

Appendix A

Fort Frances Power Corporation ("FFPC")

2012 Application for Smart Meter Cost Recovery (EB-2012-0327)

FFPC's Calculation of SMDR Bump Up to Adjust for Lost SMIRR Revenue

for FFPC from May 1, 2012 -November 30, 2012

Deferred Revenue Requirement (2006 to 2011)	\$ 363,716.23	Sheet 9, Cells C30 to Q30)
Interest on OM&A and Depreciation Expense	\$ 3,842.68	Sheet 9, Cells C32 to S32)
Deferred SMIRR Revenues (May 1 to Dec. 31/2012) (SMIRR X No. of customers X No. of months)	\$ 106,731.66	SMIRR X No. of customers X No. of months 3.98 3831 7
SMFA Revenues (2006 to April 30, 2012)	\$ 242,602.34	Sheet 9, Cells G40 to S40
Interest on SMFA Revenues	\$ 7,297.59	Sheet 9, Cells G42 to S42
Net Deferred Revenue Requirement to be recovered	<u>\$ 224,390.64</u>	
Period of be recovered over. (Years)	1.00	
Number of customers	3831	
Revised SMDR	\$ 4.88	
Original Calculated as per Rate Model	\$ 2.63	

Board Staff's Calculation

Residential	GS < 50 kW	GS > 50 kW	Total	
3310	420	47	3777	
\$ 281,057.66	\$ 74,890.64	\$ 11,610.63	\$ 367,558.93	\$ 0.02
76.47%	20.38%	3.16%	100%	
\$ 79,365.65	\$ 21,147.78	\$ 3,278.63	\$ 103,792.06	-\$2,939.60
3310	420	47	3777	
\$ 218,279.94	\$ 28,410.80	\$ 3,209.18	\$ 249,899.92	-\$ 0.01
			\$ -	
<u>\$ 142,144.13</u>	<u>\$ 67,627.82</u>	<u>\$ 11,680.12</u>	<u>\$ 221,452.07</u>	
\$ 3.58	\$ 13.42	\$ 20.71		

Board Staff's calculation of Cost Allocated SMIRR

2012 Revenue Requirement	\$ 177,929.24	Residential	GS < 50 kW	GS > 50 kW	
Allocation (per CA of SMDR)		\$ 136,055.39	\$ 36,253.33	\$ 5,620.52	\$ 177,929.24
		76.47%	20.38%	3.16%	
		\$ 3.43	\$ 7.19	\$ 9.97	