

November 21, 2012

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, Ontario,
M4P 1E4

Dear Ms. Walli,

**Re: 2013 IRM3 Rate Application EB-2012-0142
Kingston Hydro Reply Submission**

Attached please find Kingston Hydro's Reply Submission relating to Kingston's IRM3 Rate Application proceeding.

A copy of the Reply Submission and Kingston's updated 2013 IRM3 Rate Generator Model (in working Microsoft Excel format) has been filed through the Board's RESS filing system. As well, two hard copies along with a CD of materials have been sent to the Board via courier.

Yours truly,



Sherry Gibson, MBA
Senior Advisor, Rates and Regulatory Affairs

Copy by email: Josh Wasylyk, Josh.wasylyk@ontarioenergyboard.ca

Kingston Hydro Corporation Reply Submission

2013 IRM3 Rate Application EB-2012-0142

Introduction

Kingston Hydro Corporation ("Kingston") filed an application (the "Application") with the Ontario Energy Board (the "Board"), on August 31, 2012 seeking approval for changes to the distribution rates that Kingston charges for electricity distribution, to be effective May 1, 2013. The application is based on the 2013 3rd Generation Incentive Regulation Mechanism ("IRM").

In accordance with the Notice of Application and Hearing, Board staff submitted interrogatories for the proceeding on October 12, 2012, and Kingston provided responses to these interrogatories on October 22, 2012.

Kingston has reviewed the November 12, 2012 submissions of Board staff regarding Kingston's evidence submitted, and Kingston has the following reply to offer in regard specifically to Board staff's Deferral and Variance Accounts submission.

Deferral and Variance Accounts

Kingston had in its application for Non-RPP billed kWh used the 2010 2.1.5 billed kWh percentage split between RPP and Non-RPP and applied that percentage to the 2011 cost of service kWh for each rate class. In an interrogatory response 1 (a) to Board staff with regard to Non-RPP billed kWh, Kingston had proposed to update this percentage to reflect 2011 actuals instead of 2010 and apply that percentage to the 2011 cost of service kWh for each rate class since there had been some shifts in Non-RPP. Kingston believed that applying most recent available to the 2011 cost of service kWh would more appropriately recover the balance in account 1588 global adjustment sub-account.

Although Board staff agreed that the more current actual volumetric splits between RPP and Non-RPP would enhance cost causality between the Non-RPP and RPP customers, it was noted that the *Electricity Distributors' Deferral and Variance Account Review Initiative* (EDDVAR) report (EB-2008-0046) states with respect to the volume used to calculate rate riders, the most recent Board-approved forecast should be used. Board staff submitted that in accordance to the EDDVAR report, 2011 volumes should be used for RPP and Non-RPP customer for all customer rate classes.

Kingston agrees with Board staff that the use of the 2011 Board-approved splits for calculation of the deferral and variance disposition rate riders will provide conformity with the EDDVAR report. For the Non-RPP billed kWh, Kingston will update the data in its Application and Model to reflect most recent 2011 Board-approved splits between RPP and Non-RPP.

Kingston has updated the Rate Generator Model, Tab 6 "Billing Det. For Def-Var", to reflect the 2011 Board-approved Non-RPP billed kWh data as provided and evidenced in response to Board staff interrogatory 1 (a).

The following table provides the resulting 1588 Global-adjustment sub-account rate riders from the Application and the Updated rate riders calculated using the 2011 Board-approved Non-RPP billed kWh.

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers			
Rate Class	Unit	Application – Global Adjustment Rate Rider	Update – Global Adjustment Rate Rider
Residential	\$/kWh	0.0075	0.0076
General Service Less Than 50 kW	\$/kWh	0.0075	0.0076
General Service 50 to 4,999 kW	\$/kW	2.7631	2.7988
Large Use	\$/kW	3.8140	3.8633
Unmetered Scattered Load	\$/kWh	0.0075	0.0076
Standby Power - APPROVED ON AN INTERIM BASIS			
Street Lighting	\$/kW	2.6518	2.6860
MicroFit			

Kingston will re-file the updated Rate Generator Model in working Microsoft Excel format, and as well has included a PDF copy as an attachment to this reply.

- Respectfully submitted. –

Attachments

Attachment 1 (of 1)
Updated 2013 IRM3 Rate Generator Model




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Kingston Hydro Corporation
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0142
Name of Contact and Title	Sherry Gibson, Senior Advisor, Rates and Regulation
Phone Number	613.546.1181 ext 2383
Email Address	sgibson@kingstonhydro.com
We are applying for rates effective	May 1, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Large Use
5	Unmetered Scattered Load
6	Standby Power - APPROVED ON AN INTERIM BASIS
7	Street Lighting
8	MicroFit



For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW Service Classification

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge - effective until April 30, 2012

\$/kWh 0.0011

Rural Rate Protection Charge - effective on and after May 1, 2012

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

Large Use Service Classification

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge - effective until April 30, 2012

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$/kWh	0.0011
\$	0.25

Unmetered Scattered Load Service Classification

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	11.19
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0007

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011

Standby Power - APPROVED ON AN INTERIM BASIS Service Classification

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	\$	1.00
Distribution Volumetric Rate	\$/kW	4.5296
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4784)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8082
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4668

Wholesale Market Service Rate

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hydro Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(88,621)	(231,661)			(320,282)	55,133	(13,119)			42,014
Total of Group 1 and Account 1562		(88,621)	(231,661)	0	0	(320,282)	55,133	(13,119)	0	0	42,014
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(88,621)	(231,661)	0	0	(320,282)	55,133	(13,119)	0	0	42,014

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ¹	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(320,282)	(179,245)			(499,527)	42,014	(22,818)			19,196
Total of Group 1 and Account 1562		(320,282)	(179,245)	0	0	(499,527)	42,014	(22,818)	0	0	19,196
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(320,282)	(179,245)	0	0	(499,527)	42,014	(22,818)	0	0	19,196

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	19,196	(23,621)			(4,425)
Total of Group 1 and Account 1562		(499,527)	0	0	0	(499,527)	19,196	(23,621)	0	0	(4,425)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	0	(499,527)	19,196	(23,621)	0	0	(4,425)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(4,425)	(19,918)			(24,343)
Total of Group 1 and Account 1562		(499,527)	0	0	0	(499,527)	(4,425)	(19,918)	0	0	(24,343)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	0	(499,527)	(4,425)	(19,918)	0	0	(24,343)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0			1,076,842	1,076,842	0			57,995	57,995
RSVA - Wholesale Market Service Charge	1580	0			(2,228,936)	(2,228,936)	0			(107,308)	(107,308)
RSVA - Retail Transmission Network Charge	1584	0			(388,453)	(388,453)	0			(130,742)	(130,742)
RSVA - Retail Transmission Connection Charge	1586	0			108,422	108,422	0			(85,921)	(85,921)
RSVA - Power (excluding Global Adjustment)	1588	0			(841,886)	(841,886)	0			(71,035)	(71,035)
RSVA - Power - Sub-account - Global Adjustment	1588	0			1,964,763	1,964,763	0			26,050	26,050
Recovery of Regulatory Asset Balances	1590	0			(771,256)	(771,256)	0			368,782	368,782
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(1,080,504)	(1,080,504)	0	0	0	57,821	57,821
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(3,045,267)	(3,045,267)	0	0	0	31,771	31,771
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	1,964,763	1,964,763	0	0	0	26,050	26,050
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(24,343)	(5,648)			(29,991)
Total of Group 1 and Account 1562		(499,527)	0	0	(1,080,504)	(1,580,031)	(24,343)	(5,648)	0	57,821	27,830
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(499,527)	0	0	(1,080,504)	(1,580,031)	(24,343)	(5,648)	0	57,821	27,830

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	1,076,842	127,004	954,176		249,670	57,995	3,092	59,019		2,068
RSVA - Wholesale Market Service Charge	1580	(2,228,936)	(799,237)	(1,950,854)		(1,077,319)	(107,308)	(9,410)	(109,616)		(7,102)
RSVA - Retail Transmission Network Charge	1584	(388,453)	323,649	(681,877)		617,073	(130,742)	2,192	(132,881)		4,331
RSVA - Retail Transmission Connection Charge	1586	108,422	346,391	(255,064)		709,877	(85,921)	3,558	(87,754)		5,391
RSVA - Power (excluding Global Adjustment)	1588	(841,886)	(82,037)	(229,917)		(694,006)	(71,035)	(4,457)	(66,562)		(8,930)
RSVA - Power - Sub-account - Global Adjustment	1588	1,964,763	(17,164)	1,105,378		842,221	26,050	3,826	27,366		2,510
Recovery of Regulatory Asset Balances	1590	(771,256)	(95)	(770,921)		(430)	368,782	(1,397)	367,387		(2)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,080,504)	(101,489)	(1,829,079)	0	647,086	57,821	(2,596)	56,959	0	(1,734)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(3,045,267)	(84,325)	(2,934,457)	0	(195,135)	31,771	(6,422)	29,593	0	(4,244)
RSVA - Power - Sub-account - Global Adjustment	1588	1,964,763	(17,164)	1,105,378	0	842,221	26,050	3,826	27,366	0	2,510
Deferred Payments in Lieu of Taxes	1562	(499,527)				(499,527)	(29,991)	(3,994)			(33,985)
Total of Group 1 and Account 1562		(1,580,031)	(101,489)	(1,829,079)	0	147,559	27,830	(6,590)	56,959	0	(35,719)
Special Purpose Charge Assessment Variance Account⁴	1521		132,535			132,535		1,056			1,056
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(1,580,031)	31,046	(1,829,079)	0	280,094	27,830	(5,534)	56,959	0	(34,663)

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	249,670	223,961	122,666					350,965	2,068	4,155	1,944	
RSVA - Wholesale Market Service Charge	1580	(1,077,319)	(684,636)	(278,082)					(1,483,873)	(7,102)	(18,293)	(4,040)	
RSVA - Retail Transmission Network Charge	1584	617,073	81,943	293,424					405,592	4,331	6,944	3,882	
RSVA - Retail Transmission Connection Charge	1586	709,877	16,107	363,485					362,499	5,391	7,369	5,058	
RSVA - Power (excluding Global Adjustment)	1588	(694,006)	(232,488)	(611,968)					(314,526)	(8,930)	(935)	(11,095)	
RSVA - Power - Sub-account - Global Adjustment	1588	842,221	2,753,143	859,385					2,735,979	2,510	16,265	6,898	
Recovery of Regulatory Asset Balances	1590	(430)	(161)	(335)					(256)	(2)	(5)	(1)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		647,086	2,157,869	748,576	0	0	0	0	2,056,380	(1,734)	15,500	2,646	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(195,135)	(595,274)	(110,809)	0	0	0	0	(679,600)	(4,244)	(765)	(4,252)	0
RSVA - Power - Sub-account - Global Adjustment	1588	842,221	2,753,143	859,385	0	0	0	0	2,735,979	2,510	16,265	6,898	0
Deferred Payments in Lieu of Taxes	1562	(499,527)							(499,527)	(33,985)	(7,343)		(2,414)
Total of Group 1 and Account 1562		147,559	2,157,869	748,576	0	0	0	0	1,556,853	(35,719)	8,157	2,646	(2,414)
Special Purpose Charge Assessment Variance Account ⁴	1521	132,535	(123,648)						8,888	1,056	575		
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		280,094	2,034,221	748,576	0	0	0	0	1,565,740	(34,663)	8,732	2,646	(2,414)

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Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	4,279
RSVA - Wholesale Market Service Charge	1580	(21,355)
RSVA - Retail Transmission Network Charge	1584	7,393
RSVA - Retail Transmission Connection Charge	1586	7,702
RSVA - Power (excluding Global Adjustment)	1588	1,230
RSVA - Power - Sub-account - Global Adjustment	1588	11,877
Recovery of Regulatory Asset Balances	1590	(6)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		11,120
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(757)
RSVA - Power - Sub-account - Global Adjustment	1588	11,877
Deferred Payments in Lieu of Taxes	1562	(43,742)
Total of Group 1 and Account 1562		(32,622)
Special Purpose Charge Assessment Variance Account⁴	1521	1,631
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		(30,991)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected Interest on Dec-31-11 Balances				2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ²	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550			350,965	4,279	5,159	1,696	362,099	355,245	1	
RSVA - Wholesale Market Service Charge	1580			(1,483,873)	(21,355)	(21,813)	(7,171)	(1,534,212)	(1,505,228)	(0)	
RSVA - Retail Transmission Network Charge	1584			405,592	7,393	5,962	1,960	420,907	412,984	(0)	
RSVA - Retail Transmission Connection Charge	1586			362,499	7,702	5,329	1,751	377,281	370,201	(0)	
RSVA - Power (excluding Global Adjustment)	1588			(314,526)	1,230	(4,624)	(1,519)	(319,438)	(313,296)	(0)	
RSVA - Power - Sub-account - Global Adjustment	1588			2,735,979	11,877	40,219	13,222	2,801,297	2,747,856	(0)	
Recovery of Regulatory Asset Balances	1590			(256)	(6)	(4)	(1)	(267)	(263)	(1)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0	0	0	(618,080)	(618,080)	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0	0	0	1,063,223	1,063,223	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0	0	0		0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	2,056,380	11,120	30,229	9,938	2,107,667	2,512,642	445,142	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	(679,600)	(757)	(9,990)	(3,284)	(693,631)	(235,214)	445,142	
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	2,735,979	11,877	40,219	13,222	2,801,297	2,747,856	(0)	
Deferred Payments in Lieu of Taxes	1562	(499,527)	(43,742)	0	0	0		0	(402,587)	140,682	
Total of Group 1 and Account 1562		(499,527)	(43,742)	2,056,380	11,120	30,229	9,938	2,107,667	2,110,055	585,824	
Special Purpose Charge Assessment Variance Account ⁴	1521	8,888	1,630	(0)	1	(0)	0	0	10,519	1	
LRAM Variance Account	1568			0	0	0	0	0		0	
Total including Accounts 1562, 1521 and 1568		(490,639)	(42,112)	2,056,379	11,121	30,229	9,938	2,107,667	2,120,574	585,825	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hvdro Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	194,606,362		20,046,075	0	6,257,879					
General Service Less Than 50 kW	\$/kWh	93,096,784		19,270,681	0	1,925,310					
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	177,820,062	480,737	2,330,378					
Large Use	\$/kW	152,017,673	297,737	148,002,869	289,874	413,990					
Unmetered Scattered Load	\$/kWh	2,275,040		1,092,553	0	52,530					
Standby Power - APPROVED ON AN INTERIM BASIS					0						
Street Lighting	\$/kW	4,024,186	11,336	3,992,185	11,246	111,950					
MicroFit											
Total		705,630,807	1,010,932	370,224,425	781,857	11,092,037	0.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5
											Variance

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ³

\$2,107,667
\$2,107,667
0.0030

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant’s Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers

Kinaston Hvdro Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	27.6%	5.4%	56.4%	99,864	(423,121)	116,082	104,051	(88,098)	151,678	0	0	0	0	0	0	0
General Service Less Than 50 kW	13.2%	5.2%	17.4%	47,773	(202,415)	55,532	49,776	(42,145)	145,811	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	36.8%	48.0%	21.0%	133,221	(564,457)	154,857	138,807	(117,525)	1,345,473	0	0	0	0	0	0	0
Large Use	21.5%	40.0%	3.7%	78,009	(330,523)	90,678	81,280	(68,818)	1,119,861	0	0	0	0	0	0	0
Unmetered Scattered Load	0.3%	0.3%	0.5%	1,167	(4,946)	1,357	1,216	(1,030)	8,267	0	0	0	0	0	0	0
Standby Power - APPROVED ON AN INTERIM BASIS	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	0.6%	1.1%	1.0%	2,065	(8,750)	2,400	2,152	(1,822)	30,207	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	362,099	(1,534,212)	420,907	377,281	(319,438)	2,801,297	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	194,606,362		(191,223)	(0.0010)
General Service Less Than 50 kW	\$/kWh	93,096,784		(91,478)	(0.0010)
General Service 50 to 4,999 kW	\$/kW	259,610,762	701,859	(255,097)	(0.3635)
Large Use	\$/kW	152,017,673	297,737	(149,375)	(0.5017)
Unmetered Scattered Load	\$/kWh	2,275,040		(2,235)	(0.0010)
Standby Power - APPROVED ON AN INTERIM BASIS					
Street Lighting	\$/kW	4,024,186	11,336	(3,954)	(0.3488)
MicroFit					
Total		705,630,807	1,010,932	(693,363)	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
151,678	20,046,075	0.0076
145,811	19,270,681	0.0076
1,345,473	480,737	2.7988
1,119,861	289,874	3.8633
8,267	1,092,553	0.0076
30,207	11,246	2.6860
2,801,297	41,191,166	



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	12.17		0.0149		0.88%	12.28	0.0150
General Service Less Than 50 kW	25.05		0.0104		0.88%	25.27	0.0105
General Service 50 to 4,999 kW	271.38		1.9440		0.88%	273.77	1.9611
Large Use	5003.33		1.0207		0.88%	5047.36	1.0297
Unmetered Scattered Load	11.19		0.0136		0.88%	11.29	0.0137
Standby Power - APPROVED ON AN INTERIM BASIS					0.88%	0.00	0.0000
Street Lighting	1.00		4.5296		0.88%	1.01	4.5695
MicroFit	5.25					5.25	



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078

RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7988
Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

\$/kWh 0.0052

Rural Rate Protection Charge

\$/kWh 0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$ 5,047.36

Distribution Volumetric Rate

\$/kW 1.0297

Low Voltage Service Rate

\$/kW 0.3036

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014

\$/kW (0.5017)

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014

Applicable only for Non-RPP Customers

\$/kW 3.8633

Retail Transmission Rate - Network Service Rate

\$/kW **2.7539**

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW **2.2298**

Rate Rider for Incremental Capital (2012) - effective until April 30, 2015

\$/kW 0.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	4.5695
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.6860
Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178

MONTHLY RATES AND CHARGES - Regulatory Component

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.17
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0016)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0011
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.05
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0013
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013	\$/kWh	0.0003
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	271.38
Distribution Volumetric Rate	\$/kW	1.9440
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.1571)
Retail Transmission Rate - Network Service Rate	\$/kW	2.5033

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.7988

Retail Transmission Rate - Line and Transformation Connection Service Rate			Retail Transmission Rate - Network Service Rate		
	\$/kW	2.0307		\$/kW	2.2856
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers			Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kW	0.4946		\$/kW	1.8505
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013			Rate Rider for Incremental Capital (2012) - effective until April 30, 2015		
	\$/kW	(0.0021)		\$/kW	0.0776
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013			Wholesale Market Service Rate		
	\$/kW	0.1210		\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013			Rural Rate Protection Charge		
	\$/kW	(0.0106)		\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			Standard Supply Service - Administrative Charge (if applicable)		
	\$/kW	0.0776		\$	0.25
Wholesale Market Service Rate					
	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012					
	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012					
	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)					
	\$	0.25			
Large Use			Large Use		
Service Charge			Service Charge		
	\$	5,003.33		\$	5,047.36
Distribution Volumetric Rate			Distribution Volumetric Rate		
	\$/kW	1.0207		\$/kW	1.0297
Low Voltage Service Rate			Low Voltage Service Rate		
	\$/kW	0.3036		\$/kW	0.3036
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013			Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014		
	\$/kW	(0.0605)		\$/kW	(0.5017)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers		
	\$/kW	3.0162		\$/kW	3.8633
Retail Transmission Rate - Network Service Rate			Retail Transmission Rate - Network Service Rate		
	\$/kW	2.4469		\$/kW	2.7539
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers			Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kW	0.6827		\$/kW	2.2298
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013			Rate Rider for Incremental Capital (2012) - effective until April 30, 2015		
	\$/kW	(0.0370)		\$/kW	0.0355
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013			Wholesale Market Service Rate		
	\$/kW	0.0009		\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013			Rural Rate Protection Charge		
	\$/kW	(0.0049)		\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			Standard Supply Service - Administrative Charge (if applicable)		
	\$/kW	0.0355		\$	0.25
Wholesale Market Service Rate					
	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012					
	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012					
	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)					
	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)			Service Charge (per customer)		
	\$	11.19		\$	11.29
Distribution Volumetric Rate			Distribution Volumetric Rate		
	\$/kWh	0.0136		\$/kWh	0.0137
Low Voltage Service Rate			Low Voltage Service Rate		
	\$/kWh	0.0007		\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013			Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014		
	\$/kWh	(0.0011)		\$/kWh	(0.0010)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers		
	\$/kWh	0.0063		\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate			Retail Transmission Rate - Network Service Rate		
	\$/kWh	0.0051		\$/kWh	0.0058
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers			Retail Transmission Rate - Line and Transformation Connection Service Rate		
	\$/kWh	0.0013		\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013			Rate Rider for Incremental Capital (2012) - effective until April 30, 2015		
	\$/kWh	0.0007		\$/kWh	0.0005
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) - effective until April 30, 2013			Wholesale Market Service Rate		
	\$/kWh	0.0001		\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013			Rural Rate Protection Charge		
	\$/kWh	(0.0001)		\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015			Standard Supply Service - Administrative Charge (if applicable)		
	\$/kWh	0.0005		\$	0.25
Wholesale Market Service Rate					
	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012					
	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012					
	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)					
	\$	0.25			
Standby Power - APPROVED ON AN INTERIM BASIS			Standby Power - APPROVED ON AN INTERIM BASIS		
the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation facility).			the charge is based on the applicable General Service 50 to 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation facility).		
Wholesale Market Service Rate			Wholesale Market Service Rate		
	\$/kWh	0.0052		\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge		
	\$/kWh	0.0011		\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012			Standard Supply Service - Administrative Charge (if applicable)		
	\$/kWh	0.0011		\$	0.25
Standard Supply Service - Administrative Charge (if applicable)					
	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)			Service Charge (per connection)		
	\$	1.00		\$	1.01
Distribution Volumetric Rate			Distribution Volumetric Rate		
	\$/kW	4.5296		\$/kW	4.5695

Low Voltage Service Rate	\$/kW	0.1820	Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	(0.4784)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
			Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	2.6860
Retail Transmission Rate - Network Service Rate	\$/kW	1.8082	Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4668	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kW	0.4747	Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178
Rate Rider for Deferral/Variance Account Disposition (2011) - effective until April 30, 2013	\$/kW	0.0539	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Tax Change (2012) - effective until April 30, 2013	\$/kW	(0.0298)	Rural Rate Protection Charge	\$/kWh	0.0011
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Wholesale Market Service Rate	\$/kWh	0.0052			
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Kingston Hydro Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0142

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0007

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.27
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0043
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose montly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	273.77
Distribution Volumetric Rate	\$/kW	1.9611
Low Voltage Service Rate	\$/kW	0.2520
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3635)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.7988
Retail Transmission Rate - Network Service Rate	\$/kW	2.2856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8505
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0776

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,047.36
Distribution Volumetric Rate	\$/kW	1.0297
Low Voltage Service Rate	\$/kW	0.3036
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.5017)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	3.8633
Retail Transmission Rate - Network Service Rate	\$/kW	2.7539
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2298
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.0355

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	11.29
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0010)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kWh	0.0005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires Kingston Hydro Corporation to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standby charge for minimum reserve standby power is not provided, and charge is based on the appropriate General Service Rate or 4,999 kW or Large Use Distribution Volumetric Charge applied to the contracted amount (e.g. Nameplate rating of generation

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.01
Distribution Volumetric Rate	\$/kW	4.5695
Low Voltage Service Rate	\$/kW	0.1820
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.3488)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	2.6860
Retail Transmission Rate - Network Service Rate	\$/kW	1.6510
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3367
Rate Rider for Incremental Capital (2012) - effective until April 30, 2015	\$/kW	0.2178

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Request for other billing information	\$	15.00
Account History	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35
Layout fees	\$	200.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0180
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0241
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0078



3RD Generation Incentive Regulation Model for 2013 Filers

Kingston Hydro Corporation

Choose a Rate Class from the drop-down menu below and click UPDATE.
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

Consumption

800 kWh

RPP Tier One

600 kWh

Load Factor

Loss Factor

1.0344

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	40.48%	
Energy Second Tier (kWh)	227.52	0.0880	20.02	227.52	0.0880	20.02	0.00	0.00%	18.01%	
TOU - Off Peak	529.61	0.0650	34.42	529.61	0.0650	34.42	0.00	0.00%		30.49%
TOU - Mid Peak	148.95	0.1000	14.90	148.95	0.1000	14.90	0.00	0.00%		13.19%
TOU - On Peak	148.95	0.1170	17.43	148.95	0.1170	17.43	0.00	0.00%		15.44%
Service Charge	1	12.17	12.17	1	12.28	12.28	0.11	0.90%	11.05%	10.88%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0149	11.92	800	0.0150	12.00	0.08	0.67%	10.80%	10.63%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.50%	0.50%
Distribution Volumetric Rate Rider(s)	800	0.0004	0.32	800	(0.0003)	(0.24)	(0.56)	(175.00)%	-0.22%	-0.21%
Total: Distribution			24.97			24.60	(0.37)	(1.48)%	22.13%	21.79%
Retail Transmission Rate - Network Service Rate	827.52	0.0063	5.21	827.52	0.0058	4.80	(0.41)	-7.87%	4.32%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	827.52	0.0051	4.22	827.52	0.0046	3.81	(0.41)	-9.72%	3.43%	3.37%
Total: Retail Transmission			9.43			8.61	(0.82)	(8.70)%	7.75%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.40			33.21	(1.19)	(3.46)%	29.88%	29.41%
Wholesale Market Service Rate	827.52	0.0052	4.30	827.52	0.0052	4.30	0.00	0.00%	3.87%	3.81%
Rural Rate Protection Charge	827.52	0.0011	0.91	827.52	0.0011	0.91	0.00	0.00%	0.82%	0.81%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%	0.22%
Sub-Total: Regulatory			5.46			5.46	0.00	0.00%	4.91%	4.84%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.04%	4.96%
Total Bill on RPP (before taxes)			110.49			109.30	(1.19)	(1.08)%	98.33%	
HST		13%	14.36		13%	14.21	(0.15)	(1.08)%	12.78%	
Total Bill (including HST)			124.85			123.51	(1.34)	(1.08)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.49)		(10%)	(12.35)	0.13	(1.08)%	-11.11%	
Total Bill on RPP (including OCEB)			112.37			111.16	(1.21)	(1.08)%	100.00%	
Total Bill on TOU (before taxes)			112.21			111.02	(1.19)	(1.06)%		98.33%
HST		13%	14.59		13%	14.43	(0.15)	(1.06)%		12.78%
Total Bill (including HST)			126.80			125.45	(1.34)	(1.06)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(12.68)		(10%)	(12.55)	0.13	(1.06)%		-11.11%
Total Bill on TOU (including OCEB)			114.12			112.91	(1.21)	(1.06)%		100.00%