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BY E-MAIL

November 23, 2012

Kirsten Walli Board Secretary Ontario Energy Board 2300 Yonge Street, 27<sup>th</sup> Floor Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Niagara Peninsula Energy Inc. 2013 IRM Rate Application Board Staff Interrogatories Board File No. EB-2012-0150

In accordance with the Notice of Application and Hearing, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Niagara Peninsula Energy Inc.'s responses to interrogatories are due by December 10, 2012.

Yours truly,

Original Signed By

Daniel Kim Analyst – Applications & Regulatory Audit

Encl.

## Niagara Peninsula Energy Inc. ("NPEI") 2013 Rate Applications Board Staff Interrogatories EB-2012-0150

## **RTSR Adjustment Work Form**

1. Ref: A portion of Sheet 4. "RRR Data" is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	423,279,611		1.0560		446,983,269	-
General Service Less Than 50 kW	kWh	133,214,358		1.0560		140,674,362	-
General Service 50 to 4,999 kW	kW	619,531,405	1,793,543		47.34%	619,531,405	1,793,543
Unmetered Scattered Load	kWh	2,292,034		1.0560		2,420,388	-
Sentinel Lighting	kW	252,126	679		50.89%	252,126	679
Street Lighting	kW	7,583,287	20,391		50.97%	7,583,287	20,391

Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" has not been adjusted by NPEI's Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.

## 2013 IRM Rate Generator

2. Ref: A portion of the Residential rate class on Sheet 4 "Current Tariff Schedule" is reproduced below.

This class pertains to customers residing in detached, semi-detached or duplex dwelling unit supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residents		
include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, th		
servicing details are available in the distributor's Conditions of Service.	iiee wiie.	ruitilei
servicing details are available in the distributor's conditions of Service.		
APPLICATION		
The application of these rates and charges shall be in accordance with the Licence of the Dist	ributor and	d any Code or
Order of the Board, and amendments thereto as approved by the Board, which may be applied		
of this schedule.	abic to tin	e administratio
No rates and charges for the distribution of electricity and charges to meet the costs of any w	ork or can	rice done or
furnished for the purpose of the distribution of electricity shall be made except as permitted		
required by the Distributor's Licence or a Code or Order of the Board, and amendments there		
Board, or a specified herein.	as appi	
Unless specifically noted, this schedule does not contain any charges for the electricity comn	odity, be	it under the
Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.	,,	
It should be noted that this schedule does not list any charges, assessments or credits that ar	e required	l by law to be
invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirem	ent Charg	e, the Global
Adjustment, the Ontario Clean Energy Benefit and the HST.		
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date Miles)		
Service Charge	\$	15.76
Distribution Volumetric Rate	\$/kWh	0.0158
Low Voltage Service Rate	\$/kWh	0.0005
Rate Rider for Tax Adjustments - Effective until April 30, 2013	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0011)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0005)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Bfective until April 30, 2014 Applicable only for Non-RPP Oustomers Retail Transmission Rate - Network Service Rate	\$/kWh	(0.0005)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
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Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Coustomers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kWh	(0.0005) 0.0066 0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) — Effective until April 30, 2014 Applicable only for Non-RPP Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	(0.0005) 0.0066

Board staff acknowledges that the instructions for this worksheet are to enter in the rates from the most current Board approved Tariff of Rates and Charges. However, Board staff notes that the Rider Rider for Recovery of Late Payment Penalty Litigation Costs for both Niagara Falls and Peninsula West service areas has a sunset date of May 31, 2012. Please confirm that NPEI has ceased the recovery of this rate rider.