013 - effective until May 31, 2014)	\$/kW	0.1276
Rate Rider for General Service Network Expansion (2014 - effective starting May 01, 2014)		
Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

# EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2014	\$/kW	(0.0042)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2014	\$/kW	(0.0039)

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003