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BY E-MAIL

November 14, 2012

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Renfrew Hydro Inc.

2013 IRM Rate Application Board Staff Interrogatories Board File No. EB-2012-0163

In accordance with the Notice of Application and Hearing, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Renfrew Hydro Inc.'s responses to interrogatories are due by November 28, 2012.

Yours truly,

Original Signed By

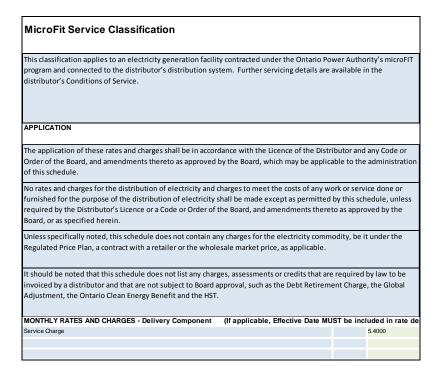
Daniel Kim Analyst – Applications & Regulatory Audit

Encl.

Renfrew Hydro Inc. ("Renfrew Hydro") 2013 Rate Applications Board Staff Interrogatories EB-2012-0163

2013 IRM Rate Generator Model

1. Ref: A portion of Sheet 4. "Current Tariff Schedule" is reproduced below.



According to the Board's letter addressed to all licensed electricity distributors on September 20, 2012, re: Update to Fixed Monthly Charge for microFIT Generator Service Classification Board File Numbers EB-2009-0326 and EB-2010-0219, the Board determined that distributors shall reflect the updated province-wide fixed monthly charge for all electricity distributors related to the microFIT General Service Classification as \$5.40 per month, effective with the implementation of their 2013 cost of service based or incentive regulation based applications.

Please confirm that Renfrew Hydro's current Board approved monthly service charge for the microFit General Service Classification is \$5.25 and that the \$5.40 service charge won't take effect until Renfrew Hydro's 2013 distribution rates have been approved by the Board. Once confirmed, Board staff will make the necessary update to the model.

RTSR Adjustment Work Form

2. Ref: A portion of Sheet 4. "RRR Data" is reproduced below.

In the green shaded cells, enter the mo are non-loss adjusted.	st recent reporte	d RRR billing de	terminants. P	lease ensure th	at billing	determinants	
Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	30,085,520		1.0810		32,522,447	-
General Service Less Than 50 kW	kWh	11,962,164		1.0810		12,931,099	-
General Service 50 to 4,999 kW	kW	46,521,147	130,980		48.68%	46,521,147	130,980
Unmetered Scattered Load	kWh	158,921		1.0810		171,794	-
Street Lighting	kW	1,118,574	3,099		49.47%	1,118,574	3,099

Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" has not been adjusted by Renfrew Hydro's Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.