## **Expansion of Spending Information in Support of Lakefront Utilities Inc. Conservation and Demand Management 2011 Annual Report**

Information is expansion to section "2.4 Spending" of the Conservation and Demand Management 2011 Annual Report filed September 28, 2012

Table 2 describes the funds spent on each of the OPA contracted province Wide CDM programs that the distributor offered in its service area.

Table 2: Spending

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Cons	sumer Program					
1	Appliance Retirement	\$2,905.46	0	0	0	\$2,905.46
2	Appliance Exchange	\$2,905.43	0	0	0	\$2,905.43
3	HVAC Incentives	\$2,905.43	0	0	0	\$2,905.43
4	Conservation Instant Coupon Booklet	\$2,905.43	0	0	0	\$2,905.43
5	Bi-Annual Retailer Event	\$2,905.43	0	0	0	\$2,905.43
6	Retailer Co-op	0	0	0	0	0
7	Residential Demand Response	\$2,905.43	0	0	0	\$2,905.43
10	New Construction Program	\$2,905.43	0	0	0	\$2,905.43
	Total Consumer Program	\$20,338.04	0	0	0	\$20,338.04

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Busi	ness Program					
11	Efficiency: Equipment Replacement	\$2,814.10	0	\$53,155.50	0	\$55,969.60
12	Direct Installed Lighting	\$2,814.09	\$25,755.00	\$91,710.25	0	\$120,279.34
14	Existing Building Commissioning Incentive	\$2,814.09	0	0	0	\$2,814.09
15	New Construction and Major Renovation Initiative	\$2,814.09	0	0	0	\$2,814.09
16	Energy Audit	\$2,814.09	0	0	0	\$2,814.09
17	Commercial Demand Response (part of the Residential program schedule)	0	0	0	0	0
19	Demand Response 3 (part of the Industrial program schedule)	\$2,814.09	0	0	0	\$2,814.09
	Total Business Program	\$16,884.55	\$25,755.00	\$144,865.75		\$187,505.30

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Indu	strial Program					
20	Process & System Upgrades					
	a) preliminary study	\$1,837.59	0	0	0	\$1,837.59
	b) engineering study	\$1,837.59	0	0	0	\$1,837.59
	c) program incentive	\$1,837.59	0	0	0	\$1,837.59
21	Monitoring & Targeting	\$1,837.59	0	0	0	\$1,837.59
22	Energy Manager	\$1,837.59	0	0	0	\$1,837.59
23	Efficiency: Equipment Replacement Incentive (part of the C&I program schedule)	\$3,675.18	0	0	0	\$3,675.18
25	Demand Response 3	\$1,837.59	0	0	0	\$1,837.59
	Total Industrial Program	\$14,700.72	0	0	0	\$14,700.72
Home Assistance Program						
26	Home Assistance Program	0	0	0	0	0
	Total Home Assistance	0	0	0	0	0

#	Initiative	Program Administration Budget (PAB)	Participant Based Funding (PBF)	Participant Incentives (PI)	Capability Building Funding (CBF)	TOTAL
Pre 2 2011	Pre 2011 Programs Completed in					
27	Electricity Retrofit Incentive Program	0	0	0	0	0
28	High Performance New Construction	0	0	0	0	0
30	Multifamily Energy Efficiency Rebates	0	0	0	0	0
	Total Pre 2011 Programs Completed in 2011	0	0	0	0	0
	TOTAL Province-wide CDM PROGRAMS	\$51.923.31	\$25,755.00	\$144,865.75	0	\$222,544.06

Describe and detail the allocation of funds, both cumulatively and in the one year period applicable to the Annual Report, on each of the following OPA-Contracted Province-Wide CDM Programs that over the course of 2011 were Not In Market.

Table 2a: Allocation of PAB funding for Programs Not In Market

#	Initiative	Program Administration Budget (PAB)
Initia	tives Not In Market	
8	Midstream Electronics	0
9	Midstream Pool Equipment	0
13	Demand Service Space Cooling	0
18	Demand Response 1 (Commercial)	0
19	Demand Response 1 (Industrial)	0
33	Home Energy Audit Tool	0
	TOTAL Province-wide CDM INITIATIVES Not In Market	0