

2011 Yearbook of Electricity Distributors

Ontario Energy Board

Published on September 13, 2012





Background on 2011 Statistical Yearbook of Electricity Distributors

The Ontario Energy Board is the regulator of Ontario's natural gas and electricity industries. In the electricity sector, the Board sets transmission and distribution rates, and approves the Independent Electricity System Operator's (IESO) and Ontario Power Authority's (OPA) budgets and fees. The Board also sets the rate for the Standard Supply Service for distribution utilities that supply electricity (commodity) directly to consumers.

The Board provides this 2011 Yearbook of Electricity Distributors to inform interested parties and the general public with financial and operational information collected from Electricity Distributors. It is compiled from data submitted by the Distributors through the Reporting and Record-Keeping Requirements. Hydro One Remote Communities and direct connections to the transmission grid are not presented. This yearbook is also available electronically on the OEB website.

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*The following distributors have not filed RRR information for 2011: Attawapiskat First Nation, Fort Albany First Nation and Kashechewan First Nation.

NOTES

Financial Statement Disclosures

1. Balance sheet and income statement disclosures reflect the utilities' audited financial statements.
2. As a result of changes in disclosure in 2010 and 2011, year-over-year comparisons and trending may be affected.
3. Debit balances reported in credit fields were reclassified to assets; and credit balances in debit fields were reclassified to liabilities.
4. In 2011, total debt is used to calculate the debt ratio and debt to equity ratio.
5. Regulatory assets and liabilities are netted together and classified as regulatory assets or liabilities (net) depending on sign.
6. Future income tax assets and liabilities may have been classified by utilities as regulatory assets or liabilities in their filings with the Board. Wherever possible, this has been classified in the yearbook as other non-current assets or future income tax liabilities depending on sign.

Statistical

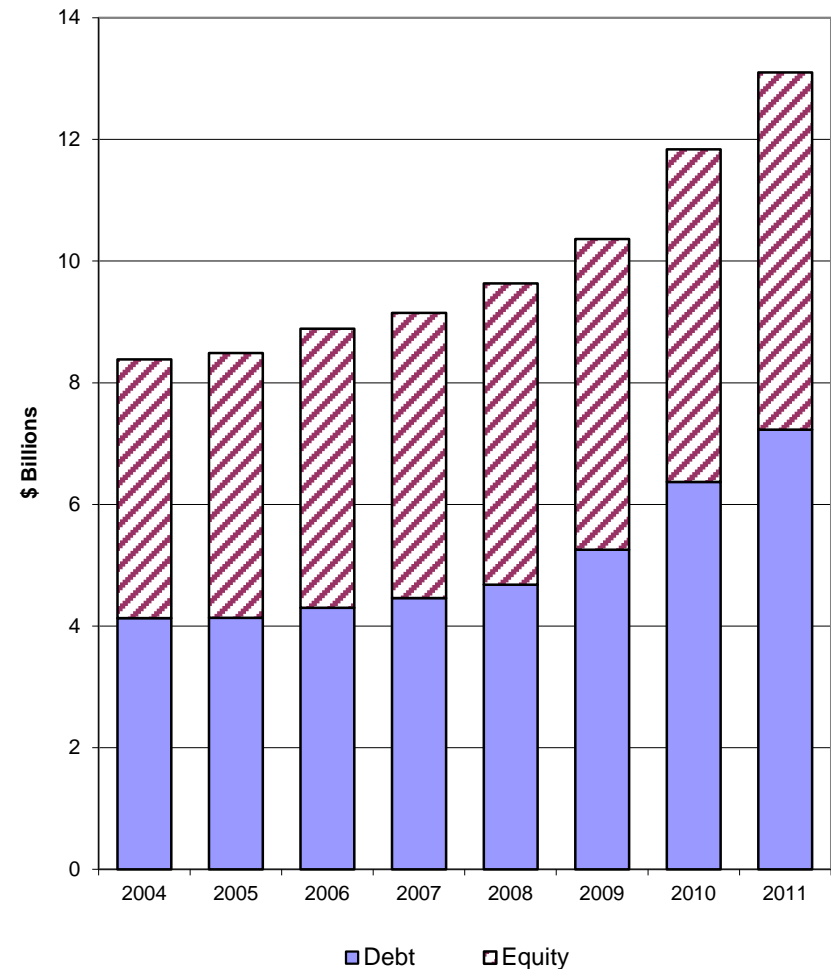
7. Loss of Supply Adjusted Service Reliability Indices are published under the Unitized Statistics and Service Quality Requirements tab.
8. Total customer figure is the sum of residential, GS<50, GS>50, large user and sub transmission rate classes.
9. Full time equivalent number of employees statistic is published under the General Statistics tab.

Overview of Ontario Electricity Distributors

Balance Sheet

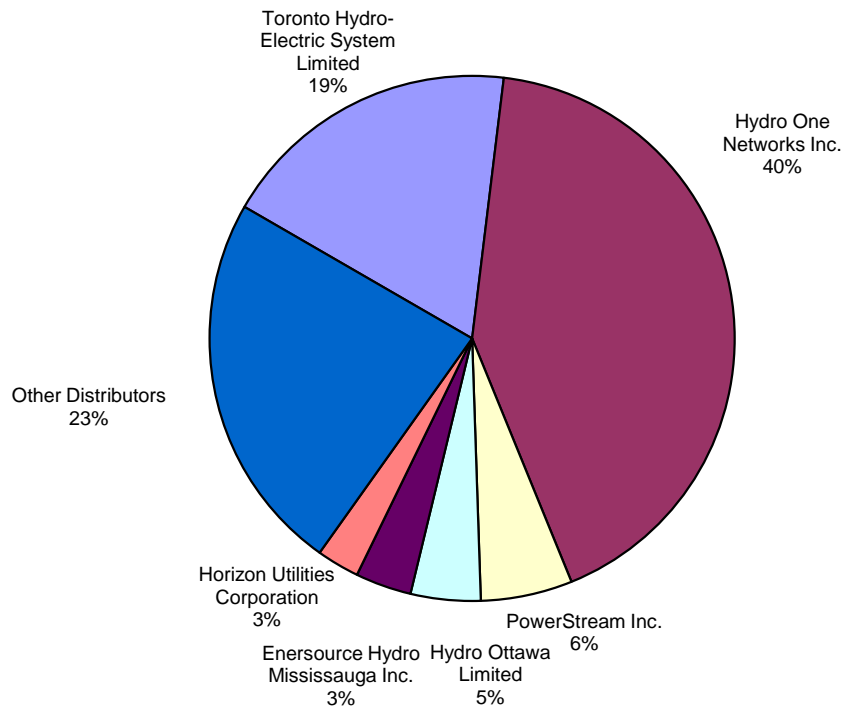
	As of December 31, 2011
Cash & cash equivalents	\$ 382,199,693
Receivables	2,649,672,740
Inventory	87,868,062
Inter-company receivables	70,136,878
Other current assets	83,897,123
Current assets	<u>3,273,774,497</u>
Property plant & equipment	23,278,158,058
Accumulated depreciation & amortization	(10,147,548,937)
	13,130,609,121
Regulatory assets (net)	307,012,664
Inter-company investments	2,688,122
Other non-current assets	438,074,565
Total Assets	<u>\$ 17,152,158,968</u>
Accounts payable & accrued charges	1,956,100,836
Future income tax liabilities - Current	57,841,725
Other current liabilities	148,633,848
Inter-company payables	325,776,770
Loans, notes payable, current portion long term debt	504,449,690
Current liabilities	<u>2,992,802,870</u>
Long-term debt	3,499,754,435
Inter-company long-term debt & advances	3,093,173,835
Regulatory liabilities (net)	117,027,249
Other deferred amounts & customer deposits	432,020,002
Employee future benefits	945,401,729
Future income tax liabilities	202,184,483
Total Liabilities	<u>11,282,364,602</u>
Shareholders' Equity	5,869,794,366
Total Liabilities & Equity	<u>\$ 17,152,158,968</u>

Debt & Equity

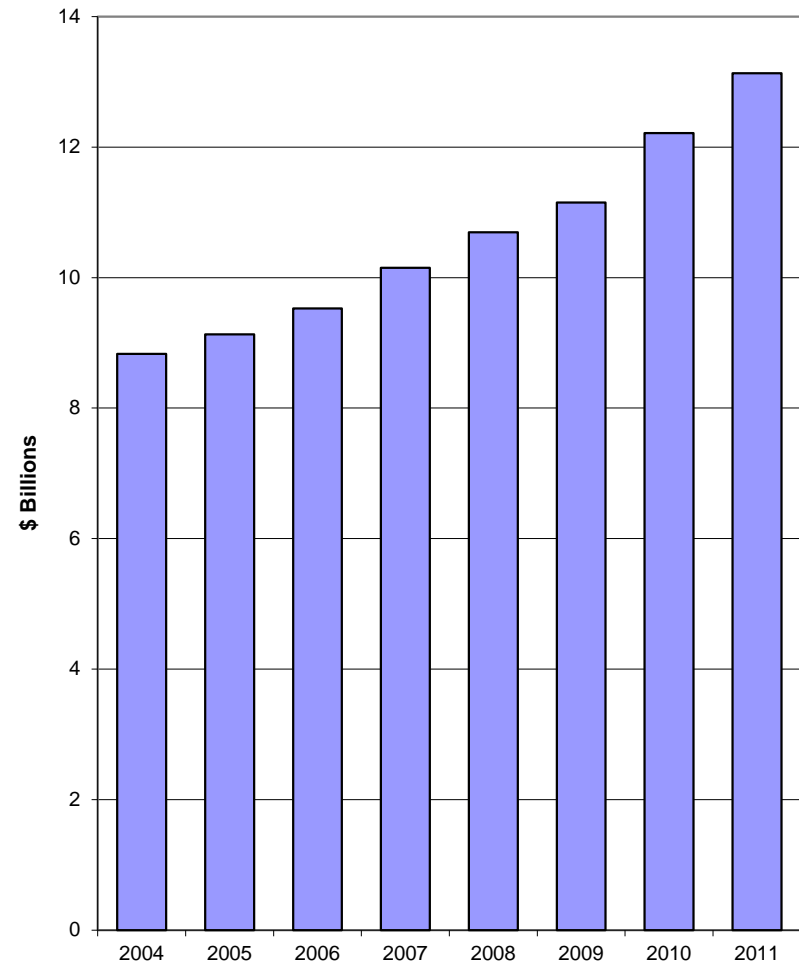


See notes 1, 2, 4

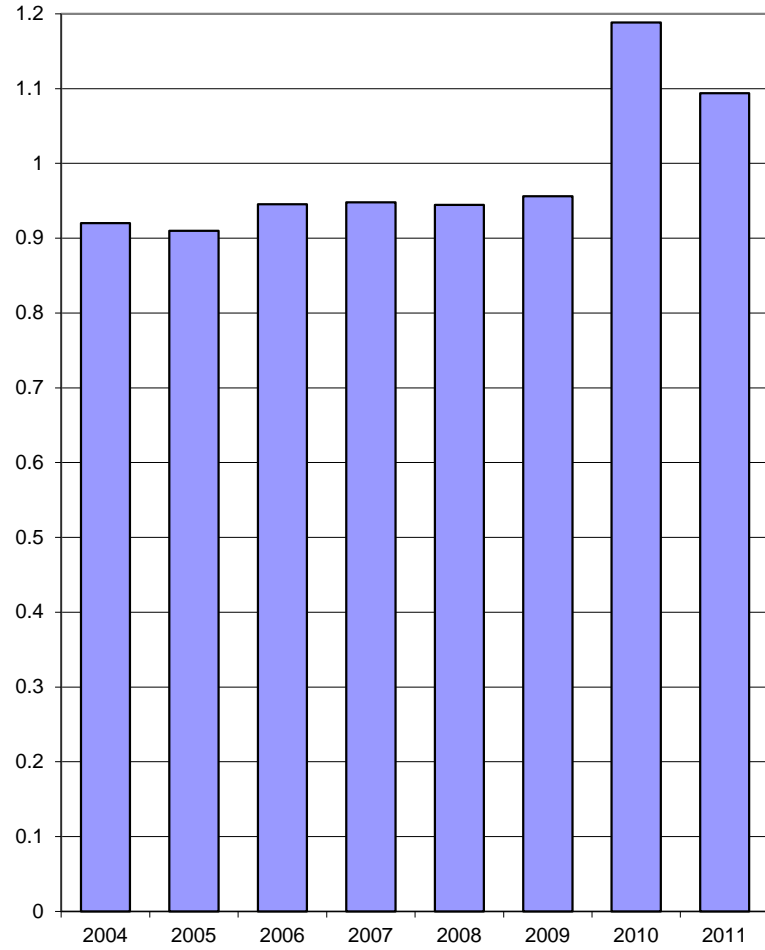
Net Property Plant & Equipment by Distributor
\$13.1 billion



Net Property Plant & Equipment

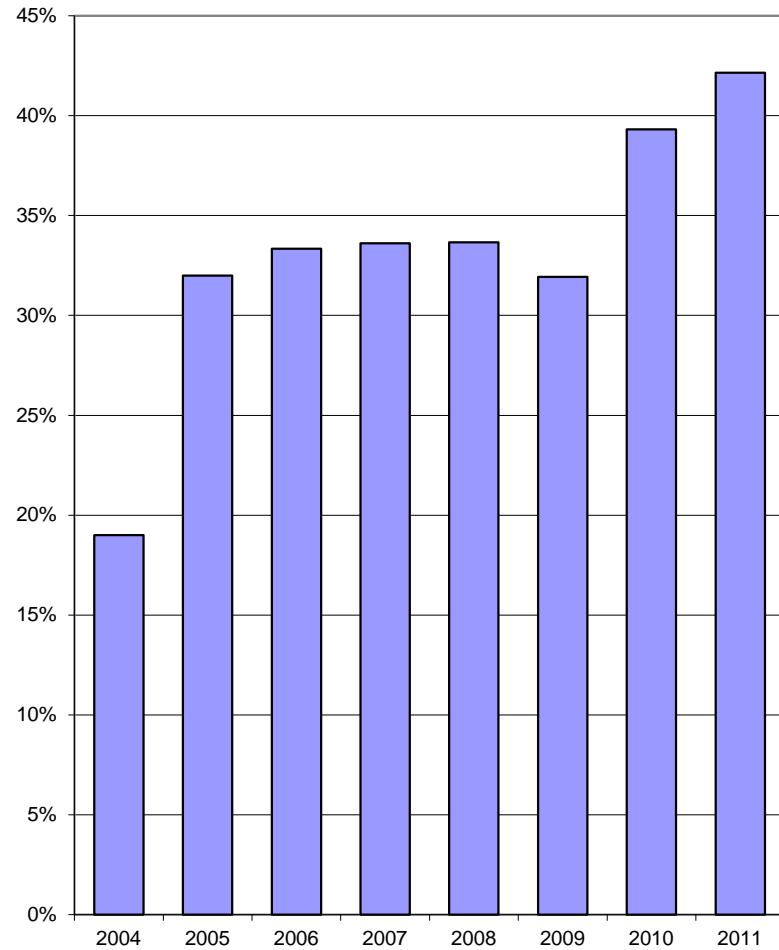


**Current Ratio
(Current Assets / Current Liabilities)**



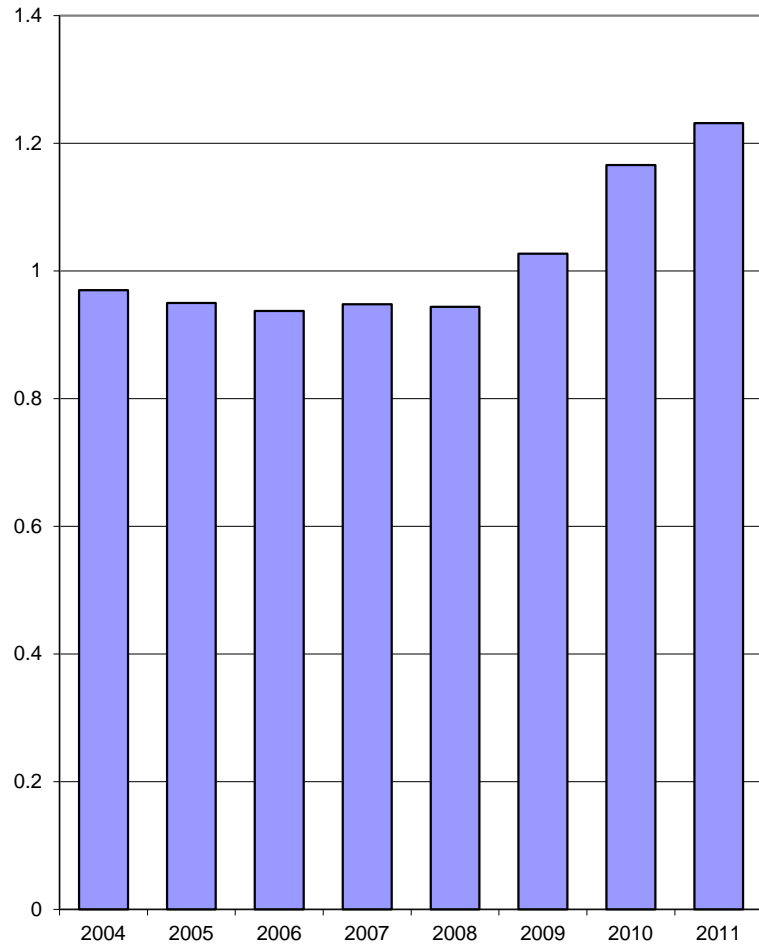
See notes 1, 2, 3, 6

**Debt Ratio
(Debt / Total Assets)**

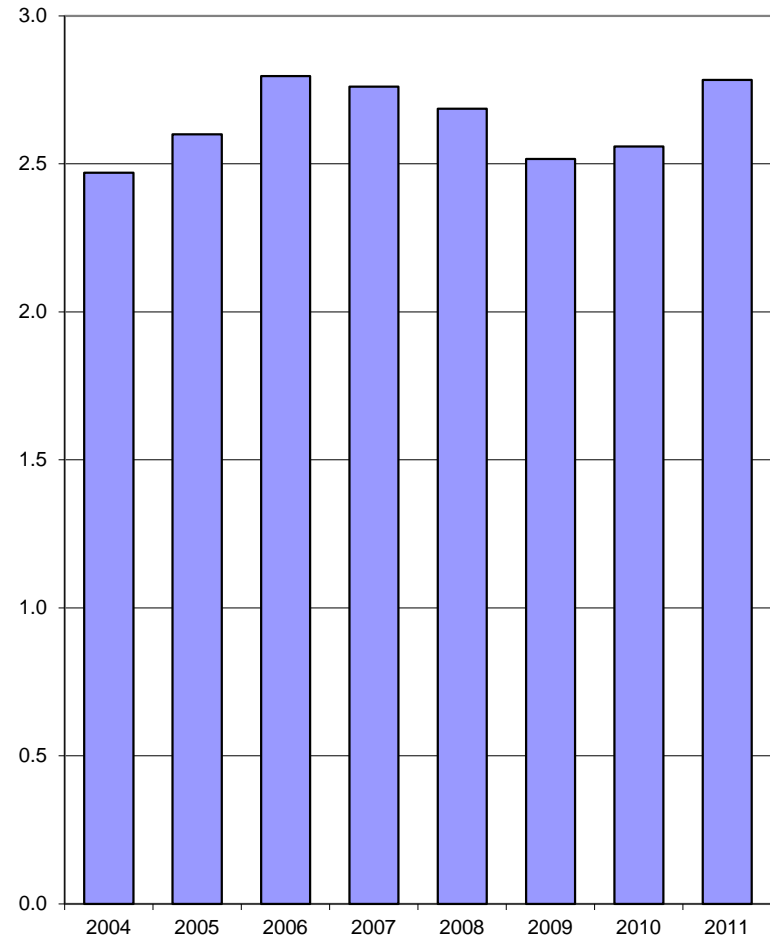


See notes 1, 2, 4

**Debt to Equity Ratio
(Debt / Equity)**



**Interest Coverage
(EBIT / Interest Charges)**



See notes 1, 2, 4

Overview of Ontario Electricity Distributors

Income Statement

Year ended
December 31, 2011

Revenue

Power & Distribution Revenue \$ 13,586,767,927
Cost of Power & Related Costs 10,361,049,146

3,225,718,781

Other Income

79,421,399

Expenses

Operating 288,002,725
Maintenance 403,416,660
Administration 720,814,429
Other 23,257,047
Depreciation and Amortization 794,041,531
Financing 386,460,578

2,615,992,971

Net Income Before Taxes

689,147,209

PILS and Income Taxes

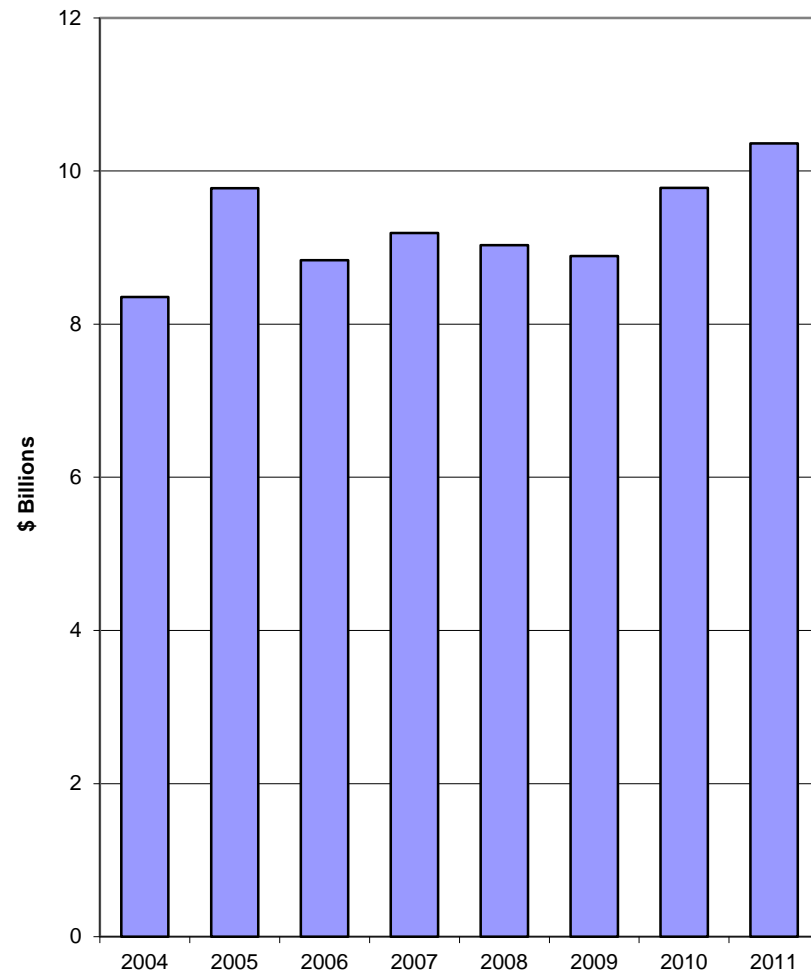
Current 128,595,475
Future 4,341,012

132,936,487

Net Income

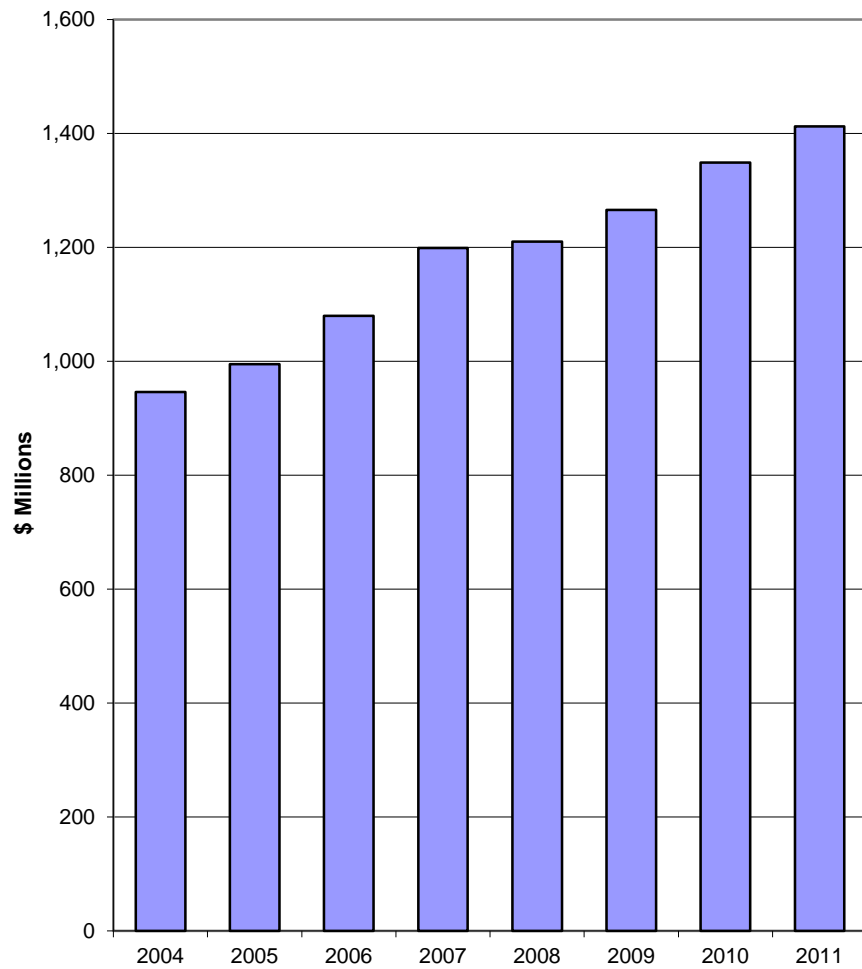
\$ 556,210,722

Cost of Power

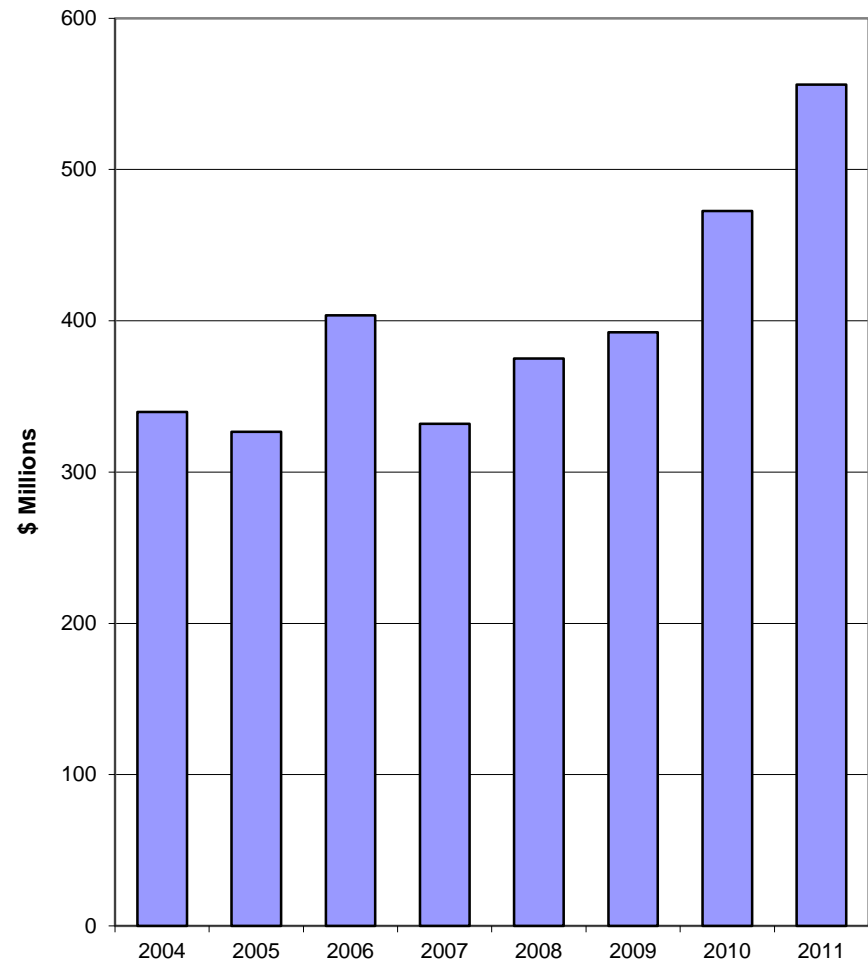




Operating, Maintenance & Administrative Expenses

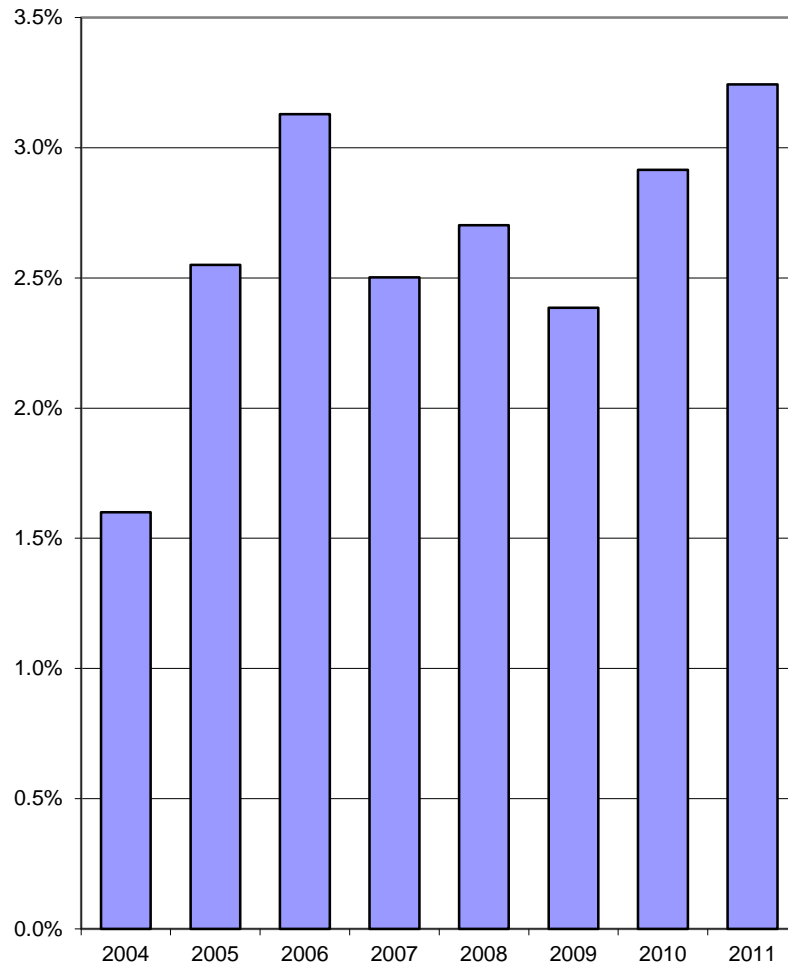


Net Income

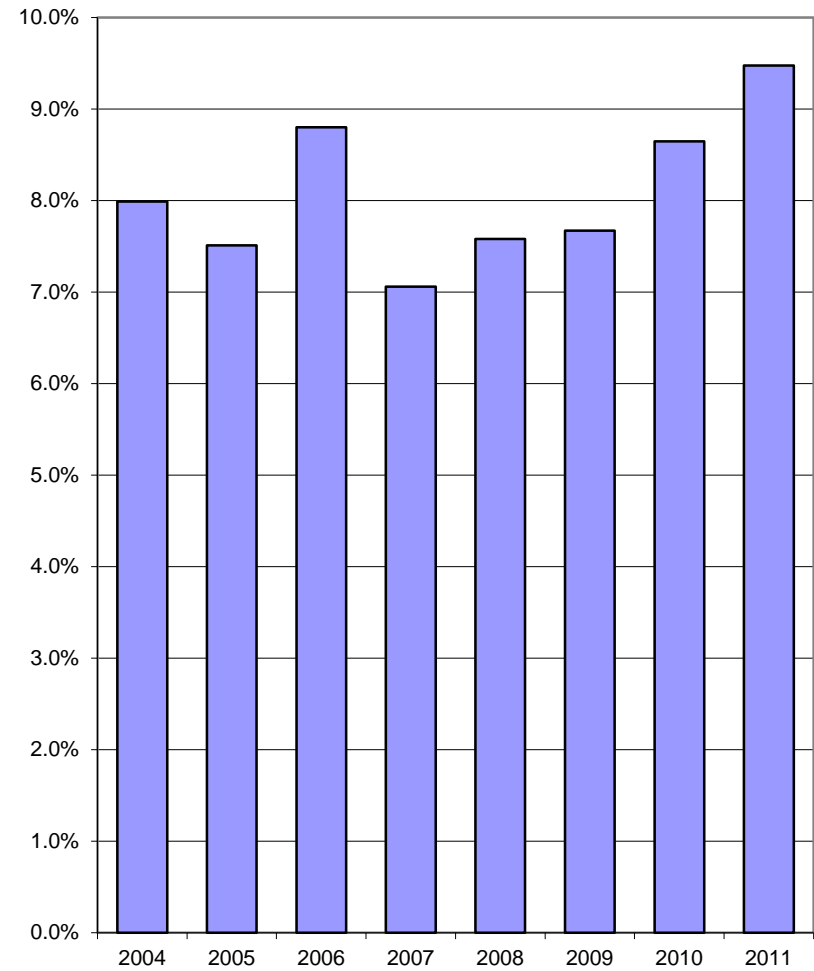




**Financial Statement Return on Assets
(Net Income / Total Assets)**



**Financial Statement Return on Equity
(Net Income / Shareholder's Equity)**



Overview of Ontario Electricity Distributors

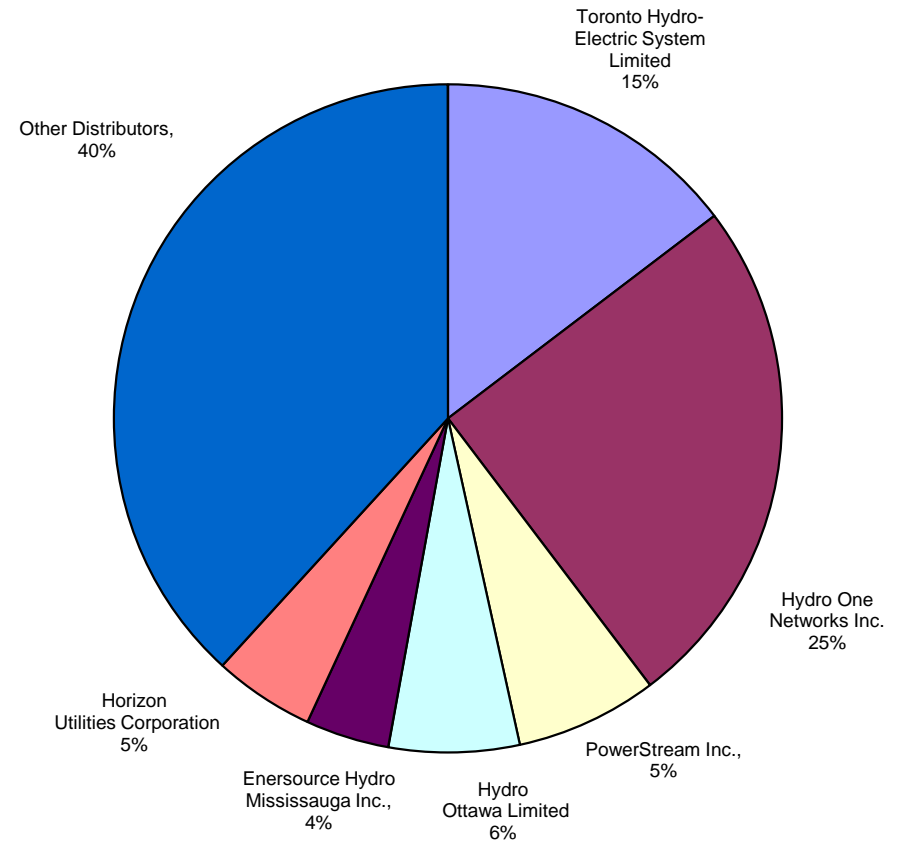
GENERAL STATISTICS

	Year ended December 31, 2011
Population Served	13,537,317
Municipal	14,573,453
Seasonal	163,332
Total Customers	4,839,185
Residential Customers	4,354,381
General Service <50kW Customers	427,414
General Service (50-4999kW) Customers	56,828
Large User (>5000kW) Customers	144
Sub Transmission	418
Total Service Area (sq km)	681,511
% Rural	99%
% Urban	1%
Total km of Line	194,707
Overhead km of line	152,065
Underground km of line	42,642
Total kWh Purchased	126,237,381,347
Total kWh Delivered (excluding losses)	121,038,008,423
Total Distribution Losses (kWh)	5,199,372,925
Capital Additions in 2011	\$ 1,935,714,418

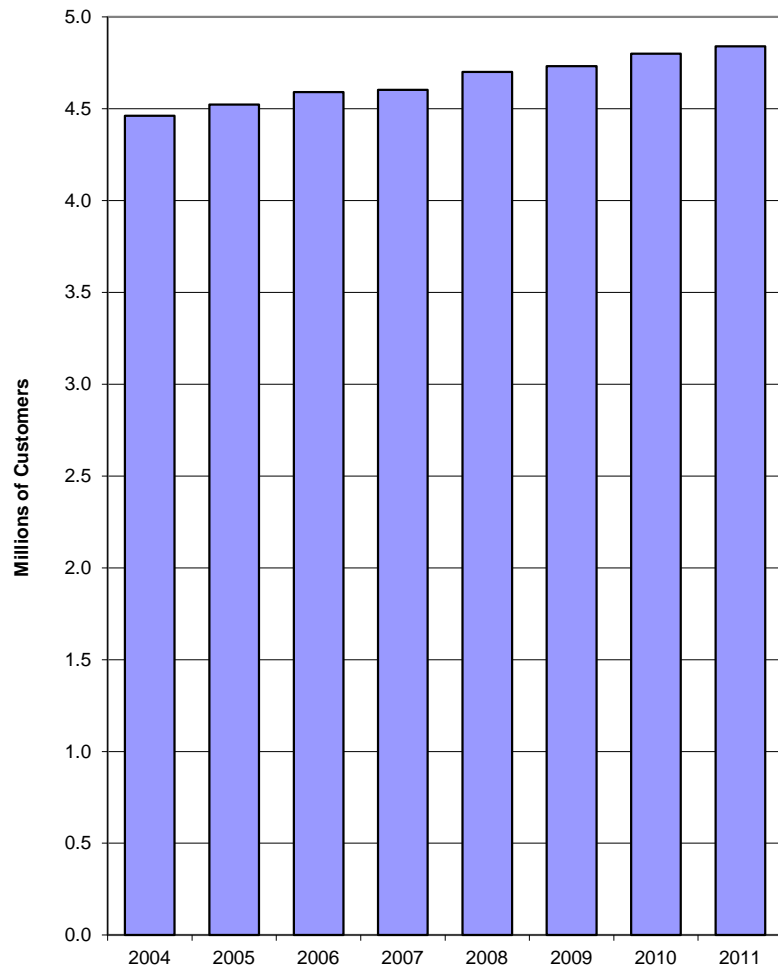
UNITIZED STATISTICS

# of Customers per sq km of Service Area	7.10
# of Customers per km of Line	24.85
Average Power & Distribution Revenue less Cost of Power & Related Costs	
Per Customer annually	\$ 666.58
Per Total kWh Purchased	\$ 0.026
Annual Average Cost of Power	
Per Customer	\$ 2,141
Per total kWh Purchased	\$ 0.082
Average monthly total kWh consumed per customer	2,174
OM&A per customer	\$ 292
Net Income per customer	\$ 115
Net Fixed Assets per customer	\$ 2,713

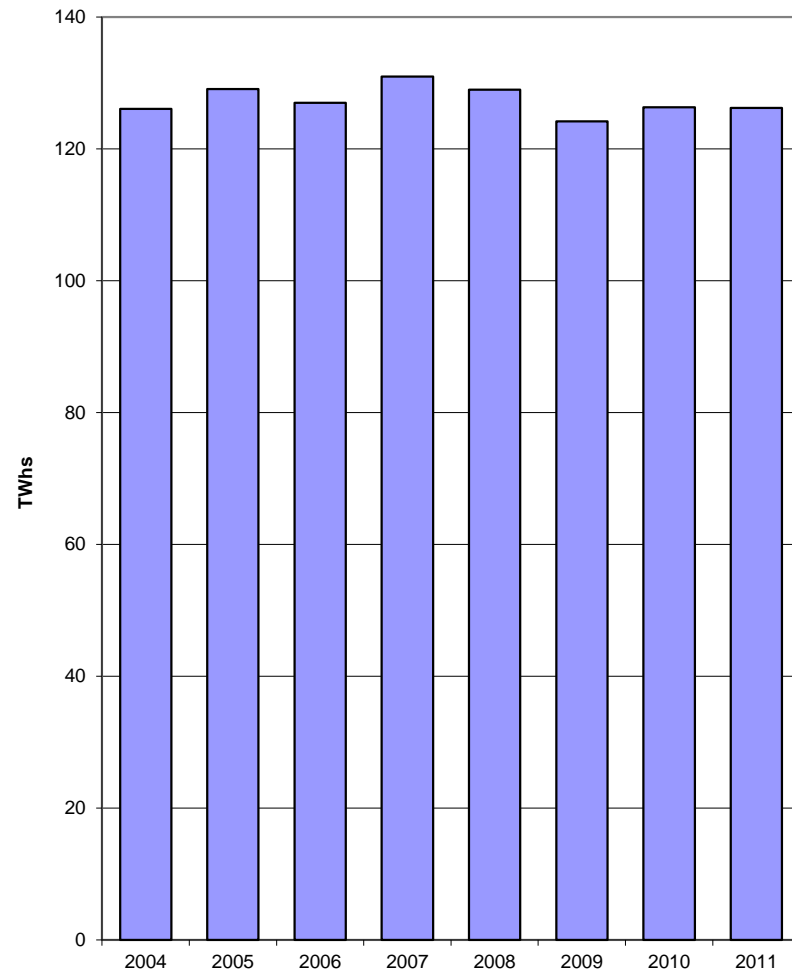
Percentage of Distribution Customers



Total Number of Customers



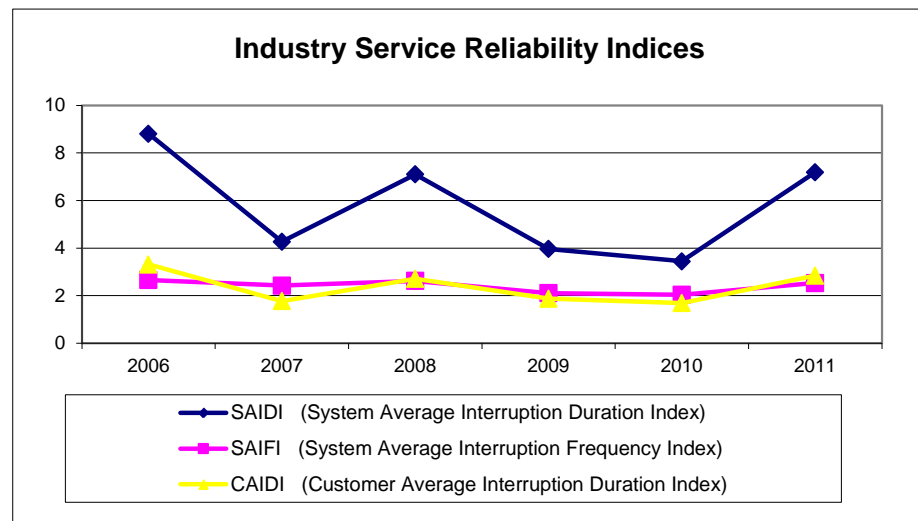
Total TWhs Purchased from IESO



Service Reliability Indices

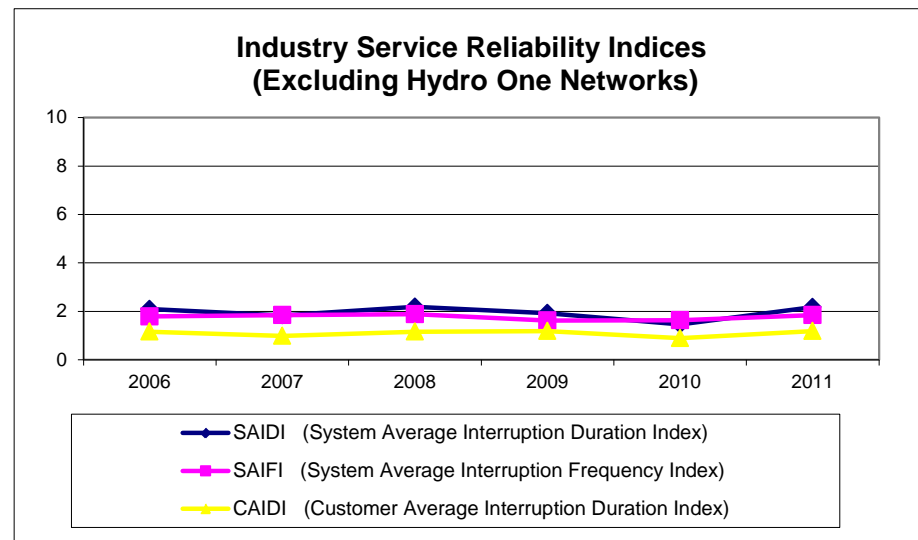
Industry

	2006	2007	2008	2009	2010	2011
SAIDI	8.8	4.27	7.10	3.96	3.44	7.19
SAIFI	2.66	2.42	2.62	2.11	2.04	2.53
CAIDI	3.31	1.77	2.71	1.87	1.69	2.84



Industry Excluding Hydro One Networks

	2006	2007	2008	2009	2010	2011
SAIDI	2.09	1.83	2.19	1.93	1.46	2.18
SAIFI	1.79	1.85	1.88	1.62	1.63	1.84
CAIDI	1.16	0.99	1.16	1.19	0.89	1.18



Note: Outage statistics report all outages affecting customers including those arising from within the distributor service area and those arising upstream from the distributor.

Balance Sheet As of December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Cash & cash equivalents	\$ 861,437	\$ -	\$ 3,237,537	\$ 6,265	\$ 10,355,804	\$ 16,943,463
Receivables	6,479,348	612,207	18,740,168	6,839,565	16,659,613	36,347,411
Inventory	121,528	94,017	617,875	284,119	1,621,078	1,904,396
Inter-company receivables	-	-	100,051	-	-	267,205
Other current assets	216,739	26,816	650,902	358,456	404,938	1,158,531
Current assets	7,679,053	733,040	23,346,533	7,488,406	29,041,432	56,621,006
Property plant & equipment	128,025,787	5,226,380	108,031,619	31,646,783	92,669,527	212,002,575
Accumulated depreciation & amortization	(52,122,906)	(3,124,960)	(65,116,364)	(10,572,448)	(30,219,185)	(125,888,831)
	75,902,881	2,101,421	42,915,255	21,074,335	62,450,342	86,113,744
Regulatory assets (net)	7,637,443	821,175	6,514,522	1,199,626	-	5,377,111
Inter-company investments	-	-	1,725,833	467,588	-	-
Other non-current assets	2,996,156	-	-	-	2,688,581	5,060,666
Total Assets	\$ 94,215,532	\$ 3,655,636	\$ 74,502,143	\$ 30,229,955	\$ 94,180,355	\$ 153,172,527
Accounts payable & accrued charges	\$ 4,349,063	\$ 449,936	\$ 13,191,193	\$ 4,886,823	\$ 9,310,364	\$ 22,805,555
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	78,599	-	286,376	72,617	9,557	388,158
Inter-company payables	351,980	-	1,701,503	7,794	1,705,582	3,620,192
Loans and notes payable, and current portion of long term debt	-	89,587	71,416	40,861	2,026,550	493,786
Current liabilities	4,779,642	539,523	15,250,488	5,008,095	13,052,053	27,307,691
Long-term debt	52,000,000	1,746,567	7,827,494	7,000,000	17,443,966	9,150,191
Inter-company long-term debt & advances	-	400,000	19,377,604	-	24,189,168	47,878,608
Regulatory liabilities (net)	-	-	-	-	3,322,371	-
Other deferred amounts & customer deposits	-	117,749	1,543,307	133,672	996,602	3,730,401
Employee future benefits	2,048,656	-	7,507,737	696,080	898,067	3,172,353
Future income tax liabilities	-	92,771	-	-	-	-
Total Liabilities	58,828,298	2,896,611	51,506,630	12,837,847	59,902,226	91,239,244
Shareholders' Equity	35,387,234	759,025	22,995,513	17,392,108	34,278,129	61,933,283
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 94,215,532	\$ 3,655,636	\$ 74,502,143	\$ 30,229,955	\$ 94,180,355	\$ 153,172,527

Balance Sheet As of December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
Cash & cash equivalents	\$ 12,183,336	\$ 2,841,286	\$ 2,954,555	\$ 283,776	\$ 6,181,448	\$ 901,124
Receivables	24,299,894	6,258,263	3,981,123	611,781	12,918,471	8,198,656
Inventory	1,435,164	155,949	232,885	40,161	577,469	321,799
Inter-company receivables	5,450	-	-	82	-	115,231
Other current assets	650,167	368,716	107,783	-	21,673	311,840
Current assets	38,574,011	9,624,214	7,276,347	935,800	19,699,061	9,848,650
Property plant & equipment	176,338,019	92,137,773	16,273,094	2,107,970	85,493,997	28,473,766
Accumulated depreciation & amortization	(90,948,461)	(39,173,508)	(9,831,269)	(1,364,870)	(35,994,797)	(14,872,687)
	85,389,558	52,964,265	6,441,825	743,101	49,499,200	13,601,079
Regulatory assets (net)	13,737,194	2,942,875	496,568	524,369	3,797,174	-
Inter-company investments	-	-	-	-	-	-
Other non-current assets	3,426,006	4,896,870	887,779	-	-	29,320
Total Assets	\$ 141,126,769	\$ 70,428,224	\$ 15,102,518	\$ 2,203,269	\$ 72,995,436	\$ 23,479,049
Accounts payable & accrued charges	\$ 18,463,790	\$ 7,634,081	\$ 2,249,035	\$ 365,962	\$ 10,386,319	\$ 7,123,248
Future income tax liabilities - current	-	407,143	-	-	-	-
Other current liabilities	263,751	174,777	19,763	5,524	340,351	343
Inter-company payables	4,229	6,583,053	-	27,262	3,851,217	-
Loans and notes payable, and current portion of long term debt	-	-	-	-	-	225,909
Current liabilities	18,731,770	14,799,054	2,268,798	398,749	14,577,886	7,349,499
Long-term debt	35,000,000	16,050,000	-	-	-	4,210,170
Inter-company long-term debt & advances	6,684,703	20,000,000	5,046,753	-	31,273,326	-
Regulatory liabilities (net)	-	-	-	-	-	332,174
Other deferred amounts & customer deposits	11,496,284	-	969,161	24,519	1,566,074	-
Employee future benefits	2,037,105	4,238,368	148,239	-	988,125	336,820
Future income tax liabilities	-	3,201,518	-	-	-	-
Total Liabilities	73,949,862	58,288,940	8,432,951	423,267	48,405,411	12,228,663
Shareholders' Equity	67,176,907	12,139,284	6,669,567	1,780,001	24,590,025	11,250,386
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 141,126,769	\$ 70,428,224	\$ 15,102,518	\$ 2,203,269	\$ 72,995,436	\$ 23,479,049

Balance Sheet As of December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Cash & cash equivalents	\$ 1,902,476	\$ 4,566,569	\$ 81,134,908	\$ 3,989,560	\$ 314,403	\$ 452,802
Receivables	659,510	4,549,396	117,897,731	21,350,384	9,763,701	1,562,531
Inventory	-	287,076	7,196,135	2,616,911	96,433	92,839
Inter-company receivables	-	-	1,111,829	33,922	16,858	-
Other current assets	-	168,594	14,754,985	848,214	517,527	45,677
Current assets	2,561,986	9,571,635	222,095,587	28,838,990	10,708,922	2,153,849
Property plant & equipment	3,283,912	22,628,508	879,057,895	311,765,961	38,071,738	7,233,023
Accumulated depreciation & amortization	(1,410,712)	(14,871,786)	(425,820,958)	(130,864,724)	(14,546,687)	(4,891,084)
	1,873,200	7,756,721	453,236,938	180,901,237	23,525,051	2,341,938
Regulatory assets (net)	76,330	2,155,022	-	3,903,580	2,726,657	759,341
Inter-company investments	-	100	-	-	-	-
Other non-current assets	40,699	35,942	24,880,586	16,708,046	-	132,888
Total Assets	\$ 4,552,215	\$ 19,519,420	\$ 700,213,111	\$ 230,351,852	\$ 36,960,630	\$ 5,388,016
Accounts payable & accrued charges	\$ 803,376	\$ 2,352,787	\$ 110,423,523	\$ 9,072,635	\$ 7,399,791	\$ 1,897,165
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	-	52,144	0	218,161	305,403	68,885
Inter-company payables	-	371,732	1,276,640	21,116,086	6,564,261	-
Loans and notes payable, and current portion of long term debt	-	-	2,844,503	1,209,375	1,618,759	-
Current liabilities	803,376	2,776,663	114,544,666	31,616,257	15,888,215	1,966,049
Long-term debt	-	8,300,000	-	50,000,000	-	15,337
Inter-company long-term debt & advances	-	-	320,000,000	-	8,038,524	1,524,511
Regulatory liabilities (net)	-	-	21,734,721	-	-	-
Other deferred amounts & customer deposits	15,163	959,890	22,689,663	22,725,268	1,929,486	61,542
Employee future benefits	-	688,187	4,190,156	35,347,689	-	-
Future income tax liabilities	-	-	-	-	-	157,264
Total Liabilities	818,539	12,724,740	483,159,206	139,689,213	25,856,225	3,724,703
Shareholders' Equity	3,733,676	6,794,680	217,053,905	90,662,639	11,104,404	1,663,313
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 4,552,215	\$ 19,519,420	\$ 700,213,111	\$ 230,351,852	\$ 36,960,630	\$ 5,388,016

Balance Sheet As of December 31, 2011	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Cash & cash equivalents	\$ 3,522,510	\$ -	\$ 3,178,817	\$ 7,262,780	\$ 622,471	\$ 11,166,998
Receivables	12,363,760	10,162,993	2,088,341	20,581,031	2,489,486	24,923,724
Inventory	60,000	124,781	117,174	1,127,820	232,815	1,700,109
Inter-company receivables	-	884,496	-	1,874,207	11,729	163,227
Other current assets	215,406	318,708	40,323	55,000	302,126	3,854,094
Current assets	16,161,676	11,490,978	5,424,656	30,900,838	3,658,626	41,808,151
Property plant & equipment	57,564,663	80,753,586	10,629,133	174,834,776	25,132,850	162,193,362
Accumulated depreciation & amortization	(18,481,858)	(46,619,789)	(7,758,541)	(108,870,024)	(13,605,417)	(49,185,593)
	39,082,804	34,133,797	2,870,592	65,964,752	11,527,433	113,007,770
Regulatory assets (net)	205,666	-	-	199,343	1,620,933	-
Inter-company investments	-	-	-	400,000	94,500	-
Other non-current assets	-	2,518,089	-	9,617,899	-	4,174,546
Total Assets	\$ 55,450,146	\$ 48,142,864	\$ 8,295,247	\$ 107,082,832	\$ 16,901,493	\$ 158,990,467
Accounts payable & accrued charges	\$ 10,045,452	\$ 6,788,038	\$ 993,776	\$ 13,435,159	\$ 2,294,429	\$ 19,181,311
Future income tax liabilities - current	-	-	3,349	236,921	-	-
Other current liabilities	450,435	173,116	95,220	192,036	42,137	434,844
Inter-company payables	-	16,344,669	-	48,645,457	-	1,423,213
Loans and notes payable, and current portion of long term debt	4,546,814	376,821	-	841,084	525,916	236,443
Current liabilities	15,042,701	23,682,644	1,092,346	63,350,657	2,862,481	21,275,810
Long-term debt	17,370,892	2,195,085	-	-	1,422,222	65,000,000
Inter-company long-term debt & advances	373,943	-	-	-	5,782,746	-
Regulatory liabilities (net)	-	400,831	4,051	-	-	2,886,942
Other deferred amounts & customer deposits	732,195	890,419	1,366,473	2,887,382	634,827	3,328,457
Employee future benefits	4,017,968	1,346,328	-	18,177,572	-	7,109,096
Future income tax liabilities	-	-	224,413	9,617,899	6,917	-
Total Liabilities	37,537,698	28,515,307	2,687,283	94,033,509	10,709,194	99,600,305
Shareholders' Equity	17,912,448	19,627,557	5,607,964	13,049,323	6,192,299	59,390,162
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 55,450,146	\$ 48,142,864	\$ 8,295,247	\$ 107,082,832	\$ 16,901,493	\$ 158,990,467

Balance Sheet As of December 31, 2011	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Cash & cash equivalents	\$ 3,941,761	\$ 1,257,808	\$ 4,038,161	\$ 9,758,107	\$ 285,359	\$ 1,003,165
Receivables	8,739,187	11,300,834	1,455,029	92,583,164	225,869	2,329,110
Inventory	1,254,484	703,545	114,558	6,256,400	-	118,434
Inter-company receivables	-	85,188	-	-	-	-
Other current assets	1,553,912	441,864	93,912	1,687,759	14,074	35,043
Current assets	15,489,343	13,789,239	5,701,660	110,285,430	525,302	3,485,752
Property plant & equipment	62,226,258	52,840,626	3,898,411	670,042,169	940,839	3,764,809
Accumulated depreciation & amortization	(25,539,682)	(21,309,808)	(3,163,486)	(325,707,010)	(486,336)	(1,779,450)
	36,686,576	31,530,818	734,924	344,335,159	454,503	1,985,359
Regulatory assets (net)	2,284,828	6,842,029	-	2,624,801	124,787	1,402,082
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	37,706	-	3,298,905	57,545	148,421
Total Assets	\$ 54,460,746	\$ 52,199,792	\$ 6,436,584	\$ 460,544,295	\$ 1,162,137	\$ 7,021,615
Accounts payable & accrued charges	\$ 6,914,147	\$ 8,015,362	\$ 855,920	\$ 78,191,022	\$ 325,102	\$ 3,089,431
Future income tax liabilities - current	-	-	-	-	-	10,733
Other current liabilities	231,551	138,433	-	1,110,294	-	-
Inter-company payables	640,964	-	292,407	140,240,505	-	-
Loans and notes payable, and current portion of long term debt	988,501	-	-	-	-	-
Current liabilities	8,775,163	8,153,795	1,148,327	219,541,821	325,102	3,100,164
Long-term debt	10,947,837	3,924,352	-	-	151,282	500,290
Inter-company long-term debt & advances	-	16,141,970	1,700,000	40,000,000	-	-
Regulatory liabilities (net)	-	-	634,935	-	-	-
Other deferred amounts & customer deposits	438,321	307,065	57,924	159,872	12,660	441,478
Employee future benefits	-	497,303	-	16,576,908	-	-
Future income tax liabilities	-	-	7,200	-	-	-
Total Liabilities	20,161,321	29,024,485	3,548,386	276,278,601	489,044	4,041,932
Shareholders' Equity	34,299,425	23,175,307	2,888,198	184,265,694	673,093	2,979,684
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 54,460,746	\$ 52,199,792	\$ 6,436,584	\$ 460,544,295	\$ 1,162,137	\$ 7,021,615

Balance Sheet As of December 31, 2011	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Cash & cash equivalents	\$ -	\$ 0	\$ 4,413,263	\$ -	\$ 828,558	\$ 7,236
Receivables	58,381,687	843,578,904	156,336,024	6,209,776	1,469,913	14,226,071
Inventory	1,144,188	4,447,486	8,383,369	428,004	244,385	1,465,887
Inter-company receivables	-	41,317,745	-	-	1,326,541	-
Other current assets	1,126,398	14,146,942	7,353,122	322,372	64,056	1,964,629
Current assets	60,652,273	903,491,077	176,485,779	6,960,152	3,933,452	17,663,823
Property plant & equipment	542,787,800	8,526,900,793	1,004,535,626	52,269,148	14,852,672	50,017,174
Accumulated depreciation & amortization	(258,823,741)	(3,024,138,817)	(439,157,536)	(27,938,674)	(6,780,061)	(19,543,782)
	283,964,059	5,502,761,976	565,378,090	24,330,474	8,072,611	30,473,392
Regulatory assets (net)	5,912,714	70,502,671	-	1,580,130	-	6,964,544
Inter-company investments	-	0	-	-	-	-
Other non-current assets	10,938,055	201,734,682	0	2,033,195	974,712	-
Total Assets	\$ 361,467,101	\$ 6,678,490,407	\$ 741,863,869	\$ 34,903,950	\$ 12,980,775	\$ 55,101,759
Accounts payable & accrued charges	\$ 60,859,358	\$ 534,340,037	\$ 118,443,385	\$ 4,507,759	\$ 1,253,700	\$ 9,480,948
Future income tax liabilities - current	43,293	57,140,286	-	-	-	-
Other current liabilities	918,142	107,905,250	3,002,098	395,904	35,769	-
Inter-company payables	-	-	2,231,106	798,512	780,061	263,177
Loans and notes payable, and current portion of long term debt	7,476,505	355,494,526	-	5,671,120	-	8,804,927
Current liabilities	69,297,298	1,054,880,098	123,676,589	11,373,295	2,069,531	18,549,052
Long-term debt	163,000,000	2,576,166,310	-	4,293,511	1,500,000	2,035,760
Inter-company long-term debt & advances	-	-	327,185,000	2,876,000	3,069,279	10,880,619
Regulatory liabilities (net)	-	-	24,281,298	-	772,958	-
Other deferred amounts & customer deposits	151,799	133,746,416	13,798,649	205,196	42,359	1,126,315
Employee future benefits	6,559,000	575,525,574	5,332,205	-	234,900	734,525
Future income tax liabilities	5,059,122	170,605,402	-	-	-	-
Total Liabilities	244,067,220	4,510,923,800	494,273,742	18,748,002	7,689,027	33,326,271
Shareholders' Equity	117,399,881	2,167,566,607	247,590,127	16,155,948	5,291,748	21,775,488
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 361,467,101	\$ 6,678,490,407	\$ 741,863,869	\$ 34,903,950	\$ 12,980,775	\$ 55,101,759

Balance Sheet As of December 31, 2011	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation
Cash & cash equivalents	\$ 22,735,022	\$ 3,076,311	\$ 510	\$ 320,741	\$ 1,616,862	\$ 490,182
Receivables	37,062,175	5,868,943	4,959,035	60,976,757	3,071,733	3,639,468
Inventory	3,421,943	271,618	184,200	4,291,404	196,755	31,277
Inter-company receivables	353,087	(294,696)	-	-	-	-
Other current assets	696,284	518,233	244,732	1,015,252	79,346	274,863
Current assets	64,268,511	9,440,409	5,388,477	66,604,153	4,964,695	4,435,790
Property plant & equipment	289,651,361	19,567,719	25,527,749	383,134,369	20,280,431	23,049,623
Accumulated depreciation & amortization	(133,068,380)	(8,338,498)	(10,548,743)	(180,949,327)	(11,432,834)	(12,270,092)
	156,582,980	11,229,220	14,979,007	202,185,041	8,847,597	10,779,531
Regulatory assets (net)	11,406,761	984,978	2,454,685	9,525,171	1,947,855	881,043
Inter-company investments	-	-	-	-	-	-
Other non-current assets	1,366,605	-	967,600	137,300	-	1,260,000
Total Assets	\$ 233,624,856	\$ 21,654,607	\$ 23,789,768	\$ 278,451,665	\$ 15,760,147	\$ 17,356,363
Accounts payable & accrued charges	\$ 28,569,922	\$ 3,241,026	\$ 5,160,160	\$ 32,341,171	\$ 3,140,885	\$ 3,145,873
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	58,046	81,882	25,443	2,334,565	92,714	58,570
Inter-company payables	-	522,729	994,700	6,547,642	906,900	-
Loans and notes payable, and current portion of long term debt	920,416	-	1,338,869	2,304,000	-	482,418
Current liabilities	29,548,384	2,800,179	7,519,172	43,527,378	4,140,499	3,686,861
Long-term debt	7,881,964	10,547,658	3,487,500	15,346,000	-	3,838,140
Inter-company long-term debt & advances	76,962,142	-	-	70,000,000	5,800,000	-
Regulatory liabilities (net)	-	-	-	-	-	-
Other deferred amounts & customer deposits	3,891,900	121,068	228,909	14,689,941	1,091,702	204,078
Employee future benefits	5,466,421	270,343	-	10,640,200	61,835	71,207
Future income tax liabilities	-	-	-	-	-	-
Total Liabilities	123,750,810	13,739,248	11,235,581	154,203,519	11,094,037	7,800,286
Shareholders' Equity	109,874,046	7,915,359	12,554,187	124,248,146	4,666,111	9,556,077
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 233,624,856	\$ 21,654,607	\$ 23,789,768	\$ 278,451,665	\$ 15,760,147	\$ 17,356,363

Balance Sheet As of December 31, 2011	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited
Cash & cash equivalents	\$ 1,655,152	\$ 8,467,010	\$ 6,616,041	\$ 567,832	\$ 3,142,592	\$ 6,321,661
Receivables	15,070,733	10,302,586	23,269,411	3,425,610	8,936,815	13,037,084
Inventory	1,247,862	832,962	1,567,172	403,257	533,619	758,471
Inter-company receivables	620,934	-	29,886	-	242,945	335,125
Other current assets	281,920	4,337,957	3,777,737	112,355	402,690	800,854
Current assets	18,876,601	23,940,515	35,260,247	4,509,055	13,258,662	21,253,196
Property plant & equipment	105,368,133	99,156,981	206,078,630	41,245,338	78,218,945	94,754,457
Accumulated depreciation & amortization	(51,409,648)	(47,531,257)	(105,000,936)	(21,171,345)	(28,096,544)	(51,556,264)
	53,958,485	51,625,724	101,077,694	20,073,993	50,122,402	43,198,193
Regulatory assets (net)	-	342,603	-	2,829,276	2,129,461	3,172,482
Inter-company investments	-	-	-	-	-	-
Other non-current assets	299,601	-	-	1,135,745	897,781	-
Total Assets	\$ 73,134,687	\$ 75,908,842	\$ 136,337,941	\$ 28,548,069	\$ 66,408,305	\$ 67,623,871
Accounts payable & accrued charges	\$ 10,905,447	\$ 4,501,611	\$ 15,974,009	\$ 3,987,245	\$ 6,678,268	\$ 10,224,502
Future income tax liabilities - current	-	-	-	-	-	0
Other current liabilities	162,399	564,418	982	48	143,511	475,265
Inter-company payables	663,087	-	7,057,380	-	377,109	285,252
Loans and notes payable, and current portion of long term debt	372,493	25,718	2,211,519	3,528,719	966,967	350,000
Current liabilities	12,103,426	5,091,747	25,243,889	7,516,012	8,165,855	11,335,018
Long-term debt	9,904,150	1,000,000	11,422,757	1,500,000	28,170,004	2,916,667
Inter-company long-term debt & advances	14,934,210	25,682,604	25,605,090	5,146,521	-	20,825,711
Regulatory liabilities (net)	15,547	-	5,000,734	-	-	-
Other deferred amounts & customer deposits	3,930,129	3,044,384	937,827	1,312,390	29,323	869,613
Employee future benefits	218,956	874,341	3,710,564	456,116	878,082	4,321,599
Future income tax liabilities	-	-	-	-	-	-
Total Liabilities	41,106,418	35,693,076	71,920,860	15,931,039	37,243,264	40,268,607
Shareholders' Equity	32,028,269	40,215,765	64,417,081	12,617,029	29,165,041	27,355,264
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 73,134,687	\$ 75,908,842	\$ 136,337,941	\$ 28,548,069	\$ 66,408,305	\$ 67,623,871

Balance Sheet As of December 31, 2011	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation
Cash & cash equivalents	\$ 784,799	\$ -	\$ 962,239	\$ 526,538	\$ 7,921,466	\$ 7,323,317
Receivables	2,507,614	33,283,727	5,345,913	6,402,207	18,219,878	3,701,658
Inventory	328,601	4,068,466	227,238	676,947	171,455	461,359
Inter-company receivables	-	-	-	921,052	161,942	20,869
Other current assets	58,781	344,850	117,235	343,010	766,548	254,624
Current assets	3,679,794	37,697,043	6,652,624	8,869,755	27,241,290	11,761,827
Property plant & equipment	7,978,091	234,355,434	32,219,582	33,828,862	144,777,974	25,191,932
Accumulated depreciation & amortization	(3,468,335)	(92,913,946)	(17,748,855)	(18,008,676)	(82,243,764)	(16,998,914)
	4,509,756	141,441,488	14,470,727	15,820,186	62,534,210	8,193,018
Regulatory assets (net)	288,433	8,391,970	101,533	1,639,297	2,437,643	-
Inter-company investments	-	-	-	-	-	-
Other non-current assets	262,965	30,545,110	580,000	1,516,421	221,076	797,238
Total Assets	\$ 8,740,948	\$ 218,075,611	\$ 21,804,884	\$ 27,845,659	\$ 92,434,220	\$ 20,752,084
Accounts payable & accrued charges	\$ 1,429,113	\$ 28,426,398	\$ 3,813,694	\$ 4,674,420	\$ 12,488,541	\$ 4,259,401
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	-	480,066	33,520	184,997	119,064	885
Inter-company payables	37,861	-	-	29,140	-	-
Loans and notes payable, and current portion of long term debt	188,546	16,430,493	270,707	-	-	101,243
Current liabilities	1,655,520	45,336,957	4,117,921	4,888,557	12,607,605	4,361,530
Long-term debt	3,048,596	-	7,207,872	1,785,000	7,000,000	-
Inter-company long-term debt & advances	-	67,945,839	-	9,762,000	23,064,000	5,585,838
Regulatory liabilities (net)	-	-	-	-	-	2,552,858
Other deferred amounts & customer deposits	75,330	30,449,642	678,311	409,194	3,080,490	557,833
Employee future benefits	49,058	7,667,204	249,069	535,561	10,755,700	-
Future income tax liabilities	-	-	-	-	-	-
Total Liabilities	4,828,504	151,399,642	12,253,172	17,380,313	56,507,795	13,058,058
Shareholders' Equity	3,912,444	66,675,969	9,551,712	10,465,346	35,926,425	7,694,026
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 8,740,948	\$ 218,075,611	\$ 21,804,884	\$ 27,845,659	\$ 92,434,220	\$ 20,752,084

Balance Sheet As of December 31, 2011	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.
Cash & cash equivalents	\$ -	\$ 5,343,222	\$ 275	\$ -	\$ 6,817,349	\$ 1,779,885
Receivables	2,189,062	13,895,993	2,687,326	176,509,239	15,203,967	1,895,619
Inventory	121,990	1,361,916	-	3,267,301	1,267,795	294,452
Inter-company receivables	-	11,795,000	-	2,098,330	-	16,693
Other current assets	290,165	121,213	29,291	3,033,307	61,134	116,427
Current assets	2,601,218	32,517,344	2,716,892	184,908,178	23,350,245	4,103,078
Property plant & equipment	11,246,363	82,417,852	15,379,478	1,404,285,301	98,164,938	13,229,840
Accumulated depreciation & amortization	(7,400,062)	(33,043,911)	(2,707,145)	(664,848,364)	(49,620,201)	(8,580,106)
	3,846,301	49,373,941	12,672,334	739,436,937	48,544,737	4,649,734
Regulatory assets (net)	644,953	7,178,860	2,301,182	-	919,864	-
Inter-company investments	100	-	-	-	-	-
Other non-current assets	-	1,810,000	259,626	61,563,162	-	65,000
Total Assets	\$ 7,092,572	\$ 90,880,145	\$ 17,950,033	\$ 985,908,277	\$ 72,814,846	\$ 8,817,812
Accounts payable & accrued charges	\$ 1,295,388	\$ 11,682,393	\$ 242,653	\$ 115,776,769	\$ 9,298,614	\$ 1,639,093
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	53,741	82,757	19	8,160,394	148,736	-
Inter-company payables	268,246	-	18,179,416	10,712,428	6,920,124	173,949
Loans and notes payable, and current portion of long term debt	257,835	856,815	-	65,646,480	-	-
Current liabilities	1,875,211	12,621,965	18,422,088	200,296,070	16,367,474	1,813,042
Long-term debt	-	27,134,073	-	175,468,552	6,092,003	166,234
Inter-company long-term debt & advances	2,433,728	21,657,680	-	182,429,859	26,534,040	2,705,168
Regulatory liabilities (net)	-	-	-	43,862,904	-	624,534
Other deferred amounts & customer deposits	128,229	983,510	-	62,677,963	1,175,878	78,724
Employee future benefits	55,781	10,431	-	15,264,856	-	-
Future income tax liabilities	-	-	-	505,309	-	-
Total Liabilities	4,492,948	62,407,658	18,422,088	680,505,513	50,169,395	5,387,703
Shareholders' Equity	2,599,624	28,472,487	(472,055)	305,402,764	22,645,451	3,430,110
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 7,092,572	\$ 90,880,145	\$ 17,950,033	\$ 985,908,277	\$ 72,814,846	\$ 8,817,812

Balance Sheet As of December 31, 2011	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
Cash & cash equivalents	\$ 1,162,925	\$ 944,586	\$ 1,353,545	\$ 7,484,466	\$ 1,818,658	\$ 59,422,805
Receivables	2,231,978	2,021,457	5,683,305	22,730,636	2,752,906	447,900,451
Inventory	246,569	61,659	-	1,310,812	425,714	6,890,804
Inter-company receivables	-	-	75,156	789,755	314,253	1,604,369
Other current assets	85,372	426,967	1,252,029	1,210,529	50,440	4,397,765
Current assets	3,726,844	3,454,669	8,364,035	33,526,198	5,361,971	520,216,193
Property plant & equipment	6,544,776	7,704,379	41,122,288	156,951,828	15,368,250	4,865,585,119
Accumulated depreciation & amortization	(2,232,001)	(3,236,652)	(22,001,262)	(90,481,827)	(9,385,732)	(2,424,230,704)
	4,312,774	4,467,727	19,121,025	66,470,001	5,982,518	2,441,354,415
Regulatory assets (net)	552,830	98,340	1,912,572	3,211,755	539,419	68,595,773
Inter-company investments	-	-	-	-	-	-
Other non-current assets	-	136,243	415,607	5,794,688	35,344	7,331,033
Total Assets	\$ 8,592,448	\$ 8,156,979	\$ 29,813,240	\$ 109,002,642	\$ 11,919,253	\$ 3,037,497,415
Accounts payable & accrued charges	\$ 1,634,941	\$ 2,300,344	\$ 3,461,668	\$ 17,400,756	\$ 1,900,964	\$ 388,809,093
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	91,524	19,197	429,827	236,547	41,737	15,054,017
Inter-company payables	523,202	-	2,154,359	37,524	-	7,925,059
Loans and notes payable, and current portion of long term debt	411,027	233,214	-	408,458	113,975	-
Current liabilities	2,660,694	2,552,754	6,045,855	18,083,285	2,056,676	411,788,169
Long-term debt	968,739	2,377,931	3,500,000	6,691,862	917,433	-
Inter-company long-term debt & advances	1,506,384	-	7,714,426	33,490,500	-	1,409,340,513
Regulatory liabilities (net)	-	-	-	-	-	-
Other deferred amounts & customer deposits	83,912	167,074	296,960	976,356	172,890	52,062,102
Employee future benefits	-	39,230	-	2,380,717	-	175,559,000
Future income tax liabilities	-	-	-	-	-	279,802
Total Liabilities	5,051,904	5,136,990	17,557,240	61,622,721	3,146,999	2,049,029,586
Shareholders' Equity	3,540,544	3,019,989	12,256,000	47,379,921	8,772,254	988,467,829
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 8,592,448	\$ 8,156,979	\$ 29,813,240	\$ 109,002,642	\$ 11,919,253	\$ 3,037,497,415

Balance Sheet As of December 31, 2011	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Cash & cash equivalents	\$ 2	\$ 2,275,846	\$ 273,305	\$ 5,682,567	\$ 290,532	\$ -
Receivables	53,521,485	2,808,311	29,235,494	7,156,263	2,032,645	2,224,969
Inventory	1,665,318	-	2,408,668	646,754	-	399,800
Inter-company receivables	-	3,316,355	-	130,649	-	-
Other current assets	916,395	167,061	459,321	71,318	78,418	137,384
Current assets	56,103,200	8,567,573	32,376,788	13,687,552	2,401,594	2,762,153
Property plant & equipment	376,186,006	19,724,004	268,022,724	50,400,264	11,222,663	6,127,220
Accumulated depreciation & amortization	(198,243,602)	(10,758,555)	(113,739,171)	(27,863,509)	(6,335,545)	(2,126,235)
	177,942,404	8,965,449	154,283,553	22,536,756	4,887,118	4,000,985
Regulatory assets (net)	9,692,023	-	-	1,186,677	-	2,279,736
Inter-company investments	-	-	-	-	-	-
Other non-current assets	11,786,903	183,105	-	2,889,205	383,745	-
Total Assets	\$ 255,524,530	\$ 17,716,127	\$ 186,660,341	\$ 40,300,189	\$ 7,672,458	\$ 9,042,874
Accounts payable & accrued charges	\$ 39,148,054	\$ 2,456,394	\$ 29,102,546	\$ 4,571,065	\$ 2,147,800	\$ 1,099,530
Future income tax liabilities - current	-	-	-	-	-	-
Other current liabilities	290,779	-	1,405,305	205,543	-	320
Inter-company payables	3,662,604	-	1,915	-	-	-
Loans and notes payable, and current portion of long term debt	7,434,856	-	3,192,644	-	-	1,564,001
Current liabilities	50,536,293	2,456,394	33,702,410	4,776,608	2,147,800	2,663,851
Long-term debt	25,280,674	-	33,141,236	3,700,000	2,151,672	-
Inter-company long-term debt & advances	81,706,000	3,593,269	33,513,211	13,499,953	-	974,454
Regulatory liabilities (net)	-	1,698,511	5,174,578	-	42,530	-
Other deferred amounts & customer deposits	10,778,926	-	2,309,128	2,901,524	281,157	199,901
Employee future benefits	-	-	4,217,217	1,427,938	112,351	215,201
Future income tax liabilities	11,901,265	-	-	-	381,600	-
Total Liabilities	180,203,158	7,748,174	112,057,780	26,306,023	5,117,111	4,053,407
Shareholders' Equity	75,321,372	9,967,953	74,602,561	13,994,166	2,555,347	4,989,467
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 255,524,530	\$ 17,716,127	\$ 186,660,341	\$ 40,300,189	\$ 7,672,458	\$ 9,042,874

Balance Sheet As of December 31, 2011	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total Industry
Cash & cash equivalents	\$ 5,859,353	\$ 5,738,651	\$ 3,025,703	\$ 382,199,693
Receivables	5,991,579	16,092,518	8,651,537	2,649,672,740
Inventory	718,331	981,726	504,576	87,868,062
Inter-company receivables	-	291,196	216	70,136,878
Other current assets	1,060,293	1,034,250	269,471	83,897,123
Current assets	13,629,556	24,138,341	12,451,503	3,273,774,497
Property plant & equipment	49,458,709	133,315,613	44,661,813	23,278,158,058
Accumulated depreciation & amortization	(17,753,204)	(70,410,934)	(19,268,016)	(10,147,548,937)
	31,705,505	62,904,679	25,393,797	13,130,609,121
Regulatory assets (net)	6,100,143	331,832	-	307,012,664
Inter-company investments	-	-	-	2,688,122
Other non-current assets	193,332	4,647,070	3,275,764	438,074,565
Total Assets	\$ 51,628,536	\$ 92,021,922	\$ 41,121,065	\$ 17,152,158,968
Accounts payable & accrued charges	\$ 9,213,958	\$ 11,845,366	\$ 5,932,780	\$ 1,956,100,836
Future income tax liabilities - current	-	-	-	57,841,725
Other current liabilities	-	-	187,394	148,633,848
Inter-company payables	-	-	-	325,776,770
Loans and notes payable, and current portion of long term debt	587,764	400,000	267,111	504,449,690
Current liabilities	9,801,722	12,245,366	6,387,285	2,992,802,870
Long-term debt	16,225,390	5,600,000	18,031,062	3,499,754,435
Inter-company long-term debt & advances	-	28,337,942	-	3,093,173,835
Regulatory liabilities (net)	-	-	3,684,772	117,027,249
Other deferred amounts & customer deposits	-	846,799	1,178,143	432,020,002
Employee future benefits	335,164	-	1,148,626	945,401,729
Future income tax liabilities	144,000	-	-	202,184,483
Total Liabilities	26,506,276	47,030,107	30,429,889	11,282,364,602
Shareholders' Equity	25,122,260	44,991,815	10,691,176	5,869,794,366
LIABILITIES & SHAREHOLDERS' EQUITY	\$ 51,628,536	\$ 92,021,922	\$ 41,121,065	\$ 17,152,158,968



Income Statement For the year ended December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Power and Distribution Revenue	\$ 37,305,755	\$ 3,191,303	\$ 80,264,953	\$ 25,079,716	\$ 98,221,675	\$ 145,659,943
Cost of Power and Related Costs	17,229,776	2,066,677	60,757,697	18,988,310	82,340,938	114,645,038
	20,075,979	1,124,626	19,507,256	6,091,406	15,880,737	31,014,905
Other Income	140,273	24,667	1,018,200	450,734	345,751	277,656
Expenses						
Operating	809,667	189,794	3,177,397	544,173	1,076,343	4,643,079
Maintenance	4,500,205	53,367	157,217	549,081	1,456,583	2,544,530
Administrative	4,412,227	694,283	7,728,906	3,682,348	4,164,046	7,301,917
Other	111,032	-	648,952	946,609	9,184	337,922
Depreciation and Amortization	4,244,408	198,823	4,259,216	1,085,039	4,157,664	6,408,041
Financing	2,481,846	89,386	1,731,522	387,203	2,303,024	3,457,159
	16,559,385	1,225,654	17,703,210	5,301,236	13,166,844	24,692,647
Net Income Before Taxes	3,656,868	(76,361)	2,822,246	1,240,904	3,059,645	6,599,914
PILs and Income Taxes						
Current	(18,257)	-	525,000	312,200	(258,596)	1,600,551
Future	274,676	92,771	-	19,041	1,028,630	(217,967)
	256,419	92,771	525,000	331,241	770,034	1,382,584
Net Income	\$ 3,400,449	\$ (169,132)	\$ 2,297,246	\$ 909,663	\$ 2,289,611	\$ 5,217,330

Income Statement For the year ended December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
Power and Distribution Revenue	\$ 156,345,799	\$ 42,278,045	\$ 15,246,124	\$ 3,042,693	\$ 79,799,313	\$ 35,016,067
Cost of Power and Related Costs	131,567,980	30,894,679	12,231,646	2,401,745	64,316,280	29,031,935
	24,777,819	11,383,366	3,014,479	640,948	15,483,033	5,984,131
Other Income	630,882	1,490,483	96,471	17,244	177,416	31,855
Expenses						
Operating	2,839,916	974,144	381,192	194,465	703,434	338,927
Maintenance	929,059	1,287,101	317,900	-	1,052,368	1,818,120
Administrative	6,993,448	3,105,310	1,242,496	343,213	4,958,276	1,919,440
Other	11,500	71,391	46,075	11,654	1,916,522	6,833
Depreciation and Amortization	6,147,959	3,212,649	614,879	32,415	3,699,640	1,053,169
Financing	2,113,510	2,452,546	387,905	2,870	1,916,487	285,649
	19,035,392	11,103,141	2,990,448	584,619	14,246,727	5,422,137
Net Income Before Taxes	6,373,309	1,770,708	120,502	73,574	1,413,722	593,849
PILs and Income Taxes						
Current	1,658,699	105,152	(10,373)	-	372,028	147,729
Future	-	-	11,695	-	-	(22,291)
	1,658,699	105,152	1,322	-	372,028	125,438
Net Income	\$ 4,714,610	\$ 1,665,556	\$ 119,180	\$ 73,574	\$ 1,041,694	\$ 468,411

Income Statement For the year ended December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Power and Distribution Revenue	\$ 3,402,513	\$ 23,709,214	\$ 768,650,363	\$ 240,901,834	\$ 50,926,172	\$ 6,319,894
Cost of Power and Related Costs	2,625,292	20,088,089	650,454,908	191,152,342	42,724,654	4,941,867
	777,220	3,621,125	118,195,455	49,749,492	8,201,518	1,378,027
Other Income	58,452	511,876	5,456,809	1,929,606	714,701	28,305
Expenses						
Operating	20,965	246,823	15,289,603	1,612,602	307,305	275,440
Maintenance	39,319	524,267	3,797,642	2,096,927	868,332	189,086
Administrative	476,054	1,648,311	27,383,303	19,069,986	4,530,786	609,422
Other	8,603	32,854	1,001,662	428,854	108,295	2,000
Depreciation and Amortization	140,641	839,799	34,389,367	12,860,941	1,456,074	209,454
Financing	1,923	307,318	18,455,947	4,179,753	1,057,607	98,341
	687,504	3,599,372	100,317,524	40,249,063	8,328,399	1,383,743
Net Income Before Taxes	148,169	533,629	23,334,740	11,430,035	587,820	22,589
PILs and Income Taxes						
Current	23,202	216,887	5,856,503	1,809,268	38,641	-
Future	-	-	(2,666,278)	-	-	20,688
	23,202	216,887	3,190,224	1,809,268	38,641	20,688
Net Income	\$ 124,967	\$ 316,742	\$ 20,144,516	\$ 9,620,767	\$ 549,179	\$ 1,901

Income Statement For the year ended December 31, 2011	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Power and Distribution Revenue	\$ 62,832,286	\$ 62,762,082	\$ 7,709,707	\$ 108,627,461	\$ 19,223,803	\$ 152,236,701
Cost of Power and Related Costs	51,143,998	52,635,545	6,187,827	85,008,941	15,625,944	126,454,657
	11,688,288	10,126,537	1,521,880	23,618,520	3,597,859	25,782,044
Other Income	754,345	383,021	188,134	381,599	163,880	1,723,180
Expenses						
Operating	886,624	616,923	195,697	3,763,302	306,908	3,048,248
Maintenance	1,425,359	922,897	169,076	1,497,531	379,842	1,857,791
Administrative	3,234,946	2,427,410	937,219	7,829,443	1,396,268	7,846,711
Other	234,286	85,188	23,595	26,344	28,626	269,511
Depreciation and Amortization	2,602,727	2,498,627	333,632	5,150,055	952,669	5,016,746
Financing	1,152,689	1,305,015	74,816	4,762,393	502,961	3,543,208
	9,536,632	7,856,060	1,734,035	23,029,069	3,567,274	21,582,214
Net Income Before Taxes	2,906,001	2,653,499	(24,021)	971,049	194,465	5,923,010
PILs and Income Taxes						
Current	383,000	628,000	(18,585)	1,785,193	(18,310)	170,000
Future	-	-	-	-	47,359	1,282,000
	383,000	628,000	(18,585)	1,785,193	29,049	1,452,000
Net Income	\$ 2,523,001	\$ 2,025,499	\$ (5,436)	\$ (814,144)	\$ 165,416	\$ 4,471,010

Income Statement For the year ended December 31, 2011	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Power and Distribution Revenue	\$ 53,772,388	\$ 55,625,385	\$ 8,146,123	\$ 520,359,949	\$ 2,173,786	\$ 11,343,196
Cost of Power and Related Costs	40,380,841	45,727,509	7,031,963	421,839,916	1,830,819	9,895,594
	13,391,547	9,897,876	1,114,160	98,520,033	342,967	1,447,602
Other Income	763,999	672,129	137,594	924,008	13,818	37,158
Expenses						
Operating	1,666,610	642,551	109,685	15,431,149	6,821	71,031
Maintenance	2,461,988	572,605	310,762	4,222,626	3,642	147,634
Administrative	3,165,562	3,600,711	446,813	21,456,473	308,434	690,826
Other	64,195	- 18,416	2,000	534,405	300	16,987
Depreciation and Amortization	2,974,191	2,187,835	96,845	26,389,412	56,929	159,560
Financing	485,501	1,164,327	158,319	10,916,260	20,216	75,346
	10,818,048	8,149,613	1,124,424	78,950,325	396,343	1,161,385
Net Income Before Taxes	3,337,498	2,420,392	127,329	20,493,715	(39,558)	323,375
PILs and Income Taxes						
Current	1,047,943	443,604	16,566	6,145,167	- 18,623	(214,218)
Future	(89,127)	-	107,100	(221,150)	11,384	178,217
	958,816	443,604	123,666	5,924,017	(7,239)	(36,001)
Net Income	\$ 2,378,682	\$ 1,976,788	\$ 3,663	\$ 14,569,699	\$ (32,319)	\$ 359,376

Income Statement For the year ended December 31, 2011	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Power and Distribution Revenue	\$ 403,849,950	\$ 3,537,889,930	\$ 811,266,031	\$ 29,632,289	\$ 11,793,897	\$ 72,834,711
Cost of Power and Related Costs	343,488,589	2,284,642,909	663,855,034	21,570,056	9,055,619	62,084,765
	60,361,360	1,253,247,021	147,410,998	8,062,233	2,738,278	10,749,946
Other Income	435,468	32,463,751	3,725,098	115,922	117,781	206,357
Expenses						
Operating	4,568,833	85,386,547	9,967,838	947,442	139,966	2,605,492
Maintenance	3,591,756	242,596,636	9,078,462	528,872	527,609	810,263
Administrative	12,287,580	221,697,740	39,404,799	2,686,956	1,333,391	2,595,986
Other	15,549	6,644,690	551,862	44,349	15,159	507,694
Depreciation and Amortization	11,500,816	286,979,816	44,219,331	1,894,236	625,523	2,155,653
Financing	10,197,371	140,141,544	17,270,574	672,042	133,100	1,025,258
	42,161,905	983,446,971	120,492,867	6,773,897	2,774,749	9,700,346
Net Income Before Taxes	18,634,923	302,263,801	30,643,229	1,404,258	81,310	1,255,957
PILs and Income Taxes						
Current	1,803,757	66,087,661	8,311,816	437,400	13,631	54,755
Future	1,221,611	-	-	(144,000)	-	78,343
	3,025,369	66,087,661	8,311,816	293,400	13,631	133,098
Net Income	\$ 15,609,555	\$ 236,176,140	\$ 22,331,413	\$ 1,110,858	\$ 67,679	\$ 1,122,859

Income Statement For the year ended December 31, 2011	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation
Power and Distribution Revenue	\$ 202,479,294	\$ 27,185,437	\$ 23,392,796	\$ 359,938,309	\$ 22,842,078	\$ 22,525,245
Cost of Power and Related Costs	163,084,890	22,790,727	18,600,838	298,002,607	19,506,033	18,857,557
	39,394,404	4,394,710	4,791,959	61,935,703	3,336,045	3,667,687
Other Income	813,950	12,146	160,836	852,247	76,136	91,317
Expenses						
Operating	3,258,635	606,862	156,712	7,803,828	115,549	228,798
Maintenance	4,856,219	143,891	808,995	6,755,889	317,088	440,148
Administrative	5,492,367	1,415,158	1,847,151	16,377,065	1,279,850	1,122,858
Other	660,814	55,173	12,718	105,742	461,863	50,576
Depreciation and Amortization	10,114,321	926,183	1,033,587	16,891,616	683,920	856,005
Financing	5,256,761	596,017	266,615	5,386,084	441,148	213,640
	29,639,118	3,743,285	4,125,778	53,320,224	3,299,418	2,912,025
Net Income Before Taxes	10,569,236	663,572	827,017	9,467,726	112,763	846,979
PILs and Income Taxes						
Current	2,430,986	145,000	190,548	1,600,403	38,394	166,687
Future	-	45,000	(50,000)	-	-	-
	2,430,986	190,000	140,548	1,600,403	38,394	166,687
Net Income	\$ 8,138,250	\$ 473,572	\$ 686,469	\$ 7,867,323	\$ 74,369	\$ 680,292

Income Statement For the year ended December 31, 2011	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited
Power and Distribution Revenue	\$ 79,735,681	\$ 79,831,879	\$ 143,157,511	\$ 20,636,851	\$ 44,183,275	\$ 60,315,271
Cost of Power and Related Costs	66,017,449	62,692,236	114,642,681	15,545,062	32,764,997	48,303,086
Other Income	13,718,232 754,019	17,139,643 208,551	28,514,830 414,230	5,091,789 215,038	11,418,278 270,969	12,012,186 302,294
Expenses						
Operating	794,422	690,692	4,071,987	424,014	1,118,833	809,655
Maintenance	1,260,827	1,441,558	2,209,781	392,884	1,073,061	1,126,685
Administrative	4,341,515	4,475,754	7,786,619	1,084,289	2,590,494	3,397,226
Other	-	132,149	38,906	56,284	56,442	- 1,078,539
Depreciation and Amortization	3,587,117	4,562,377	7,212,417	1,428,183	2,625,509	2,956,995
Financing	1,489,594	1,491,694	2,868,517	674,800	1,638,214	1,138,338
	11,473,475	12,794,223	24,188,226	4,060,454	9,102,553	8,350,361
Net Income Before Taxes	2,998,776	4,136,869	4,740,834	1,246,372	2,586,694	3,964,119
PILs and Income Taxes						
Current	11,443	250,000	189,740	(88,838)	276,500	709,730
Future	598,023	1,199,151	1,152,536	268,968	-	-
	609,466	1,449,151	1,342,276	180,130	276,500	709,730
Net Income	\$ 2,389,310	\$ 2,687,717	\$ 3,398,558	\$ 1,066,242	\$ 2,310,194	\$ 3,254,389

Income Statement For the year ended December 31, 2011	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation
Power and Distribution Revenue	\$ 12,419,406	\$ 171,465,843	\$ 27,042,130	\$ 34,444,366	\$ 116,830,017	\$ 20,122,632
Cost of Power and Related Costs	9,686,856	138,129,434	21,885,544	26,797,108	94,230,100	15,968,093
	2,732,550	33,336,409	5,156,586	7,647,259	22,599,916	4,154,540
Other Income	85,834	1,098,695	197,879	118,004	822,636	226,778
Expenses						
Operating	437,598	4,953,375	433,555	1,112,292	749,243	587,403
Maintenance	403,709	1,982,894	534,881	806,617	1,048,680	682,119
Administrative	1,294,686	6,196,843	1,987,535	2,574,905	8,348,067	1,399,097
Other	6,109	151,667	6,228	54,600	176,801	-
Depreciation and Amortization	276,020	10,219,524	1,095,592	1,385,200	5,076,104	662,694
Financing	138,598	6,008,618	428,212	752,075	1,969,909	471,373
	2,556,721	29,512,920	4,486,003	6,685,689	17,368,804	3,802,686
Net Income Before Taxes	261,663	4,922,183	868,462	1,079,574	6,053,748	578,632
PILs and Income Taxes						
Current	20,337	(916,337)	213,493	227,000	1,637,432	109,813
Future	(264,419)	892,103	-	65,000	-	-
	(244,082)	(24,234)	213,493	292,000	1,637,432	109,813
Net Income	\$ 505,745	\$ 4,946,417	\$ 654,969	\$ 787,574	\$ 4,416,317	\$ 468,819

Income Statement For the year ended December 31, 2011	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.
Power and Distribution Revenue	\$ 9,816,567	\$ 84,066,272	\$ 23,436,500	\$ 919,235,591	\$ 75,510,759	\$ 10,194,412
Cost of Power and Related Costs	7,681,727	68,935,891	18,014,740	751,457,339	60,116,742	8,285,984
	2,134,840	15,130,381	5,421,760	167,778,253	15,394,017	1,908,428
Other Income	44,957	724,735	(757,888)	1,070,143	809,244	59,082
Expenses						
Operating	101,251	1,748,639	508,007	12,292,493	2,870,949	213,908
Maintenance	268,693	1,775,876	540,395	9,238,267	2,288,395	156,077
Administrative	948,354	3,479,194	2,629,865	39,695,245	3,411,950	756,774
Other	4,564	476,051	57,764	1,678,340	69,612	16,953
Depreciation and Amortization	434,488	3,424,461	474,621	46,127,085	3,335,389	380,545
Financing	204,421	2,249,977	685,213	24,291,006	1,703,660	231,250
	1,961,772	13,154,197	4,895,865	133,322,437	13,679,955	1,755,508
Net Income Before Taxes	218,024	2,700,919	(231,993)	35,525,958	2,523,306	212,002
PILs and Income Taxes						
Current	35,400	750,496	(16,448)	5,221,901	466,500	32,633
Future	-	120,000	-	-	-	-
	35,400	870,496	(16,448)	5,221,901	466,500	32,633
Net Income	\$ 182,624	\$ 1,830,423	\$ (215,545)	\$ 30,304,057	\$ 2,056,806	\$ 179,369

Income Statement For the year ended December 31, 2011	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
Power and Distribution Revenue	\$ 12,433,159	\$ 8,002,195	\$ 33,329,915	\$ 104,506,540	\$ 19,828,161	\$ 2,385,411,763
Cost of Power and Related Costs	10,295,128	6,153,107	26,618,052	85,711,366	16,738,417	1,834,492,283
	2,138,031	1,849,088	6,711,863	18,795,174	3,089,744	550,919,480
Other Income	51,381	36,205	313,371	1,047,040	96,119	11,530,402
Expenses						
Operating	183,318	479,052	558,750	3,408,529	744,387	59,676,337
Maintenance	314,339	106,052	364,539	2,885,229	205,657	56,132,725
Administrative	1,107,893	585,102	2,767,661	5,566,279	1,273,994	116,854,165
Other	23,582	-	108,911	44,558	3,833	5,893,510
Depreciation and Amortization	327,458	277,841	1,386,336	4,777,403	596,701	146,438,503
Financing	106,041	99,346	890,441	467,951	42,340	73,451,785
	2,062,631	1,547,393	6,076,638	17,149,949	2,866,911	458,447,025
Net Income Before Taxes	126,782	337,900	948,597	2,692,265	318,951	104,002,857
PILs and Income Taxes						
Current	7,685	29,732	283,808	706,875	85,557	9,031,912
Future	-	-	-	(45,000)	-	-
	7,685	29,732	283,808	661,875	85,557	9,031,912
Net Income	\$ 119,097	\$ 308,168	\$ 664,789	\$ 2,030,391	\$ 233,394	\$ 94,970,945

Income Statement For the year ended December 31, 2011	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Power and Distribution Revenue	\$ 287,566,314	\$ 15,151,932	\$ 154,576,597	\$ 47,474,354	\$ 10,891,152	\$ 9,797,355
Cost of Power and Related Costs	238,330,731	11,132,422	125,507,981	38,654,201	8,961,201	7,612,713
	49,235,583	4,019,510	29,068,616	8,820,153	1,929,951	2,184,642
Other Income	- 382,823	78,491	435,965	287,766	43,451	92,601
Expenses						
Operating	4,502,386	44,495	3,567,713	1,161,145	307,368	227,432
Maintenance	2,582,705	582,372	1,287,857	1,232,248	223,088	121,343
Administrative	13,460,816	1,594,111	4,699,216	2,884,346	1,035,357	1,030,431
Other	70,220	43,051	554,685	52,845	12,204	-
Depreciation and Amortization	13,521,361	606,263	8,209,705	1,751,140	407,242	236,490
Financing	5,419,665	213,621	2,539,843	997,984	123,851	82,790
	39,557,153	3,083,912	20,859,019	8,079,707	2,109,109	1,698,486
Net Income Before Taxes	9,295,607	1,014,089	8,645,562	1,028,213	(135,707)	578,757
PILs and Income Taxes						
Current	2,037,696	61,542	1,130,160	188,437	(45,520)	71,232
Future	-	(29,052)	-	-	-	-
	2,037,696	32,490	1,130,160	188,437	(45,520)	71,232
Net Income	\$ 7,257,911	\$ 981,599	\$ 7,515,402	\$ 839,776	\$ (90,187)	\$ 507,525

Income Statement For the year ended December 31, 2011	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.	Total Industry
Power and Distribution Revenue	\$ 45,662,061	\$ 81,987,226	\$ 31,900,027	\$ 13,586,767,927
Cost of Power and Related Costs	36,641,937	61,319,954	23,961,554	10,361,049,146
	9,020,124	20,667,273	7,938,474	3,225,718,781
Other Income	395,796	250,283	281,997	79,421,399
Expenses				
Operating	265,336	2,034,670	766,170	288,002,725
Maintenance	1,217,086	1,605,354	715,982	403,416,660
Administrative	3,114,097	4,972,114	2,324,943	720,814,429
Other	68,184	148,781	128,818	23,257,047
Depreciation and Amortization	2,010,837	4,757,776	2,161,742	794,041,531
Financing	1,595,858	2,193,489	2,328,904	386,460,578
	8,271,398	15,712,185	8,426,559	2,615,992,971
Net Income Before Taxes	1,144,522	5,205,370	(206,088)	689,147,209
PILs and Income Taxes				
Current	501,000	1,058,157	307,000	128,595,475
Future	(280,000)	-	(344,000)	4,341,012
	221,000	1,058,157	(37,000)	132,936,487
Net Income	\$ 923,522	\$ 4,147,214	\$ (169,088)	\$ 556,210,722



Financial Ratios For the year ended December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.61	1.36	1.53	1.50	2.23	2.07
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	55%	61%	37%	23%	45%	38%
Debt to Equity Ratio (Debt/Total Equity)	1.47	2.95	1.18	0.40	1.23	0.93
Interest Coverage (EBIT/Interest Charges)	2.47	0.15	2.63	4.20	2.33	2.91
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.61%	-4.63%	3.08%	3.01%	2.43%	3.41%
Financial Statement Return on Equity (Net Income/Total Equity)	9.61%	-22.28%	9.99%	5.23%	6.68%	8.42%

Financial Ratios For the year ended December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	2.06	0.65	3.21	2.35	1.35	1.34
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	30%	51%	33%	0%	43%	19%
Debt to Equity Ratio (Debt/Total Equity)	0.62	2.97	0.76	0.00	1.27	0.39
Interest Coverage (EBIT/Interest Charges)	4.02	1.72	1.31	26.63	1.74	3.08
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.34%	2.36%	0.79%	3.34%	1.43%	2.00%
Financial Statement Return on Equity (Net Income/Total Equity)	7.02%	13.72%	1.79%	4.13%	4.24%	4.16%

Financial Ratios For the year ended December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation	Espanola Regional Hydro Distribution Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	3.19	3.45	1.94	0.91	0.67	1.10
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	0%	43%	46%	28%	32%	29%
Debt to Equity Ratio (Debt/Total Equity)	0.00	1.22	1.47	0.72	1.06	0.93
Interest Coverage (EBIT/Interest Charges)	78.06	2.74	2.26	3.73	1.56	1.23
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.75%	1.62%	2.88%	4.18%	1.49%	0.04%
Financial Statement Return on Equity (Net Income/Total Equity)	3.35%	4.66%	9.28%	10.61%	4.95%	0.11%

Financial Ratios For the year ended December 31, 2011	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated	Guelph Hydro Electric Systems Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.07	0.49	4.97	0.49	1.28	1.97
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	40%	38%	0%	46%	43%	41%
Debt to Equity Ratio (Debt/Total Equity)	1.24	0.93	0.00	3.79	1.18	1.09
Interest Coverage (EBIT/Interest Charges)	3.52	3.03	0.68	1.20	1.39	2.67
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	4.55%	4.21%	-0.07%	-0.76%	0.98%	2.81%
Financial Statement Return on Equity (Net Income/Total Equity)	14.09%	10.32%	-0.10%	-6.24%	2.67%	7.53%

Financial Ratios For the year ended December 31, 2011	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.	Hydro Hawkesbury Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.77	1.69	4.97	0.50	1.62	1.12
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	22%	38%	26%	34%	13%	7%
Debt to Equity Ratio (Debt/Total Equity)	0.35	0.87	0.59	0.85	0.22	0.17
Interest Coverage (EBIT/Interest Charges)	7.87	3.08	1.80	2.88	-0.96	5.29
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	4.37%	3.79%	0.06%	3.16%	-2.78%	5.12%
Financial Statement Return on Equity (Net Income/Total Equity)	6.94%	8.53%	0.13%	7.91%	-4.80%	12.06%

Financial Ratios For the year ended December 31, 2011	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.	Kingston Hydro Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	0.88	0.86	1.43	0.61	1.90	0.95
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	47%	43%	44%	39%	35%	39%
Debt to Equity Ratio (Debt/Total Equity)	1.44	1.34	1.32	0.84	0.86	1.00
Interest Coverage (EBIT/Interest Charges)	2.83	3.16	2.77	3.09	1.61	2.23
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	4.32%	3.54%	3.01%	3.18%	0.52%	2.04%
Financial Statement Return on Equity (Net Income/Total Equity)	13.30%	10.90%	9.02%	6.88%	1.28%	5.16%

Financial Ratios For the year ended December 31, 2011	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation	Midland Power Utility Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	2.18	3.37	0.72	1.53	1.20	1.20
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	37%	49%	20%	31%	37%	25%
Debt to Equity Ratio (Debt/Total Equity)	0.78	1.33	0.38	0.71	1.24	0.45
Interest Coverage (EBIT/Interest Charges)	3.01	2.11	4.10	2.76	1.26	4.96
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.48%	2.19%	2.89%	2.83%	0.47%	3.92%
Financial Statement Return on Equity (Net Income/Total Equity)	7.41%	5.98%	5.47%	6.33%	1.59%	7.12%

Financial Ratios For the year ended December 31, 2011	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.	North Bay Hydro Distribution Limited
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.56	4.70	1.40	0.60	1.62	1.88
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	34%	35%	29%	36%	44%	36%
Debt to Equity Ratio (Debt/Total Equity)	0.79	0.66	0.61	0.81	1.00	0.88
Interest Coverage (EBIT/Interest Charges)	3.01	3.77	2.65	2.85	2.58	4.48
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	3.27%	3.54%	2.49%	3.73%	3.48%	4.81%
Financial Statement Return on Equity (Net Income/Total Equity)	7.46%	6.68%	5.28%	8.45%	7.92%	11.90%

Financial Ratios For the year ended December 31, 2011	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.	Ottawa River Power Corporation
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	2.22	0.83	1.62	1.81	2.16	2.70
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	37%	39%	34%	41%	33%	27%
Debt to Equity Ratio (Debt/Total Equity)	0.83	1.27	0.78	1.10	0.84	0.73
Interest Coverage (EBIT/Interest Charges)	2.89	1.82	3.03	2.44	4.07	2.23
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	5.79%	2.27%	3.00%	2.83%	4.78%	2.26%
Financial Statement Return on Equity (Net Income/Total Equity)	12.93%	7.42%	6.86%	7.53%	12.29%	6.09%

Financial Ratios For the year ended December 31, 2011	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.	Renfrew Hydro Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.39	2.58	0.15	0.92	1.43	2.26
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	38%	55%	0%	40%	45%	33%
Debt to Equity Ratio (Debt/Total Equity)	1.04	1.74	0.00	1.30	1.44	0.84
Interest Coverage (EBIT/Interest Charges)	2.07	2.20	0.66	2.46	2.48	1.92
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.57%	2.01%	-1.20%	3.07%	2.82%	2.03%
Financial Statement Return on Equity (Net Income/Total Equity)	7.03%	6.43%	0.00%	9.92%	9.08%	5.23%

Financial Ratios For the year ended December 31, 2011	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.	Toronto Hydro- Electric System Limited
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.40	1.35	1.38	1.85	2.61	1.26
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	34%	32%	38%	37%	9%	46%
Debt to Equity Ratio (Debt/Total Equity)	0.82	0.86	0.92	0.86	0.12	1.43
Interest Coverage (EBIT/Interest Charges)	2.20	4.40	2.07	6.75	8.53	2.42
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	1.39%	3.78%	2.23%	1.86%	1.96%	3.13%
Financial Statement Return on Equity (Net Income/Total Equity)	3.36%	10.20%	5.42%	4.29%	2.66%	9.61%

Financial Ratios For the year ended December 31, 2011	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.	West Coast Huron Energy Inc.
Liquidity Ratios						
Current Ratio (Current Assets/Current Liabilities)	1.11	3.49	0.96	2.87	1.12	1.04
Leverage Ratios						
Debt Ratio (Debt/Total Assets)	45%	20%	37%	43%	28%	28%
Debt to Equity Ratio (Debt/Total Equity)	1.52	0.36	0.92	1.23	0.84	0.51
Interest Coverage (EBIT/Interest Charges)	2.72	5.75	4.40	2.03	-0.10	7.99
Profitability Ratios						
Financial Statement Return on Assets (Net Income/Total Assets)	2.84%	5.54%	4.03%	2.08%	-1.18%	5.61%
Financial Statement Return on Equity (Net Income/Total Equity)	9.64%	9.85%	10.07%	6.00%	-3.53%	10.17%

Financial Ratios For the year ended December 31, 2011	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Liquidity Ratios			
Current Ratio (Current Assets/Current Liabilities)	1.39	1.97	1.95
Leverage Ratios			
Debt Ratio (Debt/Total Assets)	33%	37%	44%
Debt to Equity Ratio (Debt/Total Equity)	0.67	0.76	1.71
Interest Coverage (EBIT/Interest Charges)	1.72	3.37	0.91
Profitability Ratios			
Financial Statement Return on Assets (Net Income/Total Assets)	1.79%	4.51%	-0.41%
Financial Statement Return on Equity (Net Income/Total Equity)	3.68%	9.22%	-1.58%



General Statistics For the year ended December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Population Served	16,789	3,000	82,368	25,000	95,960	175,779
Municipal Population	10,552	3,000	126,199	30,000	95,960	175,779
Seasonal Population	3,565	0	0	0	0	0
Residential	10,588	1,408	31,841	8,307	34,791	58,263
General Service (<50 kW)	947	231	3,495	1,320	2,753	5,045
General Service (50-4999 kW)	36	22	433	114	417	1,021
Large User (>5000 kW)	10	0	3	0	3	0
Sub Transmission	0	0	0	0	0	0
Total Customers	11,581	1,661	35,772	9,741	37,964	64,329
Rural Service Area (sq km)	14,197	0	147	254	0	90
Urban Service Area (sq km)	3	380	54	4	74	98
Total Service Area (sq km)	14,200	380	201	258	74	188
Overhead km of Line	1,844	92	581	290	389	963
Underground km of Line	4	0	196	42	260	740
Total km of Line	1,848	92	777	332	649	1,703
Total kWh Delivered (excluding losses)	189,349,546	22,383,850	1,025,252,826	278,406,138	919,260,512	1,644,251,623
Total Distribution Losses (kWh)	19,916,191	2,375,988	26,086,180	15,331,125	25,618,775	60,289,020
Total kWh Purchased	209,265,737	24,759,838	1,051,339,006	293,737,263	944,879,287	1,704,540,643
Winter Peak (kW)	42,342	4,503	140,212	47,834	150,179	269,328
Summer Peak (kW)	29,018	3,226	187,658	57,677	192,538	379,690
Average Peak (kW)	30,706	3,614	163,935	46,298	153,392	280,106
Capital Additions in 2011	\$ 10,996,795	\$ 77,623	\$ 5,392,223	\$ 2,818,212	\$ 4,877,144	\$ 10,310,228
Full time equivalent number of employees	62	7	108	29	65	94

General Statistics For the year ended December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
Population Served	139,500	27,698	21,640	2,428	94,769	27,000
Municipal Population	139,500	27,698	28,530	2,428	107,615	27,000
Seasonal Population	0	0	0	3	0	0
Residential	46,122	14,369	5,725	1,117	28,649	13,897
General Service (<50 kW)	4,691	1,215	710	162	3,083	1,682
General Service (50-4999 kW)	768	124	61	14	400	144
Large User (>5000 kW)	3	0	0	0	0	0
Sub Transmission	0	0	0	0	0	0
Total Customers	51,584	15,708	6,496	1,293	32,132	15,723
Rural Service Area (sq km)	213	133	0	0	0	0
Urban Service Area (sq km)	90	35	10	2	70	57
Total Service Area (sq km)	303	168	10	2	70	57
Overhead km of Line	713	482	91	26	581	207
Underground km of Line	406	44	70	1	230	132
Total km of Line	1,119	526	161	27	811	339
Total kWh Delivered (excluding losses)	1,482,362,966	277,229,589	148,893,383	26,893,563	721,042,396	307,217,400
Total Distribution Losses (kWh)	33,176,467	14,241,598	5,230,000	1,581,064	26,631,121	13,362,696
Total kWh Purchased	1,515,539,433	291,471,187	154,123,383	28,474,627	747,673,517	320,580,096
Winter Peak (kW)	235,762	45,700	26,436	6,676	104,348	58,755
Summer Peak (kW)	309,690	55,600	28,006	4,532	134,861	50,957
Average Peak (kW)	246,578	45,067	24,928	4,374	119,604	49,878
Capital Additions in 2011	\$ 9,845,215	\$ 4,418,808	\$ 778,340	\$ 10,450	\$ 5,234,719	\$ 2,074,625
Full time equivalent number of employees	95	72	14	5	43	11

General Statistics For the year ended December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation
Population Served	4,000	21,873	6,700	738,000	215,718	39,042
Municipal Population	12,500	74,185	5,000	738,000	216,473	37,346
Seasonal Population	0	1	200	0	0	235
Residential	1,785	9,964	3,123	173,444	76,915	16,148
General Service (<50 kW)	158	1,201	403	17,518	6,987	1,752
General Service (50-4999 kW)	11	111	25	4,408	1,175	189
Large User (>5000 kW)	0	0	0	11	6	1
Sub Transmission	0	0	0	0	0	0
Total Customers	1,954	11,276	3,551	195,381	85,083	18,090
Rural Service Area (sq km)	0	0	48	0	0	1,830
Urban Service Area (sq km)	5	22	18	287	120	57
Total Service Area (sq km)	5	22	66	287	120	1,887
Overhead km of Line	15	89	171	1,798	709	254
Underground km of Line	12	61	10	3,365	467	73
Total km of Line	27	150	181	5,163	1,176	327
Total kWh Delivered (excluding losses)	29,434,828	242,066,348	59,594,936	7,626,204,363	2,509,471,585	500,537,934
Total Distribution Losses (kWh)	823,537	12,969,367	6,338,142	254,285,857	73,991,933	15,666,402
Total kWh Purchased	30,258,365	255,035,715	65,933,078	7,880,490,220	2,583,463,518	516,204,336
Winter Peak (kW)	6,744	41,770	12,946	1,170,459	366,400	74,900
Summer Peak (kW)	6,573	64,272	11,856	1,606,494	550,900	92,146
Average Peak (kW)	5,618	45,507	10,383	1,215,861	411,675	72,336
Capital Additions in 2011	\$ 66,424	\$ 480,331	\$ 1,003,912	\$ 48,923,842	\$ 14,352,978	\$ 2,786,470
Full time equivalent number of employees	3	20	6	325	193	45

General Statistics For the year ended December 31, 2011	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
Population Served	7,138	73,654	44,186	7,952	112,234	25,325
Municipal Population	8,700	105,663	44,186	7,952	174,423	25,325
Seasonal Population	65	0	0	0	0	0
Residential	2,849	25,989	17,653	3,308	42,279	9,519
General Service (<50 kW)	425	1,896	2,000	421	3,940	677
General Service (50-4999 kW)	25	209	231	46	529	111
Large User (>5000 kW)	0	0	1	0	0	0
Sub Transmission	0	0	0	0	0	0
Total Customers	3,299	28,094	19,885	3,775	46,748	10,307
Rural Service Area (sq km)	73	38	0	0	120	50
Urban Service Area (sq km)	26	66	44	26	290	19
Total Service Area (sq km)	99	104	44	26	410	69
Overhead km of Line	126	211	185	66	737	170
Underground km of Line	11	254	92	8	225	70
Total km of Line	137	465	277	74	962	240
Total kWh Delivered (excluding losses)	64,497,130	541,573,987	582,552,314	79,562,547	935,254,772	181,225,141
Total Distribution Losses (kWh)	943,356	13,637,446	17,818,407	3,463,754	48,359,356	6,530,354
Total kWh Purchased	65,440,486	555,211,433	600,370,721	83,026,301	983,614,128	187,755,494
Winter Peak (kW)	13,753	82,710	94,031	16,925	196,115	29,983
Summer Peak (kW)	9,299	125,478	107,415	13,707	155,517	44,698
Average Peak (kW)	10,175	91,444	93,454	13,177	151,771	31,728
Capital Additions in 2011	\$ 333,756	\$ 6,166,331	\$ 3,621,283	\$ 11,147	\$ 7,725,293	\$ 1,226,678
Full time equivalent number of employees	5	44	46	9	4	18

General Statistics For the year ended December 31, 2011	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
Population Served	136,466	45,212	59,008	5,620	575,673	2,650
Municipal Population	136,466	45,212	59,008	5,620	670,580	9,500
Seasonal Population	0	0	0	0	0	0
Residential	46,519	18,554	19,354	2,341	215,025	1,055
General Service (<50 kW)	3,735	2,376	1,708	437	18,124	142
General Service (50-4999 kW)	601	140	170	39	2,167	11
Large User (>5000 kW)	4	0	0	0	11	0
Sub Transmission	0	0	0	0	0	0
Total Customers	50,859	21,070	21,232	2,817	235,327	1,208
Rural Service Area (sq km)	0	1,216	255	0	88	0
Urban Service Area (sq km)	93	36	25	93	338	9
Total Service Area (sq km)	93	1,252	280	93	426	9
Overhead km of Line	430	1,642	888	57	1,523	18
Underground km of Line	654	92	576	11	1,891	3
Total km of Line	1,084	1,734	1,464	68	3,414	21
Total kWh Delivered (excluding losses)	1,676,960,266	433,877,303	495,779,981	78,735,142	5,401,979,776	25,502,853
Total Distribution Losses (kWh)	18,897,762	24,638,202	27,731,801	2,527,814	124,739,680	638,769
Total kWh Purchased	1,695,858,028	458,515,505	523,511,782	81,262,956	5,526,719,456	26,141,622
Winter Peak (kW)	253,600	81,845	84,038	16,328	819,019	6,368
Summer Peak (kW)	297,500	100,582	110,391	11,855	1,092,560	3,940
Average Peak (kW)	254,900	80,013	84,825	14,023	845,981	4,179
Capital Additions in 2011	\$ 24,307,230	\$ 4,947,158	\$ 4,345,429	\$ 28,365	\$ 39,548,836	\$ 65,521
Full time equivalent number of employees	105	50	49	6	389	2

General Statistics For the year ended December 31, 2011	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Population Served	10,500	523,911	3,029,722	834,406	34,000	12,000
Municipal Population	10,500	523,911	3,029,722	927,118	34,000	16,500
Seasonal Population	0	0	154,799	0	500	0
Residential	4,835	127,956	1,091,935	278,056	13,854	4,757
General Service (<50 kW)	592	8,259	110,421	23,734	904	745
General Service (50-4999 kW)	94	1,635	7,921	3,465	68	70
Large User (>5000 kW)	0	6	0	11	0	0
Sub Transmission	0	0	418	0	0	0
Total Customers	5,521	137,856	1,210,695	305,266	14,826	5,572
Rural Service Area (sq km)	0	0	650,000	650	221	0
Urban Service Area (sq km)	8	269	0	454	71	24
Total Service Area (sq km)	8	269	650,000	1,104	292	24
Overhead km of Line	56	802	109,499	2,916	607	88
Underground km of Line	10	2,094	7,886	2,690	141	10
Total km of Line	66	2,896	117,385	5,606	748	98
Total kWh Delivered (excluding losses)	154,131,709	3,842,969,139	23,561,000,000	7,607,711,356	231,635,167	106,039,212
Total Distribution Losses (kWh)	6,797,658	124,325,586	1,711,000,000	245,447,492	9,624,401	3,513,148
Total kWh Purchased	160,929,367	3,967,294,725	25,272,000,000	7,853,158,848	241,259,568	109,552,360
Winter Peak (kW)	31,966	595,700	3,923,771	1,305,498	49,220	20,492
Summer Peak (kW)	30,227	820,000	3,395,487	1,501,701	48,959	18,511
Average Peak (kW)	26,301	626,200	3,089,825	1,203,408	41,923	17,242
Capital Additions in 2011	\$ 188,179	\$ 38,257,711	\$ 730,752,993	\$ 81,912,537	\$ 3,605,881	\$ 661,401
Full time equivalent number of employees	8	207	3,367	571	32	15

General Statistics For the year ended December 31, 2011	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Population Served	58,000	243,445	22,000	22,641	366,151	7,831
Municipal Population	123,363	551,300	22,000	36,682	366,151	21,749
Seasonal Population	0	0	0	192	0	0
Residential	23,258	79,391	8,767	7,930	134,714	7,111
General Service (<50 kW)	3,226	7,616	1,076	1,567	11,962	782
General Service (50-4999 kW)	357	955	133	101	1,652	94
Large User (>5000 kW)	3	2	0	0	3	1
Sub Transmission	0	0	0	0	0	0
Total Customers	26,844	87,964	9,976	9,598	148,331	7,988
Rural Service Area (sq km)	0	280	0	128	258	0
Urban Service Area (sq km)	32	125	27	16	163	26
Total Service Area (sq km)	32	405	27	144	421	26
Overhead km of Line	233	1,046	95	257	1,363	97
Underground km of Line	129	832	20	76	1,457	38
Total km of Line	362	1,878	115	333	2,820	135
Total kWh Delivered (excluding losses)	708,614,220	1,833,881,351	232,901,730	206,424,706	3,316,999,124	217,136,935
Total Distribution Losses (kWh)	30,676,163	63,294,062	26,357,172	12,188,627	91,629,033	10,788,690
Total kWh Purchased	739,290,383	1,897,175,413	259,258,902	218,613,333	3,408,628,157	227,925,625
Winter Peak (kW)	136,597	309,627	44,452	41,419	531,481	32,939
Summer Peak (kW)	109,026	377,020	44,011	34,472	717,155	38,524
Average Peak (kW)	111,249	301,899	40,058	34,529	540,982	35,731
Capital Additions in 2011	\$ 6,208,435	\$ 22,909,723	\$ 1,355,826	\$ 2,535,289	\$ 29,231,898	\$ 1,279,611
Full time equivalent number of employees	-	174	20	16	302	13

General Statistics For the year ended December 31, 2011	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.
Population Served	15,572	94,500	91,547	140,017	15,000	31,500
Municipal Population	16,572	94,500	137,369	140,946	15,000	63,000
Seasonal Population	0	0	525	0	250	200
Residential	6,092	27,826	29,873	45,996	6,649	16,880
General Service (<50 kW)	741	2,374	3,062	4,307	1,234	1,985
General Service (50-4999 kW)	118	283	403	859	117	167
Large User (>5000 kW)	0	2	0	0	0	0
Sub Transmission	0	0	0	0	0	0
Total Customers	6,951	30,485	33,338	51,162	8,000	19,032
Rural Service Area (sq km)	0	315	3	759	119	549
Urban Service Area (sq km)	25	56	71	68	14	144
Total Service Area (sq km)	25	371	74	827	133	693
Overhead km of Line	198	567	359	1,484	246	656
Underground km of Line	67	383	471	491	102	114
Total km of Line	265	950	830	1,975	348	770
Total kWh Delivered (excluding losses)	201,044,063	757,336,720	679,085,874	1,186,152,821	183,888,405	368,063,582
Total Distribution Losses (kWh)	6,352,096	26,320,932	25,329,924	81,267,924	4,413,118	17,835,558
Total kWh Purchased	207,396,159	783,657,652	704,415,798	1,267,420,745	188,301,523	385,899,140
Winter Peak (kW)	35,345	118,892	116,122	191,328	28,568	61,767
Summer Peak (kW)	37,873	161,635	156,479	269,269	45,651	80,766
Average Peak (kW)	33,363	125,053	117,903	199,310	31,132	62,240
Capital Additions in 2011	\$ 1,040,740	\$ 9,625,505	\$ 6,432,586	\$ 9,922,020	\$ 2,100,670	\$ 5,761,972
Full time equivalent number of employees	16	46	57	125	19	45

General Statistics For the year ended December 31, 2011	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
Population Served	55,000	14,000	183,700	29,575	31,586	155,000
Municipal Population	55,000	18,777	183,700	31,031	31,586	155,000
Seasonal Population	0	0	0	0	0	0
Residential	20,960	5,241	57,781	10,027	11,525	48,674
General Service (<50 kW)	2,619	750	4,940	1,090	1,343	3,876
General Service (50-4999 kW)	271	68	893	131	167	532
Large User (>5000 kW)	0	0	0	0	0	1
Sub Transmission	0	0	0	0	0	0
Total Customers	23,850	6,059	63,614	11,248	13,035	53,083
Rural Service Area (sq km)	279	0	41	0	0	78
Urban Service Area (sq km)	51	28	102	17	27	71
Total Service Area (sq km)	330	28	143	17	27	149
Overhead km of Line	510	365	561	103	248	570
Underground km of Line	108	5	894	73	66	417
Total km of Line	618	370	1,455	176	314	987
Total kWh Delivered (excluding losses)	564,905,304	115,981,280	1,522,342,017	245,498,685	307,327,148	1,101,824,729
Total Distribution Losses (kWh)	28,899,496	6,331,173	61,757,616	9,078,263	9,373,894	45,786,172
Total kWh Purchased	593,804,800	122,312,453	1,584,099,633	254,576,948	316,701,042	1,147,610,901
Winter Peak (kW)	113,732	22,918	239,300	42,505	59,312	205,860
Summer Peak (kW)	92,484	20,631	380,100	47,996	57,089	234,849
Average Peak (kW)	89,858	18,797	251,564	40,755	50,680	130,273
Capital Additions in 2011	\$ 7,483,082	\$ 1,430,450	\$ 29,861,000	\$ 1,597,405	\$ 1,899,562	\$ 18,284,376
Full time equivalent number of employees	46	5	107	20	32	74

General Statistics For the year ended December 31, 2011	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
Population Served	20,200	6,500	83,173	18,003	1,026,559	78,000
Municipal Population	20,200	6,500	83,173	18,003	1,026,559	75,000
Seasonal Population	0	0	0	0	0	100
Residential	9,037	2,837	31,314	8,161	297,962	29,163
General Service (<50 kW)	1,372	537	3,560	901	30,416	3,419
General Service (50-4999 kW)	146	67	394	76	4,614	416
Large User (>5000 kW)	0	0	2	0	1	0
Sub Transmission	0	0	0	0	0	0
Total Customers	10,555	3,441	35,270	9,138	332,993	32,998
Rural Service Area (sq km)	0	0	0	102	303	284
Urban Service Area (sq km)	35	15	63	20	503	58
Total Service Area (sq km)	35	15	63	122	806	342
Overhead km of Line	129	118	385	298	2,584	617
Underground km of Line	19	11	168	17	4,847	120
Total km of Line	148	129	553	315	7,431	737
Total kWh Delivered (excluding losses)	189,602,695	85,042,434	813,602,220	203,577,232	8,394,821,657	702,356,966
Total Distribution Losses (kWh)	7,489,087	3,106,632	40,552,467	9,835,737	302,477,837	27,979,513
Total kWh Purchased	197,091,782	88,149,066	854,154,687	213,412,969	8,697,299,494	730,336,479
Winter Peak (kW)	37,173	19,700	153,393	34,773	1,350,678	149,857
Summer Peak (kW)	33,019	13,168	161,697	42,478	1,961,144	95,135
Average Peak (kW)	27,564	13,845	135,588	35,494	1,434,223	109,109
Capital Additions in 2011	\$ 767,212	\$ 353,226	\$ 6,203,278	\$ 1,409,893	\$ 113,399,335	\$ 12,862,025
Full time equivalent number of employees	28	11	1	1	531	-

General Statistics For the year ended December 31, 2011	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.
Population Served	7,846	9,900	5,336	36,110	109,219	15,140
Municipal Population	7,846	16,700	5,336	36,110	108,359	15,000
Seasonal Population	0	0	108	0	0	0
Residential	3,687	5,004	2,324	14,580	44,749	5,994
General Service (<50 kW)	437	769	379	1,658	4,485	661
General Service (50-4999 kW)	59	66	52	198	531	90
Large User (>5000 kW)	0	0	0	0	0	0
Sub Transmission	0	0	0	0	0	0
Total Customers	4,183	5,839	2,755	16,436	49,765	6,745
Rural Service Area (sq km)	0	7	530	0	259	3
Urban Service Area (sq km)	13	11	6	33	122	21
Total Service Area (sq km)	13	18	536	33	381	24
Overhead km of Line	53	84	277	156	950	102
Underground km of Line	2	10	6	92	236	55
Total km of Line	55	94	283	248	1,186	157
Total kWh Delivered (excluding losses)	89,846,326	108,810,680	72,931,754	295,038,343	959,911,855	184,310,824
Total Distribution Losses (kWh)	4,537,575	9,158,642	3,493,100	11,469,956	36,167,880	6,230,730
Total kWh Purchased	94,383,901	117,969,322	76,424,854	306,508,299	996,079,735	190,541,554
Winter Peak (kW)	10,822	26,579	18,704	47,750	171,304	29,488
Summer Peak (kW)	18,295	32,356	10,767	65,534	154,665	37,105
Average Peak (kW)	15,304	20,617	12,177	50,164	149,558	30,734
Capital Additions in 2011	\$ 518,263	\$ 516,578	\$ 325,820	\$ 2,031,855	\$ 11,195,367	\$ 821,257
Full time equivalent number of employees	10	13	8	-	137	20

General Statistics For the year ended December 31, 2011	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
Population Served	2,503,281	316,309	17,300	160,278	50,331	7,200
Municipal Population	2,503,281	413,710	17,300	160,278	50,331	11,500
Seasonal Population	0	1,589	1,000	0	0	0
Residential	629,049	104,060	11,504	46,525	19,905	3,103
General Service (<50 kW)	67,261	8,595	785	5,418	1,695	478
General Service (50-4999 kW)	12,961	1,050	35	667	167	45
Large User (>5000 kW)	52	4	0	1	1	0
Sub Transmission	0	0	0	0	0	0
Total Customers	709,323	113,709	12,324	52,611	21,768	3,626
Rural Service Area (sq km)	0	386	8	607	0	0
Urban Service Area (sq km)	630	253	53	65	86	14
Total Service Area (sq km)	630	639	61	672	86	14
Overhead km of Line	4,168	1,331	127	1,051	213	66
Underground km of Line	5,893	1,078	116	491	87	10
Total km of Line	10,061	2,409	243	1,542	300	76
Total kWh Delivered (excluding losses)	24,707,585,912	2,553,128,713	121,664,686	1,436,920,488	430,932,302	99,140,087
Total Distribution Losses (kWh)	884,493,026	122,948,782	5,797,346	51,792,434	19,174,970	6,485,611
Total kWh Purchased	25,592,078,938	2,676,077,495	127,462,032	1,488,712,922	450,107,272	105,625,698
Winter Peak (kW)	4,060,630	433,549	24,245	240,964	75,412	17,539
Summer Peak (kW)	4,919,150	526,513	28,946	294,349	98,478	16,621
Average Peak (kW)	3,914,700	412,902	21,915	238,844	76,704	16,373
Capital Additions in 2011	\$ 470,688,548	\$ 25,290,429	\$ 617,101	\$ 38,214,923	\$ 2,484,168	\$ 576,440
Full time equivalent number of employees	1,740	219	19	116	42	12

General Statistics For the year ended December 31, 2011	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Population Served	7,521	43,225	125,900	36,000
Municipal Population	0	78,736	125,900	37,754
Seasonal Population	0	0	0	0
Residential	3,198	19,522	37,921	13,793
General Service (<50 kW)	449	2,457	2,046	1,197
General Service (50-4999 kW)	49	278	370	191
Large User (>5000 kW)	1	0	0	0
Sub Transmission	0	0	0	0
Total Customers	3,697	22,257	40,337	15,181
Rural Service Area (sq km)	0	0	81	0
Urban Service Area (sq km)	8	64	67	29
Total Service Area (sq km)	8	64	148	29
Overhead km of Line	53	371	503	155
Underground km of Line	15	144	557	94
Total km of Line	68	515	1,060	249
Total kWh Delivered (excluding losses)	145,110,232	436,375,361	872,775,064	374,272,317
Total Distribution Losses (kWh)	3,997,477	35,274,518	40,549,909	10,129,332
Total kWh Purchased	149,107,709	471,649,879	913,324,973	384,401,649
Winter Peak (kW)	26,222	86,667	149,997	61,443
Summer Peak (kW)	27,350	73,789	208,479	76,830
Average Peak (kW)	24,737	72,617	151,006	61,185
Capital Additions in 2011	\$ 492,367	\$ 4,329,738	\$ 5,080,096	\$ 6,422,282
Full time equivalent number of employees	9	33	-	38



Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
# of Customers per sq km of Service Area	0.82	4.37	177.97	37.76	513.03	342.18
# of Customers per km of Line	6.27	18.05	46.04	29.34	58.50	37.77
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 1,733.53	\$ 677.08	\$ 545.32	\$ 625.34	\$ 418.31	\$ 482.13
Per Total kWh Purchased	\$ 0.096	\$ 0.045	\$ 0.019	\$ 0.021	\$ 0.017	\$ 0.018
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,488	\$ 1,244	\$ 1,698	\$ 1,949	\$ 2,169	\$ 1,782
Per Total kWh Purchased	\$ 0.082	\$ 0.083	\$ 0.058	\$ 0.065	\$ 0.087	\$ 0.067
Avg Monthly kWh Consumed per Customer	1,506	1,242	2,449	2,513	2,074	2,208
Avg Peak (kW) per Customer	2.65	2.18	4.58	4.75	4.04	4.35
OM&A Per Customer	\$ 839.49	\$ 564.39	\$ 309.28	\$ 490.26	\$ 176.40	\$ 225.24
Net Income Per Customer	\$ 293.62	\$ (101.83)	\$ 64.22	\$ 93.38	\$ 60.31	\$ 81.10
Net Fixed Assets per Customer	\$ 6,554	\$ 1,265	\$ 1,200	\$ 2,163	\$ 1,645	\$ 1,339
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	97.60	N/A	98.00	100.00	98.70	94.90
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	100.00	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	76.30	100.00	73.10	90.30	72.20	66.80
Appointments Met (OEB Min. Standard: 90%)	99.80	100.00	100.00	100.00	100.00	97.30
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	100.00	99.80	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	N/A	100.00	100.00	100.00	100.00	87.40
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	N/A	-	7.60	1.60	5.20	8.70
Appointments Scheduling (OEB Min. Standard: 90%)	99.20	100.00	100.00	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	N/A	N/A	88.90	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	99.00	100.00
Service Reliability Indices						
SAIDI-Annual	13.69	0.78	5.83	2.19	0.49	1.06
SAIFI-Annual	6.55	0.63	3.53	1.53	1.24	1.00
CAIDI-Annual	2.09	1.24	1.65	1.43	0.40	1.06
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	11.38	0.02	2.78	1.91	0.49	1.06
SAIFI-Annual	4.76	0.15	2.38	1.16	1.24	0.95
CAIDI-Annual	2.39	0.16	1.17	1.65	0.40	1.11

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
# of Customers per sq km of Service Area	170.24	82.30 *	649.60	646.50	459.03	275.84
# of Customers per km of Line	46.10	27.24 *	40.35	47.89	39.62	46.38
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 480.34	\$ 591.07 *	\$ 464.05	\$ 495.71	\$ 481.86	\$ 380.60
Per Total kWh Purchased	\$ 0.016	\$ 0.032 *	\$ 0.020	\$ 0.023	\$ 0.021	\$ 0.019
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,551	\$ 1,604 *	\$ 1,883	\$ 1,857	\$ 2,002	\$ 1,846
Per Total kWh Purchased	\$ 0.087	\$ 0.086 *	\$ 0.079	\$ 0.084	\$ 0.086	\$ 0.091
Avg Monthly kWh Consumed per Customer	2,448	1,546 *	1,977	1,835	1,939	1,699
Avg Peak (kW) per Customer	4.78	2.88 *	3.84	3.38	3.72	3.17
OM&A Per Customer	\$ 208.64	\$ 278.65 *	\$ 298.89	\$ 415.84	\$ 208.95	\$ 259.27
Net Income Per Customer	\$ 91.40	\$ 86.48 *	\$ 18.35	\$ 56.90	\$ 32.42	\$ 29.79
Net Fixed Assets per Customer	\$ 1,655	\$ 2,750 *	\$ 992	\$ 575	\$ 1,540	\$ 865
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	99.40	97.70	100.00	100.00	93.80	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	N/A	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	66.20	83.40	99.70	100.00	68.80	98.20
Appointments Met (OEB Min. Standard: 90%)	99.90	100.00	90.50	100.00	98.70	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	99.40	100.00	99.60	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	N/A	91.30	N/A
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	9.10	2.40	N/A	N/A	3.20	N/A
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	99.00	99.20	100.00	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	100.00	N/A	100.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	N/A
Service Reliability Indices						
SAIDI-Annual	0.74	2.02	3.67	2.63	1.12	1.35
SAIFI-Annual	1.41	2.12	1.90	2.45	1.06	0.96
CAIDI-Annual	0.52	0.95	1.93	1.07	1.06	1.41
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.70	1.82	0.28	1.93	0.88	0.87
SAIFI-Annual	1.30	1.63	0.19	0.45	0.72	0.71
CAIDI-Annual	0.53	1.12	1.41	4.26	1.22	1.22

N/A - Denominator is zero.

* Includes Eastern Ontario Power Inc.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation
# of Customers per sq km of Service Area	390.80	512.55	*	680.77	709.03	9.59
# of Customers per km of Line	72.37	75.17	*	37.84	72.35	55.32
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 397.76	\$ 321.14	*	\$ 604.95	\$ 584.72	\$ 453.37
Per Total kWh Purchased	\$ 0.026	\$ 0.014	*	\$ 0.015	\$ 0.019	\$ 0.016
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,344	\$ 1,781	*	\$ 3,329	\$ 2,247	\$ 2,362
Per Total kWh Purchased	\$ 0.087	\$ 0.079	*	\$ 0.083	\$ 0.074	\$ 0.083
Avg Monthly kWh Consumed per Customer	1,290	1,885	*	3,361	2,530	2,378
Avg Peak (kW) per Customer	2.88	4.04	*	6.22	4.84	4.00
OM&A Per Customer	\$ 274.48	\$ 214.56	*	\$ 237.85	\$ 267.73	\$ 315.45
Net Income Per Customer	\$ 63.95	\$ 28.09	*	\$ 103.10	\$ 113.08	\$ 30.36
Net Fixed Assets per Customer	\$ 959	\$ 688	*	\$ 2,320	\$ 2,126	\$ 1,300
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	100.00	98.90	100.00	99.30
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	N/A	100.00	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	93.30	96.40	86.70	80.50	76.30	98.10
Appointments Met (OEB Min. Standard: 90%)	100.00	96.60	100.00	99.30	99.60	98.10
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	89.60	100.00	99.90	100.00	99.10
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	97.70	85.50	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	100.00	N/A	N/A	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	7.20	0.20	2.00	2.40	3.00	1.90
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	100.00	98.60	96.50	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	N/A	78.60	92.60	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	98.80	95.50	100.00
Service Reliability Indices						
SAIDI-Annual	10.00	3.58	1.99	0.89	2.48	4.45
SAIFI-Annual	4.01	1.71	1.52	1.97	2.72	2.04
CAIDI-Annual	2.49	2.10	1.31	0.45	0.91	2.18
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	9.00	0.80	1.99	0.72	2.45	1.53
SAIFI-Annual	3.00	0.41	1.52	1.54	2.69	0.75
CAIDI-Annual	3.00	1.95	1.31	0.47	0.91	2.04

N/A - Denominator is zero.

* Merged with CNPI.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
# of Customers per sq km of Service Area	33.32	270.13	451.93	145.19	114.02	149.38
# of Customers per km of Line	24.08	60.42	71.79	51.01	48.59	42.95
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 417.71	\$ 416.04	\$ 509.26	\$ 403.15	\$ 505.23	\$ 349.07
Per Total kWh Purchased	\$ 0.021	\$ 0.021	\$ 0.017	\$ 0.018	\$ 0.024	\$ 0.019
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,498	\$ 1,820	\$ 2,647	\$ 1,639	\$ 1,818	\$ 1,516
Per Total kWh Purchased	\$ 0.076	\$ 0.092	\$ 0.088	\$ 0.075	\$ 0.086	\$ 0.083
Avg Monthly kWh Consumed per Customer	1,653	1,647	2,516	1,833	1,753	1,518
Avg Peak (kW) per Customer	3.08	3.25	4.70	3.49	3.25	3.08
OM&A Per Customer	\$ 325.54	\$ 197.44	\$ 199.51	\$ 344.90	\$ 280.02	\$ 202.10
Net Income Per Customer	\$ 0.58	\$ 89.81	\$ 101.86	\$ (1.44)	\$ (17.42)	\$ 16.05
Net Fixed Assets per Customer	\$ 710	\$ 1,391	\$ 1,717	\$ 760	\$ 1,411	\$ 1,118
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	98.30	99.20	100.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	100.00	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	67.50	67.00	98.60	94.10	46.80	77.80
Appointments Met (OEB Min. Standard: 90%)	89.20	95.50	100.00	100.00	100.00	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	82.90	100.00	98.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	N/A	N/A	100.00
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	6.80	5.80	3.30	5.10	6.00	-
Appointments Scheduling (OEB Min. Standard: 90%)	99.20	96.30	99.20	100.00	98.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	100.00	N/A	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	97.20	100.00	N/A	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	0.53	6.38	1.49	0.09	1.26	2.09
SAIFI-Annual	0.49	5.14	2.18	0.21	1.25	1.24
CAIDI-Annual	1.09	1.24	0.68	0.43	1.01	1.68
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.38	1.01	1.08	0.09	1.06	2.09
SAIFI-Annual	0.32	0.52	1.73	0.21	1.03	1.24
CAIDI-Annual	1.17	1.94	0.63	0.43	1.03	1.68

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
# of Customers per sq km of Service Area	546.87	16.83	75.83	30.29	552.41	134.22
# of Customers per km of Line	46.92	12.15	14.50	41.43	68.93	57.52
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 506.93	\$ 635.57	\$ 466.18	\$ 395.51	\$ 418.65	\$ 283.91
Per Total kWh Purchased	\$ 0.015	\$ 0.029	\$ 0.019	\$ 0.014	\$ 0.018	\$ 0.013
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,486	\$ 1,917	\$ 2,154	\$ 2,496	\$ 1,793	\$ 1,516
Per Total kWh Purchased	\$ 0.075	\$ 0.088	\$ 0.087	\$ 0.087	\$ 0.076	\$ 0.070
Avg Monthly kWh Consumed per Customer	2,779	1,813	2,055	2,404	1,957	1,803
Avg Peak (kW) per Customer	5.01	3.80	4.00	4.98	3.59	3.46
OM&A Per Customer	\$ 250.75	\$ 346.19	\$ 226.82	\$ 307.87	\$ 174.69	\$ 263.99
Net Income Per Customer	\$ 87.91	\$ 112.89	\$ 93.10	\$ 1.30	\$ 61.91	\$ (26.75)
Net Fixed Assets per Customer	\$ 2,222	\$ 1,741	\$ 1,485	\$ 261	\$ 1,463	\$ 376
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	99.90	97.00	100.00	100.00	99.40	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	N/A	N/A	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	92.90	83.40	85.50	95.00	74.00	100.00
Appointments Met (OEB Min. Standard: 90%)	98.60	98.90	96.00	N/A	97.30	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	94.70	98.40	100.00	100.00	91.80	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	96.10	87.50	100.00	100.00	96.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	96.60	100.00	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	1.90	3.10	3.10	N/A	3.10	0.60
Appointments Scheduling (OEB Min. Standard: 90%)	98.90	99.10	100.00	100.00	99.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	96.70	100.00	N/A	100.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	2.02	8.53	1.55	8.18	2.25	20.24
SAIFI-Annual	2.45	3.89	1.67	1.73	1.74	6.29
CAIDI-Annual	0.83	2.19	0.93	4.73	1.29	3.22
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.70	8.34	1.38	6.05	2.23	0.47
SAIFI-Annual	1.51	3.30	1.49	1.02	1.74	0.49
CAIDI-Annual	1.12	2.53	0.92	5.95	1.28	0.95

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
# of Customers per sq km of Service Area	690.13	512.48	1.86	276.51	50.77	232.17
# of Customers per km of Line	83.65	47.60	10.31	54.45	19.82	56.86
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 262.20	\$ 437.86	\$ 1,035.15	\$ 482.89	\$ 543.79	\$ 491.44
Per Total kWh Purchased	\$ 0.009	\$ 0.015	\$ 0.050	\$ 0.019	\$ 0.033	\$ 0.025
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,792	\$ 2,492	\$ 1,887	\$ 2,175	\$ 1,455	\$ 1,625
Per Total kWh Purchased	\$ 0.061	\$ 0.087	\$ 0.090	\$ 0.085	\$ 0.089	\$ 0.083
Avg Monthly kWh Consumed per Customer	2,429	2,398	1,739	2,144	1,356	1,638
Avg Peak (kW) per Customer	4.76	4.54	2.55	3.94	2.83	3.09
OM&A Per Customer	\$ 164.73	\$ 148.33	\$ 454.02	\$ 191.48	\$ 280.81	\$ 359.11
Net Income Per Customer	\$ 65.09	\$ 113.23	\$ 195.07	\$ 73.15	\$ 74.93	\$ 12.15
Net Fixed Assets per Customer	\$ 360	\$ 2,060	\$ 4,545	\$ 1,852	\$ 1,641	\$ 1,449
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	92.00	100.00	81.20	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	96.80	100.00	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	99.80	89.20	81.40	82.90	95.80	100.00
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	93.90	97.30	60.40	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	99.80	99.90	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	99.20	N/A	81.60	N/A	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	64.60	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	-	0.60	1.30	2.70	0.10	-
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	100.00	97.50	100.00	57.70	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	79.40	100.00	N/A	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	96.90	100.00	93.00	100.00
Service Reliability Indices						
SAIDI-Annual	1.07	0.73	22.11	2.60	1.04	9.75
SAIFI-Annual	1.46	1.19	4.57	1.69	1.39	8.32
CAIDI-Annual	0.73	0.61	4.84	1.54	0.75	1.17
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.19	0.68	21.17	2.44	0.98	8.99
SAIFI-Annual	0.19	1.05	3.93	1.40	1.12	7.32
CAIDI-Annual	0.98	0.65	5.38	1.74	0.88	1.23

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
# of Customers per sq km of Service Area	838.88	217.20	369.48	66.65	352.33	307.23
# of Customers per km of Line	74.15	46.84	86.75	28.82	52.60	59.17
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 400.46	\$ 447.85	\$ 440.53	\$ 499.27	\$ 417.55	\$ 417.63
Per Total kWh Purchased	\$ 0.015	\$ 0.021	\$ 0.017	\$ 0.022	\$ 0.018	\$ 0.015
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,313	\$ 1,854	\$ 2,285	\$ 1,938	\$ 2,009	\$ 2,442
Per Total kWh Purchased	\$ 0.084	\$ 0.086	\$ 0.088	\$ 0.085	\$ 0.087	\$ 0.086
Avg Monthly kWh Consumed per Customer	2,295	1,797	2,166	1,898	1,915	2,378
Avg Peak (kW) per Customer	4.14	3.43	4.02	3.60	3.65	4.47
OM&A Per Customer	\$ 223.95	\$ 154.69	\$ 217.11	\$ 293.07	\$ 208.57	\$ 214.38
Net Income Per Customer	\$ 41.83	\$ 92.52	\$ 47.47	\$ 71.52	\$ 53.04	\$ 9.31
Net Fixed Assets per Customer	\$ 1,135	\$ 1,780	\$ 1,126	\$ 1,561	\$ 1,363	\$ 1,108
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	97.80	94.30	100.00	96.80	97.60	100.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	100.00	N/A	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	64.20	76.90	100.00	82.60	67.30	100.00
Appointments Met (OEB Min. Standard: 90%)	100.00	96.00	100.00	96.90	99.50	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	99.60	100.00	99.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	90.80	91.00	100.00	100.00	100.00	82.20
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	88.90	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	3.60	2.40	-	2.50	2.10	N/A
Appointments Scheduling (OEB Min. Standard: 90%)	92.70	99.50	100.00	98.10	93.40	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	N/A	100.00	100.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	96.20	100.00
Service Reliability Indices						
SAIDI-Annual	1.47	1.53	2.26	4.20	1.86	3.10
SAIFI-Annual	1.76	1.34	1.61	1.35	2.36	2.17
CAIDI-Annual	0.84	1.14	1.40	3.10	0.79	1.43
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.45	1.00	1.94	1.85	1.67	0.97
SAIFI-Annual	1.40	0.89	1.51	0.35	2.14	0.66
CAIDI-Annual	1.04	1.12	1.29	5.33	0.78	1.46

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.
# of Customers per sq km of Service Area	278.04	82.17	450.51	61.86	60.15	27.46
# of Customers per km of Line	26.23	32.09	40.17	25.90	22.99	24.72
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 527.65	\$ 450.00	\$ 514.12	\$ 557.34	\$ 636.47	\$ 599.95
Per Total kWh Purchased	\$ 0.018	\$ 0.018	\$ 0.024	\$ 0.022	\$ 0.027	\$ 0.030
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,713	\$ 2,166	\$ 1,881	\$ 2,241	\$ 1,943	\$ 1,722
Per Total kWh Purchased	\$ 0.091	\$ 0.084	\$ 0.089	\$ 0.090	\$ 0.083	\$ 0.085
Avg Monthly kWh Consumed per Customer	2,486	2,142	1,761	2,064	1,961	1,690
Avg Peak (kW) per Customer	4.80	4.10	3.54	3.90	3.89	3.27
OM&A Per Customer	\$ 257.78	\$ 209.83	\$ 198.21	\$ 274.98	\$ 237.65	\$ 251.28
Net Income Per Customer	\$ 97.87	\$ 78.38	\$ 80.62	\$ 66.43	\$ 133.28	\$ 121.38
Net Fixed Assets per Customer	\$ 1,551	\$ 1,770	\$ 1,549	\$ 1,976	\$ 2,509	\$ 2,634
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	99.00	100.00	81.70	100.00	99.10
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	100.00	93.30	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	100.00	76.80	87.80	70.30	87.70	82.10
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	98.20	83.20	100.00	84.70
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	99.70	100.00	98.40	100.00	85.50
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	100.00	N/A	100.00	100.00	94.30
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	N/A	N/A	1.20	1.80	0.40	5.30
Appointments Scheduling (OEB Min. Standard: 90%)	85.70	N/A	100.00	100.00	100.00	84.60
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	100.00	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	94.80	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	3.68	1.39	1.26	2.58	15.39	10.04
SAIFI-Annual	1.74	1.30	0.90	1.54	4.36	3.91
CAIDI-Annual	2.11	1.07	1.40	1.67	3.53	2.57
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	2.24	1.05	0.93	2.58	15.39	5.77
SAIFI-Annual	1.02	1.12	0.73	1.53	4.36	2.79
CAIDI-Annual	2.19	0.94	1.27	1.68	3.53	2.06

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
# of Customers per sq km of Service Area	72.27	216.39	444.85	661.65	482.78	356.26
# of Customers per km of Line	38.59	16.38	43.72	63.91	41.51	53.78
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 503.66	\$ 450.99	\$ 524.04	\$ 458.44	\$ 586.67	\$ 425.75
Per Total kWh Purchased	\$ 0.020	\$ 0.022	\$ 0.021	\$ 0.020	\$ 0.024	\$ 0.020
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,025	\$ 1,599	\$ 2,171	\$ 1,946	\$ 2,056	\$ 1,775
Per Total kWh Purchased	\$ 0.081	\$ 0.079	\$ 0.087	\$ 0.086	\$ 0.085	\$ 0.082
Avg Monthly kWh Consumed per Customer	2,075	1,682	2,075	1,886	2,025	1,802
Avg Peak (kW) per Customer	3.77	3.10	3.95	3.62	3.89	2.45
OM&A Per Customer	\$ 223.63	\$ 352.53	\$ 206.45	\$ 262.80	\$ 344.75	\$ 191.13
Net Income Per Customer	\$ 136.45	\$ 83.47	\$ 77.76	\$ 58.23	\$ 60.42	\$ 83.20
Net Fixed Assets per Customer	\$ 1,811	\$ 744	\$ 2,223	\$ 1,287	\$ 1,214	\$ 1,178
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	87.50	95.40	100.00	100.00	91.00
High Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	N/A	N/A	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	97.30	N/A	81.10	100.00	99.20	71.30
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	100.00	100.00	100.00	99.90
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	99.50	99.70	100.00	99.40
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	N/A	100.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	100.00	N/A	N/A	N/A	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.80	N/A	1.60	0.10	N/A	2.10
Appointments Scheduling (OEB Min. Standard: 90%)	99.30	91.40	100.00	96.40	100.00	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	100.00	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	96.50	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	2.91	7.23	0.47	5.46	1.55	1.88
SAIFI-Annual	2.37	1.89	1.04	3.15	1.66	1.66
CAIDI-Annual	1.23	3.82	0.45	1.73	0.93	1.13
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	2.87	3.42	0.46	1.53	0.93	1.88
SAIFI-Annual	2.16	1.23	1.01	1.97	1.27	1.66
CAIDI-Annual	1.33	2.77	0.46	0.78	0.73	1.13

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
# of Customers per sq km of Service Area	301.57	229.40	559.84	74.90	413.14	96.49
# of Customers per km of Line	71.32	26.67	63.78	29.01	44.81	44.77
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 393.61	\$ 620.41	\$ 428.99	\$ 593.32	\$ 503.85	\$ 466.51
Per Total kWh Purchased	\$ 0.021	\$ 0.024	\$ 0.018	\$ 0.025	\$ 0.019	\$ 0.021
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,513	\$ 2,232	\$ 1,955	\$ 1,971	\$ 2,257	\$ 1,822
Per Total kWh Purchased	\$ 0.081	\$ 0.087	\$ 0.081	\$ 0.084	\$ 0.086	\$ 0.082
Avg Monthly kWh Consumed per Customer	1,556	2,135	2,018	1,946	2,177	1,844
Avg Peak (kW) per Customer	2.61	4.02	3.84	3.88	4.31	3.31
OM&A Per Customer	\$ 252.83	\$ 383.11	\$ 198.57	\$ 402.52	\$ 183.87	\$ 259.75
Net Income Per Customer	\$ 44.42	\$ 53.07	\$ 51.90	\$ (23.59)	\$ 91.01	\$ 62.33
Net Fixed Assets per Customer	\$ 776	\$ 1,118	\$ 1,400	\$ 1,387	\$ 2,221	\$ 1,471
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	98.60	100.00	95.30	84.60	93.10	97.80
High Voltage Connections (OEB Min. Standard: 90%)	100.00	N/A	100.00	N/A	N/A	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	99.80	100.00	77.90	87.70	77.20	76.70
Appointments Met (OEB Min. Standard: 90%)	100.00	100.00	98.60	100.00	98.70	97.20
Written Response to Enquiries (OEB Min. Standard: 80%)	100.00	100.00	99.30	100.00	98.80	99.70
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	94.90	100.00	94.20	89.20
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	N/A	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	-	-	1.40	2.10	2.40	3.30
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	100.00	96.60	99.70	100.00	98.90
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	N/A	1.40	N/A	100.00	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	98.90
Service Reliability Indices						
SAIDI-Annual	10.69	1.13	5.16	3.59	1.20	8.44
SAIFI-Annual	6.01	0.84	2.73	2.20	1.23	4.60
CAIDI-Annual	1.78	1.35	1.89	1.63	0.98	1.83
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	2.39	0.60	5.01	3.59	1.05	2.92
SAIFI-Annual	1.43	0.31	2.67	2.20	1.00	3.61
CAIDI-Annual	1.67	1.91	1.88	1.63	1.04	0.81

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.
# of Customers per sq km of Service Area	321.77	324.39	5.14	498.06	130.62	281.04
# of Customers per km of Line	76.05	62.12	9.73	66.27	41.96	42.96
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 456.23	\$ 366.16	\$ 671.18	\$ 408.36	\$ 377.68	\$ 458.08
Per Total kWh Purchased	\$ 0.020	\$ 0.018	\$ 0.024	\$ 0.022	\$ 0.019	\$ 0.016
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 1,981	\$ 1,763	\$ 2,233	\$ 1,619	\$ 1,722	\$ 2,482
Per Total kWh Purchased	\$ 0.088	\$ 0.087	\$ 0.081	\$ 0.087	\$ 0.086	\$ 0.088
Avg Monthly kWh Consumed per Customer	1,880	1,684	2,312	1,554	1,668	2,354
Avg Peak (kW) per Customer	3.66	3.53	4.42	3.05	3.01	4.56
OM&A Per Customer	\$ 269.37	\$ 274.97	\$ 424.76	\$ 224.56	\$ 238.32	\$ 329.73
Net Income Per Customer	\$ 42.88	\$ 20.40	\$ 111.86	\$ 40.45	\$ 40.80	\$ 34.60
Net Fixed Assets per Customer	\$ 1,112	\$ 739	\$ 1,622	\$ 1,163	\$ 1,336	\$ 887
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	100.00	100.00	99.40	99.80	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	N/A	N/A	N/A	100.00	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	90.30	97.10	97.10	82.60	91.80	84.50
Appointments Met (OEB Min. Standard: 90%)	100.00	98.20	97.30	100.00	91.90	100.00
Written Response to Enquiries (OEB Min. Standard: 80%)	N/A	100.00	100.00	95.30	97.30	N/A
Emergency Urban Response (OEB Min. Standard: 80%)	100.00	100.00	100.00	100.00	96.50	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	100.00	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	7.00	0.60	1.20	1.90	1.00	5.00
Appointments Scheduling (OEB Min. Standard: 90%)	100.00	98.20	96.20	95.00	91.90	100.00
Rescheduling a Missed Appointment (OEB Standard: 100%)	N/A	100.00	100.00	N/A	100.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	1.18	2.40	7.74	1.72	2.79	2.62
SAIFI-Annual	1.77	0.94	1.77	1.69	3.80	3.62
CAIDI-Annual	0.67	2.57	4.39	1.02	0.73	0.72
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	0.98	0.09	1.71	0.99	2.77	1.79
SAIFI-Annual	0.84	0.05	0.77	1.00	3.65	0.68
CAIDI-Annual	1.17	1.98	2.23	0.98	0.76	2.63

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
# of Customers per sq km of Service Area	1125.91	177.95	202.03	78.29	253.12	259.00
# of Customers per km of Line	70.50	47.20	50.72	34.12	72.56	47.71
Average Power & Distribution Revenue less Cost of Power & Related Costs						
Per Customer Annually	\$ 776.68	\$ 433.00	\$ 326.15	\$ 552.52	\$ 405.19	\$ 532.25
Per Total kWh Purchased	\$ 0.022	\$ 0.018	\$ 0.032	\$ 0.020	\$ 0.020	\$ 0.018
Average Cost of Power & Related Costs						
Per Customer Annually	\$ 2,586	\$ 2,096	\$ 903	\$ 2,386	\$ 1,776	\$ 2,471
Per Total kWh Purchased	\$ 0.072	\$ 0.089	\$ 0.087	\$ 0.084	\$ 0.086	\$ 0.085
Avg Monthly kWh Consumed per Customer	3,007	1,961	862	2,358	1,723	2,428
Avg Peak (kW) per Customer	5.52	3.63	1.78	4.54	3.52	4.52
OM&A Per Customer	\$ 328.01	\$ 180.69	\$ 180.22	\$ 181.61	\$ 242.45	\$ 431.83
Net Income Per Customer	\$ 133.89	\$ 63.83	\$ 79.65	\$ 142.85	\$ 38.58	\$ (24.87)
Net Fixed Assets per Customer	\$ 3,442	\$ 1,565	\$ 727	\$ 2,933	\$ 1,035	\$ 1,348
Service Quality Requirements						
Low Voltage Connections (OEB Min. Standard: 90%)	94.00	100.00	100.00	100.00	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	98.60	100.00	N/A	100.00	N/A	N/A
Telephone Accessibility (OEB Min. Standard: 65%)	72.70	64.60	100.00	91.50	99.90	100.00
Appointments Met (OEB Min. Standard: 90%)	99.60	100.00	100.00	99.70	99.70	97.60
Written Response to Enquiries (OEB Min. Standard: 80%)	91.40	100.00	100.00	99.80	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	83.40	100.00	97.60	97.00	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	100.00	100.00	N/A	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.40	7.10	N/A	3.80	1.40	-
Appointments Scheduling (OEB Min. Standard: 90%)	97.60	92.40	100.00	99.70	100.00	91.90
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	N/A	N/A	100.00	100.00	N/A
Reconnection Performance Standard (OEB Min. Standard: 85%)	99.40	100.00	100.00	100.00	100.00	100.00
Service Reliability Indices						
SAIDI-Annual	1.43	2.25	1.70	1.04	2.87	1.02
SAIFI-Annual	1.62	2.43	1.61	0.94	1.92	0.47
CAIDI-Annual	0.88	0.93	1.06	1.11	1.49	2.18
Loss of Supply Adjusted Service Reliability Indices						
SAIDI-Annual	1.38	1.77	1.66	0.75	2.84	0.92
SAIFI-Annual	1.48	2.05	1.58	0.85	1.92	0.40
CAIDI-Annual	0.93	0.86	1.05	0.88	1.47	2.29

N/A - Denominator is zero.

Unitized Statistics and Service Quality Requirements For the year ended December 31, 2011	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
# of Customers per sq km of Service Area	462.13	347.77	272.55	523.48
# of Customers per km of Line	54.37	43.22	38.05	60.97
Average Power & Distribution Revenue less Cost of Power & Related Costs				
Per Customer Annually	\$ 590.92	\$ 405.27	\$ 512.37	\$ 522.92
Per Total kWh Purchased	\$ 0.015	\$ 0.019	\$ 0.023	\$ 0.021
Average Cost of Power & Related Costs				
Per Customer Annually	\$ 2,059	\$ 1,646	\$ 1,520	\$ 1,578
Per Total kWh Purchased	\$ 0.051	\$ 0.078	\$ 0.067	\$ 0.062
Avg Monthly kWh Consumed per Customer	3,361	1,766	1,887	2,110
Avg Peak (kW) per Customer	6.69	3.26	3.74	4.03
OM&A Per Customer	\$ 373.06	\$ 206.52	\$ 213.50	\$ 250.78
Net Income Per Customer	\$ 137.28	\$ 41.49	\$ 102.81	\$ (11.14)
Net Fixed Assets per Customer	\$ 1,082	\$ 1,425	\$ 1,559	\$ 1,673
Service Quality Requirements				
Low Voltage Connections (OEB Min. Standard: 90%)	100.00	93.20	100.00	100.00
High Voltage Connections (OEB Min. Standard: 90%)	N/A	100.00	100.00	100.00
Telephone Accessibility (OEB Min. Standard: 65%)	97.30	92.20	95.60	82.10
Appointments Met (OEB Min. Standard: 90%)	100.00	99.40	100.00	99.70
Written Response to Enquiries (OEB Min. Standard: 80%)	99.80	100.00	100.00	100.00
Emergency Urban Response (OEB Min. Standard: 80%)	N/A	87.50	100.00	100.00
Emergency Rural Response (OEB Min. Standard: 80%)	N/A	N/A	100.00	N/A
Telephone Call Abandon Rate (OEB Standard: not exceed 10%)	2.70	7.70	5.00	3.00
Appointments Scheduling (OEB Min. Standard: 90%)	96.50	99.60	100.00	93.10
Rescheduling a Missed Appointment (OEB Standard: 100%)	100.00	100.00	N/A	100.00
Reconnection Performance Standard (OEB Min. Standard: 85%)	100.00	98.70	99.60	100.00
Service Reliability Indices				
SAIDI-Annual	52.37	11.77	1.47	0.51
SAIFI-Annual	5.07	1.93	1.62	1.58
CAIDI-Annual	10.33	6.09	0.91	0.32
Loss of Supply Adjusted Service Reliability Indices				
SAIDI-Annual	49.41	1.44	1.47	234.40
SAIFI-Annual	1.04	0.48	1.62	0.94
CAIDI-Annual	47.52	3.02	0.91	0.42

N/A - Denominator is zero.



Statistics by Customer Class For the year ended December 31, 2011	Algoma Power Inc.	Atikokan Hydro Inc.	Bluewater Power Distribution Corporation	Brant County Power Inc.	Brantford Power Inc.	Burlington Hydro Inc.
Residential Customers						
Number of Customers	10,588	1,408	31,841	8,307	34,791	58,263
Billed kWh	89,074,837	9,619,204	262,832,708	81,900,003	291,380,972	572,972,972
Distribution Revenue	\$ 6,277,997	\$ 638,394	\$ 10,032,358	\$ 2,943,344	\$ 8,726,465	\$ 18,030,401
Billed kWh per Customer	8,413	6,832	8,255	9,859	8,375	9,834
Distribution Revenue per Customer	\$ 593	\$ 453	\$ 315	\$ 354	\$ 251	\$ 309
General Service <50kW Customers						
Number of Customers	947	231	3,495	1,320	2,753	5,045
Billed kWh	24,356,720	5,231,585	108,173,255	36,170,425	99,001,655	181,158,375
Distribution Revenue	\$ 1,073,590	\$ 244,127	\$ 2,822,474	\$ 946,415	\$ 1,427,120	\$ 3,976,068
Billed kWh per Customer	25,720	22,648	30,951	27,402	35,961	35,908
Distribution Revenue per Customer	\$ 1,134	\$ 1,057	\$ 808	\$ 717	\$ 518	\$ 788
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	36	22	433	114	417	1,021
Number of Large Users	10	0	3	0	3	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	75,394,031	7,063,360	642,456,491	158,029,761	519,515,098	943,075,066
Distribution Revenue	\$ 690,136	\$ 144,805	\$ 4,737,379	\$ 1,443,397	\$ 4,897,031	\$ 7,151,591
Billed kWh per Customer	1,639,001	321,062	1,473,524	1,386,226	1,236,941	923,678
Distribution Revenue per Customer	\$ 15,003	\$ 6,582	\$ 10,866	\$ 12,661	\$ 11,660	\$ 7,004
Unmetered Scattered Load Connections						
Number of Connections	0	0	260	50	445	25
Billed kWh	0	0	2,176,365	445,308	1,556,530	3,429,661
Distribution Revenue	\$ -	\$ -	\$ 127,429	\$ 12,600	\$ 80,860	\$ 132,217
Billed kWh per Connection	-	-	8,371	8,906	3,498	137,186
Distribution Revenue per Connection	-	-	\$ 490	\$ 252	\$ 182	\$ 5,289

Statistics by Customer Class For the year ended December 31, 2011	Cambridge and North Dumfries Hydro Inc.	Canadian Niagara Power Inc.	Centre Wellington Hydro Ltd.	Chapleau Public Utilities Corporation	Chatham-Kent Hydro Inc.	COLLUS Power Corporation
Residential Customers						
Number of Customers	46,122	14,369	5,725	1,117	28,649	13,897
Billed kWh	401,509,896	113,713,474	45,610,704	14,223,450	235,820,564	116,182,693
Distribution Revenue	\$ 11,562,319	\$ 4,772,324	\$ 1,542,062	\$ 387,730	\$ 8,180,032	\$ 3,608,400
Billed kWh per Customer	8,705	7,914	7,967	12,734	8,231	8,360
Distribution Revenue per Customer	\$ 251	\$ 332	\$ 269	\$ 347	\$ 286	\$ 260
General Service <50kW Customers						
Number of Customers	4,691	1,215	710	162	3,083	1,682
Billed kWh	166,898,747	34,941,917	20,710,698	5,102,862	96,444,412	46,341,631
Distribution Revenue	\$ 2,678,554	\$ 1,100,022	\$ 462,367	\$ 119,038	\$ 2,322,407	\$ 893,438
Billed kWh per Customer	35,579	28,759	29,170	31,499	31,283	27,552
Distribution Revenue per Customer	\$ 571	\$ 905	\$ 651	\$ 735	\$ 753	\$ 531
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	768	124	61	14	400	144
Number of Large Users	3	0	0	0	0	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	920,168,129	124,961,993	80,872,807	7,236,568	380,970,688	142,171,402
Distribution Revenue	\$ 8,679,929	\$ 2,554,910	\$ 679,886	\$ 82,873	\$ 3,900,631	\$ 878,800
Billed kWh per Customer	1,193,474	1,007,758	1,325,784	516,898	952,427	987,301
Distribution Revenue per Customer	\$ 11,258	\$ 20,604	\$ 11,146	\$ 5,920	\$ 9,752	\$ 6,103
Unmetered Scattered Load Connections						
Number of Connections	492	19	6	6	192	30
Billed kWh	2,001,390	788,656	493,680	7,734	902,912	410,208
Distribution Revenue	\$ 73,845	\$ 67,383	\$ 13,038	\$ 1,588	\$ 21,699	\$ 7,332
Billed kWh per Connection	4,068	41,508	82,280	1,289	4,703	13,674
Distribution Revenue per Connection	\$ 150	\$ 3,546	\$ 2,173	\$ 265	\$ 113	\$ 244

Statistics by Customer Class For the year ended December 31, 2011	Cooperative Hydro Embrun Inc.	E.L.K. Energy Inc.	Eastern Ontario Power Inc.	Enersource Hydro Mississauga Inc.	EnWin Utilities Ltd.	Erie Thames Powerlines Corporation
Residential Customers						
Number of Customers	1,785	9,964	3,123	173,444	76,915	16,148
Billed kWh	19,799,668	91,867,820	29,052,645	1,583,986,482	639,713,622	141,582,564
Distribution Revenue	\$ 542,969	\$ 2,522,102	\$ 1,098,978	\$ 40,969,478	\$ 22,810,643	\$ 4,516,878
Billed kWh per Customer	11,092	9,220	9,303	9,133	8,317	8,768
Distribution Revenue per Customer	\$ 304	\$ 253	\$ 352	\$ 236	\$ 297	\$ 280
General Service <50kW Customers						
Number of Customers	158	1,201	403	17,518	6,987	1,752
Billed kWh	5,135,362	29,607,915	12,351,830	651,629,906	218,463,543	48,743,436
Distribution Revenue	\$ 116,495	\$ 385,135	\$ 382,645	\$ 14,751,927	\$ 5,640,824	\$ 909,991
Billed kWh per Customer	32,502	24,653	30,650	37,198	31,267	27,822
Distribution Revenue per Customer	\$ 737	\$ 321	\$ 949	\$ 842	\$ 807	\$ 519
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	11	111	25	4,408	1,175	189
Number of Large Users	0	0	0	11	6	1
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	4,053,345	122,506,464	17,421,028	5,339,973,836	1,392,324,994	248,242,074
Distribution Revenue	\$ 85,095	\$ 1,533,856	\$ 385,888	\$ 50,711,704	\$ 17,350,976	\$ 1,728,585
Billed kWh per Customer	368,486	1,103,662	696,841	1,208,412	1,178,937	1,306,537
Distribution Revenue per Customer	\$ 7,736	\$ 13,819	\$ 15,436	\$ 11,476	\$ 14,692	\$ 9,098
Unmetered Scattered Load Connections						
Number of Connections	19	0	6	2,931	796	114
Billed kWh	88,892	0	157,458	10,774,558	3,939,803	558,570
Distribution Revenue	\$ 9,959	\$ -	\$ 15,748	\$ 549,068	\$ 99,644	\$ 11,655
Billed kWh per Connection	4,679	-	26,243	3,676	4,950	4,900
Distribution Revenue per Connection	\$ 524	\$ -	\$ 2,625	\$ 187	\$ 125	\$ 102

Statistics by Customer Class For the year ended December 31, 2011	Espanola Regional Hydro Distribution Corporation	Essex Powerlines Corporation	Festival Hydro Inc.	Fort Frances Power Corporation	Greater Sudbury Hydro Inc.	Grimsby Power Incorporated
Residential Customers						
Number of Customers	2,849	25,989	17,653	3,308	42,279	9,519
Billed kWh	33,345,047	256,110,722	140,929,999	38,677,253	397,659,453	92,957,574
Distribution Revenue	\$ 732,469	\$ 7,721,301	\$ (5,514,546)	\$ (831,974)	\$ 12,903,869	\$ 2,499,150
Billed kWh per Customer	11,704	9,855	7,983	11,692	9,406	9,765
Distribution Revenue per Customer	\$ 257	\$ 297	\$ (312)	\$ (252)	\$ 305	\$ 263
General Service <50kW Customers						
Number of Customers	425	1,896	2,000	421	3,940	677
Billed kWh	12,483,210	66,644,395	63,567,429	15,145,342	143,200,551	18,152,180
Distribution Revenue	\$ 281,433	\$ 1,100,408	\$ (1,619,520)	\$ (246,889)	\$ 4,062,188	\$ 385,315
Billed kWh per Customer	29,372	35,150	31,784	35,975	36,345	26,813
Distribution Revenue per Customer	\$ 662	\$ 580	\$ (810)	\$ (586)	\$ 1,031	\$ 569
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	25	209	231	46	529	111
Number of Large Users	0	0	1	0	0	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	17,814,143	210,932,192	372,986,986	24,488,779	382,967,078	69,694,186
Distribution Revenue	\$ 176,036	\$ 1,921,392	\$ (2,433,250)	\$ (352,093)	\$ 4,603,990	\$ 477,453
Billed kWh per Customer	712,566	1,009,245	1,607,703	532,365	723,945	627,876
Distribution Revenue per Customer	\$ 7,041	\$ 9,193	\$ (10,488)	\$ (7,654)	\$ 8,703	\$ 4,301
Unmetered Scattered Load Connections						
Number of Connections	21	146	223	6	352	81
Billed kWh	179,553	1,601,064	666,441	62,630	2,313,437	387,435
Distribution Revenue	\$ 2,602	\$ 60,726	\$ (42,061)	\$ (2,098)	\$ 58,437	\$ 16,427
Billed kWh per Connection	8,550	10,966	2,989	10,438	6,572	4,783
Distribution Revenue per Connection	\$ 124	\$ 416	\$ (189)	\$ (350)	\$ 166	\$ 203

Statistics by Customer Class For the year ended December 31, 2011	Guelph Hydro Electric Systems Inc.	Haldimand County Hydro Inc.	Halton Hills Hydro Inc.	Hearst Power Distribution Company Limited	Horizon Utilities Corporation	Hydro 2000 Inc.
Residential Customers						
Number of Customers	46,519	18,554	19,354	2,341	215,025	1,055
Billed kWh	365,414,554	171,241,285	213,773,795	24,683,731	1,657,856,641	14,717,280
Distribution Revenue	\$ 13,829,553	\$ 8,607,062	\$ 5,557,690	\$ 539,998	\$ 60,715,244	\$ 197,828
Billed kWh per Customer	7,855	9,229	11,045	10,544	7,710	13,950
Distribution Revenue per Customer	\$ 297	\$ 464	\$ 287	\$ 231	\$ 282	\$ 188
General Service <50kW Customers						
Number of Customers	3,735	2,376	1,708	437	18,124	142
Billed kWh	145,827,286	57,101,452	57,401,529	11,733,931	587,424,820	4,491,365
Distribution Revenue	\$ 2,855,441	\$ 1,967,939	\$ 1,037,702	\$ 163,194	\$ 11,808,427	\$ 77,366
Billed kWh per Customer	39,043	24,033	33,607	26,851	32,411	31,629
Distribution Revenue per Customer	\$ 765	\$ 828	\$ 608	\$ 373	\$ 652	\$ 545
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	601	140	170	39	2,167	11
Number of Large Users	4	0	0	0	11	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	1,153,713,615	118,543,113	220,466,681	41,288,446	2,381,688,932	451,839
Distribution Revenue	\$ 7,829,375	\$ 1,721,929	\$ 2,309,811	\$ 243,314	\$ 24,542,076	\$ 27,601
Billed kWh per Customer	1,906,965	846,737	1,296,863	1,058,678	1,093,521	41,076
Distribution Revenue per Customer	\$ 12,941	\$ 12,299	\$ 13,587	\$ 6,239	\$ 11,268	\$ 2,509
Unmetered Scattered Load Connections						
Number of Connections	566	76	141	0	3,174	6
Billed kWh	1,956,233	406,515	891,675	0	11,893,816	18,486
Distribution Revenue	\$ 86,222	\$ 18,894	\$ 29,636	\$ -	\$ 538,512	\$ 1,007
Billed kWh per Connection	3,456	5,349	6,324	-	3,747	3,081
Distribution Revenue per Connection	\$ 152	\$ 249	\$ 210	\$ -	\$ 170	\$ 168

Statistics by Customer Class For the year ended December 31, 2011	Hydro Hawkesbury Inc.	Hydro One Brampton Networks Inc.	Hydro One Networks Inc.	Hydro Ottawa Limited	Innisfil Hydro Distribution Systems Limited	Kenora Hydro Electric Corporation Ltd.
Residential Customers						
Number of Customers	4,835	127,956	1,091,935	278,056	13,854	4,757
Billed kWh	51,273,093	1,171,420,497	12,008,000,000	2,234,649,169	161,295,429	38,295,451
Distribution Revenue	\$ 761,751	\$ 32,468,379	\$ 783,917,000	\$ 80,374,707	\$ 5,971,859	\$ 1,322,167
Billed kWh per Customer	10,605	9,155	10,997	8,037	11,643	8,050
Distribution Revenue per Customer	\$ 158	\$ 254	\$ 718	\$ 289	\$ 431	\$ 278
General Service <50kW Customers						
Number of Customers	592	8,259	110,421	23,734	904	745
Billed kWh	18,457,375	305,860,734	2,652,000,000	739,010,962	32,827,628	23,641,469
Distribution Revenue	\$ 197,693	\$ 6,787,554	\$ 150,965,000	\$ 18,268,971	\$ 579,267	\$ 379,300
Billed kWh per Customer	31,178	37,034	24,017	31,137	36,314	31,734
Distribution Revenue per Customer	\$ 334	\$ 822	\$ 1,367	\$ 770	\$ 641	\$ 509
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	94	1,635	7,921	3,465	68	70
Number of Large Users	0	6	0	11	0	0
Number of Sub Transmission Customers	0	0	418	0	0	0
Billed kWh	82,739,386	2,330,548,648	7,165,000,000	4,569,141,520	53,645,843	43,607,234
Distribution Revenue	\$ 331,827	\$ 18,119,820	\$ 146,022,000	\$ 44,749,983	\$ 678,190	\$ 488,709
Billed kWh per Customer	880,206	1,420,200	859,216	1,314,483	788,909	622,960
Distribution Revenue per Customer	\$ 3,530	\$ 11,042	\$ 17,511	\$ 12,874	\$ 9,973	\$ 6,982
Unmetered Scattered Load Connections						
Number of Connections	5	1,400	0	3,237	80	35
Billed kWh	215,299	5,377,856	0	18,044,101	525,815	150,582
Distribution Revenue	\$ 802	\$ 108,079	\$ -	\$ 516,525	\$ 41,669	\$ 5,370
Billed kWh per Connection	43,060	3,841	-	5,574	6,573	4,302
Distribution Revenue per Connection	\$ 160	\$ 77	-	\$ 160	\$ 521	\$ 153

Statistics by Customer Class For the year ended December 31, 2011	Kingston Hydro Corporation	Kitchener-Wilmot Hydro Inc.	Lakefront Utilities Inc.	Lakeland Power Distribution Ltd.	London Hydro Inc.	Middlesex Power Distribution Corporation
Residential Customers						
Number of Customers	23,258	79,391	8,767	7,930	134,714	7,111
Billed kWh	189,907,882	647,280,211	52,183,168	77,905,420	1,128,889,459	63,675,422
Distribution Revenue	\$ 5,851,100	\$ 20,577,428	\$ 1,943,184	\$ 2,509,429	\$ 36,388,835	\$ 2,169,193
Billed kWh per Customer	8,165	8,153	5,952	9,824	8,380	8,954
Distribution Revenue per Customer	\$ 252	\$ 259	\$ 222	\$ 316	\$ 270	\$ 305
General Service <50kW Customers						
Number of Customers	3,226	7,616	1,076	1,567	11,962	782
Billed kWh	90,727,966	240,155,523	35,576,536	42,698,322	407,986,442	21,471,021
Distribution Revenue	\$ 1,810,441	\$ 5,244,787	\$ 600,537	\$ 1,030,400	\$ 7,916,607	\$ 303,410
Billed kWh per Customer	28,124	31,533	33,064	27,248	34,107	27,457
Distribution Revenue per Customer	\$ 561	\$ 689	\$ 558	\$ 658	\$ 662	\$ 388
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	357	955	133	101	1,652	94
Number of Large Users	3	2	0	0	3	1
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	429,798,180	927,269,317	143,297,166	83,774,463	1,750,014,415	129,972,514
Distribution Revenue	\$ 2,540,637	\$ 11,797,765	\$ 1,296,707	\$ 809,433	\$ 13,277,837	\$ 335,913
Billed kWh per Customer	1,193,884	968,933	1,077,422	829,450	1,057,411	1,368,132
Distribution Revenue per Customer	\$ 7,057	\$ 12,328	\$ 9,750	\$ 8,014	\$ 8,023	\$ 3,536
Unmetered Scattered Load Connections						
Number of Connections	152	858	79	38	1,500	53
Billed kWh	2,097,698	3,318,783	658,820	131,903	5,645,414	346,088
Distribution Revenue	\$ 44,742	\$ 172,283	\$ 31,317	\$ 9,183	\$ 92,623	\$ 7,614
Billed kWh per Connection	13,801	3,868	8,339	3,471	3,764	6,530
Distribution Revenue per Connection	\$ 294	\$ 201	\$ 396	\$ 242	\$ 62	\$ 144

Statistics by Customer Class For the year ended December 31, 2011	Midland Power Utility Corporation	Milton Hydro Distribution Inc.	Newmarket - Tay Power Distribution Ltd.	Niagara Peninsula Energy Inc.	Niagara-on-the- Lake Hydro Inc.	Norfolk Power Distribution Inc.
Residential Customers						
Number of Customers	6,092	27,826	29,873	45,996	6,649	16,880
Billed kWh	47,493,182	268,725,505	279,717,978	423,279,611	67,755,761	144,425,322
Distribution Revenue	\$ 1,832,476	\$ 8,329,253	\$ 9,242,788	\$ 14,533,786	\$ 2,303,062	\$ 7,167,680
Billed kWh per Customer	7,796	9,657	9,364	9,203	10,190	8,556
Distribution Revenue per Customer	\$ 301	\$ 299	\$ 309	\$ 316	\$ 346	\$ 425
General Service <50kW Customers						
Number of Customers	741	2,374	3,062	4,307	1,234	1,985
Billed kWh	23,984,554	83,338,834	98,098,965	133,214,358	34,155,077	59,687,365
Distribution Revenue	\$ 488,977	\$ 1,790,780	\$ 2,927,068	\$ 3,536,785	\$ 1,137,475	\$ 2,043,687
Billed kWh per Customer	32,368	35,105	32,038	30,930	27,678	30,069
Distribution Revenue per Customer	\$ 660	\$ 754	\$ 956	\$ 821	\$ 922	\$ 1,030
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	118	283	403	859	117	167
Number of Large Users	0	2	0	0	0	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	127,711,880	394,526,790	302,634,928	619,531,405	80,550,385	160,079,709
Distribution Revenue	\$ 980,294	\$ 2,592,337	\$ 4,086,066	\$ 9,086,380	\$ 953,246	\$ 1,729,163
Billed kWh per Customer	1,082,304	1,384,305	750,955	721,224	688,465	958,561
Distribution Revenue per Customer	\$ 8,308	\$ 9,096	\$ 10,139	\$ 10,578	\$ 8,147	\$ 10,354
Unmetered Scattered Load Connections						
Number of Connections	12	187	115	424	20	46
Billed kWh	452,166	1,298,941	391,119	2,292,034	219,039	476,190
Distribution Revenue	\$ 17,115	\$ 42,041	\$ 30,910	\$ 121,930	\$ 17,559	\$ 73
Billed kWh per Connection	37,681	6,946	3,401	5,406	10,952	10,352
Distribution Revenue per Connection	\$ 1,426	\$ 225	\$ 269	\$ 288	\$ 878	\$ 2

Statistics by Customer Class For the year ended December 31, 2011	North Bay Hydro Distribution Limited	Northern Ontario Wires Inc.	Oakville Hydro Electricity Distribution Inc.	Orangeville Hydro Limited	Orillia Power Distribution Corporation	Oshawa PUC Networks Inc.
Residential Customers						
Number of Customers	20,960	5,241	57,781	10,027	11,525	48,674
Billed kWh	207,358,082	42,010,127	588,602,040	85,903,538	106,490,221	484,617,834
Distribution Revenue	\$ 6,291,162	\$ 1,660,377	\$ 18,241,865	\$ 3,125,258	\$ 3,687,251	\$ 12,986,955
Billed kWh per Customer	9,893	8,016	10,187	8,567	9,240	9,956
Distribution Revenue per Customer	\$ 300	\$ 317	\$ 316	\$ 312	\$ 320	\$ 267
General Service <50kW Customers						
Number of Customers	2,619	750	4,940	1,090	1,343	3,876
Billed kWh	85,023,144	20,185,676	167,240,079	35,863,634	47,585,316	135,695,878
Distribution Revenue	\$ 2,128,701	\$ 476,997	\$ 4,433,621	\$ 784,337	\$ 1,335,401	\$ 3,389,976
Billed kWh per Customer	32,464	26,914	33,854	32,902	35,432	35,009
Distribution Revenue per Customer	\$ 813	\$ 636	\$ 897	\$ 720	\$ 994	\$ 875
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	271	68	893	131	167	532
Number of Large Users	0	0	0	0	0	1
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	268,754,218	52,118,563	751,275,457	121,707,245	149,469,793	477,183,090
Distribution Revenue	\$ 2,258,347	\$ 262,659	\$ 8,357,160	\$ 859,860	\$ 1,882,580	\$ 4,294,897
Billed kWh per Customer	991,713	766,449	841,294	929,063	895,029	895,278
Distribution Revenue per Customer	\$ 8,333	\$ 3,863	\$ 9,359	\$ 6,564	\$ 11,273	\$ 8,058
Unmetered Scattered Load Connections						
Number of Connections	18	18	671	157	153	302
Billed kWh	84,073	128,059	3,663,023	338,183	833,300	2,769,028
Distribution Revenue	\$ 2,798	\$ 4,379	\$ 132,889	\$ 5,824	\$ 26,506	\$ 51,774
Billed kWh per Connection	4,671	7,114	5,459	2,154	5,446	9,169
Distribution Revenue per Connection	\$ 155	\$ 243	\$ 198	\$ 37	\$ 173	\$ 171

Statistics by Customer Class For the year ended December 31, 2011	Ottawa River Power Corporation	Parry Sound Power Corporation	Peterborough Distribution Incorporated	Port Colborne Hydro Inc.	PowerStream Inc.	PUC Distribution Inc.
Residential Customers						
Number of Customers	9,037	2,837	31,314	8,161	297,962	29,163
Billed kWh	79,270,520	33,051,993	291,989,685	64,016,802	2,727,580,225	331,996,914
Distribution Revenue	\$ 2,388,211	\$ 1,144,730	\$ 7,759,949	\$ 2,943,330	\$ 81,026,110	\$ 8,189,191
Billed kWh per Customer	8,772	11,650	9,325	7,844	9,154	11,384
Distribution Revenue per Customer	\$ 264	\$ 404	\$ 248	\$ 361	\$ 272	\$ 281
General Service <50kW Customers						
Number of Customers	1,372	537	3,560	901	30,416	3,419
Billed kWh	32,279,016	16,018,885	113,469,316	24,184,539	1,039,793,445	99,562,707
Distribution Revenue	\$ 703,579	\$ 371,553	\$ 2,242,628	\$ 677,999	\$ 22,338,196	\$ 2,414,922
Billed kWh per Customer	23,527	29,830	31,873	26,842	34,186	29,120
Distribution Revenue per Customer	\$ 513	\$ 692	\$ 630	\$ 752	\$ 734	\$ 706
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	146	67	394	76	4,614	416
Number of Large Users	0	0	2	0	1	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	74,853,997	35,035,384	400,125,295	112,993,161	4,555,376,055	261,981,089
Distribution Revenue	\$ 776,657	\$ 476,078	\$ 3,183,502	\$ 1,358,748	\$ 46,287,426	\$ 3,348,946
Billed kWh per Customer	512,699	522,916	1,010,417	1,486,752	987,080	629,762
Distribution Revenue per Customer	\$ 5,320	\$ 7,106	\$ 8,039	\$ 17,878	\$ 10,030	\$ 8,050
Unmetered Scattered Load Connections						
Number of Connections	76	19	384	12	2,779	21
Billed kWh	469,307	57,602	1,671,206	581,815	12,446,475	846,170
Distribution Revenue	\$ 7,823	\$ 9,414	\$ 290,404	\$ 40,335	\$ 549,068	\$ 23,460
Billed kWh per Connection	6,175	3,032	4,352	48,485	4,479	40,294
Distribution Revenue per Connection	\$ 103	\$ 495	\$ 756	\$ 3,361	\$ 198	\$ 1,117

Statistics by Customer Class For the year ended December 31, 2011	Renfrew Hydro Inc.	Rideau St. Lawrence Distribution Inc.	Sioux Lookout Hydro Inc.	St. Thomas Energy Inc.	Thunder Bay Hydro Electricity Distribution Inc.	Tillsonburg Hydro Inc.
Residential Customers						
Number of Customers	3,687	5,004	2,324	14,580	44,749	5,994
Billed kWh	30,085,520	43,287,278	32,694,600	118,988,254	337,828,769	50,395,810
Distribution Revenue	\$ 1,058,579	\$ 1,131,184	\$ 1,010,129	\$ 3,865,041	\$ 10,099,180	\$ 1,603,851
Billed kWh per Customer	8,160	8,651	14,068	8,161	7,549	8,408
Distribution Revenue per Customer	\$ 287	\$ 226	\$ 435	\$ 265	\$ 226	\$ 268
General Service <50kW Customers						
Number of Customers	437	769	379	1,658	4,485	661
Billed kWh	11,962,164	20,434,679	12,624,003	36,524,408	135,512,614	22,678,308
Distribution Revenue	\$ 316,161	\$ 376,229	\$ 302,586	\$ 859,461	\$ 2,797,029	\$ 538,736
Billed kWh per Customer	27,373	26,573	33,309	22,029	30,215	34,309
Distribution Revenue per Customer	\$ 723	\$ 489	\$ 798	\$ 518	\$ 624	\$ 815
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	59	66	52	198	531	90
Number of Large Users	0	0	0	0	0	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	46,521,147	43,031,208	27,265,781	136,380,632	469,688,558	109,255,314
Distribution Revenue	\$ 365,673	\$ 351,234	\$ 330,432	\$ 1,180,274	\$ 3,756,780	\$ 716,470
Billed kWh per Customer	788,494	651,988	524,342	688,791	884,536	1,213,948
Distribution Revenue per Customer	\$ 6,198	\$ 5,322	\$ 6,354	\$ 5,961	\$ 7,075	\$ 7,961
Unmetered Scattered Load Connections						
Number of Connections	34	59	3	0	471	62
Billed kWh	158,921	495,379	15,597	0	1,965,492	426,840
Distribution Revenue	\$ 15,775	\$ 22,213	\$ 1,671	\$ -	\$ 126,649	\$ 21,912
Billed kWh per Connection	4,674	8,396	5,199	-	4,173	6,885
Distribution Revenue per Connection	\$ 464	\$ 376	\$ 557	\$ -	\$ 269	\$ 353

Statistics by Customer Class For the year ended December 31, 2011	Toronto Hydro- Electric System Limited	Veridian Connections Inc.	Wasaga Distribution Inc.	Waterloo North Hydro Inc.	Welland Hydro- Electric System Corp.	Wellington North Power Inc.
Residential Customers						
Number of Customers	629,049	104,060	11,504	46,525	19,905	3,103
Billed kWh	5,204,012,541	955,895,335	81,939,538	408,768,579	158,621,921	22,862,125
Distribution Revenue	\$ 218,867,923	\$ 29,855,043	\$ 2,953,399	\$ 15,023,363	\$ 5,629,383	\$ 902,621
Billed kWh per Customer	8,273	9,186	7,123	8,786	7,969	7,368
Distribution Revenue per Customer	\$ 348	\$ 287	\$ 257	\$ 323	\$ 283	\$ 291
General Service <50kW Customers						
Number of Customers	67,261	8,595	785	5,418	1,695	478
Billed kWh	2,125,483,777	306,514,850	16,444,170	187,070,265	54,435,719	10,582,059
Distribution Revenue	\$ 67,591,088	\$ 6,640,792	\$ 361,412	\$ 4,218,035	\$ 955,417	\$ 308,694
Billed kWh per Customer	31,601	35,662	20,948	34,528	32,115	22,138
Distribution Revenue per Customer	\$ 1,005	\$ 773	\$ 460	\$ 779	\$ 564	\$ 646
General Service >50kW, Large User (>5000kW) and Sub Transmission						
Number of GS >50kW Customers	12,961	1,050	35	667	167	45
Number of Large Users	52	4	0	1	1	0
Number of Sub Transmission Customers	0	0	0	0	0	0
Billed kWh	17,226,973,030	1,264,225,744	21,277,030	809,445,761	210,167,650	55,929,740
Distribution Revenue	\$ 228,883,670	\$ 9,535,228	\$ 267,477	\$ 8,805,393	\$ 1,552,461	\$ 527,147
Billed kWh per Customer	1,323,828	1,199,455	607,915	1,211,745	1,250,998	1,242,883
Distribution Revenue per Customer	\$ 17,589	\$ 9,047	\$ 7,642	\$ 13,182	\$ 9,241	\$ 11,714
Unmetered Scattered Load Connections						
Number of Connections	13,639	912	45	459	171	1
Billed kWh	43,505,354	5,860,015	308,021	2,043,853	1,122,904	4,752
Distribution Revenue	\$ 2,796,157	\$ 204,994	\$ 7,392	\$ 123,519	\$ 46,052	\$ 215
Billed kWh per Connection	3,190	6,425	6,845	4,453	6,567	4,752
Distribution Revenue per Connection	\$ 205	\$ 225	\$ 164	\$ 269	\$ 269	\$ 215

Statistics by Customer Class For the year ended December 31, 2011	West Coast Huron Energy Inc.	Westario Power Inc.	Whitby Hydro Electric Corporation	Woodstock Hydro Services Inc.
Residential Customers				
Number of Customers	3,198	19,522	37,921	13,793
Billed kWh	25,980,284	200,662,039	361,978,770	109,805,906
Distribution Revenue	\$ 1,036,087	\$ 5,352,474	\$ 12,902,856	\$ 4,768,148
Billed kWh per Customer	8,124	10,279	9,546	7,961
Distribution Revenue per Customer	\$ 324	\$ 274	\$ 340	\$ 346
General Service <50kW Customers				
Number of Customers	449	2,457	2,046	1,197
Billed kWh	14,543,432	64,168,761	83,412,582	42,718,253
Distribution Revenue	\$ 357,792	\$ 1,161,911	\$ 2,074,489	\$ 932,716
Billed kWh per Customer	32,391	26,117	40,769	35,688
Distribution Revenue per Customer	\$ 797	\$ 473	\$ 1,014	\$ 779
General Service >50kW, Large User (>5000kW) and Sub Transmission				
Number of GS >50kW Customers	49	278	370	191
Number of Large Users	1	0	0	0
Number of Sub Transmission Customers	0	0	0	0
Billed kWh	103,504,786	165,804,746	416,553,767	218,590,474
Distribution Revenue	\$ 777,384	\$ 1,670,569	\$ 4,289,754	\$ 1,634,013
Billed kWh per Customer	2,070,096	596,420	1,125,821	1,144,453
Distribution Revenue per Customer	\$ 15,548	\$ 6,009	\$ 11,594	\$ 8,555
Unmetered Scattered Load Connections				
Number of Connections	4	61	393	137
Billed kWh	84,324	288,321	1,708,968	583,043
Distribution Revenue	\$ 4,158	\$ 19,711	\$ 93,555	\$ 30,519
Billed kWh per Connection	21,081	4,727	4,349	4,256
Distribution Revenue per Connection	\$ 1,039	\$ 323	\$ 238	\$ 223



Glossary of Terms

FINANCIAL INFORMATION

	Aggregation of Trial Balance (RRR section 2.1.7) accounts
Cash & cash equivalents	1005-1070
Receivables	1100-1170
Inventory	1305-1350
Inter-company receivables	1200 + 1210
Other current assets	1180 + 1190 + 2290 if debit balance + 2296 if debit balance
Property plant & equipment	1605-2075
Accumulated depreciation & amortization	2105-2180
Regulatory assets (net)	1505-1595 + 2405 + 2425
Inter-company investments	1480-1490
Other non-current assets	1405-1475 + 2350 if debit balance
Accounts payable & accrued charges	2205-2220 + 2250-2256 + 2294
Future income tax liabilities - current	2296 if credit balance
Other current liabilities	2264 + 2285-2292 if credit balance
Inter-company payables	2240 + 2242
Loans and notes payable, and current portion of long-term debt	2225+ 2260-2262 + 2268-2272
Long-term debt	2505-2525
Inter-company long-term debt & advances	2530 + 2550
Total debt	2225 + 2242 + 2260 + 2262 + 2270 + 2505-2525
Regulatory liabilities (net)	1505-1595 + 2405 + 2425
Other deferred amounts & customer deposits	2305 + 2308-2348 + 2410 + 2415 + 2435
Employee future benefits	2306
Future income tax liabilities	2350 if credit balance
Shareholders' equity	3005-3065
Power and distribution revenue	4006-4245
Cost of power and related costs	4705-4750
Other income	4305-4415+ 6305
Operating expense	4505-4565 + 4805-4850 + 5005-5096
Maintenance expense	4605-4640 + 4905-4965 + 5105-5195
Administrative expense	5305-5695
Other expense	5205-5215 + 6105 + 6205-6225 + 6310-6415
Depreciation and amortization expense	5705-5740
Financing expense	6005-6045
Current income tax	6110
Future income tax	6115

Glossary of Terms

FINANCIAL RATIOS

Liquidity Ratios measure the availability of cash to pay debt.

Current Ratio is a financial ratio that measures whether or not a firm has enough resources to pay its debts over the next 12 months.

Leverage Ratios are the financial statement ratios which show the degree to which the business is leveraging itself through its use of borrowed money.

Debt Ratio is debt over total assets.

Debt to Equity Ratio is debt over total equity.

Interest Coverage Ratio is used to determine a firm's ability to pay interest on outstanding debt.

Profitability Ratios measure the firm's use of its assets and control of its expenses to generate an acceptable rate of return.

Return on Equity measures the actual rate of return on the balance sheet shareholders' equity.

Glossary of Terms

Population Served is the estimated number of people served as customers of the utility.

Municipal Population is the Stats Canada population of the municipalities served. May not equal Population Served as other utilities may also serve the same community.

Seasonal Population represents cottagers etc.

Residential Customers applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation.

General Service < 50 kW Customers applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW Customers applies to a non residential account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 50 kW but less than 5,000 kW.

Large User Customers applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW.

Sub Transmission applies to an account who has embedded supply to Local Distribution Companies or an account that is directly connected to and supplied by the Distributors assets.

Unmetered Scattered Load refers to certain instances where connections can be provided without metering.

Total kWh Purchased represents total kWhs of electricity that has flowed into the distributor's distribution system from the IESO-controlled grid or from a host distributor and from all embedded generation facilities.

Total kWh Delivered (excluding losses) represents the total kWhs of electricity delivered to all customers in the distributor's licensed service area and to any embedded distributors.

Total Distribution Losses (kwh) is the sum of distribution system line losses, metering error and energy theft.

Winter Peak (kW) is the peak load on the distributor system from October to March.

Summer Peak (kW) is the peak load on the distributor system from April to September.

Average Peak (kW) is the average of daily peaks throughout the year.

Capital Additions represents the investment for assets placed in-service. It is the sum of employee labour including benefits, equipment and materials, capital works/other, overhead and carrying charges.

Billed kWh (meter read) refers to the yearly billed kWhs without the loss factor.

Glossary of Terms

SERVICE QUALITY REQUIREMENTS

Low Voltage Connections is the percentage of new low voltage (<750 Volts) connection requests where the connection is made within 5 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

High Voltage Connections is the percentage of new high voltage (≥ 750 Volts) connection requests where the connection is made within 10 working days of all prerequisites (engineering, safety, etc.) being met. Must be met 90% of the time.

Telephone Accessibility is the percentage of calls to the utility's general inquiry number that are answered in person within 30 seconds. Must be met 65% of the time.

Appointments Met is the percentage of appointments met where customer presence is required. Must be met 90% of the time.

Written Response to Enquiries is the percentage of customer inquiries relating to a customer's account and requiring a written response where the response is provided within 10 working days of receipt of the inquiry. Must be met 80% of the time.

Emergency Urban Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 60 minutes of the call. Urban areas are defined by the respective municipality. Must be met 80% of the time.

Emergency Rural Response is the percentage of emergency (fire, police, etc.) trouble calls where a qualified service person is on site within 120 minutes of the call. Rural areas are defined by the respective municipality. Must be met 80% of the time.

Telephone Call Abandon Rate is the percentage of qualified calls (abandoned after 30 seconds) to a distributor's customer care telephone number that are abandoned before they are answered. Must be less than 10%.

Appointment Scheduling is the percentage of when a customer requests an appointment with a distributor, the distributor shall schedule the appointment to take place within 5 business days. Must be met 90% of the time.

Rescheduling a Missed Appointment is the percentage of missed appointments that the customer is contacted within 1 business day to reschedule the appointment. Must be met 100% of the time.

Reconnection Performance Standard is the percentage of customers disconnected for non-payment who were reconnected within two business days. Must be met 85% of the time.

SAIDI is the average forced sustained interruption duration per customer served per year (measured in hours). Calculation is "Total Customer Hours of Interruptions" divided by "Total Number of Customers".

SAIFI is the average number of forced sustained interruptions experienced per customer served per year (measured in outages). Calculation is the "Total Customer Interruptions" divided by "Total Number of Customers".

CAIDI is the average forced sustained interruption duration experienced by interrupted customers per year (measured in hours). Calculation is SAIDI divided by SAIFI.

Loss of Supply Adjusted Service Reliability Indices exclude outages caused by a loss of supply. Loss of supply refers to customer interruptions due to problems in the bulk electricity supply system. For this purpose, the bulk electricity supply system is distinguished from the distributor's system based on ownership demarcation.