RATE DESIGN OVERVIEW - 2012 Rebasing Application

In the November 28, 2007 Staff discussion paper section 4 recommends a range of the floor value equal to the class specific avoided costs and a ceiling value equal to 120% of the minimum system with PLCC adjustment outlined in the 2006 CA informational filing.

Below is a summary of the current and proposed fixed and variable charges for West Coast Huron Energy. Note, these values include all applicable rate riders (e.g. Smart Meter Adder)

Customer Class	Current Service Charge	Current Volumetric Rate	Billing Determinant	Proposed Service Charge	Proposed Volumetric Rate	Billing Determinant
Residential	$ 14.20	$ 0.0184	kWh	17.67	$ 0.0229	kWh
General Service less than 50 kW	$ 33.72	$ 0.0116	kWh	37.00	$ 0.0142	kWh
General Service 50 to 499 kW	$ 396.04	$ 1.7594	kW	396.04	$ 1.7549	kW
General Service 500 to 4,999 kW	$ 2,974.29	$ 1.5123	kW	2,974.29	$ 1.5123	kW
Large Use	$ 9,509.57	$ 1.2431	kW	9,509.57	$ 2.1531	kW
Sentinel Lighting	$ 5.69	$ 10.8387	kW	30.16	$ -	kW
Street Lights	$ 1.97	$ 10.7843	kW	3.99	$ 21.8180	kW
Unmetered	$ 33.73	$ 0.0299	kWh	23.03	$ 0.0204	kWh

West Coast Huron Energy is not proposing increases to all of its classes fixed charges to keep the fixed variable split consistent with the historical amounts.

The volumetric charges have been adjusted to account for the remaining changes to the allocated distribution revenue.

EXISTING RATE CLASSES

Residential

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service

General Service Less Than 50kW

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

General Service 50 to 499kW

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

General Service 500 to 4,999 kW

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

Large Use

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further details are available in the distributor's Conditions of Service.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

MicroFIT Generator Service

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

EXISTING RATE SCHEDULE

West Cost Huron energy
Tariff of Rates and Charges
Effective and Implementation May 1, 2012

This schedule superseds and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0203

Residential		
Service Charge	$	14.20
Distribution Volumetric Rate	$/kWh	0.0184
Rate Rider for Lost Revenue Adjustment Mechanisn (LRAM) Recovery - effective until April 30, 2013	$/kWh	0.0014
Retail Transmission Rate – Network Service Rate	$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW		
Service Charge	$	33.72
Distribution Volumetric Rate	$/kWh	0.0116
Rate Rider for Lost Revenue Adjustment Mechanisn (LRAM) Recovery - effective until April 30, 2013	$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0045
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service 50 to 499 kW		
Service Charge	$	396.04
Distribution Volumetric Rate	$/kW	1.7594
Rate Rider for Lost Revenue Adjustment Mechanisn (LRAM) Recovery - effective until April 30, 2013	$/kW	0.0760
Retail Transmission Rate – Network Service Rate	$/kW	2.3120
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.8004
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 500 to 4,999 kW		
Service Charge	$	2,974.29
Distribution Volumetric Rate	$/kW	1.5123
Retail Transmission Rate – Network Service Rate	$/kW	2.4556
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.9738
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Large Use		
Service Charge	$	9,509.57
Distribution Volumetric Rate	$/kW	1.2431
Retail Transmission Rate – Network Service Rate	$/kW	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.2569
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Unmetered Scattered Load		
Service Charge	$	33.73
Distribution Volumetric Rate	$/kWh	0.0299
Retail Transmission Rate – Network Service Rate	$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0045
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Sentinel Lighting		
Service Charge (per connection)	$	5.69
Distribution Volumetric Rate	$/kW	10.8387
Retail Transmission Rate – Network Service Rate	$/kW	1.7527
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4208
Wholesale Market Service Rate	$/kW	0.0052
Rural Rate Protection Charge	$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Street Lighting		
Service Charge (per connection)	$	1.97
Distribution Volumetric Rate	$/kW	10.7843
Retail Transmission Rate – Network Service Rate	$/kW	1.7437
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4208
Wholesale Market Service Rate	$/kW	0.0052
Rural Rate Protection Charge	$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
microFIT Genertator Service Classification		
Service Charge	$	5.25

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Specific Service Charges

Note - specific charges for each distributor

Customer Administration		
Arrears Certificate	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special Meter Reads	$	15.00
Meter dispute charge plus Measurement Canada Fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - Per month	%	1.50
Late Payment - Per annum	%	19.56
Collection of account charge-no disconnection	$	30.00
Disconnect/Reconnect at meter-during regular hours	$	65.00
Disconnect/Reconnect at meter-after regular hours	$	185.00
Disconnect/Reconnect at pole-during regular hours	$	185.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

Retail Service Charges (if applicable)

Retail Service Charges refer to servcies provided by a distributor to retailers or customers related to the supply of competitive electricity

One time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly fixed charge, per retailer	$	20.00
Monthly variable charge, per customer, per retailer	$/cust.	0.50
Distributor consolidated billing charge per customer per retailer	$/cust.	0.30
Retailer consolidated billing credit per customer per retailer	$/cust.	(0.30)
Service Transaction Requests		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle

Total Loss Factor -- Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor -- Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor -- Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor -- Primary Metered Customer >5,000 kW	1.0045

PROPOSED RATE SCHEDULE

West Cost Huron energy
Tariff of Rates and Charges
Effective May 1, 2013
Implementation May 1st, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential	**UOM**	**Proposed Rate**
Service Charge	$	17.67
Distribution Volumetric Rate	$/kWh	0.0229
Smart Meter Charge Disposition Charge	$	0.83
Stranded Meter Recovery Charge	$	2.30
Rate Rider for Extraordinary Event effective until April 30, 2017	$	1.11
Rate Rider LRAM and SSM effective until April 30, 2015	$/kWh	0.0006
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kWh	- 0.0020
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kWh	0.0031
Retail Transmission Rate – Network Service Rate	$/kWh	0.0072
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0058
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500
General Service Less Than 50 kW		
Service Charge	$	37.00
Distribution Volumetric Rate	$/kWh	0.0142
Smart Meter Charge Disposition Charge effective until April 30, 2014	$	0.83
Stranded Meter Recovery Charge effective until April 30, 2015	$	2.30
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	2.47
Rate Rider LRAM and SSM effective until April 30, 2015	$/kWh	0.0012
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kWh	- 0.0020
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kWh	0.0040
Retail Transmission Rate – Network Service Rate	$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service 50 to 499 kW		
Service Charge	$	396.04
Distribution Volumetric Rate	$/kW	1.7549
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	19.11
Rate Rider LRAM and SSM effective until April 30, 2015	$/kW	0.0625
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kW	- 0.5279
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kW	1.4276
Retail Transmission Rate – Network Service Rate	$/kW	2.6317
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.0542
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

General Service 500 to 4,999 kW

Service Charge	$	2,974.29
Distribution Volumetric Rate	$/kW	1.5123
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	126.08
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kW	- 0.8278
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kW	1.9743
Retail Transmission Rate – Network Service Rate	$/kW	2.7951
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.252
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Large Use

Service Charge	$	9,509.57
Distribution Volumetric Rate	$/kW	2.1531
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	990.96
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kW	1.0108
Retail Transmission Rate – Network Service Rate	$/kW	3.0952
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	2.5750
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

Street Lighting

Service Charge (per connection)	$	3.99
Distribution Volumetric Rate	$/kW	21.8180
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	0.25
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kW	-0.7052
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kW	0.9552
Retail Transmission Rate – Network Service Rate	$/kW	1.9848
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.6211
Wholesale Market Service Rate	$/kW	0.0052
Rural Rate Protection Charge	$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge (per connection)	$	30.16
Distribution Volumetric Rate	$/kW	0
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	1.00
Rate Rider for Global Adjustment Sub-Account effective until April 30, 2014	$/kW	0
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kW	-0.0019
Retail Transmission Rate – Network Service Rate	$/kW	1.7527
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4208
Wholesale Market Service Rate	$/kW	0.0052
Rural Rate Protection Charge	$/kW	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load

Service Charge	$	23.03
Distribution Volumetric Rate	$/kWh	0.0204
Rate Rider for Extraordinary Event effective until April 30 , 2017	$	6.17
Rate Rider for Deferral/Variance Account Disposition effective until April 30, 2014	$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

microFIT Genertator Service Classification

Service Charge	$	5.25

Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
Specific Service Charges		
Note - specific charges for each distributor		
Customer Administration		
Arrears Certificate	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special Meter Reads	$	15.00
Meter dispute charge plus Measurement Canada Fees (if meter found correct)	$	30.00
Non-Payment of Account		
Late Payment - Per month	%	1.50
Late Payment - Per annum	%	19.56
Collection of account charge-no disconnection	$	30.00
Disconnect/Reconnect at meter-during regular hours	$	65.00
Disconnect/Reconnect at meter-after regular hours	$	185.00
Disconnect/Reconnect at pole-during regular hours	$	185.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

Retail Service Charges (if applicable)

Retail Service Charges refer to servcies provided by a distributor to retailers or customers related to the supply of competitive electricity

One time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly fixed charge, per retailer	$	20.00
Monthly variable charge, per customer, per retailer	$/cust.	0.50
Distributor consolidated billing charge per customer per retailer	$/cust.	0.30
Retailer consolidated billing credit per customer per retailer	$/cust.	(0.30)
Service Transaction Requests		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle

Total Loss Factor -- Secondary Metered Customer < 5,000 kW	1.0453
Total Loss Factor -- Secondary Metered Customer > 5,000 kW	1.0106
Total Loss Factor -- Primary Metered Customer < 5,000 kW	1.0448
Total Loss Factor -- Primary Metered Customer >5,000 kW	1.0045

SUMMARY OF PROPOSED RATE SCHEDULE

The following is a summary of the proposed changes to West Coast Huron Energy rates for the 2013 test year. The Applicant is forecasting a distribution related delivery deficiency for the 2013 test year of $520,252 including tax implications using existing rates.

The impact on each rate class is described below.

Residential:

The proposed changes to Residential are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$14.20	$17.67	24.44%
Distribution Volumetric Rate	$.0184	$0.0229	24.46%

In order to adjust the fixed cost recovery through the monthly fixed charge, West Coast Huron Energy is proposing to increase the monthly customer charge by $3.47 in the 2013 test year.

The impact on a typical residential customer is an increase of $7.07 on total bill. The overall bill impact on a typical Residential customer is shown in detail in Exhibit 8, Tab 1, Schedule 8.

GS<50 kW:

The proposed changes to GS<50 kW are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$33.72	$37.00	9.72%
Distribution Volumetric Rate	$0.0116	$0.0142	22.21%

In order to adjust the fixed cost recovery through the monthly fixed charge, West Coast Huron Energy is proposing to increase the monthly customer charge by $3.28 in the 2013 test year.

The overall bill impact on a typical GS<50 kW customer is shown in detail in Exhibit 8, Tab 1, Schedule 8.

GS 50 to 499 kW:

The proposed changes to GS>50 to 499 kW are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$396.04	$396.04	0%
Distribution Volumetric Rate	$1.7594	$1.7549	-0.26%

West Coast Huron Energy is not proposing to increase the monthly customer fixed charge of $396.04 in the 2013 test year. We are proposing a reduction of the Volumetric rate to $1.7549 which is a reduction of -0.26% as a result of the Cost Allocation filing included in this application.

GS 500 to 4999 kW:

There are no proposed changes to in the GS 500 to 4999 kW Class, the rates are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$2,974.29	$2,974.29	0%
Distribution Volumetric Rate	$1.5123	$1.5123	0%

Large Use:

The proposed changes to Large Use are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$9,509.57	$9,509.57	0%
Distribution Volumetric Rate	$1.2431	$2.1531	73.20%

The impact on a typical Large Use customer is an increase of 73.20% on the variable portion of the bill. The Cost Allocation Study shows that the Service Revenue Requirement/Revenue to Cost is only at .80 which is below the Target Range of .85 to 1.15. West Coast Huron Energy feels that this class should remain below the Target range for this Application

Street Lighting:

The proposed changes to Street Lighting are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge per connection	$1.97	$3.99	102.54%
Distribution Volumetric Rate	$10.8387	$21.818	102.31%

Explanation; In order to adjust the fixed cost recovery through the monthly fixed charge; Goderich Hydro is proposing to increase the monthly customer charge by $2.02 which is an increase of 102.54% in their fixed charges in the 2013 test year.

The increase in the volumetric charges increases the rate to $21.818 which is an increase of 102.31%. These new rates still place Street Lighting at the .70 of the Revenue to Cost ratio which is still at the bottom of the Target Range.

Sentinel Lighting:

The proposed changes to Sentinel Lighting are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$5.69	$29.80	430.05%
Distribution Volumetric Rate	$10.8387	$0	-100%

Explanation; In order to adjust the fixed cost recovery through the monthly fixed charge; Goderich Hydro is proposing to increase the monthly customer charge by $24.11 in the 2013 test year.

The overall bill impact on a typical Sentinel Lighting connection is shown in detail in Exhibit 8, Tab 1, Schedule 8.

Unmetered Scattered Load:

The proposed changes to Unmetered Scattered Load are summarized below.

	2012 Board Approved	2013 Proposed	% change
Service Charge	$33.73	$23.03	-31.72%
Distribution Volumetric Rate	$0.0299	$0.0204	-31.8%

The overall bill impact on a typical Unmetered Scattered Load customer is shown in detail in Exhibit 8, Tab 1, Schedule 8.

RECONCILIATION OF RATE CLASS REVENUE TO TOTAL REVENUE REQUIREMENT

		A	B	A+B
Revenue Requirement		$2,648,930	Transformer Allowance Recovery	
Residential	48.94%	$1,296,513		$1,296,513
General Service less than 50 kW	15.50%	$ 410,523		$ 410,523
General Service 50 to 499 kW	11.97%	$ 317,157	$ 22,248	$ 339,405
General Service 500 to 4,999 kW	5.15%	$ 136,445	$ 19,316	$ 155,761
Large Use	13.49%	$ 357,464	$ 94,013	$ 451,477
Street Lights	4.49%	$ 119,024		$ 119,024
Sentinel Lighting	0.11%	$ 2,895		$ 2,895
Unmetered	0.34%	$ 8,909		$ 8,909
	100.00%	$2,648,930	$ 135,577	$2,784,507

RATE IMPACTS

This exhibit presents the results of the assessment of customer total bill impacts by level of consumption by customer per rate class and per the total customer class.

Impacts are derived using the applicable May 1, 2012 rates and the proposed 2013 distribution rates.

The total bill impacts are calculated for a range of consumption profiles including the average customer per customer class. The total bill impacts are premised on the distribution rates arising from the new revenue requirements

RATE IMPACTS WEST COAST HURON

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 100 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	100	$ 1.84	$ 0.0229	100	$ 2.29	$ 0.45	24.46%
Smart Meter Disposition Rider	Monthly	$ -	100	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	100	$ 0.14	$ 0.0006	100	$ 0.06	-$ 0.08	-57.14%
Stranded Meter Recovery Rider	Monthly	$ -	100	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly	$ -	100	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
Sub-Total A				$ 16.18			$ 24.26	**$ 8.08**	**49.94%**
Deferral/Variance Account Disposition Rate Rider	per kWh	$ -	100	$ -	$ 0.0031	100	$ 0.31	$ 0.31	
Global Adjustment Variance Rider	per kWh	$ -	100	$ -	-$ 0.0020	100	-$ 0.20	-$ 0.20	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
Low Voltage Service Charge			100	$ -		100	$ -	$ -	
Smart Meter Entity Charge						100	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 16.18**			**$ 24.37**	**$ 8.19**	**50.62%**
RTSR - Network	per kWh	$ 0.0063	105	$ 0.66	$ 0.0072	105	$ 0.75	$ 0.09	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	105	$ 0.53	$ 0.0058	105	$ 0.61	$ 0.07	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 17.37**			**$ 25.73**	**$ 8.36**	**48.09%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	105	$ 0.54	$ 0.0052	105	$ 0.54	-$ 0.00	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	105	$ 0.12	$ 0.0011	105	$ 0.11	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	100	$ 0.70	$ 0.0070	100	$ 0.70	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	105	$ 7.85	$ 0.0750	105	$ 7.84	-$ 0.01	-0.14%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	67	$ 4.35	$ 0.0650	67	$ 4.35	-$ 0.01	-0.14%
TOU - Mid Peak		$ 0.1000	19	$ 1.88	$ 0.1000	19	$ 1.88	-$ 0.00	-0.14%
TOU - On Peak		$ 0.1170	19	$ 2.20	$ 0.1170	19	$ 2.20	-$ 0.00	-0.14%
Total Bill on RPP (before Taxes)				**$ 26.83**			**$ 35.18**	**$ 8.34**	**31.10%**
HST		13%		$ 3.49	13%		$ 4.57	$ 1.08	31.10%
Total Bill (including HST)				$ 30.32			$ 39.75	$ 9.43	31.10%
Ontario Clean Energy Benefit [1]				-$ 3.03			-$ 3.97	-$ 0.94	31.02%
Total Bill on RPP (including OCEB)				**$ 27.29**			**$ 35.78**	**$ 8.49**	**31.10%**
Total Bill on TOU (before Taxes)				**$ 27.43**			**$ 35.77**	**$ 8.34**	**30.42%**
HST		13%		$ 3.57	13%		$ 4.65	$ 1.08	30.42%
Total Bill (including HST)				$ 30.99			$ 40.42	$ 9.43	30.42%
Ontario Clean Energy Benefit [1]				-$ 3.10			-$ 4.04	-$ 0.94	30.32%
Total Bill on TOU (including OCEB)				**$ 27.89**			**$ 36.38**	**$ 8.49**	**30.43%**

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 250 kWh ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	250	$ 4.60	$ 0.0229	250	$ 5.73	$ 1.13	24.46%
Smart Meter Disposition Rider	Monthly		250	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	250	$ 0.35	$ 0.0006	250	$ 0.15	-$ 0.20	-57.14%
Stranded Meter Recovery Rider	Monthly		250	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		250	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
Sub-Total A				$ 19.15			$ 27.79	**$ 8.64**	**45.09%**
Deferral/Variance Account Disposition Rate Rider			250	$ -	$ 0.0031	250	$ 0.78	$ 0.78	
Global Adjustment Variance Rider			250	$ -	-$ 0.0020	250	-$ 0.50	-$ 0.50	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
Low Voltage Service Charge		$ -	250	$ -		250	$ -	$ -	
Smart Meter Entity Charge						250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 19.15**			**$ 28.06**	**$ 8.91**	**46.53%**
RTSR - Network	per kWh	$ 0.0063	262	$ 1.65	$ 0.0072	261	$ 1.88	$ 0.23	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	262	$ 1.33	$ 0.0058	261	$ 1.52	$ 0.18	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 22.13**			**$ 31.46**	**$ 9.32**	**42.13%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	262	$ 1.36	$ 0.0052	261	$ 1.36	-$ 0.00	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	262	$ 0.29	$ 0.0011	261	$ 0.29	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	250	$ 1.75	$ 0.0070	250	$ 1.75	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	262	$ 19.63	$ 0.0750	261	$ 19.60	-$ 0.03	-0.14%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	167	$ 10.89	$ 0.0650	167	$ 10.87	-$ 0.02	-0.14%
TOU - Mid Peak		$ 0.1000	47	$ 4.71	$ 0.1000	47	$ 4.70	-$ 0.01	-0.14%
TOU - On Peak		$ 0.1170	47	$ 5.51	$ 0.1170	47	$ 5.50	-$ 0.01	-0.14%
Total Bill on RPP (before Taxes)				**$ 45.41**			**$ 54.70**	**$ 9.29**	**20.47%**
HST		13%		$ 5.90	13%		$ 7.11	$ 1.21	20.47%
Total Bill (including HST)				$ 51.31			$ 61.81	$ 10.50	20.47%
Ontario Clean Energy Benefit [1]				-$ 5.13			-$ 6.18	-$ 1.05	20.47%
Total Bill on RPP (including OCEB)				**$ 46.18**			**$ 55.63**	**$ 9.45**	**20.47%**
Total Bill on TOU (before Taxes)				**$ 46.89**			**$ 56.18**	**$ 9.29**	**19.82%**
HST		13%		$ 6.10	13%		$ 7.30	$ 1.21	19.82%
Total Bill (including HST)				$ 52.98			$ 63.48	$ 10.50	19.82%
Ontario Clean Energy Benefit [1]				-$ 5.30			-$ 6.35	-$ 1.05	19.81%
Total Bill on TOU (including OCEB)				**$ 47.68**			**$ 57.13**	**$ 9.45**	**19.82%**

Loss Factor (%) Current: 4.67% Proposed: 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 500 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	500	$ 9.20	$ 0.0229	500	$ 11.45	$ 2.25	24.46%
Smart Meter Disposition Rider	Monthly		500	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	500	$ 0.70	$ 0.0006	500	$ 0.30	-$ 0.40	-57.14%
Stranded Meter Recovery Rider	Monthly		500	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		500	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			500	$ -		500	$ -	$ -	
			500	$ -		500	$ -	$ -	
			500	$ -		500	$ -	$ -	
			500	$ -		500	$ -	$ -	
			500	$ -		500	$ -	$ -	
Sub-Total A				$ 24.10			$ 33.66	**$ 9.56**	**39.67%**
Deferral/Variance Account Disposition Rate Rider	per kWh		500	$ -	$ 0.0031	500	$ 1.55	$ 1.55	
Global Adjustment Variance Rider	per kWh		500	$ -	-$ 0.0020	500	-$ 1.00	-$ 1.00	
			500	$ -		500	$ -	$ -	
			500	$ -		500	$ -	$ -	
Low Voltage Service Charge			500	$ -		500	$ -	$ -	
Smart Meter Entity Charge						500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 24.10**			**$ 34.21**	**$ 10.11**	**41.95%**
RTSR - Network	per kWh	$ 0.0063	523	$ 3.30	$ 0.0072	523	$ 3.76	$ 0.47	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	523	$ 2.67	$ 0.0058	523	$ 3.03	$ 0.36	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 30.07**			**$ 41.00**	**$ 10.94**	**36.38%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	523	$ 2.72	$ 0.0052	523	$ 2.72	-$ 0.00	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	523	$ 0.58	$ 0.0011	523	$ 0.57	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	500	$ 3.50	$ 0.0070	500	$ 3.50	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	523	$ 39.25	$ 0.0750	523	$ 39.20	-$ 0.05	-0.14%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	335	$ 21.77	$ 0.0650	334	$ 21.74	-$ 0.03	-0.14%
TOU - Mid Peak		$ 0.1000	94	$ 9.42	$ 0.1000	94	$ 9.41	-$ 0.01	-0.14%
TOU - On Peak		$ 0.1170	94	$ 11.02	$ 0.1170	94	$ 11.01	-$ 0.02	-0.14%
Total Bill on RPP (before Taxes)				$ 76.36			$ 87.24	$ 10.88	14.25%
HST		13%		$ 9.93	13%		$ 11.34	$ 1.41	14.25%
Total Bill (including HST)				$ 86.29			$ 98.59	$ 12.29	14.25%
Ontario Clean Energy Benefit [1]				-$ 8.63			-$ 9.86	-$ 1.23	14.25%
Total Bill on RPP (including OCEB)				$ 77.66			$ 88.73	$ 11.06	14.25%
Total Bill on TOU (before Taxes)				$ 79.33			$ 90.20	$ 10.88	13.71%
HST		13%		$ 10.31	13%		$ 11.73	$ 1.41	13.71%
Total Bill (including HST)				$ 89.64			$ 101.93	$ 12.29	13.71%
Ontario Clean Energy Benefit [1]				-$ 8.96			-$ 10.19	-$ 1.23	13.73%
Total Bill on TOU (including OCEB)				$ 80.68			$ 91.74	$ 11.06	13.71%

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 800 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	800	$ 14.72	$ 0.0229	800	$ 18.32	$ 3.60	24.46%
Smart Meter Disposition Rider	Monthly		800	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	800	$ 1.12	$ 0.0006	800	$ 0.48	-$ 0.64	-57.14%
Stranded Meter Recovery Rider	Monthly		800	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rid	Monthly		800	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			800	$ -		800	$ -	$ -	
			800	$ -		800	$ -	$ -	
			800	$ -		800	$ -	$ -	
			800	$ -		800	$ -	$ -	
			800	$ -		800	$ -	$ -	
Sub-Total A				$ 30.04			$ 40.71	**$ 10.67**	**35.52%**
Deferral/Variance Account Disposition Rate Rider	per kWh		800	$ -	$ 0.0031	800	$ 2.48	$ 2.48	
Global Adjustment Variance Rider	per kWh		800	$ -	-$ 0.0020	800	-$ 1.60	-$ 1.60	
			800	$ -		800	$ -	$ -	
			800	$ -		800	$ -	$ -	
Low Voltage Service Charge			800	$ -		800	$ -	$ -	
Smart Meter Entity Charge						800	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 30.04**			**$ 41.59**	**$ 11.55**	**38.45%**
RTSR - Network	per kWh	$ 0.0063	837	$ 5.28	$ 0.0072	836	$ 6.02	$ 0.75	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	837	$ 4.27	$ 0.0058	836	$ 4.85	$ 0.58	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 39.59**			**$ 52.46**	**$ 12.87**	**32.52%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	837	$ 4.35	$ 0.0052	836	$ 4.35	-$ 0.01	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	837	$ 0.92	$ 0.0011	836	$ 0.92	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	800	$ 5.60	$ 0.0070	800	$ 5.60	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	237	$ 20.89	$ 0.0880	236	$ 20.79	-$ 0.10	-0.49%
TOU - Off Peak		$ 0.0650	536	$ 34.83	$ 0.0650	535	$ 34.79	-$ 0.05	-0.14%
TOU - Mid Peak		$ 0.1000	151	$ 15.07	$ 0.1000	151	$ 15.05	-$ 0.02	-0.14%
TOU - On Peak		$ 0.1170	151	$ 17.63	$ 0.1170	151	$ 17.61	-$ 0.02	-0.14%
Total Bill on RPP (before Taxes)				$ 116.60			$ 129.36	$ 12.77	10.95%
HST		13%		$ 15.16	13%		$ 16.82	$ 1.66	10.95%
Total Bill (including HST)				$ 131.76			$ 146.18	$ 14.43	10.95%
Ontario Clean Energy Benefit [1]				-$ 13.18			-$ 14.62	-$ 1.44	10.93%
Total Bill on RPP (including OCEB)				$ 118.58			$ 131.56	$ 12.99	10.95%
Total Bill on TOU (before Taxes)				$ 118.25			$ 131.03	$ 12.77	10.80%
HST		13%		$ 15.37	13%		$ 17.03	$ 1.66	10.80%
Total Bill (including HST)				$ 133.63			$ 148.06	$ 14.43	10.80%
Ontario Clean Energy Benefit [1]				-$ 13.36			-$ 14.81	-$ 1.45	10.85%
Total Bill on TOU (including OCEB)				$ 120.27			$ 133.25	$ 12.98	10.80%

	Current	Proposed
Loss Factor (%)	4.67%	4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 1,000 kWh ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	1000	$ 18.40	$ 0.0229	1000	$ 22.90	$ 4.50	24.46%
Smart Meter Disposition Rider	Monthly		1000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	1000	$ 1.40	$ 0.0006	1000	$ 0.60	-$ 0.80	-57.14%
Stranded Meter Recovery Rider	Monthly		1000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		1000	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
Sub-Total A				$ 34.00			$ 45.41	**$ 11.41**	**33.56%**
Deferral/Variance Account Disposition Rate Rider	per kWh		1000	$ -	$ 0.0031	1000	$ 3.10	$ 3.10	
Global Adjustment Variance Rider	per kWh		1000	$ -	-$ 0.0020	1000	-$ 2.00	-$ 2.00	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
Low Voltage Service Charge			1000	$ -		1000	$ -	$ -	
Smart Meter Entity Charge						1000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 34.00**			**$ 46.51**	**$ 12.51**	**36.79%**
RTSR - Network	per kWh	$ 0.0063	1047	$ 6.59	$ 0.0072	1045	$ 7.53	$ 0.93	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	1047	$ 5.34	$ 0.0058	1045	$ 6.06	$ 0.72	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 45.93**			**$ 60.10**	**$ 14.17**	**30.84%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	1047	$ 5.44	$ 0.0052	1045	$ 5.44	-$ 0.01	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	1047	$ 1.15	$ 0.0011	1045	$ 1.15	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1000	$ 7.00	$ 0.0070	1000	$ 7.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	447	$ 39.31	$ 0.0880	445	$ 39.18	-$ 0.13	-0.32%
TOU - Off Peak		$ 0.0650	670	$ 43.54	$ 0.0650	669	$ 43.48	-$ 0.06	-0.14%
TOU - Mid Peak		$ 0.1000	188	$ 18.84	$ 0.1000	188	$ 18.81	-$ 0.03	-0.14%
TOU - On Peak		$ 0.1170	188	$ 22.04	$ 0.1170	188	$ 22.01	-$ 0.03	-0.14%
Total Bill on RPP (before Taxes)				$ 144.09			$ 158.12	$ 14.03	9.74%
HST		13%		$ 18.73	13%		$ 20.56	$ 1.82	9.74%
Total Bill (including HST)				$ 162.82			$ 178.67	$ 15.85	9.74%
Ontario Clean Energy Benefit [1]				-$ 16.28			-$ 17.87	-$ 1.59	9.77%
Total Bill on RPP (including OCEB)				$ 146.54			$ 160.80	$ 14.26	9.73%
Total Bill on TOU (before Taxes)				$ 144.20			$ 158.24	$ 14.04	9.74%
HST		13%		$ 18.75	13%		$ 20.57	$ 1.83	9.74%
Total Bill (including HST)				$ 162.95			$ 178.82	$ 15.87	9.74%
Ontario Clean Energy Benefit [1]				-$ 16.29			-$ 17.88	-$ 1.59	9.76%
Total Bill on TOU (including OCEB)				$ 146.66			$ 160.94	$ 14.28	9.73%

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 1,500 kWh ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	1500	$ 27.60	$ 0.0229	1500	$ 34.35	$ 6.75	24.46%
Smart Meter Disposition Rider	Monthly		1500	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	1500	$ 2.10	$ 0.0006	1500	$ 0.90	-$ 1.20	-57.14%
Stranded Meter Recovery Rider	Monthly		1500	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rid	Monthly		1500	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			1500	$ -		1500	$ -	$ -	
			1500	$ -		1500	$ -	$ -	
			1500	$ -		1500	$ -	$ -	
			1500	$ -		1500	$ -	$ -	
			1500	$ -		1500	$ -	$ -	
Sub-Total A				$ 43.90			$ 57.16	**$ 13.26**	**30.21%**
Deferral/Variance Account Disposition Rate Rider	per kWh		1500	$ -	$ 0.0031	1500	$ 4.65	$ 4.65	
Global Adjustment Variance Rider	per kWh		1500	$ -	-$ 0.0020	1500	-$ 3.00	-$ 3.00	
			1500	$ -		1500	$ -	$ -	
			1500	$ -		1500	$ -	$ -	
Low Voltage Service Charge			1500	$ -		1500	$ -	$ -	
Smart Meter Entity Charge						1500	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 43.90**			**$ 58.81**	**$ 14.91**	**33.96%**
RTSR - Network	per kWh	$ 0.0063	1570	$ 9.89	$ 0.0072	1568	$ 11.29	$ 1.40	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	1570	$ 8.01	$ 0.0058	1568	$ 9.09	$ 1.09	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 61.80**			**$ 79.19**	**$ 17.39**	**28.15%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	1570	$ 8.16	$ 0.0052	1568	$ 8.15	-$ 0.01	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	1570	$ 1.73	$ 0.0011	1568	$ 1.72	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1500	$ 10.50	$ 0.0070	1500	$ 10.50	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	970	$ 85.36	$ 0.0880	968	$ 85.17	-$ 0.19	-0.22%
TOU - Off Peak		$ 0.0650	1005	$ 65.31	$ 0.0650	1003	$ 65.22	-$ 0.09	-0.14%
TOU - Mid Peak		$ 0.1000	283	$ 28.26	$ 0.1000	282	$ 28.22	-$ 0.04	-0.14%
TOU - On Peak		$ 0.1170	283	$ 33.07	$ 0.1170	282	$ 33.02	-$ 0.05	-0.14%
Total Bill on RPP (before Taxes)				$ 212.80			$ 229.99	$ 17.19	8.08%
HST		13%		$ 27.66	13%		$ 29.90	$ 2.23	8.08%
Total Bill (including HST)				$ 240.47			$ 259.89	$ 19.42	8.08%
Ontario Clean Energy Benefit [1]				-$ 24.05			-$ 25.99	-$ 1.94	8.07%
Total Bill on RPP (including OCEB)				$ 216.42			$ 233.90	$ 17.48	8.08%
Total Bill on TOU (before Taxes)				$ 209.08			$ 226.29	$ 17.21	8.23%
HST		13%		$ 27.18	13%		$ 29.42	$ 2.24	8.23%
Total Bill (including HST)				$ 236.26			$ 255.70	$ 19.44	8.23%
Ontario Clean Energy Benefit [1]				-$ 23.63			-$ 25.57	-$ 1.94	8.21%
Total Bill on TOU (including OCEB)				$ 212.63			$ 230.13	$ 17.50	8.23%

Loss Factor (%) Current: 4.67% Proposed: 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Residential**

Consumption 2,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 14.2000	1	$ 14.20	$ 17.6700	1	$ 17.67	$ 3.47	24.44%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0184	2000	$ 36.80	$ 0.0229	2000	$ 45.80	$ 9.00	24.46%
Smart Meter Disposition Rider	Monthly		2000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0014	2000	$ 2.80	$ 0.0006	2000	$ 1.20	-$ 1.60	-57.14%
Stranded Meter Recovery Rider	Monthly		2000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		2000	$ -	$ 1.1100	1	$ 1.11	$ 1.11	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
Sub-Total A				**$ 53.80**			**$ 68.91**	**$ 15.11**	**28.09%**
Deferral/Variance Account Disposition Rate Rider	per kWh		2000	$ -	$ 0.0031	2000	$ 6.20	$ 6.20	
Global Adjustment Variance Rider	per kWh		2000	$ -	-$ 0.0020	2000	-$ 4.00	-$ 4.00	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
Low Voltage Service Charge			2000	$ -		2000	$ -	$ -	
Smart Meter Entity Charge						2000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 53.80**			**$ 71.11**	**$ 17.31**	**32.17%**
RTSR - Network	per kWh	$ 0.0063	2093	$ 13.19	$ 0.0072	2091	$ 15.05	$ 1.86	14.13%
RTSR - Line and Transformation Connection	per kWh	$ 0.0051	2093	$ 10.68	$ 0.0058	2091	$ 12.12	$ 1.45	13.57%
Sub-Total C - Delivery (including Sub-Total B)				**$ 77.66**			**$ 98.29**	**$ 20.62**	**26.55%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2093	$ 10.89	$ 0.0052	2091	$ 10.87	-$ 0.02	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	2093	$ 2.30	$ 0.0011	2091	$ 2.30	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2000	$ 14.00	$ 0.0070	2000	$ 14.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	1493	$ 131.42	$ 0.0880	1491	$ 131.16	-$ 0.25	-0.19%
TOU - Off Peak		$ 0.0650	1340	$ 87.09	$ 0.0650	1338	$ 86.97	-$ 0.12	-0.14%
TOU - Mid Peak		$ 0.1000	377	$ 37.68	$ 0.1000	376	$ 37.63	-$ 0.05	-0.14%
TOU - On Peak		$ 0.1170	377	$ 44.09	$ 0.1170	376	$ 44.03	-$ 0.06	-0.14%
Total Bill on RPP (before Taxes)				**$ 281.52**			**$ 301.87**	**$ 20.35**	**7.23%**
HST		13%		$ 36.60	13%		$ 39.24	$ 2.65	7.23%
Total Bill (including HST)				$ 318.12			$ 341.11	$ 22.99	7.23%
Ontario Clean Energy Benefit [1]				-$ 31.81			-$ 34.11	-$ 2.30	7.23%
Total Bill on RPP (including OCEB)				**$ 286.31**			**$ 307.00**	**$ 20.69**	**7.23%**
Total Bill on TOU (before Taxes)				**$ 273.96**			**$ 294.33**	**$ 20.37**	**7.44%**
HST		13%		$ 35.61	13%		$ 38.26	$ 2.65	7.44%
Total Bill (including HST)				$ 309.57			$ 332.59	$ 23.02	7.44%
Ontario Clean Energy Benefit [1]				-$ 30.96			-$ 33.26	-$ 2.30	7.43%
Total Bill on TOU (including OCEB)				**$ 278.61**			**$ 299.33**	**$ 20.72**	**7.44%**

	Current	Proposed
Loss Factor (%)	4.67%	4.53%

Appendix 2-W
Bill Impacts

Customer Class: **General Service Less Than 50kW**

Consumption 1,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	1000	$ 11.60	$ 0.0142	1000	$ 14.20	$ 2.60	22.41%
Smart Meter Disposition Rider	Monthly		1000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	1000	$ 2.30	$ 0.0012	1000	$ 1.20	-$ 1.10	-47.83%
Stranded Meter Recovery Rider	Monthly		1000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		1000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
Sub-Total A				$ 47.62			$ 58.00	**$ 10.38**	**21.80%**
Deferral/Variance Account Disposition Rate Rider	per kWh		1000	$ -	$ 0.0040	1000	$ 4.00	$ 4.00	
Global Adjustment Variance Rider	per kWh		1000	$ -	-$ 0.0020	1000	-$ 2.00	-$ 2.00	
			1000	$ -		1000	$ -	$ -	
			1000	$ -		1000	$ -	$ -	
Low Voltage Service Charge			1000	$ -		1000	$ -	$ -	
Smart Meter Entity Charge						1000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 47.62**			**$ 60.00**	**$ 12.38**	**26.00%**
RTSR - Network	per kWh	$ 0.0058	1047	$ 6.07	$ 0.0066	1045	$ 6.90	$ 0.83	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	1047	$ 4.71	$ 0.0051	1045	$ 5.33	$ 0.62	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 58.40**			**$ 72.23**	**$ 13.83**	**23.68%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	1047	$ 5.44	$ 0.0052	1045	$ 5.44	-$ 0.01	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	1047	$ 1.15	$ 0.0011	1045	$ 1.15	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	1000	$ 7.00	$ 0.0070	1000	$ 7.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	447	$ 39.31	$ 0.0880	445	$ 39.18	-$ 0.13	-0.32%
TOU - Off Peak		$ 0.0650	670	$ 43.54	$ 0.0650	669	$ 43.48	-$ 0.06	-0.14%
TOU - Mid Peak		$ 0.1000	188	$ 18.84	$ 0.1000	188	$ 18.81	-$ 0.03	-0.14%
TOU - On Peak		$ 0.1170	188	$ 22.04	$ 0.1170	188	$ 22.01	-$ 0.03	-0.14%
Total Bill on RPP (before Taxes)				$ 156.55			$ 170.25	$ 13.69	8.75%
HST		13%		$ 20.35	13%		$ 22.13	$ 1.78	8.75%
Total Bill (including HST)				$ 176.91			$ 192.38	$ 15.47	8.75%
Ontario Clean Energy Benefit [1]				-$ 17.69			-$ 19.24	-$ 1.55	8.76%
Total Bill on RPP (including OCEB)				$ 159.22			$ 173.14	$ 13.92	8.74%
Total Bill on TOU (before Taxes)				$ 156.67			$ 170.37	$ 13.70	8.75%
HST		13%		$ 20.37	13%		$ 22.15	$ 1.78	8.75%
Total Bill (including HST)				$ 177.04			$ 192.52	$ 15.48	8.75%
Ontario Clean Energy Benefit [1]				-$ 17.70			-$ 19.25	-$ 1.55	8.76%
Total Bill on TOU (including OCEB)				$ 159.34			$ 173.27	$ 13.93	8.74%

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **General Service Less Than 50kW**

Consumption 2,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	2000	$ 23.20	$ 0.0142	2000	$ 28.40	$ 5.20	22.41%
Smart Meter Disposition Rider	Monthly		2000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	2000	$ 4.60	$ 0.0012	2000	$ 2.40	-$ 2.20	-47.83%
Stranded Meter Recovery Rider	Monthly		2000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Rider	Monthly		2000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
Sub-Total A				**$ 61.52**			**$ 73.40**	**$ 11.88**	**19.31%**
Deferral/Variance Account Disposition Rate Rider	per kWh		2000	$ -	$ 0.0040	2000	$ 8.00	$ 8.00	
Global Adjustment Variance Rider	per kWh		2000	$ -	-$ 0.0020	2000	-$ 4.00	-$ 4.00	
			2000	$ -		2000	$ -	$ -	
			2000	$ -		2000	$ -	$ -	
Low Voltage Service Charge			2000	$ -		2000	$ -	$ -	
Smart Meter Entity Charge						2000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 61.52**			**$ 77.40**	**$ 15.88**	**25.81%**
RTSR - Network	per kWh	$ 0.0058	2093	$ 12.14	$ 0.0066	2091	$ 13.80	$ 1.66	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	2093	$ 9.42	$ 0.0051	2091	$ 10.66	$ 1.24	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 83.08**			**$ 101.86**	**$ 18.78**	**22.60%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2093	$ 10.89	$ 0.0052	2091	$ 10.87	-$ 0.02	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	2093	$ 2.30	$ 0.0011	2091	$ 2.30	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2000	$ 14.00	$ 0.0070	2000	$ 14.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	1493	$ 131.42	$ 0.0880	1491	$ 131.16	-$ 0.25	-0.19%
TOU - Off Peak		$ 0.0650	1340	$ 87.09	$ 0.0650	1338	$ 86.97	-$ 0.12	-0.14%
TOU - Mid Peak		$ 0.1000	377	$ 37.68	$ 0.1000	376	$ 37.63	-$ 0.05	-0.14%
TOU - On Peak		$ 0.1170	377	$ 44.09	$ 0.1170	376	$ 44.03	-$ 0.06	-0.14%
Total Bill on RPP (before Taxes)				**$ 286.94**			**$ 305.44**	**$ 18.50**	**6.45%**
HST		13%		$ 37.30	13%		$ 39.71	$ 2.41	6.45%
Total Bill (including HST)				$ 324.24			$ 345.15	$ 20.91	6.45%
Ontario Clean Energy Benefit [1]				-$ 32.42			-$ 34.52	-$ 2.10	6.48%
Total Bill on RPP (including OCEB)				**$ 291.82**			**$ 310.63**	**$ 18.81**	**6.45%**
Total Bill on TOU (before Taxes)				**$ 279.37**			**$ 297.90**	**$ 18.53**	**6.63%**
HST		13%		$ 36.32	13%		$ 38.73	$ 2.41	6.63%
Total Bill (including HST)				$ 315.69			$ 336.63	$ 20.93	6.63%
Ontario Clean Energy Benefit [1]				-$ 31.57			-$ 33.66	-$ 2.09	6.62%
Total Bill on TOU (including OCEB)				**$ 284.12**			**$ 302.97**	**$ 18.84**	**6.63%**

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **General Service Less Than 50kW**

Consumption 3,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	3000	$ 34.80	$ 0.0142	3000	$ 42.60	$ 7.80	22.41%
Smart Meter Disposition Rider	Monthly		3000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	3000	$ 6.90	$ 0.0012	3000	$ 3.60	-$ 3.30	-47.83%
Stranded Meter Recovery Rider	Monthly		3000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rid	Monthly		3000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			3000	$ -		3000	$ -	$ -	
			3000	$ -		3000	$ -	$ -	
			3000	$ -		3000	$ -	$ -	
			3000	$ -		3000	$ -	$ -	
			3000	$ -		3000	$ -	$ -	
Sub-Total A				$ 75.42			$ 88.80	**$ 13.38**	**17.74%**
Deferral/Variance Account Disposition Rate Rider	per kWh		3000	$ -	$ 0.0040	3000	$ 12.00	$ 12.00	
Global Adjustment Variance Rider	per kWh		3000	$ -	-$ 0.0020	3000	-$ 6.00	-$ 6.00	
			3000	$ -		3000	$ -	$ -	
			3000	$ -		3000	$ -	$ -	
Low Voltage Service Charge			3000	$ -		3000	$ -	$ -	
Smart Meter Entity Charge						3000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 75.42**			**$ 94.80**	**$ 19.38**	**25.70%**
RTSR - Network	per kWh	$ 0.0058	3140	$ 18.21	$ 0.0066	3136	$ 20.70	$ 2.48	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	3140	$ 14.13	$ 0.0051	3136	$ 15.99	$ 1.86	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 107.76**			**$ 131.49**	**$ 23.73**	**22.02%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	3140	$ 16.33	$ 0.0052	3136	$ 16.31	-$ 0.02	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	3140	$ 3.45	$ 0.0011	3136	$ 3.45	-$ 0.00	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	3000	$ 21.00	$ 0.0070	3000	$ 21.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	2540	$ 223.53	$ 0.0880	2536	$ 223.15	-$ 0.38	-0.17%
TOU - Off Peak		$ 0.0650	2010	$ 130.63	$ 0.0650	2007	$ 130.45	-$ 0.18	-0.14%
TOU - Mid Peak		$ 0.1000	565	$ 56.52	$ 0.1000	564	$ 56.44	-$ 0.08	-0.14%
TOU - On Peak		$ 0.1170	565	$ 66.13	$ 0.1170	564	$ 66.04	-$ 0.09	-0.14%
Total Bill on RPP (before Taxes)				**$ 417.32**			**$ 440.64**	**$ 23.32**	**5.59%**
HST		13%		$ 54.25	13%		$ 57.28	$ 3.03	5.59%
Total Bill (including HST)				$ 471.58			$ 497.92	$ 26.35	5.59%
Ontario Clean Energy Benefit [1]				-$ 47.16			-$ 49.79	-$ 2.63	5.58%
Total Bill on RPP (including OCEB)				**$ 424.42**			**$ 448.13**	**$ 23.72**	**5.59%**
Total Bill on TOU (before Taxes)				**$ 402.08**			**$ 425.42**	**$ 23.35**	**5.81%**
HST		13%		$ 52.27	13%		$ 55.31	$ 3.04	5.81%
Total Bill (including HST)				$ 454.35			$ 480.73	$ 26.38	5.81%
Ontario Clean Energy Benefit [1]				-$ 45.43			-$ 48.07	-$ 2.64	5.81%
Total Bill on TOU (including OCEB)				**$ 408.92**			**$ 432.66**	**$ 23.74**	**5.81%**

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: General Service Less Than 50kW

Consumption 5,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved Rate ($)	Current Volume	Current Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	5000	$ 58.00	$ 0.0142	5000	$ 71.00	$ 13.00	22.41%
Smart Meter Disposition Rider	Monthly		5000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	5000	$ 11.50	$ 0.0012	5000	$ 6.00	-$ 5.50	-47.83%
Stranded Meter Recovery Rider	Monthly		5000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		5000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			5000	$ -		5000	$ -	$ -	
			5000	$ -		5000	$ -	$ -	
			5000	$ -		5000	$ -	$ -	
			5000	$ -		5000	$ -	$ -	
			5000	$ -		5000	$ -	$ -	
Sub-Total A				$ 103.22			$ 119.60	**$ 16.38**	**15.87%**
Deferral/Variance Account Disposition Rate Rider	per kWh		5000	$ -	$ 0.0040	5000	$ 20.00	$ 20.00	
Global Adjustment Variance Rider	per kWh		5000	$ -	-$ 0.0020	5000	-$ 10.00	-$ 10.00	
			5000	$ -		5000	$ -	$ -	
			5000	$ -		5000	$ -	$ -	
Low Voltage Service Charge			5000	$ -		5000	$ -	$ -	
Smart Meter Entity Charge						5000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 103.22**			**$ 129.60**	**$ 26.38**	**25.56%**
RTSR - Network	per kWh	$ 0.0058	5234	$ 30.35	$ 0.0066	5226	$ 34.49	$ 4.14	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	5234	$ 23.55	$ 0.0051	5226	$ 26.65	$ 3.10	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 157.13**			**$ 190.75**	**$ 33.62**	**21.40%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	5234	$ 27.21	$ 0.0052	5226	$ 27.18	-$ 0.04	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	5234	$ 5.76	$ 0.0011	5226	$ 5.75	-$ 0.01	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	5000	$ 35.00	$ 0.0070	5000	$ 35.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	4634	$ 407.75	$ 0.0880	4626	$ 407.11	-$ 0.64	-0.16%
TOU - Off Peak		$ 0.0650	3349	$ 217.71	$ 0.0650	3345	$ 217.41	-$ 0.30	-0.14%
TOU - Mid Peak		$ 0.1000	942	$ 94.20	$ 0.1000	941	$ 94.07	-$ 0.13	-0.14%
TOU - On Peak		$ 0.1170	942	$ 110.22	$ 0.1170	941	$ 110.07	-$ 0.15	-0.14%
Total Bill on RPP (before Taxes)				**$ 678.09**			**$ 711.03**	**$ 32.94**	**4.86%**
HST		13%		$ 88.15	13%		$ 92.43	$ 4.28	4.86%
Total Bill (including HST)				$ 766.25			$ 803.47	$ 37.22	4.86%
Ontario Clean Energy Benefit [1]				-$ 46.49			-$ 47.64	-$ 1.15	2.47%
Total Bill on RPP (including OCEB)				**$ 719.76**			**$ 755.83**	**$ 36.07**	**5.01%**
Total Bill on TOU (before Taxes)				**$ 647.48**			**$ 680.47**	**$ 32.99**	**5.10%**
HST		13%		$ 84.17	13%		$ 88.46	$ 4.29	5.10%
Total Bill (including HST)				$ 731.65			$ 768.93	$ 37.28	5.10%
Ontario Clean Energy Benefit [1]				-$ 44.77			-$ 45.92	-$ 1.15	2.57%
Total Bill on TOU (including OCEB)				**$ 686.88**			**$ 723.01**	**$ 36.13**	**5.26%**

Loss Factor (%) Current: 4.67% Proposed: 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **General Service Less Than 50kW**

Consumption 10,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after O

	Charge Unit	Current Board-Approved Rate ($)	Current Volume	Current Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	10000	$ 116.00	$ 0.0142	10000	$ 142.00	$ 26.00	22.41%
Smart Meter Disposition Rider	Monthly		10000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	10000	$ 23.00	$ 0.0012	10000	$ 12.00	-$ 11.00	-47.83%
Stranded Meter Recovery Rider	Monthly		10000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extrraordinary Event Recovery Rider	Monthly		10000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			10000	$ -		10000	$ -	$ -	
			10000	$ -		10000	$ -	$ -	
			10000	$ -		10000	$ -	$ -	
			10000	$ -		10000	$ -	$ -	
			10000	$ -		10000	$ -	$ -	
Sub-Total A				$ 172.72			$ 196.60	**$ 23.88**	**13.83%**
Deferral/Variance Account Disposition Rate Rider	per kWh		10000	$ -	$ 0.0040	10000	$ 40.00	$ 40.00	
Global Adjustment Variance Rider	per kWh		10000	$ -	-$ 0.0020	10000	-$ 20.00	-$ 20.00	
			10000	$ -		10000	$ -	$ -	
			10000	$ -		10000	$ -	$ -	
Low Voltage Service Charge			10000	$ -		10000	$ -	$ -	
Smart Meter Entity Charge						10000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 172.72**			**$ 216.60**	**$ 43.88**	**25.41%**
RTSR - Network	per kWh	$ 0.0058	10467	$ 60.71	$ 0.0066	10453	$ 68.99	$ 8.28	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	10467	$ 47.10	$ 0.0051	10453	$ 53.31	$ 6.21	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 280.53**			**$ 338.89**	**$ 58.36**	**20.81%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	10467	$ 54.43	$ 0.0052	10453	$ 54.35	-$ 0.08	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	10467	$ 11.51	$ 0.0011	10453	$ 11.50	-$ 0.02	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	10000	$ 70.00	$ 0.0070	10000	$ 70.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	9867	$ 868.30	$ 0.0880	9853	$ 867.02	-$ 1.27	-0.15%
TOU - Off Peak		$ 0.0650	6699	$ 435.43	$ 0.0650	6690	$ 434.83	-$ 0.60	-0.14%
TOU - Mid Peak		$ 0.1000	1884	$ 188.41	$ 0.1000	1881	$ 188.15	-$ 0.26	-0.14%
TOU - On Peak		$ 0.1170	1884	$ 220.44	$ 0.1170	1881	$ 220.13	-$ 0.30	-0.14%
Total Bill on RPP (before Taxes)				$ 1,330.02			$ 1,387.02	$ 57.00	4.29%
HST		13%		$ 172.90	13%		$ 180.31	$ 7.41	4.29%
Total Bill (including HST)				$ 1,502.92			$ 1,567.33	$ 64.41	4.29%
Ontario Clean Energy Benefit [1]				-$ 46.49			-$ 47.64	-$ 1.15	2.47%
Total Bill on RPP (including OCEB)				$ 1,456.43			$ 1,519.69	$ 63.26	4.34%
Total Bill on TOU (before Taxes)				$ 1,260.99			$ 1,318.10	$ 57.11	4.53%
HST		13%		$ 163.93	13%		$ 171.35	$ 7.42	4.53%
Total Bill (including HST)				$ 1,424.92			$ 1,489.45	$ 64.53	4.53%
Ontario Clean Energy Benefit [1]				-$ 44.77			-$ 45.92	-$ 1.15	2.57%
Total Bill on TOU (including OCEB)				$ 1,380.15			$ 1,443.53	$ 63.38	4.59%

Loss Factor (%) 4.67% (current) 4.53% (proposed)

Appendix 2-W
Bill Impacts

Customer Class: **General Service Less Than 50kW**

Consumption 15,000 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oc

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.7200	1	$ 33.72	$ 37.0000	1	$ 37.00	$ 3.28	9.73%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0116	15000	$ 174.00	$ 0.0142	15000	$ 213.00	$ 39.00	22.41%
Smart Meter Disposition Rider	Monthly		15000	$ -	$ 0.8300	1	$ 0.83	$ 0.83	
LRAM & SSM Rate Rider	per kWh	$ 0.0023	15000	$ 34.50	$ 0.0012	15000	$ 18.00	-$ 16.50	-47.83%
Stranded Meter Recovery Rider	Monthly		15000	$ -	$ 2.3000	1	$ 2.30	$ 2.30	
Extraordinary Event Recovery Rider	Monthly		15000	$ -	$ 2.4700	1	$ 2.47	$ 2.47	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
Sub-Total A				$ 242.22			$ 273.60	**$ 31.38**	**12.96%**
Deferral/Variance Account Disposition Rate Rider	per kWh		15000	$ -	$ 0.0040	15000	$ 60.00	$ 60.00	
Global Adjustment Variance Rider	per kWh		15000	$ -	-$ 0.0020	15000	-$ 30.00	-$ 30.00	
Extraordinary Event Recovery Rider			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
Low Voltage Service Charge			15000	$ -		15000	$ -	$ -	
Smart Meter Entity Charge						15000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 242.22**			**$ 303.60**	**$ 61.38**	**25.34%**
RTSR - Network	per kWh	$ 0.0058	15701	$ 91.06	$ 0.0066	15679	$ 103.48	$ 12.42	13.64%
RTSR - Line and Transformation Connection	per kWh	$ 0.0045	15701	$ 70.65	$ 0.0051	15679	$ 79.96	$ 9.31	13.18%
Sub-Total C - Delivery (including Sub-Total B)				**$ 403.94**			**$ 487.04**	**$ 83.11**	**20.57%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	15701	$ 81.64	$ 0.0052	15679	$ 81.53	-$ 0.11	-0.14%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	15701	$ 17.27	$ 0.0011	15679	$ 17.25	-$ 0.02	-0.14%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	15701	$ 109.90	$ 0.0070	15679	$ 109.75	-$ 0.15	-0.14%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	15101	$ 1,328.84	$ 0.0880	15079	$ 1,326.93	-$ 1.91	-0.14%
TOU - Off Peak		$ 0.0650	10048	$ 653.14	$ 0.0650	10034	$ 652.24	-$ 0.90	-0.14%
TOU - Mid Peak		$ 0.1000	2826	$ 282.61	$ 0.1000	2822	$ 282.22	-$ 0.39	-0.14%
TOU - On Peak		$ 0.1170	2826	$ 330.65	$ 0.1170	2822	$ 330.20	-$ 0.46	-0.14%
Total Bill on RPP (before Taxes)				$ 1,986.85			$ 2,067.75	$ 80.91	4.07%
HST		13%		$ 258.29	13%		$ 268.81	$ 10.52	4.07%
Total Bill (including HST)				$ 2,245.14			$ 2,336.56	$ 91.43	4.07%
Ontario Clean Energy Benefit [1]				-$ 46.49			-$ 47.64	-$ 1.15	2.47%
Total Bill on RPP (including OCEB)				**$ 2,198.65**			**$ 2,288.92**	**$ 90.28**	**4.11%**
Total Bill on TOU (before Taxes)				$ 1,879.40			$ 1,960.47	$ 81.07	4.31%
HST		13%		$ 244.32	13%		$ 254.86	$ 10.54	4.31%
Total Bill (including HST)				$ 2,123.73			$ 2,215.33	$ 91.61	4.31%
Ontario Clean Energy Benefit [1]				-$ 44.77			-$ 45.92	-$ 1.15	2.57%
Total Bill on TOU (including OCEB)				**$ 2,078.96**			**$ 2,169.41**	**$ 90.46**	**4.35%**

Loss Factor (%) 4.67% 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **GS 50 to 499kW**

Consumption 55 kW / 15,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after C

	Charge Unit	Current Board-Approved Rate ($)	Current Volume	Current Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 396.0400	1	$ 396.04	$ 396.0400	1	$ 396.04	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.7594	55	$ 96.77	$ 1.7549	55	$ 96.52	-$ 0.25	-0.26%
Smart Meter Disposition Rider			55	$ -		55	$ -	$ -	
LRAM & SSM Rate Rider	per kW	$ 0.0760	55	$ 4.18	$ 0.0625	55	$ 3.44	-$ 0.74	-17.76%
Extraordinary Event Recovery Rider	Monthly		55	$ -	$ 19.1100	1	$ 19.11	$ 19.11	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
Sub-Total A				$ 496.99			$ 515.11	**$ 18.12**	**3.65%**
Deferral/Variance Account Disposition Rate Rider	per kW		55	$ -	$ 1.4276	55	$ 78.52	$ 78.52	
Global Adjustment Variance Rider	per kW		55	$ -	-$ 0.5279	55	-$ 29.03	-$ 29.03	
			55	$ -		55	$ -	$ -	
			55	$ -		55	$ -	$ -	
Low Voltage Service Charge			55	$ -		55	$ -	$ -	
Smart Meter Entity Charge						55	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 496.99**			**$ 564.59**	**$ 67.60**	**13.60%**
RTSR - Network	per kW	$ 2.3120	56	$ 129.00	$ 2.6317	56	$ 146.27	$ 17.27	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.8004	56	$ 100.46	$ 2.0542	56	$ 114.17	$ 13.72	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 726.45**			**$ 825.03**	**$ 98.59**	**13.57%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	15000	$ 78.00	$ 0.0052	15000	$ 78.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	15000	$ 16.50	$ 0.0011	15000	$ 16.50	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	15000	$ 105.00	$ 0.0070	15000	$ 105.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	56	$ 4.18	$ 0.0750	56	$ 4.17	-$ 0.02	-0.39%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	36	$ 2.32	$ 0.0650	36	$ 2.31	-$ 0.01	-0.39%
TOU - Mid Peak		$ 0.1000	10	$ 1.00	$ 0.1000	10	$ 1.00	-$ 0.00	-0.39%
TOU - On Peak		$ 0.1170	10	$ 1.18	$ 0.1170	10	$ 1.17	-$ 0.00	-0.39%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				$ -			$ -	$ -	
Total Bill on TOU (before Taxes)				$ 930.70			$ 1,029.27	$ 98.57	10.59%
HST		13%		$ 120.99	13%		$ 133.80	$ 12.81	10.59%
Total Bill (including HST)				$ 1,051.69			$ 1,163.07	$ 111.38	10.59%
Ontario Clean Energy Benefit [1]				-$ 105.17			-$ 116.31	-$ 11.14	10.59%
Total Bill on TOU (including OCEB)				$ 946.52			$ 1,046.76	$ 100.24	10.59%

Loss Factor (%) Current: 1.45% Proposed: 1.06%

Customer Class: **GS 50 to 499kW**

Consumption 125 kW
20,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after C

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 396.0400	1	$ 396.04	$ 396.0400	1	$ 396.04	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.7594	125	$ 219.93	$ 1.7549	125	$ 219.36	-$ 0.56	-0.26%
Smart Meter Disposition Rider			125	$ -		125	$ -	$ -	
LRAM & SSM Rate Rider	per kW	$ 0.0760	125	$ 9.50	$ 0.0625	125	$ 7.81	-$ 1.69	-17.76%
Extraordinary Event Recovery Rider	Monthly		125	$ -	$ 19.1100	1	$ 19.11	$ 19.11	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
Sub-Total A				$ 625.47			$ 642.33	**$ 16.86**	**2.70%**
Deferral/Variance Account Disposition Rate Rider	per kW		125	$ -	$ 1.4276	125	$ 178.45	$ 178.45	
	per kW		125	$ -	-$ 0.5279	125	-$ 65.99	-$ 65.99	
			125	$ -		125	$ -	$ -	
			125	$ -		125	$ -	$ -	
Low Voltage Service Charge			125	$ -		125	$ -	$ -	
Smart Meter Entity Charge						125	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 625.47**			**$ 754.79**	**$ 129.32**	**20.68%**
RTSR - Network	per kW	$ 2.3120	127	$ 293.19	$ 2.6317	126	$ 332.43	$ 39.24	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.8004	127	$ 228.31	$ 2.0542	126	$ 259.48	$ 31.17	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 1,146.97**			**$ 1,346.70**	**$ 199.74**	**17.41%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	20000	$ 104.00	$ 0.0052	20000	$ 104.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	20000	$ 22.00	$ 0.0011	20000	$ 22.00	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	20000	$ 140.00	$ 0.0070	20000	$ 140.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	127	$ 9.51	$ 0.0750	126	$ 9.47	-$ 0.04	-0.39%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	81	$ 5.28	$ 0.0650	81	$ 5.25	-$ 0.02	-0.39%
TOU - Mid Peak		$ 0.1000	23	$ 2.28	$ 0.1000	23	$ 2.27	-$ 0.01	-0.39%
TOU - On Peak		$ 0.1170	23	$ 2.67	$ 0.1170	23	$ 2.66	-$ 0.01	-0.39%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				**$ -**			**$ -**	**$ -**	
Total Bill on TOU (before Taxes)				**$ 1,423.45**			**$ 1,623.14**	**$ 199.70**	**14.03%**
HST		13%		$ 185.05	13%		$ 211.01	$ 25.96	14.03%
Total Bill (including HST)				$ 1,608.50			$ 1,834.15	$ 225.66	14.03%
Ontario Clean Energy Benefit [1]				-$ 160.85			-$ 183.42	-$ 22.57	14.03%
Total Bill on TOU (including OCEB)				**$ 1,447.65**			**$ 1,650.73**	**$ 203.09**	**14.03%**

Loss Factor (%)	Current: 1.45%	Proposed: 1.06%

Appendix 2-W
Bill Impacts

Customer Class: **GS 50 to 499kW**

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after C

Consumption 250 kW
50,000 kWh

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 396.0400	1	$ 396.04	$ 396.0400	1	$ 396.04	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.7594	250	$ 439.85	$ 1.7549	250	$ 438.73	-$ 1.13	-0.26%
Smart Meter Disposition Rider			250	$ -		250	$ -	$ -	
LRAM & SSM Rate Rider	per kW	$ 0.0760	250	$ 19.00	$ 0.0625	250	$ 15.63	-$ 3.38	-17.76%
Extraordinary Event Recovery Rider	Monthly		250	$ -	$ 19.1100	1	$ 19.11	$ 19.11	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
Sub-Total A				$ 854.89			$ 869.50	**$ 14.61**	**1.71%**
Deferral/Variance Account Disposition Rate Rider	per kW		250	$ -	$ 1.4276	250	$ 356.90	$ 356.90	
Global Adjustment Variance Rider	per kW		250	$ -	-$ 0.5279	250	-$ 131.98	-$ 131.98	
			250	$ -		250	$ -	$ -	
			250	$ -		250	$ -	$ -	
Low Voltage Service Charge			250	$ -		250	$ -	$ -	
Smart Meter Entity Charge						250	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 854.89**			**$ 1,094.43**	**$ 239.54**	**28.02%**
RTSR - Network	per kW	$ 2.3120	254	$ 586.38	$ 2.6317	253	$ 664.87	$ 78.49	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.8004	254	$ 456.63	$ 2.0542	253	$ 518.97	$ 62.34	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 1,897.90**			**$ 2,278.26**	**$ 380.36**	**20.04%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	50000	$ 260.00	$ 0.0052	50000	$ 260.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	50000	$ 55.00	$ 0.0011	50000	$ 55.00	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	50000	$ 350.00	$ 0.0070	50000	$ 350.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	254	$ 19.02	$ 0.0750	253	$ 18.95	-$ 0.07	-0.39%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	162	$ 10.55	$ 0.0650	162	$ 10.51	-$ 0.04	-0.39%
TOU - Mid Peak		$ 0.1000	46	$ 4.57	$ 0.1000	45	$ 4.55	-$ 0.02	-0.39%
TOU - On Peak		$ 0.1170	46	$ 5.34	$ 0.1170	45	$ 5.32	-$ 0.02	-0.39%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				$ -			$ -	$ -	
Total Bill on TOU (before Taxes)				$ 2,583.60			$ 2,963.89	$ 380.28	14.72%
HST		13%		$ 335.87	13%		$ 385.31	$ 49.44	14.72%
Total Bill (including HST)				$ 2,919.47			$ 3,349.19	$ 429.72	14.72%
Ontario Clean Energy Benefit [1]				-$ 291.95			-$ 334.92	-$ 42.97	14.72%
Total Bill on TOU (including OCEB)				$ 2,627.52			$ 3,014.27	$ 386.75	14.72%

Loss Factor (%) Current: 1.45% Proposed: 1.06%

Appendix 2-W
Bill Impacts

Customer Class: **GS 50 to 499kW**

Consumption 350 kW / 125,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after C

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 396.0400	1	$ 396.04	$ 396.0400	1	$ 396.04	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.7594	350	$ 615.79	$ 1.7549	350	$ 614.22	-$ 1.58	-0.26%
Smart Meter Disposition Rider			350	$ -		350	$ -	$ -	
LRAM & SSM Rate Rider			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
Sub-Total A				**$ 1,011.83**			**$ 1,010.26**	**-$ 1.58**	**-0.16%**
Deferral/Variance Account Disposition Rate Rider	per kW		350	$ -	$ 1.4200	350	$ 497.00	$ 497.00	
Global Adjustment Variance Rider	per kW		350	$ -	-$ 0.5279	350	-$ 184.77	-$ 184.77	
			350	$ -		350	$ -	$ -	
			350	$ -		350	$ -	$ -	
Low Voltage Service Charge			350	$ -		350	$ -	$ -	
Smart Meter Entity Charge						350	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 1,011.83**			**$ 1,322.49**	**$ 310.66**	**30.70%**
RTSR - Network	per kW	$ 2.3120	355	$ 820.93	$ 2.6317	354	$ 930.81	$ 109.88	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.8004	355	$ 639.28	$ 2.0542	354	$ 726.56	$ 87.28	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 2,472.04**			**$ 2,979.86**	**$ 507.82**	**20.54%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	125000	$ 650.00	$ 0.0052	125000	$ 650.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	125000	$ 137.50	$ 0.0011	125000	$ 137.50	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	125000	$ 875.00	$ 0.0070	125000	$ 875.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	355	$ 26.63	$ 0.0750	354	$ 26.53	-$ 0.10	-0.39%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	227	$ 14.77	$ 0.0650	226	$ 14.71	-$ 0.06	-0.39%
TOU - Mid Peak		$ 0.1000	64	$ 6.39	$ 0.1000	64	$ 6.37	-$ 0.02	-0.39%
TOU - On Peak		$ 0.1170	64	$ 7.48	$ 0.1170	64	$ 7.45	-$ 0.03	-0.39%
Total Bill on RPP (before Taxes)				$ -			$ -	$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				**$ -**			**$ -**	**$ -**	
Total Bill on TOU (before Taxes)				**$ 4,163.43**			**$ 4,671.14**	**$ 507.71**	**12.19%**
HST		13%		$ 541.25	13%		$ 607.25	$ 66.00	12.19%
Total Bill (including HST)				$ 4,704.68			$ 5,278.38	$ 573.71	12.19%
Ontario Clean Energy Benefit [1]				-$ 470.47			-$ 527.84	-$ 57.37	12.19%
Total Bill on TOU (including OCEB)				**$ 4,234.21**			**$ 4,750.54**	**$ 516.34**	**12.19%**

Loss Factor (%) Current: 1.45% Proposed: 1.06%

Appendix 2-W
Bill Impacts

Customer Class: **GS 50 to 499kW**

Consumption 450 kW
250,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after C

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 396.0400	1	$ 396.04	$ 396.0400	1	$ 396.04	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.7594	450	$ 791.73	$ 1.7549	450	$ 789.71	-$ 2.03	-0.26%
Smart Meter Disposition Rider			450	$ -		450	$ -	$ -	
LRAM & SSM Rate Rider	per kW	$ 0.0760	450	$ 34.20	$ 0.0625	450	$ 28.13	-$ 6.08	-17.76%
Extraordinary Event Recovery Rider	Monthly		450	$ -	$ 19.1100	1	$ 19.11	$ 19.11	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
Sub-Total A				$ 1,221.97			$ 1,232.98	**$ 11.01**	**0.90%**
Deferral/Variance Account Disposition Rate Rider	per kW		450	$ -	$ 1.4276	450	$ 642.42	$ 642.42	
Global Adjustment Variance Rider	per kW		450	$ -	-$ 0.5279	450	-$ 237.56	-$ 237.56	
			450	$ -		450	$ -	$ -	
			450	$ -		450	$ -	$ -	
Low Voltage Service Charge			450	$ -		450	$ -	$ -	
Smart Meter Entity Charge						450	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 1,221.97**			**$ 1,637.85**	**$ 415.88**	**34.03%**
RTSR - Network	per kW	$ 2.3120	457	$ 1,055.49	$ 2.6317	455	$ 1,196.76	$ 141.27	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.8004	457	$ 821.93	$ 2.0542	455	$ 934.14	$ 112.21	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 3,099.38**			**$ 3,768.75**	**$ 669.36**	**21.60%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	250000	$ 1,300.00	$ 0.0052	250000	$ 1,300.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	250000	$ 275.00	$ 0.0011	250000	$ 275.00	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	250000	$ 1,750.00	$ 0.0070	250000	$ 1,750.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	457	$ 34.24	$ 0.0750	455	$ 34.11	-$ 0.13	-0.39%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	292	$ 18.99	$ 0.0650	291	$ 18.92	-$ 0.07	-0.39%
TOU - Mid Peak		$ 0.1000	82	$ 8.22	$ 0.1000	82	$ 8.19	-$ 0.03	-0.39%
TOU - On Peak		$ 0.1170	82	$ 9.61	$ 0.1170	82	$ 9.58	-$ 0.04	-0.39%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				$ -			$ -	$ -	
Total Bill on TOU (before Taxes)				$ 6,461.46			$ 7,130.68	$ 669.22	10.36%
HST		13%		$ 839.99	13%		$ 926.99	$ 87.00	10.36%
Total Bill (including HST)				$ 7,301.45			$ 8,057.66	$ 756.22	10.36%
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on TOU (including OCEB)				$ 7,301.45			$ 8,057.66	$ 756.22	10.36%

Loss Factor (%) Current: 1.45% Proposed: 1.06%

Appendix 2-W
Bill Impacts

Customer Class: **General Service 500 to 4,999 kW**

Consumption 1700 kW / 700000 kWh

(●) May 1 - October 31 ( ) November 1 - April 30 (Select this radio button for applications filed after Oct

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$2,974.2900	1	$ 2,974.29	$ 2,974.29	1	$ 2,974.29	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.5123	1700	$ 2,570.91	$ 1.5123	1700	$ 2,570.91	$ -	0.00%
Smart Meter Disposition Rider			1700	$ -		1700	$ -	$ -	
LRAM & SSM Rate Rider			1700	$ -		1700	$ -	$ -	
Extraordinary Event Recovery Rider	Monthly		1700	$ -	$ 126.08	1	$ 126.08	$ 126.08	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
Sub-Total A				$ 5,545.20			$ 5,671.28	**$ 126.08**	**2.27%**
Deferral/Variance Account Disposition Rate Rider	per kW		1700	$ -	$ 1.9743	1700	$ 3,356.31	$ 3,356.31	
Global Adjustment Variance Rider	per kW		1700	$ -	-$ 0.8278	1700	-$ 1,407.26	-$ 1,407.26	
			1700	$ -		1700	$ -	$ -	
			1700	$ -		1700	$ -	$ -	
Low Voltage Service Charge			1700	$ -		1700	$ -	$ -	
Smart Meter Entity Charge						1700	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 5,545.20**			**$ 7,620.33**	**$ 2,075.13**	**37.42%**
RTSR - Network	per kW	$ 2.4556	1725	$ 4,235.05	$ 2.7951	1718	$ 4,801.80	$ 566.75	13.38%
RTSR - Line and Transformation Connection	per kW	$ 1.9738	1725	$ 3,404.11	$ 2.2520	1718	$ 3,868.79	$ 464.68	13.65%
Sub-Total C - Delivery (including Sub-Total B)				**$ 13,184.36**			**$ 16,290.92**	**$ 3,106.56**	**23.56%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	700000	$ 3,640.00	$ 0.0052	700000	$ 3,640.00	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	700000	$ 770.00	$ 0.0011	700000	$ 770.00	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	700000	$ 4,900.00	$ 0.0070	700000	$ 4,900.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	1125	$ 98.97	$ 0.0880	1118	$ 98.38	-$ 0.59	-0.60%
TOU - Off Peak		$ 0.0650	1104	$ 71.75	$ 0.0650	1099	$ 71.47	-$ 0.28	-0.39%
TOU - Mid Peak		$ 0.1000	310	$ 31.04	$ 0.1000	309	$ 30.92	-$ 0.12	-0.39%
TOU - On Peak		$ 0.1170	310	$ 36.32	$ 0.1170	309	$ 36.18	-$ 0.14	-0.39%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				$ -			$ -	$ -	
Total Bill on TOU (before Taxes)				**$ 22,633.72**			**$ 25,739.74**	**$ 3,106.01**	**13.72%**
HST		13%		$ 2,942.38	13%		$ 3,346.17	$ 403.78	13.72%
Total Bill (including HST)				$ 25,576.11			$ 29,085.90	$ 3,509.80	13.72%
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on TOU (including OCEB)				**$ 25,576.11**			**$ 29,085.90**	**$ 3,509.80**	**13.72%**

	Current	Proposed
Loss Factor (%)	1.45%	1.06%

Appendix 2-W
Bill Impacts

Customer Class: **Large Use**

Consumption 15000 kW / 7,000,000 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after Oct :

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$9,509.5700	1	$ 9,509.57	$ 9,509.57	1	$ 9,509.57	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 1.2431	15000	$ 18,646.50	$ 2.1531	15000	$ 32,296.50	$ 13,650.00	73.20%
Smart Meter Disposition Rider			15000	$ -		15000	$ -	$ -	
LRAM & SSM Rate Rider			15000	$ -		15000	$ -	$ -	
Extraordinary Event Recovery Rider	Monthly		15000	$ -	$ 990.9600	1	$ 990.96	$ 990.96	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
Sub-Total A				$ 28,156.07			$ 42,797.03	**$ 14,640.96**	**52.00%**
Deferral/Variance Account Disposition Rate Rider	per kW		15000	$ -	$ 1.0108	15000	$ 15,162.00	$ 15,162.00	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
			15000	$ -		15000	$ -	$ -	
Low Voltage Service Charge			15000	$ -		15000	$ -	$ -	
Smart Meter Entity Charge						15000	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 28,156.07**			**$ 57,959.03**	**$ 29,802.96**	**105.85%**
RTSR - Network	per kW	$ 2.7192	15068	$ 40,971.55	$ 3.0952	15068	$ 46,636.93	$ 5,665.38	13.83%
RTSR - Line and Transformation Connection	per kW	$ 2.2569	15068	$ 34,005.84	$ 2.5750	15068	$ 38,798.81	$ 4,792.97	14.09%
Sub-Total C - Delivery (including Sub-Total B)				**$ 103,133.46**			**$ 143,394.77**	**$ 40,261.31**	**39.04%**
Wholesale Market Service Charge (WMSC)	per kWh		7000000	$ -		7000000	$ -	$ -	
Rural and Remote Rate Protection (RRRP)	per kWh		7000000	$ -		7000000	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	7000000	$ 49,000.00	$ 0.0070	7000000	$ 49,000.00	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	600	$ 45.00	$ 0.0750	600	$ 45.00	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	14468	$ 1,273.14	$ 0.0880	14468	$ 1,273.14	$ -	0.00%
TOU - Off Peak		$ 0.0650	9643	$ 626.81	$ 0.0650	9643	$ 626.81	$ -	0.00%
TOU - Mid Peak		$ 0.1000	2712	$ 271.22	$ 0.1000	2712	$ 271.22	$ -	0.00%
TOU - On Peak		$ 0.1170	2712	$ 317.32	$ 0.1170	2712	$ 317.32	$ -	0.00%
Total Bill on RPP (before Taxes)								$ -	
HST		13%		$ -	13%		$ -	$ -	
Total Bill (including HST)				$ -			$ -	$ -	
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on RPP (including OCEB)				**$ -**			**$ -**	**$ -**	
Total Bill on TOU (before Taxes)				**$ 153,349.05**			**$ 193,610.36**	**$ 40,261.31**	**26.25%**
HST		13%		$ 19,935.38	13%		$ 25,169.35	$ 5,233.97	26.25%
Total Bill (including HST)				$ 173,284.43			$ 218,779.71	$ 45,495.28	26.25%
Ontario Clean Energy Benefit [1]				$ -			$ -	$ -	
Total Bill on TOU (including OCEB)				**$ 173,284.43**			**$ 218,779.71**	**$ 45,495.28**	**26.25%**

Loss Factor (%) Current: 0.45% Proposed: 0.45%

Appendix 2-W
Bill Impacts

Customer Class: **Streetlights**

Consumption: 1 kW; 25 kWh

(●) May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

	Charge Unit	Current Board-Approved Rate ($)	Current Volume	Current Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 1.97	1	$ 1.97	$ 3.99	1	$ 3.99	$ 2.02	102.54%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 10.7843	1	$ 10.78	$ 21.8180	1	$ 21.82	$ 11.03	102.31%
Smart Meter Disposition Rider			1	$ -		1	$ -	$ -	
LRAM & SSM Rate Rider			1	$ -		1	$ -	$ -	
Extraordinary Event Recovery Rider	Monthly		1	$ -	$ 0.2500	1	$ 0.25	$ 0.25	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Sub-Total A				$ 12.75			$ 26.06	**$ 13.30**	**104.31%**
Deferral/Variance Account Disposition Rate Rider	per kW		1	$ -	$ 0.9552	1	$ 0.96	$ 0.96	
Global Adjustment Variance Rider	per kW		1	$ -	-$ 0.7052	1	-$ 0.71	-$ 0.71	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Low Voltage Service Charge			1	$ -		1	$ -	$ -	
Smart Meter Entity Charge						1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 12.75**			**$ 26.31**	**$ 13.55**	**106.27%**
RTSR - Network	per kW	$ 1.7437	1	$ 1.83	$ 1.9848	1	$ 2.07	$ 0.25	13.67%
RTSR - Line and Transformation Connection	per kW	$ 1.4208	1	$ 1.49	$ 1.6211	1	$ 1.69	$ 0.21	13.94%
Sub-Total C - Delivery (including Sub-Total B)				**$ 16.07**			**$ 30.08**	**$ 14.01**	**87.20%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	25	$ 0.13	$ 0.0052	25	$ 0.13	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	25	$ 0.03	$ 0.0052	25	$ 0.13	$ 0.10	372.73%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	25	$ 0.18	$ 0.0070	25	$ 0.18	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	1	$ 0.08	$ 0.0750	1	$ 0.08	-$ 0.00	-0.14%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	1	$ 0.04	$ 0.0650	1	$ 0.04	-$ 0.00	-0.14%
TOU - Mid Peak		$ 0.1000	0	$ 0.02	$ 0.1000	0	$ 0.02	-$ 0.00	-0.14%
TOU - On Peak		$ 0.1170	0	$ 0.02	$ 0.1170	0	$ 0.02	-$ 0.00	-0.14%
Total Bill on RPP (before Taxes)				$ 16.73			$ 30.84	$ 14.11	84.37%
HST		13%		$ 2.17	13%		$ 4.01	$ 1.83	84.37%
Total Bill (including HST)				$ 18.90			$ 34.85	$ 15.95	84.37%
Ontario Clean Energy Benefit [1]				-$ 1.89			-$ 3.48	-$ 1.59	84.13%
Total Bill on RPP (including OCEB)				$ 17.01			$ 31.37	$ 14.36	84.40%
Total Bill on TOU (before Taxes)				$ 16.73			$ 30.85	$ 14.11	84.34%
HST		13%		$ 2.18	13%		$ 4.01	$ 1.83	84.34%
Total Bill (including HST)				$ 18.91			$ 34.86	$ 15.95	84.34%
Ontario Clean Energy Benefit [1]				-$ 1.89			-$ 3.49	-$ 1.60	84.66%
Total Bill on TOU (including OCEB)				$ 17.02			$ 31.37	$ 14.35	84.30%

Loss Factor (%): Current 4.67%; Proposed 4.53%

Appendix 2-W
Bill Impacts

Customer Class: **Sentinel**

Consumption 1 kW
50 kWh

◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 5.69	1	$ 5.69	$ 30.16	1	$ 30.16	$ 24.47	430.05%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 10.8387	1	$ 10.84	$ -	1	$ -	-$ 10.84	-100.00%
Smart Meter Disposition Rider			1	$ -		1	$ -	$ -	
LRAM & SSM Rate Rider			1	$ -		1	$ -	$ -	
Extraordinary Event Recovery Rid	Monthly		1	$ -	$ 1.00	1	$ 1.00	$ 1.00	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Sub-Total A				$ 16.53			$ 31.16	**$ 14.63**	**88.52%**
Deferral/Variance Account Disposition Rate Rider	per kW		1	$ -	-$ 0.0019	1	-$ 0.00	-$ 0.00	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Low Voltage Service Charge			1	$ -		1	$ -	$ -	
Smart Meter Entity Charge						1	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 16.53**			**$ 31.16**	**$ 14.63**	**88.51%**
RTSR - Network	per kW	$ 1.7527	1	$ 1.75	$ 1.9950	1	$ 2.00	$ 0.24	13.82%
RTSR - Line and Transformation Connection	per kW	$ 1.4208	1	$ 1.42	$ 1.6211	1	$ 1.62	$ 0.20	14.10%
Sub-Total C - Delivery (including Sub-Total B)				**$ 19.70**			**$ 34.77**	**$ 15.07**	**76.50%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	50	$ 0.26	$ 0.0052	50	$ 0.26	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0011	50	$ 0.06	$ 0.0011	50	$ 0.06	$ -	0.00%
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	50	$ 0.35	$ 0.0070	50	$ 0.35	$ -	0.00%
Energy - RPP - Tier 1		$ 0.0750	1	$ 0.08	$ 0.0750	1	$ 0.08	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	1	$ 0.04	$ 0.0650	1	$ 0.04	$ -	0.00%
TOU - Mid Peak		$ 0.1000	0	$ 0.02	$ 0.1000	0	$ 0.02	$ -	0.00%
TOU - On Peak		$ 0.1170	0	$ 0.02	$ 0.1170	0	$ 0.02	$ -	0.00%
Total Bill on RPP (before Taxes)				**$ 20.69**			**$ 35.76**	**$ 15.07**	**72.84%**
HST		13%		$ 2.69	13%		$ 4.65	$ 1.96	72.84%
Total Bill (including HST)				$ 23.38			$ 40.41	$ 17.03	72.84%
Ontario Clean Energy Benefit [1]				-$ 2.34			-$ 4.04	-$ 1.70	72.65%
Total Bill on RPP (including OCEB)				**$ 21.04**			**$ 36.37**	**$ 15.33**	**72.86%**
Total Bill on TOU (before Taxes)				**$ 20.70**			**$ 35.77**	**$ 15.07**	**72.82%**
HST		13%		$ 2.69	13%		$ 4.65	$ 1.96	72.82%
Total Bill (including HST)				$ 23.39			$ 40.42	$ 17.03	72.82%
Ontario Clean Energy Benefit [1]				-$ 2.34			-$ 4.04	-$ 1.70	72.65%
Total Bill on TOU (including OCEB)				**$ 21.05**			**$ 36.38**	**$ 15.33**	**72.84%**

Loss Factor (%)

Appendix 2-W
Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption 100 **kWh** ◉ May 1 - October 31 ○ November 1 - April 30 (Select this radio button for applications filed after

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 33.7300	1	$ 33.73	$ 23.0300	1	$ 23.03	-$ 10.70	-31.72%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0299	100	$ 2.99		100	$ -	-$ 2.99	-100.00%
Smart Meter Disposition Rider			100	$ -		100	$ -	$ -	
LRAM & SSM Rate Rider			100	$ -		100	$ -	$ -	
Extraordinary Event Recovery Rider	Monthly		100	$ -	$ 6.1700	1	$ 6.17	$ 6.17	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
Sub-Total A				$ 36.72			$ 29.20	**-$ 7.52**	**-20.48%**
Deferral/Variance Account Disposition Rate Rider	per kWh		100	$ -	$ 0.0004	100	$ 0.04	$ 0.04	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
			100	$ -		100	$ -	$ -	
Low Voltage Service Charge			100	$ -		100	$ -	$ -	
Smart Meter Entity Charge						100	$ -	$ -	
Sub-Total B - Distribution (includes Sub-Total A)				**$ 36.72**			**$ 29.24**	**-$ 7.48**	**-20.37%**
RTSR - Network		$ 0.0046	100	$ 0.46	$ 0.0066	100	$ 0.66	$ 0.20	43.48%
RTSR - Line and Transformation Connection		$ 0.0040	100	$ 0.40	$ 0.0051	100	$ 0.51	$ 0.11	27.50%
Sub-Total C - Delivery (including Sub-Total B)				**$ 37.58**			**$ 30.41**	**-$ 7.17**	**-19.08%**
Wholesale Market Service Charge (WMSC)			100	$ -		100	$ -	$ -	
Rural and Remote Rate Protection (RRRP)			100	$ -		100	$ -	$ -	
Standard Supply Service Charge			1	$ -		1	$ -	$ -	
Debt Retirement Charge (DRC)			100	$ -		100	$ -	$ -	
Energy - RPP - Tier 1		$ 0.0750	100	$ 7.50	$ 0.0750	100	$ 7.50	$ -	0.00%
Energy - RPP - Tier 2		$ 0.0880	0	$ -	$ 0.0880	0	$ -	$ -	
TOU - Off Peak		$ 0.0650	64	$ 4.16	$ 0.0650	64	$ 4.16	$ -	0.00%
TOU - Mid Peak		$ 0.1000	18	$ 1.80	$ 0.1000	18	$ 1.80	$ -	0.00%
TOU - On Peak		$ 0.1170	18	$ 2.11	$ 0.1170	18	$ 2.11	$ -	0.00%
Total Bill on RPP (before Taxes)				**$ 45.08**			**$ 37.91**	**-$ 7.17**	**-15.91%**
HST		13%		$ 5.86	13%		$ 4.93	-$ 0.93	-15.91%
Total Bill (including HST)				$ 50.94			$ 42.84	-$ 8.10	-15.91%
Ontario Clean Energy Benefit [1]				-$ 5.09			-$ 4.28	$ 0.81	-15.91%
Total Bill on RPP (including OCEB)				**$ 45.85**			**$ 38.56**	**-$ 7.29**	**-15.90%**
Total Bill on TOU (before Taxes)				**$ 45.65**			**$ 38.48**	**-$ 7.17**	**-15.71%**
HST		13%		$ 5.93	13%		$ 5.00	-$ 0.93	-15.71%
Total Bill (including HST)				$ 51.58			$ 43.48	-$ 8.10	-15.71%
Ontario Clean Energy Benefit [1]				-$ 5.16			-$ 4.35	$ 0.81	-15.70%
Total Bill on TOU (including OCEB)				**$ 46.42**			**$ 39.13**	**-$ 7.29**	**-15.71%**

Loss Factor (%)

PROPOSED CHANGES TO TERMS AND CONDITIONS OF SERVICES

West Coast Huron Energy is not proposing any changes to our Conditions of Service.

PROPOSED CHANGES TO RETAIL TRANSMISSION RATES

Part of the rebasing application is to provide an updated to the retail transmission rates utilizing the RTSR model provided by Board Staff. WCHE has completed this model and has included it as part of this application. The following rates are produced by the model and result in a decrease to both the Network and Connections rates West Coast Huron Energy.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	$	0.0072	$	0.0058
General Service Less Than 50 kW	kWh	$	0.0066	$	0.0051
General Service 50 to 499 kW	kW	$	2.6317	$	2.0542
General Service 500 to 4,999 kW	kW	$	2.7951	$	2.2520
Large Use	kW	$	3.0952	$	2.5750
Street Lighting	kW	$	1.9848	$	1.6211
Sentinel Lighting	kW	$	-	$	-
Unmetered Scattered Load	kWh	$	0.0066	$	0.0051