

Hearst Power Distribution Company Limited 925 Alexandra St. Postal Bag 5000 Hearst, ON POL 1N0

November 21, 2012

Ms. Kirstin Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: 2013 IRM Application EB-2012-0131

Dear Ms. Walli:

Hearst Power Distribution Company Limited ("Hearst Power") hereby files it's response to Board staff interrogatories with respect to its 2013 IRM Application for rates effective May 1, 2013.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Steven Blier

Steven Blier General Manager



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### Response to Board Staff Interrogatories

**RTSR Adjustment Work Form** 

1. Ref: A portion of Sheet 4 "RRR Data" is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor
Residential	kWh	24,683,731		1.0460
General Service Less Than 50 kW	kWh	11,733,931		1.0460
General Service 50 to 1,499 kW	kW	21,393,658	61,594	
Intermediate With Self Generation	kW	19,894,788	63,248	
Sentinel Lighting	kW	19,503	72	
Street Lighting	kW	1,009,531	3,089	

a) Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by Hearst Power's Board-approved loss factor.

#### **Hearst Power Response:**

Hearst Power confirms that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by Hearst Power's Board-approved loss factor.

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#### 2013 IRM Rate Generator

2. Ref: A portion of Sheet 3 "Rate Class Selection" from the Rate Generator is reproduced below

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 1,499 kW
4	General Service 1,500 to 4,999 kW
5	Sentinel Lighting
6	Street Lighting
7	MicroFit

a) Board staff notes that the rate class classification for "General Service 1,500 to 4,999 kW" does not match CHE's current Tariff of Rates and Charges. Staff believes the correct rate class classification is "Intermediate Users". If this is an error, Board staff will make the necessary correction.

#### Hearst Power Response:

Hearst Power concurs with Board staff, as that description was not available on the IRM model dropdown, and would ask Board staff to make the necessary correction.



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3. Ref: A portion of the Street Lighting rate class Sheet 4 "Current Tariff Schedule" is reproduced below

Street Lighting Service Classification		
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(3.1322)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9151)

a) Board staff has been unable to confirm the "Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 - \$(3.1322)" for the Street Lighting rate class with Hearst Power's last Board-approved Tariff of Rates and Charges. Board staff believes the correct rate is "Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 -\$(3.1332)". Please confirm and, if necessary, Board staff will make the change to the model.

#### **Hearst Power Response:**

Hearst concurs with Board staff that the correct rate is "Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 –is \$(3.1332), and would ask Board staff to make the necessary correction.

2013 IRM Application Hearst Power Distribution Company Limited Response to Interrogatories



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4. Ref: A portion of Sheet 5 "2013 Continuity Schedule" is reproduced below

		2.1.7 RRR	
Account Descriptions	Account Number	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	36,647	0
RSVA - Wholesale Market Service Charge	1580	(184,729)	(0)
RSVA - Retail Transmission Network Charge	1584	(14,798)	(1)
RSVA - Retail Transmission Connection Charge	1586	(178,228)	0
RSVA - Power (excluding Global Adjustment)	1588	(295,832)	146,536
RSVA - Power - Sub-account - Global Adjustment	1588		(202,262)
Recovery of Regulatory Asset Balances	1590	(993)	108,733
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2009)⁵	1595		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(637,933) (637,933)	53,007 255,269
RSVA - Power - Sub-account - Global Adjustment	1588	0	(202,262)
Deferred Payments in Lieu of Taxes	1562		0
Total of Group 1 and Account 1562		(637,933)	0 53,007
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521		0
LRAM Variance Account	1568		0
Total including Accounts 1562, 1521 and 1568		(637,933)	53,007

a) Board staff notes that Account 1588 "RSVA - Power Sub-account - Global Adjustment" shows a variance of \$(202,262). Please provide an explanation for the variance.

#### **Hearst Power Response:**

Hearst Power has amended the 2013 IRM Rate Generator sheet "5. 2013 Continuity Schedule" and this variance has been eliminated.

b) Board staff notes that Account 1590 "Recovery of Regulatory Asset Balances shows a variance of \$108,733. Please provide an explanation for the variance.

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#### **Hearst Power Response:**

Hearst Power has amended the 2013 IRM Rate Generator sheet "5. 2013 Continuity Schedule" and this variance has been eliminated.

c) c) Board staff notes that Hearst Power did not enter any amounts for "Disposition and Recovery/Refund of Regulatory Balances" (Account 1595) in the "2.1.7 RRR" (Column CG). Board staff notes that the corresponding amount reported by Hearst Power in the audited 2.1.7 trial balance is \$(715,324). If this is an error, Board staff will make the relevant correction.

#### **Hearst Power Response:**

Hearst Power has amended the 2013 IRM Rate Generator sheet "5. 2013 Continuity Schedule" and this variance has been entered.



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5. Ref: A portion of Sheet 5 "2013 Continuity Schedule" is reproduced below

Ref: 2012 IRM Decision and Order EB-2011-0171, page 9 Board staff notes that Hearst Power did not enter any amounts approved in the 2012 IRM application (EB-2011-0171) for disposition of Group 1 Accounts (Columns BZ and CA).

			2012				
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012		
Group 1 Accounts							
LV Variance Account	1550			34,885	1,763		
RSVA - Wholesale Market Service Charge	1580			(176,331)	(8,398)		
RSVA - Retail Transmission Network Charge	1584			(13,927)	(871)		
RSVA - Retail Transmission Connection Charge	1586			(169,261)	(8,967)		
RSVA - Power (excluding Global Adjustment)	1588			(356,200)	(86,168)		
RSVA - Power - Sub-account - Global Adjustment	1588			205,822	(3,560)		
Recovery of Regulatory Asset Balances	1590			(106,741)	(2,985)		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	(581,753)	(109,187)		
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	(787,575)	(105,627)		
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	205,822	(3,560)		
Deferred Payments in Lieu of Taxes	1562			0	0		
Total of Group 1 and Account 1562		0	0	(581,753)	(109,187)		
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521			0	0		
LRAM Variance Account	1568			0	0		
Total including Accounts 1562, 1521 and 1568		0	0	(581,753)	(109,187)		

a) If this is an error, please provide the missing information and Board staff will make the necessary corrections.

#### **Hearst Power Response:**

Hearst Power has amended the 2013 IRM Rate Generator sheet "5. 2013 Continuity Schedule" and this entry has been included.

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#### 6.A portion of Sheet 6 "Billing Det. for Def-Var" is reproduced below

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>
Residential	\$/kWh	25,225,707		1,577,596	0	684,802
General Service Less Than 50 kW	\$/kWh	11,529,904		1,116,135	0	180,814
General Service 50 to 1,499 kW	\$/kW	17,814,537	49,410	16,326,499	45,283	190,767
General Service 1,500 to 4,999 kW	\$/kW	18,248,907	59,337	18,248,907	59,337	84,088
Sentinel Lighting	\$/kW	20,027	57		0	1,075
Street Lighting	\$/kW	1,008,852	3,092	1,088,852	3,337	66,336
MicroFit						
	Total	73,847,934	111,896	38,357,989	107,957	1,207,882

a) Board staff is unable to reconcile the Metered kWh (Column C), Metered kW (Column D) figures Hearst Power provided with the reported amounts in Hearst Power's 2.1.5 RRR (as at December 31, 2011) or with those in the 2010 cost of service decision (EB-2009-0266) for all customer classes. Please provide supporting evidence and justification for the following figures for all rate classes.

#### **Hearst Power Response:**

Hearst Power has amended the 2013 IRM Rate Generator sheet "6. Billing Det. For Def-Var" and the Metered kWh (Column C), Metered kW (Column D) figures now agree with those in the 2010 cost of service decision (EB-2009-0266) for all customer classes..



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#### 7. A portion of Sheet 11 "Proposed Rates" is reproduced below

RESIDENTIAL SERVICE CLASSIFICATION		
MONTHLY RATES AND CHARGES - Delivery Component		
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0107)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01,		
2014 Applicable only for Non-RPP Customers	\$/kWh	0.0054

 In the Manager's Summary, Heart Power notes that the disposition of the balances of qualifying Group 1 variance and deferral accounts as at December 31, 2011 is by means of rate riders effective for one year ending April 30, 2014 (page 2 of 3). Board staff notes that on Sheet 11 of the Rate Generator, the rate riders for Deferral/Variance Account Disposition (2013) and for Global Adjustment Sub-Account Disposition (2013) for all rate classes show effective until May 1, 2014. If this is an error, Board staff will make the necessary corrections.

#### **Hearst Power Response:**

Hearst concurs with Board staff, as that date was not input by Hearst Power but generated by the IRM model, and would ask Board staff to make the necessary correction.



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#### 2013 IRM3 Tax Sharing Model

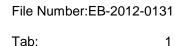
8. A portion of Sheet 3 "Re-Based Bill Det and Rates" is reproduced below

Last COS Re	e-based Year was in 2010					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	
RES	Residential	Customer	kWh	2,322	26,267,362	
GSLT50	General Service Less Than 50 kW	Customer	kWh	391	12,405,535	
GSGT50	General Service 50 to 1,499 kW	Customer	kW	38		53,176
GSGT50	Intermediate With Self Generation	Customer	kW	3		59,721
Sen	Street Lighting	Connection	kW	10		72
SL	Street Lighting	Connection	kW	922		3,084

a) Board staff has been unable to reconcile the figure entered into the column "B" for the residential class with the Board-approved load forecast from Heart Power's last cost of service application (EB-2009-0266). Board staff believes that the figure is "26,627,362". Please provide evidence supporting this amount. If this is an error, Board staff will make the necessary change to the model.

#### **Hearst Power Response:**

Hearst concurs with Board staff that the correct the figure is 26,627,362, and would ask Board staff to make the necessary correction.



Schedule:



Date Filed:November 21, 2012

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### Attachment 1 of 1

### Amended 2013 IRM Rate Generator



Version 2.3

Othity Name	Tiearst Fower Distribution Co. Ltd.	
Service Territory	(if applicable)	
Assigned EB Number	EB-2012-0131	
Name of Contact and Title	Steven Blier, General Manager	
Phone Number	(705) 372-2815	
Email Address	sblier@hearstpower.com	
We are applying for rates effective	May 1, 2013	
<u>Notes</u>		
Pale green cells represent input o	cells.	
Pale blue cells represent drop-do	own lists. The applicant should select the appropriate item from the d	drop-down lis
White cells contain fixed values,	automatically generated values or formulae.	

Hearet Power Distribution Co. Ltd.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



Hearst Power Distribution Co. Ltd.

- 1. Information Sheet
- 2. Table of Contents
- 3. Rate Class Selection
- 4. Current Tariff Schedule
- 5. 2013 Continuity Schedule
- 6. Billing Det. for Def-Var
- 7. Cost Allocation for Def-Var

- 8. Calculation of Def-Var RR
- 9. Rev2Cost\_GDPIPI
- 10. Other Charges & LF
- 11. Proposed Rates
- 12. Summary Sheet
- 13. Final Tariff Schedule
- 14. Bill Impacts



Hearst Power Distribution Co. Ltd.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

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Select Your Rate Classes from the Blue Cells below. Please ensure that a rate class is assigned to each shaded cell.

#### **Rate Class Classification**

- 1 Residential
- 2 General Service Less Than 50 kW
- General Service 50 to 1,499 kW
- 4 General Service 1,500 to 4,999 kW
- 5 Sentinel Lighting
- 6 Street Lighting
- 7 MicroFit



Hearst Power Distribution Co. Ltd.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

# Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

#### **Residential Service Classification**

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing details are available in the utility's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate descript

Service Charge \$ 9.15

Distribution Volumetric Rate \$ \$/kWh 0.0159

		0.0007 3
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kWh	0.0006
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kWh	(0.0043)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
	Ψ/ Κ•••	U.UUUL

\$/kWh 0.0011

0.25

#### General Service Less Than 50 kW Service Classification

Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code or Order of the Board, and amondments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If	applicable, Effective Date MUST	be include	d in rate descript
Service Charge		\$	19.67
Distribution Volumetric Rate		\$/kWh	0.0067
Low Voltage Service Charge		\$/kWh	0.0006
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate		\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kWh	0.0040
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until Ap	oril 30, 2015 Applicable only for Non-RPP	\$/kWh	0.0007
Customers  Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30	, 2013	\$/kWh	(0.0040)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30	, 2015	\$/kWh	(0.0028)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST)	be include	d in rate descript
Service Charge	\$	54.56
Distribution Volumetric Rate	\$/kW	2.3102
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0283
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0150)
Retail Transmission Rate - Network Service Rate	\$/kW	2.0699
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6047
	1	

### General Service 1,500 to 4,999 kW Service Classification

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component	(If applicable, Effective Date MUST	be include	d in rate descript
Service Charge		\$	221.94
Distribution Volumetric Rate		\$/kW	1.0166
Low Voltage Service Charge		\$/kW	0.2677
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0051)
Retail Transmission Rate - Network Service Rate		\$/kW	2.3151
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.8928

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(1.2268)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
MONTHLY RATES AND CHARGES - Regulatory Component		
monthier that to also offices - hogulatory component		
Wholesale Market Service Pate	40	0.0053

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### **Sentinel Lighting Service Classification**

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on the size of bulb. Further servicing details are available in the utility's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective If applicable, Effectiv	ctive Date MUST be incl	uded in rate descrip
Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/k\	V 3.1049
Low Voltage Service Charge	\$/k\	V 0.1791
Rate Rider for Tax Change – Effective until April 30, 2013	\$/k\	V (0.0657)
Retail Transmission Rate - Network Service Rate	\$/k\	V 1.5690
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/k\	V 1.2550
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/k\	V (5.5214)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/k\	V (0.9880)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	Ś	0.25

### **Street Lighting Service Classification**

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are

available in the utility's Conditions of Service

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If	applicable, Effective Date MUST	be include	d in rate descrip
Service Charge (per connection)		\$	7.84
Distribution Volumetric Rate		\$/kW	2.2827
Low Voltage Service Charge		\$/kW	0.1755
Rate Rider for Tax Change – Effective until April 30, 2013		\$/kW	(0.0951)
Retail Transmission Rate - Network Service Rate		\$/kW	1.5610
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.2294
Data Distriction (Included Advantage of Oct. Account Discretified (OOAC). Till 11	wil 00, 0045 Available and fan N. DDD	Φ/L \	0.0407
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until Ap Customers	orii 30, 2015 Applicable only for Non-RPP	\$/kW	0.2127
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30,	, 2013	\$/kW	(3.1322)
Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30,	, 2015	\$/kW	(0.9151)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate
Rural Rate Protection Charge - effective until April 30, 2012
Rural Rate Protection Charge - effective on and after May 1, 2012
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

#### **MicroFit Service Classification**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

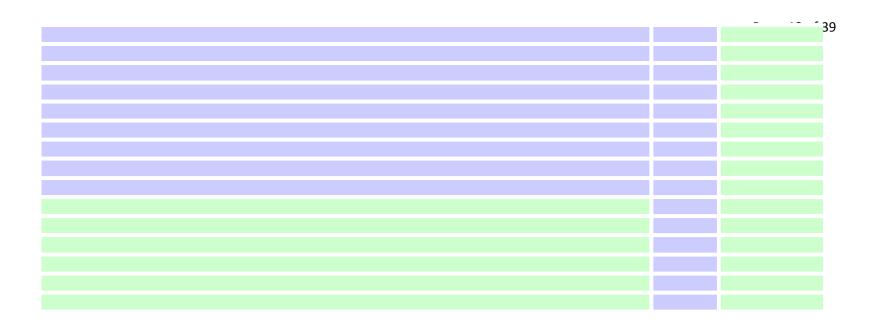
No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Service Charge	\$ 5.25

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate descript





Hearst Power Distribution Co. Ltd.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580	42,601	31,727			74,328	(125)	243			118
RSVA - Retail Transmission Network Charge	1584	(200,313)	(75,089)			(275,402)	(368)	(450)			(818)
RSVA - Retail Transmission Connection Charge	1586	(131,279)	(50,745)			(182,024)	(215)	(303)			(518)
RSVA - Power (excluding Global Adjustment)	1588	(400,185)	(292,727)			(692,913)		(39,471)			(39,471)
RSVA - Power - Sub-account - Global Adjustment	1588		5,696			5,696		(1,419)			(1,419)
Recovery of Regulatory Asset Balances	1590	33,946	147,114			181,060		6,111			6,111
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(655,231)	(234,025)	0	) (	(889,256)	(708)	(35,288)	0	(	(35,996)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(655,231)	(239,721)	0	)	(894,952)	(708)	(33,869)	0	(	(34,577)
RSVA - Power - Sub-account - Global Adjustment	1588	0	5,696	0	) (	5,696	0	(1,419)	0	(	(1,419)
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		(655,231)	(234,025)	0	) (	) (889,256)	(708)	(35,288)	0	(	(35,996)
		(000,001)	(== :,===)	_		(===,===)	(100)	(,)	-		(,,
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(655,231)	(234,025)	0	) (	(889,256)	(708)	(35,288)	0	(	(35,996)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

<sup>&</sup>lt;sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	74,328	(129,442)	42,602		(97,715)	118	1,769	(281)		2,167
RSVA - Retail Transmission Network Charge	1584	(275,402)	(13,425)	(200,314)		(88,513)	(818)	(7,516)	(1,104)		(7,230)
RSVA - Retail Transmission Connection Charge	1586	(182,024)	(48,736)	(131,279)		(99,482)	(518)	(5,136)	\ \ /		(4,813)
RSVA - Power (excluding Global Adjustment)	1588	(692,913)	28,821	(399,054)		(265,038)	(39,471)	· ,			(58,496)
RSVA - Power - Sub-account - Global Adjustment	1588	5,696	50,038			55,734	(1,419)				286
Recovery of Regulatory Asset Balances	1590	181,060	205,262	601,620		(215,298)	6,111	(3,398)			2,714
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment) Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) RSVA - Power - Sub-account - Global Adjustment	1588	(889,256) (894,952) 5,696	92,518 42,480 50,038	(86,425)	(	(766,046)	(35,996) (34,577) (1,419)	(37,055)	(5,974)	(	(65,658)
NOVA - Fower - Sub-account - Global Aujustinent	1300	3,090	30,036	0		33,734	(1,419)	1,703	Ü	•	200
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(889,256)	92,518	(86,425)	(	(710,313)	(35,996)	(35,350)	(5,974)	(	(65,372)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(889,256)	92,518	(86,425)	(	) (710,313)	(35,996)	(35,350)	(5,974)	(	) (65,372)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				
RSVA - Wholesale Market Service Charge	1580	(97,715)	(78,884)			(176,599)	2,167	(4,901)			(2,734
RSVA - Retail Transmission Network Charge	1584	(88,513)	36,193			(52,320)	(7,230)	(4,079)			(11,309
RSVA - Retail Transmission Connection Charge	1586	(99,482)	(54,175)			(153,656)	(4,813)	(4,919)			(9,732
RSVA - Power (excluding Global Adjustment)	1588	(265,038)	(16,178)			(281,216)	(58,496)	(12,966)			(71,462
RSVA - Power - Sub-account - Global Adjustment	1588	55,734	13,219			68,953	286	2,682			2,968
Recovery of Regulatory Asset Balances	1590	(215,298)	123,958			(91,341)	2,714	(7,842)			(5,129
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(710,313)	24,133	0	(	(686,179)	(65,372)	(32,025)	0	(	<b>\</b>
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(766,046)	10,914	0	(	, , ,	(65,658)	(34,707)		(	
RSVA - Power - Sub-account - Global Adjustment	1588	55,734	13,219	0	(	0 68,953	286	2,682	0	(	2,968
Deferred Payments in Lieu of Taxes	1562	0				0	0				
Total of Group 1 and Account 1562		(710,313)	24,133	0	(	0 (686,179)	(65,372)	(32,025)	0	(	0 (97,398
Special Purpose Charge Assessment Variance Account <sup>4</sup>	4504		·								
Special Fulpose Charge Assessment Variance Account	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(710,313)	24,133	0	(	(686,179)	(65,372)	(32,025)	0	(	0 (97,398

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(176,599)	(15,932)			(192,531)	(2,734)	(7,292)			(10,027)
RSVA - Retail Transmission Network Charge	1584	(52,320)	(15,600)			(67,920)	(11,309)	(2,496)			(13,805)
RSVA - Retail Transmission Connection Charge	1586	(153,656)	(79,056)			(232,713)	(9,732)	(6,626)			(16,358)
RSVA - Power (excluding Global Adjustment)	1588	(281,216)	73,205			(208,011)	(71,462)				(81,441)
RSVA - Power - Sub-account - Global Adjustment	1588	68,953	(1,481)			67,472	2,968				5,673
Recovery of Regulatory Asset Balances	1590	(91,341)	31,205			(60,136)	(5,129)	11,080			5,951
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(686,179)	(7,660)	0	) (	(693,839)	(97,398)	(12,609)	0	(	0 (110,007)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(755,133)	(6,179)	0	) (	(761,311)	(100,365)	(15,315)	0	(	0 (115,680)
RSVA - Power - Sub-account - Global Adjustment	1588	68,953	(1,481)	0	) (	67,472	2,968	2,705	0	(	5,673
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(686,179)	(7,660)	0	) (	(693,839)	(97,398)	(12,609)	0	(	0 (110,007)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	, , ,	· · · · ·			, ,					, ,
opecial i dipose charge Assessment variance Account	1321										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(686,179)	(7,660)	0	) (	(693,839)	(97,398)	(12,609)	0	(	0 (110,007)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	(192,531)	(60,966)			(253,497)	(10,027)	(2,814)			(12,841)
RSVA - Retail Transmission Network Charge	1584	(67,920)	(13,995)			(81,916)	(13,805)	(984)			(14,789)
RSVA - Retail Transmission Connection Charge	1586	(232,713)	(91,357)			(324,070)	(16,358)				(19,909)
RSVA - Power (excluding Global Adjustment)	1588	(208,011)	(140,857)			(348,868)	(81,441)				(84,951)
RSVA - Power - Sub-account - Global Adjustment	1588	67,472	107,293			174,765	•				7,065
Recovery of Regulatory Asset Balances	1590	(60,136)				(60,136)	5,951	(638)			5,314
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(693,839)	(199,882)	0	) (	(893,721)	(110,007)	(10,104)	0	(	(120,111)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(761,311)	(307,175)	0	) (	(1,068,486)	(115,680)	(11,497)	0	(	(127,176)
RSVA - Power - Sub-account - Global Adjustment	1588	67,472	107,293	0	) (	174,765	5,673	1,392	0	(	7,065
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(693,839)	(199,882)	0	) (	(893,721)	(110,007)	(10,104)	0	(	) (120,111)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521										
	.021										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(693,839)	(199,882)	0	) (	(893,721)	(110,007)	(10,104)	0	(	(120,111)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record

the transactions during the year. If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

						2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			65,878	65,878	0			4,578	4,578
RSVA - Wholesale Market Service Charge	1580	(253,497)	(99,679)			(353,176)	(12,841)	(2,440)			(15,281)
RSVA - Retail Transmission Network Charge	1584	(81,916)	32,201			(49,715)	(14,789)	(587)			(15,376)
RSVA - Retail Transmission Connection Charge	1586	(324,070)	(65,348)			(389,418)	(19,909)	(2,913)			(22,822)
RSVA - Power (excluding Global Adjustment)	1588	(348,868)	(139,932)			(488,799)	(84,951)	(3,510)			(88,461)
RSVA - Power - Sub-account - Global Adjustment	1588	174,765	(36,515)			138,250	7,065				8,037
Recovery of Regulatory Asset Balances	1590	(60,136)				(60,136)	5,314	(377)			4,937
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)		0	4,578	· · · · · · · · · · · · · · · · · · ·
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,068,486)	(272,758)	0	65,878	(1,275,366)	(127,176)			4,578	
RSVA - Power - Sub-account - Global Adjustment	1588	174,765	(36,515)	0	0	138,250	7,065	972	0	0	8,037
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)	(8,855)	0	4,578	(124,388)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521					0					0
						Ĭ					· ·
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(893,721)	(309,273)	0	65,878	(1,137,116)	(120,111)	(8,855)	0	4,578	(124,388)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan- 1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	65,878	21,360	52,353					34,885	4,578	608	3,424		1,763
RSVA - Wholesale Market Service Charge	1580	(353,176)	(15,568)	(192,413)					(176,331)	(15,281)	(4,674)	(11,557)		(8,398)
RSVA - Retail Transmission Network Charge	1584	(49,715)	(32,951)	(68,739)					(13,927)	(15,376)	1,021	(13,484)		(871)
RSVA - Retail Transmission Connection Charge	1586	(389,418)	(13,074)	(233,231)					(169,261)	(22,822)	(3,693)	(17,548)		(8,967)
RSVA - Power (excluding Global Adjustment)	1588	(488,799)	(76,433)	(209,033)					(356,200)	(88,461)	(6,013)	(8,305)		(86,168)
RSVA - Power - Sub-account - Global Adjustment	1588	138,250	72,298	67,572					142,976	8,037	1,887	6,365		3,559
Recovery of Regulatory Asset Balances	1590	(60,136)		(46,605)					(13,531)	4,937	(321)	(7,922)		12,538
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0							0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,137,116)	(44,368)	(630,095)	0	0	0	(	) (551,389)	(124,388)	(11,184)	(49,028)	C	(86,544)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,275,366)	(116,666)	(697,667)	0	0	0	(	(694,365)	(132,426)	(13,071)	(55,393)	C	\ , , , , , , , , , , , , , , , , , , ,
RSVA - Power - Sub-account - Global Adjustment	1588	138,250	72,298	67,572	0	0	0	(	142,976	8,037	1,887	6,365	C	
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		(1,137,116)	(44,368)	(630,095)	0	0	0	(	) (551,389)	(124,388)	(11,184)	(49,028)	C	(86,544)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(1,137,116)	(44,368)	(630,095)	0	0	0	(	) (551,389)	(124,388)	(11,184)	(49,028)	(	(86,544)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



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			2	2012		Projected Int	erest on Dec-31-1	I1 Balances	2.1.7 RRR		
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	31-11 Adjusted for	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 <sup>3</sup>		Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)	
Group 1 Accounts											
LV Variance Account	1550	65,877	4,578	(30,992)	(2,815)	(456)		(34,263)	36,647	(	
RSVA - Wholesale Market Service Charge	1580	(160,763)	(10,433)	(15,568)	2,035			(13,762)	(184,729)	(0	
RSVA - Retail Transmission Network Charge	1584	19,024	(1,237)	(32,951)	366	(484)		(33,069)	(14,798)	(1	
RSVA - Retail Transmission Connection Charge	1586	(156,187)	(11,684)	(13,074)	2,717	(192)		(10,549)	(178,228)	(	
RSVA - Power (excluding Global Adjustment)	1588	(279,767)	(89,960)	(76,433)	3,792			(73,765)	(295,832)	146,530	
RSVA - Power - Sub-account - Global Adjustment	1588	70,678	4,353		(794)	1,063		72,567		(146,535	
Recovery of Regulatory Asset Balances	1590	(13,351)	9,318	(180)	3,220	(3)		3,037	(993)	(0	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0		0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0		0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0		0	(715,324)	(715,324	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(454,489)	(95,065)	(96,900)	8,521	(1,424)	0	(89,804)	(1,353,257)	(715,324	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(525,167)	(99,418)	(169,198)	9,314	(2,487)	0	(162,371)	(1,353,257)	(568,788	
RSVA - Power - Sub-account - Global Adjustment	1588	70,678	4,353	72,298	(794)	1,063	0	72,567	0	(146,535	
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0			
Total of Group 1 and Account 1562		(454,489)	(95,065)	(96,900)	8,521	(1,424)	0	(89,804)	(1,353,257)	(715,324	
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521			0	0	0	0	0			
LRAM Variance Account	1568			0	0	0	0	0			
Total including Accounts 1562, 1521 and 1568		(454,489)	(95,065)	(96,900)	8,521	(1,424)	0	(89,804)	(1,353,257)	(715,324	

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.



Hearst Power Distribution Co. Ltd.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate	Class	ŝ

Residential
General Service Less Than 50 kW
General Service 50 to 1,499 kW
General Service 1,500 to 4,999 kW
Sentinel Lighting
Street Lighting
MicroFit

Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
\$/kWh	26,627,362		1,577,596	0	684,802					
\$/kWh	12,405,535		1,116,135	0	180,814					
\$/kW	19,022,892	53,176	19,076,068	53,325	190,767					
\$/kW	18,502,357	59,721	18,562,078	59,914	84,088					
\$/kW	23,544	72		0	1,075					
\$/kW	1,006,025	3,084	1,009,109	3,093	66,336					
Total	77,587,715	116,053	41,340,986	116,332	1,207,882	0.00%	0.00%	0.00%	0.00%	0
									Balance as per Sheet 5	0

### Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh)<sup>3</sup>

(\$89,80
(\$89,80
(0.001

<sup>&</sup>lt;sup>1</sup> For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

<sup>&</sup>lt;sup>2</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>&</sup>lt;sup>3</sup> The Threshold Test does not include the amount in 1521, 1562 nor 1568.



Hearst Power Distribution Co. Ltd.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

### Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Decidential	#DEE!	#DCC	#REF!	#DEE!	#REF!	#DEE1	#DEE1	#REF!	#DEE!	#REF!	#REF!	#DEE1	#REF!	#REF!	#REF!	#DEE!
Residential	#REF!	#REF!		#REF!		#REF!	#REF!		#REF!			#REF!				#REF!
General Service Less Than 50 kW	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
General Service 50 to 1,499 kW	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
General Service 1,500 to 4,999 kW	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
Sentinel Lighting	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
Street Lighting	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!
MicroFit	0	0	0	0	0	0	0	0	0	#REF!	#REF!	#REF!	#REF!	0	0	#REF!
Total	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!	#REF!

<sup>\*</sup> RSVA - Power (Excluding Global Adjustment)



**Hearst Power Distribution Co. Ltd.** 

**Input required at cell C15 only.** This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

				Balance of Accounts	Deterral/Variance	Allocation of	Billed kWh or	Global
				Allocated by kWh/kW	Account Rate	Balance in Account	Estimated kW	Adjustment
Rate Class	Unit	Billed kWh	Billed kW	(RPP) or Distribution	Rider	1588 Global	for Non-RPP	Rate Rider
Residential	\$/kWh	26,627,362		#REF!	(0.0021)	2,769	1,577,596	0.0018
General Service Less Than 50 kW	\$/kWh	12,405,535		#REF!	(0.0021)	1,959	1,116,135	0.0018
General Service 50 to 1,499 kW	\$/kW	19,022,892	53,176	#REF!	(0.7626)	33,485	53,325	0.6279
General Service 1,500 to 4,999 kW	\$/kW	18,502,357	59,721	#REF!	(0.6605)	32,583	59,914	0.5438
Sentinel Lighting	\$/kW	23,544	72	#REF!	(0.6971)	0	0	0.0000
Street Lighting	\$/kW	1,006,025	3,084	#REF!	(0.6954)	1,771	3,093	0.5726
MicroFit								
Total		77,587,715	116,053	#REF!		72,567	2,810,063	



**Rate Class** 

## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Hearst Power Distribution Co. Ltd.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.

The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator
2.00% Choose Stretch Factor Group
II

Productivity Factor
0.72% Associated Stretch Factor Value
0.4%

Price Cap Index
0.88%

Price Cap Index to Proposed

MFC Adjustment Current Volumetric DVR Adjustment from be Applied to MFC Volumetric

Current MFC from R/C Model Charge R/C Model and DVR Proposed MFC Charge



Hearst Power Distribution Co. Ltd.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW (0.45) % (1.00)

> 15.00 15.00 15.00

15.00

30.00 30.00 30.00

\$

\$

Primary Metering Allowance for transformer losses – applied to measured demand and energy

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

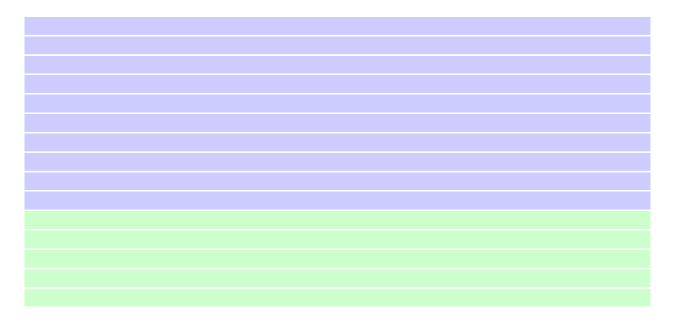
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### **Customer Administration**

Arrears certificate
Easement Letter
Credit Reference/credit check (plus credit agency costs)
Returned cheque charge (plus bank charges)
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)
Meter dispute charge plus Measurement Canada fees (if meter found correct)
Special meter reads



#### **Non-Payment of Account**

Late Payment – per month
Late Payment – per annum
Collection of account charge – no disconnection
Disconnect/Reconnect at meter – during regular hours
Disconnect/Reconnect at pole – during regular hours
Install/Remove load control device – during regular hours
Temporary Service – Install & remove – overhead – no transformer
Temporary Service Install & Remove – Underground – No Transformer
Specific Charge for Access to the Power Poles - \$/pole/year

%	1.50	
%	19.56	
\$	30.00	
\$	40.00	
\$	time and mate	rials
\$	40.00	
\$	time and mate	rials
\$	time and mate	rials
ì.	22 35	

### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)
\$	0.25
\$	0.50
\$	no charge
\$	2.00
	\$ \$/cust. \$/cust. \$/cust.

### **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	
Distribution Loss Factor - Primary Metered Customer < 5,000 kW	



Hearst Power Distribution Co. Ltd.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.



**Hearst Power Distribution Co. Ltd.** 

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates	Proposed Rates

Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	9.15	Service Charge	\$	9.23
Distribution Volumetric Rate	\$/kWh	0.0159	Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007	Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) -	0/114/1	0.0000	Rate Rider for Deferral/Variance Account Disposition (2012) –	<b>*</b> ***********************************	(0.0000)
Effective until April 30, 2013	\$/kWh	0.0006	Effective until April 30, 2015  Rate Ridge for Deferre Wariance Account Disposition (2012), effective	\$/kWh	(0.0028)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kWh	0.0055	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Service Rate	\$/kWh	0.0045	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kWh	(0.0043)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Effective until April 30, 2015	\$/kWh	(0.0028)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	*		Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011		Ť	
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW	*	3.23	General Service Less Than 50 kW		
Service Charge	\$	19.67	Service Charge	\$	19.84
Distribution Volumetric Rate	\$/kWh	0.0067	Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Charge	\$/kWh	0.0007	Low Voltage Service Charge	\$/kWh	0.0006
•			Rate Rider for Deferral/Variance Account Disposition (2012) –		
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)	Effective until April 30, 2015  Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kWh	(0.0028)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050	until May 01, 2014	\$/kWh	(0.0021)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0018
Rate Rider for Global Adjustment Sub-Account Disposition (2012) –	******			*****	
Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kWh	(0.0040)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 1,499 kW			General Service 50 to 1,499 kW		
Service Charge	\$	54.56	Service Charge	\$	55.04
Distribution Volumetric Rate	\$/kW	2.3102	Distribution Volumetric Rate	\$/kW	2.3305
Low Voltage Service Charge	\$/kW	0.2270	Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery / Shared Savings Mechanism (SSM) Recovery (2012) - Effective until April 30, 2013	\$/kW	0.0283	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0150)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.7626)

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					Page 31
Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW	2.0699	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.6279
Service Rate	\$/kW	1.6047	Retail Transmission Rate - Network Service Rate	\$/kW	2.0637
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW	(1.3889)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2351
Effective until April 30, 2015	\$/kW	(1.0232)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 1,500 to 4,999 kW			General Service 1,500 to 4,999 kW		
Service Charge	\$	221.94	Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0166	Distribution Volumetric Rate	\$/kW	1.0255
Low Voltage Service Charge	\$/kW	0.2677	Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0051)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW	(0.8739)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3151	until May 01, 2014	\$/kW	(0.6605)
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8928	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	0.5438
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005	Retail Transmission Rate - Network Service Rate	\$/kW	2.2779
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013	\$/kW	(1.2268)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9224
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW	0.2005
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	7.06	Service Charge (per connection)	\$	7.12
Service Charge (per connection)  Distribution Volumetric Rate	\$/kW	3.1049	Service Charge (per connection)  Distribution Volumetric Rate	\$/kW	3.1322
Service Charge (per connection)			Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge	\$/kW \$/kW	
Service Charge (per connection)  Distribution Volumetric Rate	\$/kW	3.1049	Service Charge (per connection)  Distribution Volumetric Rate	\$/kW \$/kW	3.1322
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge	\$/kW \$/kW	3.1049 0.1791	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW	3.1322 0.1791
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971)
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2010) –  Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2010) –  Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2012) –	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015  Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2010) –  Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015  Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2010) –  Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge - effective until April 30, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge	\$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011
Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2010) –  Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge - effective until April 30, 2012  Rural Rate Protection Charge - effective on and after May 1, 2012  Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2012) –  Effective until April 30, 2015  Rate Rider for Deferral/Variance Account Disposition (2013) - effective	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kWh	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$/kW \$/kWh	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) — Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2012) — Effective until April 30, 2015  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Rate Rider for Global Adjustment Sub-Account Disposition (2013) -	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) –	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015  Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954)
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) –	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610 1.2294 0.2127 (3.1322)	Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection  Service Rate  Rate Rider for Deferral/Variance Account Disposition (2012) -  Effective until April 30, 2015  Wholesale Market Service Rate  Rural Rate Protection Charge  Standard Supply Service - Administrative Charge (if applicable)  Street Lighting  Service Charge (per connection)  Distribution Volumetric Rate  Low Voltage Service Charge  Rate Rider for Deferral/Variance Account Disposition (2012) -  Effective until April 30, 2015  Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Rate Rider for Global Adjustment Sub-Account Disposition (2013) -  effective until May 01, 2014 Applicable only for Non-RPP Customers  Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954) 0.5726
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610 1.2294 0.2127 (3.1322)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) - Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014  Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954) 0.5726 1.5359 1.2486
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610 1.2294 0.2127 (3.1322)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers  Wholesale Market Service Rate	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954) 0.5726 1.5359 1.2486
Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013 Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge - effective until April 30, 2012 Rural Rate Protection Charge - effective on and after May 1, 2012 Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge  Rate Rider for Tax Change – Effective until April 30, 2013 Retail Transmission Rate - Network Service Rate  Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2013  Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2015	\$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$ \$ \$ \$ \$ \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	3.1049 0.1791 (0.0657) 1.5690 1.2550 (5.5214) (0.9880) 0.0052 0.0011 0.25 7.84 2.2827 0.1755 (0.0951) 1.5610 1.2294 0.2127 (3.1322)	Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Wholesale Market Service Rate Rural Rate Protection Charge Standard Supply Service - Administrative Charge (if applicable)  Street Lighting Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Charge Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015 Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014 Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers  Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate  Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015 Applicable only for Non-RPP Customers	\$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh \$/kWh \$ \$ \$ \$/kW \$/kW \$/kW \$/kW	3.1322 0.1791 (0.6971) 1.5438 1.2746 (0.9880) 0.0052 0.0011 0.25 7.91 2.3028 0.1755 (0.9151) (0.6954) 0.5726 1.5359 1.2486

Standard Supply Service - Administrative Charge (if applicable)

0.2

0.25

MicroFitMicroFitService Charge\$ 5.25Service Charge\$ 5.25



Hearst Power Distribution Co. Ltd.

The following is a complete Tariff Schedule based on the information entered in this model. Please review. Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

# Hearst Power Distribution Co. Ltd. TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 01, 2013** 

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0131

#### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to accounts for customers residing in single dwelling units that consist of a detached house, semi detached, duplex, triplex or quadruplex house, or individually metered apartment building. Further servicing

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	9.23
Distribution Volumetric Rate	\$/kWh	0.0160
Low Voltage Service Charge	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

0.0011

0.25

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly peak demand is less than or expected to be less than 50 kW. Further servicing details are available in the utility's

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	19.84
Distribution Volumetric Rate	\$/kWh	0.0068
Low Voltage Service Charge	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	(0.0021)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0041
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kWh	0.0007
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

\$/kWh

### GENERAL SERVICE 50 TO 1,499 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,500 kW. Further servicing details are available in the

#### **APPLICATION**

Rural Rate Protection Charge

Standard Supply Service - Administrative Charge (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	55.04
Distribution Volumetric Rate	\$/kW	2.3305
Low Voltage Service Charge	\$/kW	0.2270
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(1.0232)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.7626)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		

Applicable only for Non-RPP Customers	\$/kW	Page 35 of 39 0.6279
Retail Transmission Rate - Network Service Rate	\$/kW	2.0637
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6298
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2351
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### **GENERAL SERVICE 1,500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to a non residential account whose monthly average peak is equal to or greater than, or is forecast to be equal to or greater than, 1,500 kW but less than 5,000 kW. Further servicing details are available in

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	223.89
Distribution Volumetric Rate	\$/kW	1.0255
Low Voltage Service Charge	\$/kW	0.2677
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.8739)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.6605)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.5438
Retail Transmission Rate - Network Service Rate	\$/kW	2.2779
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9224
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2005
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052

\$/kWh

0.0011

0.25

#### SENTINEL LIGHTING SERVICE CLASSIFICATION

Standard Supply Service - Administrative Charge (if applicable)

This classification is a sub-category of the street lighting load. These customers are billed on a fixed load based on

#### **APPLICATION**

Rural Rate Protection Charge

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.12
Distribution Volumetric Rate	\$/kW	3.1322
Low Voltage Service Charge	\$/kW	0.1791
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.6971)
Retail Transmission Rate - Network Service Rate	\$/kW	1.5438
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2746
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9880)

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to roadway lighting within the town, and private roadway lighting operation, controlled by photo cells. The consumption for these customers is based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

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#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per connection)	\$	7.91
Distribution Volumetric Rate	\$/kW	2.3028
Low Voltage Service Charge	\$/kW	0.1755
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2015	\$/kW	(0.9151)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	(0.6954)
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.5726
Retail Transmission Rate - Network Service Rate	\$/kW	1.5359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2486
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2015		
Applicable only for Non-RPP Customers	\$/kW	0.2127

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

#### MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the utility's

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge \$ 5.25

#### **ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.45)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

#### **Customer Administration**

Arrears certificate	\$ 15.00
Easement Letter	\$ 15.00
Credit Reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque charge (plus bank charges)	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00
Special meter reads	\$ 30.00

#### **Non-Payment of Account**

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	40.00
Disconnect/Reconnect at pole – during regular hours	\$	time and materials
Install/Remove load control device – during regular hours	\$	40.00

Temporary Service – Install & remove – overhead – no transformer

Temporary Service Install & Remove – Underground – No Transformer

Specific Charge for Access to the Power Poles - \$/pole/year

# time and materialstime and materials\$ 22.35

#### **RETAIL SERVICE CHARGES (if applicable)**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW

Distribution Loss Factor - Primary Metered Customer < 5,000 kW

1.0460

1.0356



Hearst Power Distribution Co. Ltd.

### Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

#### Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0460

	CUF	RRENT ESTIMATE	PROP	PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	42.55%	
Energy Second Tier (kWh)	236.80	0.0880	20.84	236.80	0.0880	20.84	0.00	0.00%	19.70%	
TOU - Off Peak	535.55	0.0650	34.81	535.55	0.0650	34.81	0.00	0.00%		32.40%
TOU - Mid Peak	150.62	0.1000	15.06	150.62	0.1000	15.06	0.00	0.00%		14.02%
TOU - On Peak	150.62	0.1170	17.62	150.62	0.1170	17.62	0.00	0.00%		16.40%
Service Charge	1	9.15	9.15	1	9.23	9.23	0.08	0.87%	8.73%	8.59%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0159	12.72	800	0.0160	12.80	0.08	0.63%	12.10%	11.91%
Low Voltage Volumetric Rate	800	0.0007	0.56	800	0.0007	0.56	0.00	0.00%	0.53%	0.52%
Distribution Volumetric Rate Rider(s)	800	(0.0066)	(5.28)	800	(0.0049)	(3.92)	1.36	(25.76)%	-3.71%	-3.65%
Total: Distribution			17.15			18.67	1.52	8.86%	17.65%	17.37%