

## Serving the Community of Renfrew

29 Bridge Street, Renfrew, Ontario K7V 3R3
Tel: (613) 432-4884 Fax: (613) 432-7463
www.renfrewhydro.com

September 16, 2012

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re:

Renfrew Hydro Inc.

2013 IRM Rate Application Board Renfrew Hydro Response to Staff

Interrogatories

Board File No. EB-2012-0163

Please find attached Renfrew Hydro's response to Board

homa Freemans

Staff Interrogatories in the above proceeding.

Yours truly

Thomas Freemark - President



### Serving the Community of Renfrew

29 Bridge Street, Renfrew, Ontario K7V 3R3
Tel: (613) 432-4884 Fax: (613) 432-7463
www.renfrewhydro.com

# Renfrew Hydro Inc. ("Renfrew Hydro") 2013 Rate Applications Response to Board Staff Interrogatories EB-2012-0163

#### 2013 IRM Rate Generator Model

1. Ref: A portion of Sheet 4. "Current Tariff Schedule" is reproduced below.

MicroFit Service Classification	
This classification applies to an electricity generation facility contracted under the Ontario Power Authority's micro program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.	FIT
APPLICATION	
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Board, and amendments thereto as approved by the Board, which may be applicable to the administra of this schedule.	
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unlinequired by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.	ess
Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.	<u>.</u>
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Glo Adjustment, the Ontario Clean Energy Benefit and the HST.	
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in ra Service Clarge 6.4000	ite d

According to the Board's letter addressed to all licensed electricity distributors on September 20, 2012, re: Update to Fixed Monthly Charge for microFIT Generator Service Classification Board File Numbers EB-2009-0326 and EB-2010-0219,

the Board determined that distributors shall reflect the updated province-wide fixed monthly charge for all electricity distributors related to the microFIT General Service Classification as \$5.40 per month, effective with the implementation of their 2013 cost of service based or incentive regulation based applications.



## Serving the Community of Renfrew

29 Bridge Street, Renfrew, Ontario K7V 3R3
Tel: (613) 432-4884 Fax: (613) 432-7463
www.renfrewhydro.com

Please confirm that Renfrew Hydro's current Board approved monthly service charge for the microFit General Service Classification is \$5.25 and that the \$5.40 service charge won't take effect until Renfrew Hydro's 2013 distribution rates have been approved by the Board. Once confirmed, Board staff will make the necessary update to the model.

RENFREW HYDRO RESPONSE: WE CONFIRM THE CURRENT MICROFIT RATE IS \$5.25 AND THE \$5.40 RATE WILL NOT TAKE EFFECT UNTIL THE 2013 DISTRIBUTION RATES ARE APPROVED.

# **RTSR Adjustment Work Form**

2. Ref: A portion of Sheet 4. "RRR Data" is reproduced below.

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.									
Rate Class	Unit	Non-Loss Adjusted Metere d kWh	Non-Loss Adjuste d Mete red kW	Applicable Loss Factor	Load Factor	Loss Adjuste d Billed kWh	Billed kW		
Residentia l	kWh	30,085,520		1.0810		32,522,447	-		
General Service Less Than 50 kW	k₩h	11,962,164		1.0810		12,931,099	-		
Genera i Service 50 to 4,999 kW	*W	46,521,147	130,98	n	48,58%	46,521,147	130,98		
Unmetere d Scattered Load	kWh				40.00 //				
Street Lighting	₩.	158,921		1.0810		171,794			
		1,118,574	3,09	9	49.47%	1,118,574	3,0		

Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" has not been adjusted by Renfrew Hydro's Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.

## RENFREW HYDRO RESPONSE:

RENFREW HYDRO CONFIRMS THAT THE "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" has not been adjusted by Renfrew Hydro's Board approved loss factor.

homes Freen

Tom Freemark - President