

**Ontario Energy
Board**

**Commission de l'énergie
de l'Ontario**



EB-2012-0121

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15, (Schedule B);

AND IN THE MATTER OF an application by Erie Thames
Powerlines Corporation for an order approving just and
reasonable rates and other charges for electricity distribution
to be effective September 1, 2012.

Before: Paula Conboy
Presiding Member

Cynthia Chaplin
Member

Draft Rate Order December 4, 2012

Erie Thames Powerlines Corporation ("Erie Thames") filed an application with the Ontario Energy Board (the "Board"), received on June 26, 2012, under section 78 of the *Ontario Energy Board Act, 1998*, seeking approval for changes to the rates that Erie Thames charges for electricity distribution, to be effective September 1, 2012. The Board has assigned the application File Number EB-2012-0121.

The Board issued a Notice of Application and Hearing on July 16, 2012. The Board issued Procedural Order No. 1 on August 8, 2012, which among other things, set dates for interrogatories and granted intervenor status to the School Energy Coalition ("SEC"), the Vulnerable Energy Consumers Coalition ("VECC") and the Energy Probe

Foundation (“Energy Probe”) in this proceeding. The Board also determined that SEC, VECC and Energy Probe were eligible to apply for an award of costs under the Board’s *Practice and Direction on Cost Awards*.

On September 27, 2012, the Board issued Procedural Order No. 2 providing for a transcribed Technical Conference to be held on October 10, 2012 and the filing of responses to any undertakings arising from the Technical Conference by October 18, 2012. Additionally, the Board ordered a Settlement Conference to be convened on October 18, 2012. The Board ordered that any Settlement Agreement arising from the Settlement Conference be filed on or before November 2, 2012.

On November 2, 2012, Erie Thames filed a proposed Settlement Agreement with the Board. Erie Thames, SEC, VECC and Energy Probe are the parties (collectively, the “Parties”) to the proposed Settlement Agreement. The proposed Settlement Agreement is comprehensive with no unsettled matters.

Findings

Having reviewed the proposed Settlement Agreement, the Board accepts it in its entirety and further, accepts its cost and rate consequences as reasonable.

Implementation

The Board directs that the draft Rate Order should be prepared on the basis of a January 1, 2013 effective and implementation date.

The results of the Settlement Agreement are reflected in Erie Thames’s Draft Rate Order, which will include a draft Tariff of Rates and Charges and supporting documentation.

Draft Rate Order Documentation:

The following Appendices are provided in support of the draft rate order.

Appendix A	Tariff of Rates and Charges
Appendix B	Revenue Requirement Workform
Appendix C	Bill Impacts
Appendix D	Cost Allocation Model
Appendix E	Revenue Reconciliation
Appendix F	DVAD Rates
Appendix G	Smart Meter Rates
Appendix H	Smart Meter Model

The following live excel spreadsheet has been provided in support of the draft rate order.

- Revenue Requirement Work Form

Following the Board's approval of the proposed settlement agreement in its entirety there are no changes to the information provided within the settlement agreement. The implementation date of the Tariff of rates and charges has been updated to January 1st, 2013 as per the direction of the Board in its decision.

Conclusion

Erie Thames Power has created this Draft Rate Order in compliance with the Settlement Agreement and Board Decision. Erie Thames Power respectfully submits its draft Tariff of Rates and Charges, to be effective January 1, 2013 with an implementation date of January 1, 2013, for the Board's approval.

Dated this 4th day of December 2012

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation

Erie Thames Powerlines Corporation
Tariff of Rates and Charges
Effective January 1st, 2013
Implementation January 1st 2013

***This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors***

Residential

UOM Rate

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

Service Charge	\$	\$15.21
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.23
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.36
Distribution Volumetric Rate	\$/kWh	\$0.0178
Low Voltage Service Rate	\$/kWh	\$0.0021
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0006
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0040
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

General Service Less than 50 kW

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings.

Service Charge	\$	\$20.95
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.7023
Distribution Volumetric Rate	\$/kWh	\$0.0136
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective Four years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>50 to 999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 50 kW but less than 1000 kW.

Service Charge	\$	\$120.23
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$48.0988
Distribution Volumetric Rate	\$/kW	\$2.9168
Low Voltage Service Rate	\$/kW	\$0.7099
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2647
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3475
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.0501
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.6824
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$4.8781
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.4601
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.9573
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.4575
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.2953
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>1000 to 4999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5,000 kW.

Service Charge	\$	\$2,385.05
Distribution Volumetric Rate	\$/kW	\$3.9632
Low Voltage Service Rate	\$/kW	\$0.7635
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2449
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1192
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4706
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.6692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.3929
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0013
Regulated Price Plan – Administration Charge	\$	\$0.2500

Large Use

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Service Charge	\$	\$9,741.16
Distribution Volumetric Rate	\$/kW	\$1.7905
Low Voltage Service Rate	\$/kW	\$0.0733
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1790
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1775
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4835
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.9591
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.5800
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Service Charge	\$	\$3.80
Distribution Volumetric Rate	\$/kW	\$22.0950
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3222
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2428
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3688
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7504
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5787
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3587
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.6990
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.4322
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.8059
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.6533
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Service Charge	\$	\$5.25
Distribution Volumetric Rate	\$/kW	\$14.7326
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1392
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1160
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3933
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$0.0000
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.3088
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3518
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.7025
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$1.8221
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6037
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.0003
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Embedded Distributor

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

Service Charge	\$	\$2,219.86
Distribution Volumetric Rate	\$	\$3.8186
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2153
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7806
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6175
Retail Transmission Rate – Network Service Rate	\$/kW	\$3.5709
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.8369
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Service Charge	\$	\$3.00
Distribution Volumetric Rate	\$/kWh	\$0.1074
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

microFIT Genertator Service Classification

Service Charge	\$	\$5.2500
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Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank Charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada Fees (if meter found correct)	\$	30.00
Late Payment - Per month	%	1.50
Late Payment - Per annum	%	19.56
Collection of account charge-no disconnection	\$	30.00
Collection of account charge-no disconnection after regular hours	\$	165.00
Disconnect/Reconnect at meter-during regular hours	\$	65.00
Disconnect/Reconnect at meter-after regular hours	\$	185.00
Disconnect/Reconnect at pole-during regular hours	\$	185.00
Temporary Service Install & Remove - overhead - no transformer	\$	500.00
Temporary Service Install & Remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering allowance for transformer losses - applied to measured demand and energy	%	(1.00)
One time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor consolidated billing charge per customer per retailer	\$/cust.	0.30
Retailer consolidated billing credit per customer per retailer	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	\$2.00
Total Loss Factor -- Secondary Metered Customer < 5,000 kW		1.0451
Total Loss Factor -- Secondary Metered Customer > 5,000 kW		1.0161
Total Loss Factor -- Primary Metered Customer < 5,000 kW		1.0347
Total Loss Factor -- Primary Metered Customer >5,000 kW		1.0060



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Choose Your Utility:

Erie Thames Powerlines Corporation
Espanola Regional Hydro Distribution Corporation
Essex Powerlines Corporation

File Number:

EB-2012-0121

Rate Year:

2012

Application Contact Information

Name:

Graig Pettit

Title:

Manager of Finance and Regulatory Affairs

Phone Number:

519-485-1820

Email Address:

gpettit@eriethamespower.com

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[10A. Bill Impacts - Residential](#)

[10B. Bill Impacts - GS LT 50kW](#)

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) ***Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.***
- (5) ***Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel***



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Data Input ⁽¹⁾

	Initial Application	Adjustments	Settlement Agreement	(6)	Adjustments	Per Board Decision
1						
<u>Rate Base</u>						
Gross Fixed Assets (average)	\$39,225,360	\$2,037,722	\$ 41,263,081			\$41,263,081
Accumulated Depreciation (average)	(\$14,687,643)	(\$145,886)	(\$14,833,530)			(\$14,833,530)
<u>Allowance for Working Capital:</u>						
Controllable Expenses	\$5,730,237	(\$69,643)	\$ 5,660,594			\$5,660,594
Cost of Power	\$36,951,817	(\$3,859,110)	\$ 33,092,706			\$33,092,706
Working Capital Rate (%)	15.00%		13.00%			13.00%
2						
<u>Utility Income</u>						
Operating Revenues:						
Distribution Revenue at Current Rates	\$8,403,654	(\$960,864)	\$7,442,790		\$0	\$7,442,790
Distribution Revenue at Proposed Rates	\$8,920,714	\$166,327	\$9,087,041		\$0	\$9,087,041
<u>Other Revenue:</u>						
Specific Service Charges	\$595,805	(\$411,949)	\$183,856		\$0	\$183,856
Late Payment Charges	\$143,440	\$0	\$143,440		\$0	\$143,440
Other Distribution Revenue	\$156,609	\$308,344	\$464,953		\$0	\$464,953
Other Income and Deductions	\$37,204	\$56,539	\$93,743		\$0	\$93,743
Total Revenue Offsets	\$933,058	(\$47,066)	\$885,992		\$0	\$885,992
<u>Operating Expenses:</u>						
OM+A Expenses	\$5,730,237	(\$69,643)	\$ 5,660,594			\$5,660,594
Depreciation/Amortization	\$1,759,025	\$271,057	\$ 2,030,082			\$2,030,082
Property taxes						
Other expenses						
3						
<u>Taxes/PILs</u>						
Taxable Income:						
Adjustments required to arrive at taxable income	\$ -	(3)				
<u>Utility Income Taxes and Rates:</u>						
Income taxes (not grossed up)	\$341,585		\$253,612			\$253,612
<u>Income taxes (grossed up)</u>	\$445,981		\$331,121			\$331,121
Federal tax (%)	15.00%		15.00%			15.00%
Provincial tax (%)	8.41%		8.41%			8.41%
Income Tax Credits	\$ -		\$20,000			\$20,000
4						
<u>Capitalization/Cost of Capital</u>						
<u>Capital Structure:</u>						
Long-term debt Capitalization Ratio (%)	56.0%		56.0%			56.0%
Short-term debt Capitalization Ratio (%)	4.0%	(2)	4.0%	(2)		4.0%
Common Equity Capitalization Ratio (%)	40.0%		40.0%			40.0%
Preferred Shares Capitalization Ratio (%)						
	100.0%		100.0%			100.0%
<u>Cost of Capital</u>						
Long-term debt Cost Rate (%)	4.41%		4.41%			4.41%
Short-term debt Cost Rate (%)	2.08%		2.08%			2.08%
Common Equity Cost Rate (%)	9.12%		9.12%			9.12%
Preferred Shares Cost Rate (%)						

Notes:

General Data inputs are required on Sheets 3, 10A and 10B. Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement). Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

- (1) All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)
- (2) 4.0% unless an Applicant has proposed or been approved for another amount.
- (3) Net of addbacks and deductions to arrive at taxable income.
- (4) Average of Gross Fixed Assets at beginning and end of the Test Year
- (5) Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
- (6) Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected.
- (7) Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Rate Base and Working Capital

Rate Base

Line No.	Particulars		Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$39,225,360	\$2,037,722	\$41,263,081	\$ -	\$41,263,081
2	Accumulated Depreciation (average)	(3)	(\$14,687,643)	(\$145,886)	(\$14,833,530)	\$ -	(\$14,833,530)
3	Net Fixed Assets (average)	(3)	\$24,537,716	\$1,891,835	\$26,429,551	\$ -	\$26,429,551
4	Allowance for Working Capital	(1)	\$6,402,308	(\$1,364,379)	\$5,037,929	\$ -	\$5,037,929
5	Total Rate Base		\$30,940,024	\$527,456	\$31,467,480	\$ -	\$31,467,480

Allowance for Working Capital - Derivation

(1)

6	Controllable Expenses		\$5,730,237	(\$69,643)	\$5,660,594	\$ -	\$5,660,594
7	Cost of Power		\$36,951,817	(\$3,859,110)	\$33,092,706	\$ -	\$33,092,706
8	Working Capital Base		\$42,682,054	(\$3,928,753)	\$38,753,300	\$ -	\$38,753,300
9	Working Capital Rate %	(2)	15.00%	-2.00%	13.00%	0.00%	13.00%
10	Working Capital Allowance		\$6,402,308	(\$1,364,379)	\$5,037,929	\$ -	\$5,037,929

Notes

- (2) Some Applicants may have a unique rate as a result of a lead-lag study.
(3) Average of opening and closing balances for the year.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Settlement Agreement	Adjustments	Per Board Decision
Operating Revenues:						
1	Distribution Revenue (at Proposed Rates)	\$8,920,714	\$166,327	\$9,087,041	\$ -	\$9,087,041
2	Other Revenue (1)	\$933,058	(\$47,066)	\$885,992	\$ -	\$885,992
3	Total Operating Revenues	\$9,853,772	\$119,261	\$9,973,033	\$ -	\$9,973,033
Operating Expenses:						
4	OM+A Expenses	\$5,730,237	(\$69,643)	\$5,660,594	\$ -	\$5,660,594
5	Depreciation/Amortization	\$1,759,025	\$271,057	\$2,030,082	\$ -	\$2,030,082
6	Property taxes	\$ -	\$ -	\$ -	\$ -	\$ -
7	Capital taxes	\$ -	\$ -	\$ -	\$ -	\$ -
8	Other expense	\$ -	\$ -	\$ -	\$ -	\$ -
9	Subtotal (lines 4 to 8)	\$7,489,262	\$201,414	\$7,690,676	\$ -	\$7,690,676
10	Deemed Interest Expense	\$789,837	\$13,465	\$803,302	\$ -	\$803,302
11	Total Expenses (lines 9 to 10)	\$8,279,099	\$214,879	\$8,493,978	\$ -	\$8,493,978
12	Utility income before income taxes	\$1,574,673	(\$95,618)	\$1,479,055	\$ -	\$1,479,055
13	Income taxes (grossed-up)	\$445,981	(\$114,859)	\$331,121	\$ -	\$331,121
14	Utility net income	\$1,128,692	\$19,242	\$1,147,934	\$ -	\$1,147,934
Other Revenues/ Revenue Offsets						
Notes						
(1)	Specific Service Charges	\$595,805	(\$411,949)	\$183,856	\$ -	\$183,856
	Late Payment Charges	\$143,440	\$0	\$143,440	\$ -	\$143,440
	Other Distribution Revenue	\$156,609	\$308,344	\$464,953	\$ -	\$464,953
	Other Income and Deductions	\$37,204	\$56,539	\$93,743	\$ -	\$93,743
	Total Revenue Offsets	\$933,058	(\$47,066)	\$885,992	\$ -	\$885,992



Ontario Energy Board

**REVENUE REQUIREMENT
WORK FORM**

Version 2.20

Erie Thames Powerlines Corporation
Taxes/PILs

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
<u>Determination of Taxable Income</u>				
1	Utility net income before taxes	\$1,128,692	\$1,147,934	\$1,147,934
2	Adjustments required to arrive at taxable utility income	\$ -	\$ -	\$ -
3	Taxable income	<u>\$1,128,692</u>	<u>\$1,147,934</u>	<u>\$1,147,934</u>
<u>Calculation of Utility income Taxes</u>				
4	Income taxes	\$341,585	\$253,612	\$253,612
6	Total taxes	<u>\$341,585</u>	<u>\$253,612</u>	<u>\$253,612</u>
7	Gross-up of Income Taxes	<u>\$104,396</u>	<u>\$77,509</u>	<u>\$77,509</u>
8	Grossed-up Income Taxes	<u>\$445,981</u>	<u>\$331,121</u>	<u>\$331,121</u>
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	<u>\$445,981</u>	<u>\$331,121</u>	<u>\$331,121</u>
10	Other tax Credits	\$ -	\$20,000	\$20,000
<u>Tax Rates</u>				
11	Federal tax (%)	15.00%	15.00%	15.00%
12	Provincial tax (%)	8.41%	8.41%	8.41%
13	Total tax rate (%)	<u>23.41%</u>	<u>23.41%</u>	<u>23.41%</u>

Notes

**Erie Thames Powerlines Corporation
Capitalization/Cost of Capital**

Line No.	Particulars	Capitalization Ratio		Cost Rate	Return
		Initial Application			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$17,326,414	4.41%	\$764,095
2	Short-term Debt	4.00%	\$1,237,601	2.08%	\$25,742
3	Total Debt	60.00%	\$18,564,014	4.25%	\$789,837
	Equity				
4	Common Equity	40.00%	\$12,376,010	9.12%	\$1,128,692
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$12,376,010	9.12%	\$1,128,692
7	Total	100.00%	\$30,940,024	6.20%	\$1,918,529
		Settlement Agreement			
		(%)	(\$)	(%)	(\$)
	Debt				
1	Long-term Debt	56.00%	\$17,621,789	4.41%	\$777,121
2	Short-term Debt	4.00%	\$1,258,699	2.08%	\$26,181
3	Total Debt	60.00%	\$18,880,488	4.25%	\$803,302
	Equity				
4	Common Equity	40.00%	\$12,586,992	9.12%	\$1,147,934
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -
6	Total Equity	40.00%	\$12,586,992	9.12%	\$1,147,934
7	Total	100.00%	\$31,467,480	6.20%	\$1,951,236
		Per Board Decision			
		(%)	(\$)	(%)	(\$)
	Debt				
8	Long-term Debt	56.00%	\$17,621,789	4.41%	\$777,121
9	Short-term Debt	4.00%	\$1,258,699	2.08%	\$26,181
10	Total Debt	60.00%	\$18,880,488	4.25%	\$803,302
	Equity				
11	Common Equity	40.00%	\$12,586,992	9.12%	\$1,147,934
12	Preferred Shares	0.00%	\$ -	0.00%	\$ -
13	Total Equity	40.00%	\$12,586,992	9.12%	\$1,147,934
14	Total	100.00%	\$31,467,480	6.20%	\$1,951,236

Notes

(1) 4.0% unless an Applicant has proposed or been approved for another amount.



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Revenue Deficiency/Sufficiency

Line No.	Particulars	Initial Application		Settlement Agreement		Per Board Decision	
		At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates
1	Revenue Deficiency from Below		\$416,031		\$1,690,075		\$1,690,075
2	Distribution Revenue	\$8,403,654	\$8,504,682	\$7,442,790	\$7,396,966	\$7,442,790	\$7,396,966
3	Other Operating Revenue	\$933,058	\$933,058	\$885,992	\$885,992	\$885,992	\$885,992
4	Offsets - net						
4	Total Revenue	\$9,336,712	\$9,853,772	\$8,328,782	\$9,973,033	\$8,328,782	\$9,973,033
5	Operating Expenses	\$7,489,262	\$7,489,262	\$7,690,676	\$7,690,676	\$7,690,676	\$7,690,676
6	Deemed Interest Expense	\$789,837	\$789,837	\$803,302	\$803,302	\$803,302	\$803,302
6	Total Cost and Expenses	\$8,279,099	\$8,279,099	\$8,493,978	\$8,493,978	\$8,493,978	\$8,493,978
7	Utility Income Before Income Taxes	\$1,057,613	\$1,574,673	(\$165,196)	\$1,479,055	(\$165,196)	\$1,479,055
8	Tax Adjustments to Accounting Income per 2009 PILs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
9	Taxable Income	\$1,057,613	\$1,574,673	(\$165,196)	\$1,479,055	(\$165,196)	\$1,479,055
10	Income Tax Rate	23.41%	23.41%	23.41%	23.41%	23.41%	23.41%
11		\$247,567	\$368,601	(\$38,669)	\$346,219	(\$38,669)	\$346,219
12	Income Tax on Taxable Income	\$ -	\$ -	\$20,000	\$20,000	\$20,000	\$20,000
12	Income Tax Credits	\$ -	\$ -	\$20,000	\$20,000	\$20,000	\$20,000
13	Utility Net Income	\$810,046	\$1,128,692	(\$146,527)	\$1,147,934	(\$146,527)	\$1,147,934
14	Utility Rate Base	\$30,940,024	\$30,940,024	\$31,467,480	\$31,467,480	\$31,467,480	\$31,467,480
	Deemed Equity Portion of Rate Base	\$12,376,010	\$12,376,010	\$12,586,992	\$12,586,992	\$12,586,992	\$12,586,992
15	Income/(Equity Portion of Rate Base)	6.55%	9.12%	-1.16%	9.12%	-1.16%	9.12%
16	Target Return - Equity on Rate Base	9.12%	9.12%	9.12%	9.12%	9.12%	9.12%
17	Deficiency/Sufficiency in Return on Equity	-2.57%	0.00%	-10.28%	0.00%	-10.28%	0.00%
18	Indicated Rate of Return	5.17%	6.20%	2.09%	6.20%	2.09%	6.20%
19	Requested Rate of Return on Rate Base	6.20%	6.20%	6.20%	6.20%	6.20%	6.20%
20	Deficiency/Sufficiency in Rate of Return	-1.03%	0.00%	-4.11%	0.00%	-4.11%	0.00%
21	Target Return on Equity	\$1,128,692	\$1,128,692	\$1,147,934	\$1,147,934	\$1,147,934	\$1,147,934
22	Revenue Deficiency/(Sufficiency)	\$318,646	\$0	\$1,294,460	\$0	\$1,294,460	\$0
23	Gross Revenue	\$416,031 (1)		\$1,690,075 (1)		\$1,690,075 (1)	
	Deficiency/(Sufficiency)						

Notes:

(1)

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Revenue Requirement

Line No.	Particulars	Application	Settlement Agreement	Per Board Decision
1	OM&A Expenses	\$5,730,237	\$5,660,594	\$5,660,594
2	Amortization/Depreciation	\$1,759,025	\$2,030,082	\$2,030,082
3	Property Taxes	\$ -		
5	Income Taxes (Grossed up)	\$445,981	\$331,121	\$331,121
6	Other Expenses	\$ -		
7	Return			
	Deemed Interest Expense	\$789,837	\$803,302	\$803,302
	Return on Deemed Equity	\$1,128,692	\$1,147,934	\$1,147,934
8	Service Revenue Requirement (before Revenues)	<u>\$9,853,772</u>	<u>\$9,973,033</u>	<u>\$9,973,033</u>
9	Revenue Offsets	\$933,058	\$885,992	\$885,992
10	Base Revenue Requirement	<u>\$8,920,714</u>	<u>\$9,087,041</u>	<u>\$9,087,041</u>
11	Distribution revenue	\$8,920,714	\$9,087,041	\$9,087,041
12	Other revenue	\$933,058	\$885,992	\$885,992
13	Total revenue	<u>\$9,853,772</u>	<u>\$9,973,033</u>	<u>\$9,973,033</u>
14	Difference (Total Revenue Less Distribution Revenue Requirement before Revenues)	<u>\$0 (1)</u>	<u>\$0 (1)</u>	<u>\$0 (1)</u>

Notes

(1)

Line 11 - Line 8



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Bill Impacts - Residential

☐ Application of New Loss Factor to all applicable items ☐ Application of new Loss Factor to Delivery Items Only

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1	Monthly Service Charge		1	\$ -		1	\$ -	\$ -	
2	Smart Meter Rate Adder		1	\$ -		1	\$ -	\$ -	
3	Service Charge Rate Adder(s)		1	\$ -		1	\$ -	\$ -	
4	Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
5	Distribution Volumetric Rate		800	\$ -		800	\$ -	\$ -	
6	Low Voltage Rate Adder		800	\$ -		800	\$ -	\$ -	
7	Volumetric Rate Adder(s)		800	\$ -		800	\$ -	\$ -	
8	Volumetric Rate Rider(s)		800	\$ -		800	\$ -	\$ -	
9	Smart Meter Disposition Rider		800	\$ -		800	\$ -	\$ -	
10	LRAM & SSM Rate Rider		800	\$ -		800	\$ -	\$ -	
11	Deferral/Variance Account Disposition Rate Rider		800	\$ -		800	\$ -	\$ -	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16	Sub-Total A - Distribution			\$ -			\$ -	\$ -	
17	RTSR - Network		800	\$ -		800	\$ -	\$ -	
18	RTSR - Line and Transformation Connection		800	\$ -		800	\$ -	\$ -	
19	Sub-Total B - Delivery (including Sub-Total A)			\$ -			\$ -	\$ -	
20	Wholesale Market Service Charge (WMSC)		800	\$ -		800	\$ -	\$ -	
21	Rural and Remote Rate Protection (RRRP)		800	\$ -		800	\$ -	\$ -	
22	Special Purpose Charge		800	\$ -		800	\$ -	\$ -	
23	Standard Supply Service Charge		1	\$ -		1	\$ -	\$ -	
24	Debt Retirement Charge (DRC)		800	\$ -		800	\$ -	\$ -	
25	Energy		800	\$ -		800	\$ -	\$ -	
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28	Total Bill (before Taxes)			\$ -			\$ -	\$ -	
29	HST	13%		\$ -	13%		\$ -	\$ -	
30	Total Bill (including Sub-total B)			\$ -			\$ -	\$ -	
31	Ontario Clean Energy Benefit (OCEB)	-10%		\$ -	-10%		\$ -	\$ -	
32	Total Bill (including OCEB)			\$ -			\$ -	\$ -	
33	Loss Factor (%)	Note 1							

Notes:

(1): Enter existing and proposed total loss factor (Secondary Metered Customer < 5,000 kW) as a percentage



Ontario Energy Board

REVENUE REQUIREMENT WORK FORM

Version 2.20

Erie Thames Powerlines Corporation Bill Impacts - General Service < 50 kW

☒ Application of New Loss Factor to all applicable items ☐ Application of new Loss Factor to Delivery Items Only

Consumption kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
1 Monthly Service Charge			1	\$ -		1	\$ -	\$ -	
2 Smart Meter Rate Adder			1	\$ -		1	\$ -	\$ -	
3 Service Charge Rate Adder(s)			1	\$ -		1	\$ -	\$ -	
4 Service Charge Rate Rider(s)			1	\$ -		1	\$ -	\$ -	
5 Distribution Volumetric Rate			2000	\$ -		2000	\$ -	\$ -	
6 Low Voltage Rate Adder			2000	\$ -		2000	\$ -	\$ -	
7 Volumetric Rate Adder(s)			2000	\$ -		2000	\$ -	\$ -	
8 Volumetric Rate Rider(s)			2000	\$ -		2000	\$ -	\$ -	
9 Smart Meter Disposition Rider			2000	\$ -		2000	\$ -	\$ -	
10 LRAM & SSM Rider			2000	\$ -		2000	\$ -	\$ -	
11 Deferral/Variance Account Disposition Rate Rider			2000	\$ -		2000	\$ -	\$ -	
12				\$ -			\$ -	\$ -	
13				\$ -			\$ -	\$ -	
14				\$ -			\$ -	\$ -	
15				\$ -			\$ -	\$ -	
16 Sub-Total A - Distribution				\$ -			\$ -	\$ -	
17 RTSR - Network			2000	\$ -		2000	\$ -	\$ -	
18 RTSR - Line and Transformation Connection			2000	\$ -		2000	\$ -	\$ -	
19 Sub-Total B - Delivery (including Sub-Total A)				\$ -			\$ -	\$ -	
20 Wholesale Market Service Charge (WMSC)			2000	\$ -		2000	\$ -	\$ -	
21 Rural and Remote Rate Protection (RRRP)			2000	\$ -		2000	\$ -	\$ -	
22 Special Purpose Charge			2000	\$ -		2000	\$ -	\$ -	
23 Standard Supply Service Charge			1	\$ -		1	\$ -	\$ -	
24 Debt Retirement Charge (DRC)			2000	\$ -		2000	\$ -	\$ -	
25 Energy			2000	\$ -		2000	\$ -	\$ -	
26				\$ -			\$ -	\$ -	
27				\$ -			\$ -	\$ -	
28 Total Bill (before Taxes)				\$ -			\$ -	\$ -	
29 HST		13%		\$ -	13%		\$ -	\$ -	
30 Total Bill (including Sub-total B)				\$ -			\$ -	\$ -	
31 Ontario Clean Energy Benefit (OCEB)		-10%		\$ -	-10%		\$ -	\$ -	
32 Total Bill (including OCEB)				\$ -			\$ -	\$ -	
33 Loss Factor	(1)		0.00%			0.00%			

Notes:

(1): See Note (1) from Sheet 10A, Bill Impacts - Residential

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class:

Residential

Consumption 100 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.21	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21		1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	100	\$ 1.26	\$ 0.0178	100	\$ 1.78	\$ 0.52	41.37%
Low Voltage Rate Adder	\$ 0.0018	100	\$ 0.18	\$ 0.0021	100	\$ 0.21	\$ 0.03	14.72%
Volumetric Rate Adder(s)		100	\$ -		100	\$ -	\$ -	
Volumetric Rate Rider(s)		100	\$ -		100	\$ -	\$ -	
Smart Meter Disposition Rider		100	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider		100	\$ -	\$ 0.0004	100	\$ 0.04	\$ 0.04	
Deferral/Variance Account	\$ 0.0008	100	\$ 0.08	-\$ 0.0008	100	\$ (0.08)	-\$ 0.16	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider		100	\$ -		100	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	100	\$ (0.02)	\$ -	100	\$ -	\$ 0.02	-100.00%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 17.64			\$ 18.74	\$ 1.10	6.23%
RTSR - Network	\$ 0.0088	104.27	\$ 0.92	\$ 0.0059	104.51	\$ 0.61	-\$ 0.30	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	104.27	\$ 0.59	\$ 0.0040	104.51	\$ 0.41	-\$ 0.18	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 19.15			\$ 19.77	\$ 0.61	3.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	104.27	\$ 0.54	\$ 0.0052	104.51	\$ 0.54	\$ 0.00	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	104.27	\$ 0.14	\$ 0.0011	104.51	\$ 0.11	-\$ 0.02	-15.19%
Special Purpose Charge	\$ -	104.27	\$ -	\$ -	104.51	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	104.27	\$ 0.73	\$ 0.0070	104.51	\$ 0.73	\$ 0.00	0.23%
Energy	\$ 0.0560	104.27	\$ 5.84	\$ 0.0560	104.51	\$ 5.85	\$ 0.01	0.23%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 26.65			\$ 27.26	\$ 0.61	2.29%
HST	13%		\$ 3.46	13%		\$ 3.54	\$ 0.08	2.29%
Total Bill (including Sub-total B)			\$ 30.11			\$ 30.80	\$ 0.69	2.29%
Ontario Clean Energy Benefit¹			-\$ 3.01			-\$ 3.08	-\$ 0.07	2.33%
Total Bill (including OCEB)			\$ 27.10			\$ 27.72	\$ 0.62	2.29%
Loss Factor (%)			4.27%			4.51%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Consumption 250 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	250	\$ 3.15	\$ 0.0178	250	\$ 4.45	\$ 1.30	41.37%
Low Voltage Rate Adder	\$ 0.0018	250	\$ 0.45	\$ 0.0021	250	\$ 0.52	\$ 0.07	14.72%
Volumetric Rate Adder(s)	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	250	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	250	\$ -	\$ 0.0004	250	\$ 0.10	\$ 0.10	
Deferral/Variance Account	\$ 0.0008	250	\$ 0.20	-\$ 0.0008	250	\$ (0.21)	-\$ 0.41	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	250	\$ (0.05)	\$ -		\$ -	\$ 0.05	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 19.89			\$ 21.66	\$ 1.77	8.87%
RTSR - Network	\$ 0.0088	260.675	\$ 2.29	\$ 0.0059	261.275	\$ 1.53	-\$ 0.76	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	260.675	\$ 1.49	\$ 0.0040	261.275	\$ 1.03	-\$ 0.45	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 23.67			\$ 24.22	\$ 0.55	2.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	260.675	\$ 1.36	\$ 0.0052	261.275	\$ 1.36	\$ 0.00	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	260.675	\$ 0.34	\$ 0.0011	261.275	\$ 0.29	-\$ 0.05	-15.19%
Special Purpose Charge	\$ -	260.675	\$ -	\$ -	261.275	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	260.675	\$ 1.82	\$ 0.0070	261.275	\$ 1.83	\$ 0.00	0.23%
Energy	\$ 0.0560	260.675	\$ 14.60	\$ 0.0560	261.275	\$ 14.63	\$ 0.03	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 42.04			\$ 42.58	\$ 0.54	1.29%
HST	13%		\$ 5.46	13%		\$ 5.54	\$ 0.07	1.29%
Total Bill (including Sub-total B)			\$ 47.50			\$ 48.11	\$ 0.61	1.28%
Ontario Clean Energy Benefit ¹			-\$ 4.75			-\$ 4.81	-\$ 0.06	1.26%
Total Bill (including OCEB)			\$ 42.75			\$ 43.30	\$ 0.55	1.29%
Loss Factor (%)			4.27%			4.51%		

Consumption 500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	500	\$ 6.30	\$ 0.0178	500	\$ 8.91	\$ 2.61	41.37%
Low Voltage Rate Adder	\$ 0.0018	500	\$ 0.90	\$ 0.0021	500	\$ 1.03	\$ 0.13	14.72%
Volumetric Rate Adder(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	500	\$ -	\$ 0.0004	500	\$ 0.20	\$ 0.20	
Deferral/Variance Account	\$ 0.0008	500	\$ 0.40	-\$ 0.0008	500	\$ (0.42)	-\$ 0.82	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	500	\$ (0.10)	\$ -		\$ -	\$ 0.10	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 23.64			\$ 26.51	\$ 2.87	12.16%
RTSR - Network	\$ 0.0088	521.35	\$ 4.59	\$ 0.0059	522.55	\$ 3.07	-\$ 1.52	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	521.35	\$ 2.97	\$ 0.0040	522.55	\$ 2.07	-\$ 0.90	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 31.20			\$ 31.65	\$ 0.45	1.44%

Wholesale Market Service Charge (WMSC)		\$ 0.0052	521.35	\$ 2.71	\$ 0.0052	522.55	\$ 2.72	\$ 0.01	0.23%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	521.35	\$ 0.68	\$ 0.0011	522.55	\$ 0.57	-\$ 0.10	-15.19%
Special Purpose Charge		\$ -	521.35	\$ -	\$ -	522.55	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	521.35	\$ 3.65	\$ 0.0070	522.55	\$ 3.66	\$ 0.01	0.23%
Energy		\$ 0.0560	521.35	\$ 29.20	\$ 0.0560	522.55	\$ 29.26	\$ 0.07	0.23%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 67.68			\$ 68.11	\$ 0.43	0.63%
HST		13%		\$ 8.80	13%		\$ 8.85	\$ 0.06	0.63%
Total Bill (including Sub-total B)				\$ 76.48			\$ 76.97	\$ 0.49	0.64%
<i>Ontario Clean Energy Benefit</i> ₁				-\$ 7.65			-\$ 7.70	-\$ 0.05	0.65%
Total Bill (including OCEB)				\$ 68.83			\$ 69.27	\$ 0.44	0.64%
Loss Factor (%)		4.27%			4.51%				

Consumption 800 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	800	\$ 10.08	\$ 0.0178	800	\$ 14.25	\$ 4.17	41.37%
Low Voltage Rate Adder	\$ 0.0018	800	\$ 1.44	\$ 0.0021	800	\$ 1.65	\$ 0.21	14.72%
Volumetric Rate Adder(s)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	800	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	800	\$ -	\$ 0.0004	800	\$ 0.32	\$ 0.32	
Deferral/Variance Account	\$ 0.0008	800	\$ 0.64	-\$ 0.0008	800	\$ (0.67)	-\$ 1.31	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	800	\$ (0.16)	\$ -		\$ -	\$ 0.16	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 28.14			\$ 32.34	\$ 4.20	14.94%
RTSR - Network	\$ 0.0088	834.16	\$ 7.34	\$ 0.0059	836.08	\$ 4.91	-\$ 2.43	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	834.16	\$ 4.75	\$ 0.0040	836.08	\$ 3.31	-\$ 1.45	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 40.24			\$ 40.56	\$ 0.33	0.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	834.16	\$ 4.34	\$ 0.0052	836.08	\$ 4.35	\$ 0.01	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	834.16	\$ 1.08	\$ 0.0011	836.08	\$ 0.92	-\$ 0.16	-15.19%
Special Purpose Charge	\$ -	834.16	\$ -	\$ -	836.08	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	834.16	\$ 5.84	\$ 0.0070	836.08	\$ 5.85	\$ 0.01	0.23%
Energy	\$ 0.0560	834.16	\$ 46.71	\$ 0.0560	836.08	\$ 46.82	\$ 0.11	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 98.46			\$ 98.75	\$ 0.29	0.30%
HST	13%		\$ 12.80	13%		\$ 12.84	\$ 0.04	0.30%
Total Bill (including Sub-total B)			\$ 111.26			\$ 111.59	\$ 0.33	0.30%
<i>Ontario Clean Energy Benefit</i> ₁			-\$ 11.13			-\$ 11.16	-\$ 0.03	0.27%
Total Bill (including OCEB)			\$ 100.13			\$ 100.43	\$ 0.30	0.30%
Loss Factor (%)		4.27%		4.51%				

Consumption 1000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	1000	\$ 12.60	\$ 0.0178	1000	\$ 17.81	\$ 5.21	41.37%
Low Voltage Rate Adder	\$ 0.0018	1000	\$ 1.80	\$ 0.0021	1000	\$ 2.06	\$ 0.26	14.72%
Volumetric Rate Adder(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40	
Deferral/Variance Account	\$ 0.0008	1000	\$ 0.80	-\$ 0.0008	1000	\$ (0.84)	-\$ 1.64	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	1000	\$ (0.20)	\$ -		\$ -	\$ 0.20	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 31.14			\$ 36.23	\$ 5.09	16.35%
RTSR - Network	\$ 0.0088	1042.7	\$ 9.18	\$ 0.0059	1045.1	\$ 6.13	-\$ 3.04	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	1042.7	\$ 5.94	\$ 0.0040	1045.1	\$ 4.14	-\$ 1.81	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 46.26			\$ 46.50	\$ 0.24	0.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1045.1	\$ 5.43	\$ 0.01	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1045.1	\$ 1.15	-\$ 0.21	-15.19%
Special Purpose Charge	\$ -	1042.7	\$ -	\$ -	1045.1	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1045.1	\$ 7.32	\$ 0.02	0.23%
Energy	\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1045.1	\$ 58.53	\$ 0.13	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 118.98			\$ 119.18	\$ 0.20	0.17%
HST	13%		\$ 15.47	13%		\$ 15.49	\$ 0.03	0.17%
Total Bill (including Sub-total B)			\$ 134.44			\$ 134.67	\$ 0.23	0.17%
Ontario Clean Energy Benefit¹			-\$ 13.44			-\$ 13.47	-\$ 0.03	0.22%
Total Bill (including OCEB)			\$ 121.00			\$ 121.20	\$ 0.20	0.17%
Loss Factor (%)			4.27%			4.51%		

Consumption 1500 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	1500	\$ 18.90	\$ 0.0178	1500	\$ 26.72	\$ 7.82	41.37%
Low Voltage Rate Adder	\$ 0.0018	1500	\$ 2.70	\$ 0.0021	1500	\$ 3.10	\$ 0.40	14.72%
Volumetric Rate Adder(s)	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	1500	\$ -	\$ 0.0004	1500	\$ 0.60	\$ 0.60	
Deferral/Variance Account	\$ 0.0008	1500	\$ 1.20	-\$ 0.0008	1500	\$ (1.26)	-\$ 2.46	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	1500	\$ (0.30)	\$ -		\$ -	\$ 0.30	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 38.64			\$ 45.95	\$ 7.31	18.92%
RTSR - Network	\$ 0.0088	1564.05	\$ 13.76	\$ 0.0059	1567.65	\$ 9.20	-\$ 4.56	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	1564.05	\$ 8.92	\$ 0.0040	1567.65	\$ 6.21	-\$ 2.71	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 61.32			\$ 61.36	\$ 0.04	0.06%

Wholesale Market Service Charge (WMSC)		\$ 0.0052	1564.05	\$ 8.13	\$ 0.0052	1567.65	\$ 8.15	\$ 0.02	0.23%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1564.05	\$ 2.03	\$ 0.0011	1567.65	\$ 1.72	-\$ 0.31	-15.19%
Special Purpose Charge		\$ -	1564.05	\$ -	\$ -	1567.65	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1564.05	\$ 10.95	\$ 0.0070	1567.65	\$ 10.97	\$ 0.03	0.23%
Energy		\$ 0.0560	1564.05	\$ 87.59	\$ 0.0560	1567.65	\$ 87.79	\$ 0.20	0.23%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 170.27			\$ 170.24	-\$ 0.03	-0.02%
HST		13%		\$ 22.14	13%		\$ 22.13	-\$ 0.00	-0.02%
Total Bill (including Sub-total B)				\$ 192.41			\$ 192.38	-\$ 0.03	-0.02%
<i>Ontario Clean Energy Benefit</i> ₁				-\$ 19.24			-\$ 19.24	\$ -	0.00%
Total Bill (including OCEB)				\$ 173.17			\$ 173.14	-\$ 0.03	-0.02%
Loss Factor (%)		4.27%			4.51%				

Consumption 2000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.1900	1	\$ 14.19	\$ 15.2100	1	\$ 15.21	\$ 1.02	7.19%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.3558	1	\$ 1.36	-\$ 0.38	-22.08%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.2100	1	\$ 0.21	\$ -	1	\$ -	-\$ 0.21	-100.00%
Distribution Volumetric Rate	\$ 0.0126	2000	\$ 25.20	\$ 0.0178	2000	\$ 35.62	\$ 10.42	41.37%
Low Voltage Rate Adder	\$ 0.0018	2000	\$ 3.60	\$ 0.0021	2000	\$ 4.13	\$ 0.53	14.72%
Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	
Deferral/Variance Account	\$ 0.0008	2000	\$ 1.60	-\$ 0.0008	2000	\$ (1.68)	-\$ 3.28	-205.19%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0002	2000	\$ (0.40)	\$ -		\$ -	\$ 0.40	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 46.14			\$ 55.67	\$ 9.53	20.65%
RTSR - Network	\$ 0.0088	2085.4	\$ 18.35	\$ 0.0059	2090.2	\$ 12.27	-\$ 6.08	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0057	2085.4	\$ 11.89	\$ 0.0040	2090.2	\$ 8.27	-\$ 3.61	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 76.38			\$ 76.21	-\$ 0.17	-0.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2085.4	\$ 10.84	\$ 0.0052	2090.2	\$ 10.87	\$ 0.02	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2085.4	\$ 2.71	\$ 0.0011	2090.2	\$ 2.30	-\$ 0.41	-15.19%
Special Purpose Charge	\$ -	2085.4	\$ -	\$ -	2090.2	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2085.4	\$ 14.60	\$ 0.0070	2090.2	\$ 14.63	\$ 0.03	0.23%
Energy	\$ 0.0560	2085.4	\$ 116.78	\$ 0.0560	2090.2	\$ 117.05	\$ 0.27	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 221.56			\$ 221.31	-\$ 0.25	-0.11%
HST	13%		\$ 28.80	13%		\$ 28.77	-\$ 0.03	-0.11%
Total Bill (including Sub-total B)			\$ 250.37			\$ 250.08	-\$ 0.29	-0.12%
<i>Ontario Clean Energy Benefit</i> ₁			-\$ 25.04			-\$ 25.01	\$ 0.03	-0.12%
Total Bill (including OCEB)			\$ 225.33			\$ 225.07	-\$ 0.26	-0.12%
Loss Factor (%)		4.27%			4.51%			

Appendix 2-V

Customer Class:		General Service < 50										
Consumption		1000 kWh										
Charge Unit	Current Board-Approved			Proposed			Impact					
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change				
Monthly Service Charge	\$ 18.9400	1	\$ 18.94	\$ 30.95	1	\$ 20.95	\$ 2.01	10.61%				
Stranded Meter IRR Adder	\$ 1.7400	1	\$ 1.74	\$ 1.7023	1	\$ 1.70	\$ 0.04	-2.17%				
Smart Meter IRR Adder	-	1	\$ -	-	1	\$ -	\$ -	-				
Service Charge Rate Rider(s)	-	1	\$ -	-	1	\$ -	\$ -	-				
Distribution Volumetric Rate	\$ 0.0090	1000	\$ 9.00	\$ 0.0136	1000	\$ 13.56	\$ 4.56	50.69%				
Low Voltage Rate Adder	\$ 0.0017	1000	\$ 1.70	\$ 0.0020	1000	\$ 1.95	\$ 0.25	14.72%				
Volumetric Rate Adder(s)	-	1000	\$ -	-	1000	\$ -	\$ -	-				
Volumetric Rate Rider(s)	-	1000	\$ -	-	1000	\$ -	\$ -	-				
Smart Meter Disposition Rider	-	1000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	0.23%				
SRAM & SSM Rate Rider	-	1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40	0.40%				
Deferred/Variance Account	\$ 0.0008	1000	\$ 0.80	-\$ 0.0008	1000	\$ (0.85)	\$ -1.65	-205.75%				
Disposition Rate Rider	-	1000	\$ -	-	1000	\$ -	\$ -	-				
Global Adj Rate Rider	-	1000	\$ -	-	1000	\$ -	\$ -	-				
Tax change Rate Rider	-\$ 0.0001	1000	\$ (0.10)	-	1000	\$ -	\$ 0.10	-100.00%				
							\$ -	-				
							\$ -	-				
							\$ -	-				
Sub-Total A - Distribution			\$ 32.08			\$ 37.95	\$ 5.87	18.29%				
RTSR - Network	\$ 0.0081	1042.7	\$ 8.45	\$ 0.0054	1045.1	\$ 5.65	\$ -2.80	-33.15%				
RTSR - Line and Transformation Connection	\$ 0.0052	1042.7	\$ 5.42	\$ 0.0036	1045.1	\$ 3.77	\$ -1.65	-30.39%				
Sub-Total B - Delivery (including Sub-Total A)			\$ 45.95			\$ 47.37	\$ 1.42	3.09%				
Wholesale Market Service Charge (WMSC)	\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1045.1	\$ 5.43	\$ 0.01	0.23%				
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1045.1	\$ 1.15	\$ 0.21	-15.19%				
Special Purpose Charge	\$ -	1042.7	\$ -	-	1045.1	\$ -	\$ -	-				
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%				
Debt Retirement Charge (DRC) Energy	\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1045.1	\$ 7.32	\$ 0.02	0.23%				
	\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1045.1	\$ 58.53	\$ 0.13	0.23%				
			\$ -			\$ -	\$ -	-				
			\$ -			\$ -	\$ -	-				
Total Bill (before Taxes)			\$ 118.67			\$ 120.04	\$ 1.38	1.16%				
	13%		\$ 15.43	13%		\$ 15.61	\$ 0.18	1.16%				
Total Bill (including Sub-total B)			\$ 134.09			\$ 135.65	\$ 1.56	1.16%				
Ontario Clean Energy Benefit			-\$ 13.41			-\$ 13.57	-\$ 0.16	-1.16%				
Total Bill (including OCEB)			\$ 120.68			\$ 122.08	\$ 1.40	1.16%				
Loss Factor (%)	4.27%			4.51%								

² Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS≤50kW (kWh) - 1000 2000 5000 10000 15000

GS≥50kW (kW) = 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and LSL: 150 kWh and 1 kWh, range appropriate for utility

Consumption		2000 kWh							
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Rider	\$ 18.940	1	\$ 18.94	\$ 20.950	1	\$ 20.95	\$ 2.01	10.61%	
Stranded Meter Rider	\$ 1.740	1	\$ 1.74	\$ -	1	\$ -	\$ -1.74	-100.00%	
Smart Meter IRR Adder	\$ -	1	\$ -	\$ 1.700	1	\$ 1.70	\$ 1.70	-	
Service Charge Rate Rider(s)	\$ 0.380	1	\$ 0.38	\$ -	1	\$ -	\$ -0.38	-100.00%	
Distribution Volumetric Rate	\$ 0.0090	2000	\$ 18.00	\$ 0.0136	2000	\$ 27.20	\$ 9.20	51.11%	
Low Voltage Rate Adder(s)	\$ 0.0017	2000	\$ 3.40	\$ 0.0020	2000	\$ 3.90	\$ 0.50	14.72%	
Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-	
Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-	
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	1	\$ -	\$ 0.80	-	
LRAM & SSM Rate Rider	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	-	
Deferral/Variance Account	\$ 0.0008	2000	\$ 1.60	\$ -0.0008	2000	\$ (1.69)	\$ -3.29	-205.75%	
Disposition Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-	
Global Adj Rate Rider	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-	
Tax change Rate Rider	\$ -0.0001	2000	\$ (0.20)	\$ -	2000	\$ -	\$ 0.20	-100.00%	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
Sub-Total A - Distribution			\$ 43.88			\$ 52.86	\$ 9.00	20.52%	
RTSR - Network	\$ 0.0081	2085.4	\$ 16.89	\$ 0.0054	2090.2	\$ 11.29	\$ 5.60	33.15%	
RTSR - Line and Transformation Connection	\$ 0.0052	2085.4	\$ 10.84	\$ 0.0036	2090.2	\$ 7.55	\$ -3.30	-30.39%	
Sub-Total B - Delivery (including Sub-Total A)			\$ 71.60			\$ 71.70	\$ 0.10	0.14%	
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2085.4	\$ 10.84	\$ 0.0052	2090.2	\$ 10.87	\$ 0.02	0.23%	
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2085.4	\$ 2.71	\$ 0.0011	2090.2	\$ 2.30	\$ -0.41	-15.19%	
Special Purpose Charge	\$ -	2085.4	\$ -	\$ -	2090.2	\$ -	\$ -	-	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
Dedl Retirement Charge (DRIC)	\$ 0.0070	2085.4	\$ 14.60	\$ 0.0070	2090.2	\$ 14.63	\$ 0.03	0.23%	
Energy	\$ 0.0560	2085.4	\$ 116.78	\$ 0.0560	2090.2	\$ 117.05	\$ 0.27	0.23%	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
	\$ -		\$ -	\$ -		\$ -	\$ -	-	
Total Bill (before Taxes)			\$ 216.78			\$ 216.80	\$ 0.02	0.01%	
TST	13%		\$ 28.18	13%		\$ 28.18	\$ 0.00	0.01%	
Total Bill (including Sub-total B)			\$ 244.96			\$ 244.98	\$ 0.02	0.01%	
Ontario Clean Energy Benefit			\$ -24.50			\$ -24.50	\$ -	0.00%	
Total Bill (including OCEB)			\$ 220.46			\$ 220.48	\$ 0.02	0.01%	
Loss Factor (%)	4.27%			4.51%					

Consumption		5000 kWh							
Charge Unit	Current Board-Approved			Proposed			Impact		
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Monthly Service Charge	\$ 18,940	1	\$ 18.94	\$ 20,950	1	\$ 20.95	\$ 2.01	10.61%	
Stranded Meter Rider	\$ 1,740	1	\$ 1.74	\$ 1,702.3	1	\$ 1.70	\$ 0.04	-2.17%	
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-	
Distribution Volumetric Rate	\$ 0.0090	5000	\$ 45.00	\$ 0.0136	5000	\$ 67.81	\$ 22.81	50.69%	
Low Voltage Rate Adder	\$ 0.0017	5000	\$ 8.50	\$ 0.0020	5000	\$ 9.75	\$ 1.25	14.72%	
Volumetric Rate Adder(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
Volumetric Rate Rider(s)	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
Smart Meter Disposition Rider	\$ -	5000	\$ -	\$ 0.2303	5000	\$ 0.23	\$ 0.23	0.23%	
RAM & SSM Rate Rider	\$ -	5000	\$ -	\$ 0.0004	5000	\$ 2.00	\$ 2.00	2.00%	
Deferral/Variance Account	\$ 0.0008	5000	\$ 4.00	\$ 0.0008	5000	\$ (4.23)	\$ -8.23	-205.75%	
Disposition Rate Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
Global Adj Rate Rider	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
Tax change Rate Rider	\$ 0.0001	5000	\$ (0.50)	\$ -	5000	\$ -	\$ 0.50	-100.00%	
	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	-	
Sub-Total A - Distribution			\$ 77.68			\$ 98.21	\$ 20.53	26.43%	

RTSR - Network		\$ 0.0081	\$213.5	\$ 42.23	\$ 0.0054	\$225.5	\$ 28.23	-\$ 14.00	-33.15%
RTSR - Line and Transformation Connection		\$ 0.0052	\$213.5	\$ 27.11	\$ 0.0036	\$225.5	\$ 18.87	-\$ 8.24	-30.39%
Sub-Total B - Delivery (including Sub-Total A)				\$ 147.02			\$ 145.31	-\$ 1.71	-1.16%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	\$213.5	\$ 27.11	\$ 0.0052	\$225.5	\$ 27.17	\$ 0.06	0.23%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	\$213.5	\$ 6.78	\$ 0.0011	\$225.5	\$ 5.75	-\$ 1.03	-15.19%
Special Purpose Charge		\$ -	\$213.5	\$ -	\$ -	\$225.5	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	\$213.5	\$ 36.49	\$ 0.0070	\$225.5	\$ 36.58	\$ 0.08	0.23%
Energy		\$ 0.0560	\$213.5	\$ 291.96	\$ 0.0560	\$225.5	\$ 292.63	\$ 0.67	0.23%
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill (before Taxes)				\$ 509.61			\$ 507.69	-\$ 1.92	-0.38%
HST	13%		\$ 66.25		13%		\$ 66.00	-\$ 0.25	-0.38%
Total Bill (including Sub-total B)			\$ 575.86				\$ 573.69	-\$ 2.17	-0.38%
Ontario Clean Energy Benefit			-\$ 57.59				-\$ 57.37	\$ 0.22	-0.38%
Total Bill (including OCEB)			\$ 518.27				\$ 516.32	-\$ 1.95	-0.38%
Loss Factor (%)			4.27%				4.51%		

Consumption **10000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.9400	1	\$ 18.94	\$ 20.9500	1	\$ 20.95	\$ 2.01	10.61%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.7023	1	\$ 1.70	-\$ 0.04	-2.17%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0090	10000	\$ 90.00	\$ 0.0136	10000	\$ 135.62	\$ 45.62	50.69%
Low Voltage Rate Adder	\$ 0.0017	10000	\$ 17.00	\$ 0.0020	10000	\$ 19.50	\$ 2.50	14.72%
Volumetric Rate Adder(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	10000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	10000	\$ -	\$ 0.0004	10000	\$ 4.00	\$ 4.00	
Deferral/Variance Account	\$ 0.0008	10000	\$ 8.00	-\$ 0.0008	10000	\$ (8.46)	-\$ 16.46	-205.75%
Disposition Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Global Adj Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0001	10000	\$ (1.00)	\$ -	\$ -	\$ -	\$ 1.00	-100.00%
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total A - Distribution			\$ 134.68			\$ 173.54	\$ 38.86	28.86%
RTSR - Network	\$ 0.0081	10427	\$ 84.46	\$ 0.0054	10451	\$ 56.46	-\$ 28.00	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0052	10427	\$ 54.22	\$ 0.0036	10451	\$ 37.74	-\$ 16.48	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 273.36			\$ 267.74	-\$ 5.61	-2.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	10427	\$ 54.22	\$ 0.0052	10451	\$ 54.35	\$ 0.12	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10427	\$ 13.56	\$ 0.0011	10451	\$ 11.50	-\$ 2.06	-15.19%
Special Purpose Charge	\$ -	10427	\$ -	\$ -	10451	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10427	\$ 72.99	\$ 0.0070	10451	\$ 73.16	\$ 0.17	0.23%
Energy	\$ 0.0560	10427	\$ 583.91	\$ 0.0560	10451	\$ 585.26	\$ 1.34	0.23%
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill (before Taxes)			\$ 998.29			\$ 992.25	-\$ 6.04	-0.60%
HST	13%		\$ 129.78	13%		\$ 128.99	-\$ 0.78	-0.60%
Total Bill (including Sub-total B)			\$ 1,128.06			\$ 1,121.24	-\$ 6.82	-0.60%
Ontario Clean Energy Benefit			-\$ 112.81			-\$ 112.12	\$ 0.69	-0.61%
Total Bill (including OCEB)			\$ 1,015.25			\$ 1,009.12	-\$ 6.13	-0.60%
Loss Factor (%)			4.27%			4.51%		

Consumption **15000** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 18.9400	1	\$ 18.94	\$ 20.9500	1	\$ 20.95	\$ 2.01	10.61%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 1.7023	1	\$ 1.70	-\$ 0.04	-2.17%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 0.0090	15000	\$ 135.00	\$ 0.0136	15000	\$ 203.43	\$ 68.43	50.69%
Low Voltage Rate Adder	\$ 0.0017	15000	\$ 25.50	\$ 0.0020	15000	\$ 29.25	\$ 3.75	14.72%
Volumetric Rate Adder(s)	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	15000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	15000	\$ -	\$ 0.0004	15000	\$ 6.00	\$ 6.00	
Deferral/Variance Account	\$ 0.0008	15000	\$ 12.00	-\$ 0.0008	15000	\$ (12.69)	-\$ 24.69	-205.75%
Disposition Rate Rider	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Global Adj Rate Rider	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0001	15000	\$ (1.50)	\$ -	\$ -	\$ -	\$ 1.50	-100.00%
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Sub-Total A - Distribution			\$ 191.68			\$ 248.88	\$ 57.20	29.84%
RTSR - Network	\$ 0.0081	15640.5	\$ 126.69	\$ 0.0054	15676.5	\$ 84.69	-\$ 42.00	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0052	15640.5	\$ 81.33	\$ 0.0036	15676.5	\$ 56.61	-\$ 24.72	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 399.70			\$ 390.18	-\$ 9.52	-2.38%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	15640.5	\$ 81.33	\$ 0.0052	15676.5	\$ 81.52	\$ 0.19	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	15640.5	\$ 20.33	\$ 0.0011	15676.5	\$ 17.24	-\$ 3.09	-15.19%
Special Purpose Charge	\$ -	15640.5	\$ -	\$ -	15676.5	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	15640.5	\$ 109.48	\$ 0.0070	15676.5	\$ 109.74	\$ 0.25	0.23%
Energy	\$ 0.0560	15640.5	\$ 875.87	\$ 0.0560	15676.5	\$ 877.88	\$ 2.02	0.23%
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Bill (before Taxes)			\$ 1,485.96			\$ 1,476.81	-\$ 9.16	-0.68%
HST	13%		\$ 193.31	13%		\$ 191.98	-\$ 1.32	-0.68%
Total Bill (including Sub-total B)			\$ 1,680.27			\$ 1,668.79	-\$ 11.48	-0.68%
Ontario Clean Energy Benefit			-\$ 168.03			-\$ 166.88	\$ 1.15	-0.68%
Total Bill (including OCEB)			\$ 1,512.24			\$ 1,501.91	-\$ 10.33	-0.68%
Loss Factor (%)			4.27%			4.51%		

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class: General Service > 50 to 999 kW

Consumption 60 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 206.0000	1	\$ 206.00	\$ 120.2300	1	\$ 120.23	-\$ 85.77	-41.64%
Stranded Meter Rider		\$ 1.7400	1	\$ 1.74	\$ 48.0988	1	\$ 48.10	\$ 46.36	2664.30%
Smart Meter IRR Adder			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 3.9500	1	\$ 3.95		1	\$ -	-\$ 3.95	-100.00%
Distribution Volumetric Rate		\$ 1.1531	60	\$ 69.19	\$ 2.9168	60	\$ 175.01	\$ 105.82	152.95%
Low Voltage Rate Adder		\$ 0.6188	60	\$ 37.13	\$ 0.7099	60	\$ 42.59	\$ 5.47	14.72%
Volumetric Rate Adder(s)			60	\$ -		60	\$ -	\$ -	
Volumetric Rate Rider(s)			60	\$ -		60	\$ -	\$ -	
Smart Meter Disposition Rider			60	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider			60	\$ -	\$ 0.0265	60	\$ 1.59	\$ 1.59	
Deferral/Variance Account		\$ 0.1900	60	\$ 11.40	-\$ 0.5957	60	\$ (35.74)	-\$ 47.14	-413.50%
Disposition Rate Rider									
Global Adj Rate Rider			60	\$ -		60	\$ -	\$ -	
Tax change Rate Rider		-\$ 0.0206	60	\$ (1.24)			\$ -	\$ 1.24	-100.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 328.17			\$ 351.78	\$ 23.61	7.19%
RTSR - Network		\$ 3.6848	62.562	\$ 230.53	\$ 2.4575	62.706	\$ 154.10	-\$ 76.43	-33.15%
RTSR - Line and Transformation Connection		\$ 1.8651	62.562	\$ 116.68	\$ 1.2953	62.706	\$ 81.22	-\$ 35.46	-30.39%
Sub-Total B - Delivery (including Sub-Total A)				\$ 675.38			\$ 587.10	-\$ 88.28	-13.07%
Wholesale Market Service Charge (WMSC)		\$ 0.5200	62.562	\$ 32.53	\$ 0.0052	62.706	\$ 0.33	-\$ 32.21	-99.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	62.562	\$ 0.08	\$ 0.0011	62.706	\$ 0.07	-\$ 0.01	-15.19%
Special Purpose Charge		\$ -	62.562	\$ -	\$ -	62.706	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	62.562	\$ 0.44	\$ 0.0070	62.706	\$ 0.44	\$ 0.00	0.23%
Energy		\$ 0.0560	52135	\$ 2,919.56	\$ 0.0560	52255	\$ 2,926.28	\$ 6.72	0.23%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 3,628.24			\$ 3,514.46	-\$ 113.78	-3.14%
HST		13%		\$ 471.67	13%		\$ 456.88	-\$ 14.79	-3.14%
Total Bill (including Sub-total B)				\$ 4,099.91			\$ 3,971.34	-\$ 128.57	-3.14%
Ontario Clean Energy Benefit¹				-\$ 409.99			-\$ 397.13	\$ 12.86	-3.14%
Total Bill (including OCEB)				\$ 3,689.92			\$ 3,574.21	-\$ 115.71	-3.14%
Loss Factor (%)				4.27%			4.51%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility

Consumption 100 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.0000	1	\$ 206.00	\$ 206.00	1	\$ 206.00	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ 48.1000	1	\$ 48.10	\$ 48.10	
Service Charge Rate Rider(s)	\$ 3.9500	1	\$ 3.95		1	\$ -	-\$ 3.95	-100.00%
Distribution Volumetric Rate	\$ 1.1531	100	\$ 115.31	\$ 2.8750	100	\$ 287.50	\$ 172.19	149.33%
Low Voltage Rate Adder	\$ 0.6188	100	\$ 61.88	\$ 0.7099	100	\$ 70.99	\$ 9.11	14.72%
Volumetric Rate Adder(s)	\$ -	100	\$ -		100	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	100	\$ -		100	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	100	\$ -	\$ 0.3400	1	\$ 0.34	\$ 0.34	
LRAM & SSM Rate Rider	\$ -	100	\$ -	\$ 0.0265	100	\$ 2.65	\$ 2.65	
Deferral/Variance Account	\$ 0.1900	100	\$ 19.00	-\$ 0.5957	100	\$ (59.57)	-\$ 78.57	-413.50%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0206	100	\$ (2.06)	\$ -		\$ -	\$ 2.06	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 405.82			\$ 556.01	\$ 150.19	37.01%
RTSR - Network	\$ 3.6848	104.27	\$ 384.21	\$ 2.4575	104.51	\$ 256.84	-\$ 127.38	-33.15%
RTSR - Line and Transformation Connection	\$ 1.8651	104.27	\$ 194.47	\$ 1.2953	104.51	\$ 135.37	-\$ 59.11	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 984.51			\$ 948.22	-\$ 36.29	-3.69%
Wholesale Market Service Charge (WMSC)	\$ 0.5200	104.27	\$ 54.22	\$ 0.0052	104.51	\$ 0.54	-\$ 53.68	-99.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	104.27	\$ 0.14	\$ 0.0011	104.51	\$ 0.11	-\$ 0.02	-15.19%
Special Purpose Charge	\$ -	104.27	\$ -	\$ -	104.51	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	104.27	\$ 0.73	\$ 0.0070	104.51	\$ 0.73	\$ 0.00	0.23%
Energy	\$ 0.0560	52135	\$ 2,919.56	\$ 0.0560	52255	\$ 2,926.28	\$ 6.72	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 3,959.40			\$ 3,876.14	-\$ 83.26	-2.10%
HST	13%		\$ 514.72	13%		\$ 503.90	-\$ 10.82	-2.10%
Total Bill (including Sub-total B)			\$ 4,474.13			\$ 4,380.04	-\$ 94.09	-2.10%
Ontario Clean Energy Benefit 1			-\$ 447.41			-\$ 438.00	\$ 9.41	-2.10%
Total Bill (including OCEB)			\$ 4,026.72			\$ 3,942.04	-\$ 84.68	-2.10%

Loss Factor (%)

4.27%

4.51%

Consumption 500 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.0000	1	\$ 206.00	\$ 120.2300	1	\$ 120.23	-\$ 85.77	-41.64%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 48.0988	1	\$ 48.10	\$ 46.36	2664.30%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 3.9500	1	\$ 3.95	\$ -	1	\$ -	-\$ 3.95	-100.00%
Distribution Volumetric Rate	\$ 1.1531	500	\$ 576.55	\$ 2.9168	500	\$ 1,458.38	\$ 881.83	152.95%
Low Voltage Rate Adder	\$ 0.6188	500	\$ 309.40	\$ 0.7099	500	\$ 354.94	\$ 45.54	14.72%
Volumetric Rate Adder(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	500	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	500	\$ -	\$ 0.0265	500	\$ 13.24	\$ 13.24	
Deferral/Variance Account	\$ 0.1900	500	\$ 95.00	-\$ 0.5957	500	\$ (297.83)	-\$ 392.83	-413.50%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0206	500	\$ (10.30)	\$ -		\$ -	\$ 10.30	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 1,182.34			\$ 1,697.06	\$ 514.72	43.53%
RTSR - Network	\$ 3.6848	521.35	\$ 1,921.07	\$ 2.4575	522.55	\$ 1,284.19	-\$ 636.88	-33.15%
RTSR - Line and Transformation Connection	\$ 1.8651	521.35	\$ 972.37	\$ 1.2953	522.55	\$ 676.84	-\$ 295.53	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 4,075.78			\$ 3,658.09	-\$ 417.69	-10.25%

Wholesale Market Service Charge (WMSC)		\$ 0.5200	521.35	\$ 271.10	\$ 0.0052	522.55	\$ 2.72	-\$ 268.38	-99.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	521.35	\$ 0.68	\$ 0.0011	522.55	\$ 0.57	-\$ 0.10	-15.19%
Special Purpose Charge		\$ -	521.35	\$ -	\$ -	522.55	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	521.35	\$ 3.65	\$ 0.0070	522.55	\$ 3.66	\$ 0.01	0.23%
Energy		\$ 0.0560	521.35	\$ 29.20	\$ 0.0560	522.55	\$ 29.26	\$ 0.07	0.23%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 4,380.66			\$ 3,694.55	-\$ 686.10	-15.66%
HST		13%		\$ 569.49	13%		\$ 480.29	-\$ 89.19	-15.66%
Total Bill (including Sub-total B)				\$ 4,950.14			\$ 4,174.85	-\$ 775.29	-15.66%
Ontario Clean Energy Benefit₁				-\$ 495.01			-\$ 417.49	\$ 77.52	-15.66%
Total Bill (including OCEB)				\$ 4,455.13			\$ 3,757.36	-\$ 697.77	-15.66%
Loss Factor (%)		4.27%			4.51%				

Consumption 1000 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 206.0000	1	\$ 206.00	\$ 120.2300	1	\$ 120.23	-\$ 85.77	-41.64%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ 48.0988	1	\$ 48.10	\$ 46.36	2664.30%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 3.9500	1	\$ 3.95	\$ -	1	\$ -	-\$ 3.95	-100.00%
Distribution Volumetric Rate	\$ 1.1531	1000	\$ 1,153.10	\$ 2.9168	1000	\$ 2,916.75	\$ 1,763.65	152.95%
Low Voltage Rate Adder	\$ 0.6188	1000	\$ 618.80	\$ 0.7099	1000	\$ 709.89	\$ 91.09	14.72%
Volumetric Rate Adder(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	1000	\$ -	\$ 0.0265	1000	\$ 26.47	\$ 26.47	
Deferral/Variance Account	\$ 0.1900	1000	\$ 190.00	-\$ 0.5957	1000	\$ (595.65)	-\$ 785.65	-413.50%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0206	1000	\$ (20.60)	\$ -		\$ -	\$ 20.60	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 2,152.99			\$ 3,225.78	\$ 1,072.79	49.83%
RTSR - Network	\$ 3.6848	1042.7	\$ 3,842.14	\$ 2.4575	1045.1	\$ 2,568.39	-\$ 1,273.76	-33.15%
RTSR - Line and Transformation Connection	\$ 1.8651	1042.7	\$ 1,944.74	\$ 1.2953	1045.1	\$ 1,353.69	-\$ 591.05	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 7,939.87			\$ 7,147.85	-\$ 792.02	-9.98%
Wholesale Market Service Charge (WMSC)	\$ 0.5200	1042.7	\$ 542.20	\$ 0.0052	1045.1	\$ 5.43	-\$ 536.77	-99.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1045.1	\$ 1.15	-\$ 0.21	-15.19%
Special Purpose Charge	\$ -	1042.7	\$ -	\$ -	1045.1	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1045.1	\$ 7.32	\$ 0.02	0.23%
Energy	\$ 0.0560	1042.7	\$ 58.39	\$ 0.0560	1045.1	\$ 58.53	\$ 0.13	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 8,549.37			\$ 7,220.53	-\$ 1,328.84	-15.54%
HST	13%		\$ 1,111.42	13%		\$ 938.67	-\$ 172.75	-15.54%
Total Bill (including Sub-total B)			\$ 9,660.79			\$ 8,159.20	-\$ 1,501.59	-15.54%
Ontario Clean Energy Benefit₁			-\$ 966.08			-\$ 815.92	\$ 150.16	-15.54%
Total Bill (including OCEB)			\$ 8,694.71			\$ 7,343.28	-\$ 1,351.43	-15.54%
Loss Factor (%)		4.27%		4.51%				

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class: General Service > 1000 to 4999 kW

Consumption 1000 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 2,385.0500	1	\$ 2,385.05	\$ 2,385.05	1	\$ 2,385.05	\$ -	0.00%
Stranded Meter Rider		\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder			1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 44.2500	1	\$ 44.25		1	\$ -	-\$ 44.25	-100.00%
Distribution Volumetric Rate		\$ 2.4559	1000	\$ 2,455.90	\$ 3.9632	1000	\$ 3,963.22	\$ 1,507.32	61.38%
Low Voltage Rate Adder		\$ 0.6655	1000	\$ 665.50	\$ 0.7635	1000	\$ 763.46	\$ 97.96	14.72%
Volumetric Rate Adder(s)			1000	\$ -		1000	\$ -	\$ -	
Volumetric Rate Rider(s)			1000	\$ -		1000	\$ -	\$ -	
Smart Meter Disposition Rider			1000	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider			1000	\$ -	\$ 0.2091	1000	\$ 209.10	\$ 209.10	
Deferral/Variance Account		\$ 0.4062	1000	\$ 406.20	-\$ 0.5212	1000	\$ (521.20)	-\$ 927.40	-228.31%
Disposition Rate Rider									
Global Adj Rate Rider		\$ 1.1358	1000	\$ 1,135.80	\$ 2.1192	1000	\$ 2,119.21	\$ 983.41	86.58%
Tax change Rate Rider		-\$ 0.0362	1000	\$ (36.20)			\$ -	\$ 36.20	-100.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 7,058.24			\$ 8,918.84	\$ 1,860.60	26.36%
RTSR - Network		\$ 4.0022	1042.7	\$ 4,173.09	\$ 2.6692	1045.1	\$ 2,789.62	-\$ 1,383.47	-33.15%
RTSR - Line and Transformation Connection		\$ 2.0057	1042.7	\$ 2,091.34	\$ 1.3929	1045.1	\$ 1,455.73	-\$ 635.61	-30.39%
Sub-Total B - Delivery (including Sub-Total A)				\$ 13,322.68			\$ 13,164.19	-\$ 158.48	-1.19%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1045.1	\$ 5.43	\$ 0.01	0.23%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1045.1	\$ 1.15	-\$ 0.21	-15.19%
Special Purpose Charge			1042.7	\$ -		1045.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1045.1	\$ 7.32	\$ 0.02	0.23%
Energy		\$ 0.0560	78202.5	\$ 4,379.34	\$ 0.0560	78382.5	\$ 4,389.42	\$ 10.08	0.23%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 17,716.34			\$ 17,567.76	-\$ 148.58	-0.84%
HST		13%		\$ 2,303.12	13%		\$ 2,283.81	-\$ 19.32	-0.84%
Total Bill (including Sub-total B)				\$ 20,019.47			\$ 19,851.57	-\$ 167.90	-0.84%
Ontario Clean Energy Benefit¹				-\$ 2,001.95			-\$ 1,985.16	\$ 16.79	-0.84%
Total Bill (including OCEB)				\$ 18,017.52			\$ 17,866.41	-\$ 151.11	-0.84%
Loss Factor (%)				4.27%			4.51%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total Monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility

Consumption 1500 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,385.0500	1	\$ 2,385.05	\$ 2,385.0500	1	\$ 2,385.05	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 44.2500	1	\$ 44.25	\$ -	1	\$ -	-\$ 44.25	-100.00%
Distribution Volumetric Rate	\$ 2.4559	1500	\$ 3,683.85	\$ 3.9632	1500	\$ 5,944.84	\$ 2,260.99	61.38%
Low Voltage Rate Adder	\$ 0.6655	1500	\$ 998.25	\$ 0.7635	1500	\$ 1,145.19	\$ 146.94	14.72%
Volumetric Rate Adder(s)	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	1500	\$ -	\$ 0.2091	1500	\$ 313.65	\$ 313.65	
Deferral/Variance Account	\$ 0.4062	1500	\$ 609.30	-\$ 0.5212	1500	\$ (781.81)	-\$ 1,391.11	-228.31%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.1358		\$ -	\$ 2.1192		\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0362		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 7,722.44			\$ 9,006.92	\$ 1,284.48	16.63%
RTSR - Network	\$ 4.0022	1564.05	\$ 6,259.64	\$ 2.6692	1567.65	\$ 4,184.43	-\$ 2,075.21	-33.15%
RTSR - Line and Transformation Connection	\$ 2.0057	1564.05	\$ 3,137.02	\$ 1.3929	1567.65	\$ 2,183.60	-\$ 953.42	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 17,119.10			\$ 15,374.95	-\$ 1,744.14	-10.19%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	1564.05	\$ 8.13	\$ 0.0052	1567.65	\$ 8.15	\$ 0.02	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1564.05	\$ 2.03	\$ 0.0011	1567.65	\$ 1.72	-\$ 0.31	-15.19%
Special Purpose Charge	\$ -	1564.05	\$ -	\$ -	1567.65	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1564.05	\$ 10.95	\$ 0.0070	1567.65	\$ 10.97	\$ 0.03	0.23%
Energy	\$ 0.0560	78202.5	\$ 4,379.34	\$ 0.0560	78382.5	\$ 4,389.42	\$ 10.08	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 21,519.80			\$ 19,785.47	-\$ 1,734.33	-8.06%
HST	13%		\$ 2,797.57	13%		\$ 2,572.11	-\$ 225.46	-8.06%
Total Bill (including Sub-total B)			\$ 24,317.37			\$ 22,357.58	-\$ 1,959.79	-8.06%
Ontario Clean Energy Benefit ¹			-\$ 2,431.74			-\$ 2,235.76	\$ 195.98	-8.06%
Total Bill (including OCEB)			\$ 21,885.63			\$ 20,121.82	-\$ 1,763.81	-8.06%

Loss Factor (%) 4.27%

4.51%

Consumption 2500 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,385.0500	1	\$ 2,385.05	\$ 2,385.0500	1	\$ 2,385.05	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 44.2500	1	\$ 44.25	\$ -	1	\$ -	-\$ 44.25	-100.00%
Distribution Volumetric Rate	\$ 2.4559	2500	\$ 6,139.75	\$ 3.9632	2500	\$ 9,908.06	\$ 3,768.31	61.38%
Low Voltage Rate Adder	\$ 0.6655	2500	\$ 1,663.75	\$ 0.7635	2500	\$ 1,908.66	\$ 244.91	14.72%
Volumetric Rate Adder(s)	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	2500	\$ -	\$ 0.2091	2500	\$ 522.75	\$ 522.75	
Deferral/Variance Account	\$ 0.4062	2500	\$ 1,015.50	-\$ 0.5212	2500	\$ (1,303.01)	-\$ 2,318.51	-228.31%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.1358		\$ -	\$ 2.1192		\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0362		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 11,250.04			\$ 13,421.51	\$ 2,171.47	19.30%
RTSR - Network	\$ 4.0022	2606.75	\$ 10,432.73	\$ 2.6692	2612.75	\$ 6,974.05	-\$ 3,458.69	-33.15%
RTSR - Line and Transformation Connection	\$ 2.0057	2606.75	\$ 5,228.36	\$ 1.3929	2612.75	\$ 3,639.33	-\$ 1,589.03	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 26,911.13			\$ 24,034.89	-\$ 2,876.25	-10.69%

Wholesale Market Service Charge (WMSC)		\$ 0.0052	2606.75	\$ 13.56	\$ 0.0052	2612.75	\$ 13.59	\$ 0.03	0.23%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2606.75	\$ 3.39	\$ 0.0011	2612.75	\$ 2.87	-\$ 0.51	-15.19%
Special Purpose Charge		\$ -	2606.75	\$ -	\$ -	2612.75	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	2606.75	\$ 18.25	\$ 0.0070	2612.75	\$ 18.29	\$ 0.04	0.23%
Energy		\$ 0.0560	78202.5	\$ 4,379.34	\$ 0.0560	78382.5	\$ 4,389.42	\$ 10.08	0.23%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 31,325.91			\$ 28,459.31	-\$ 2,866.61	-9.15%
HST		13%		\$ 4,072.37	13%		\$ 3,699.71	-\$ 372.66	-9.15%
Total Bill (including Sub-total B)				\$ 35,398.28			\$ 32,159.01	-\$ 3,239.27	-9.15%
Ontario Clean Energy Benefit₁				-\$ 3,539.83			-\$ 3,215.90	\$ 323.93	-9.15%
Total Bill (including OCEB)				\$ 31,858.45			\$ 28,943.11	-\$ 2,915.34	-9.15%
Loss Factor (%)		4.27%			4.51%				

Consumption 3500 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,385.0500	1	\$ 2,385.05	\$ 2,385.0500	1	\$ 2,385.05	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 44.2500	1	\$ 44.25	\$ -	1	\$ -	-\$ 44.25	-100.00%
Distribution Volumetric Rate	\$ 2.4559	3500	\$ 8,595.65	\$ 3.9632	3500	\$ 13,871.28	\$ 5,275.63	61.38%
Low Voltage Rate Adder	\$ 0.6655	3500	\$ 2,329.25	\$ 0.7635	3500	\$ 2,672.12	\$ 342.87	14.72%
Volumetric Rate Adder(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	3500	\$ -	\$ -	3500	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	3500	\$ -	\$ 0.2091	3500	\$ 731.85	\$ 731.85	
Deferral/Variance Account	\$ 0.4062	3500	\$ 1,421.70	-\$ 0.5212	3500	\$ (1,824.22)	-\$ 3,245.92	-228.31%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.1358		\$ -	\$ 2.1192		\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0362		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 14,777.64			\$ 17,836.09	\$ 3,058.45	20.70%
RTSR - Network	\$ 4.0022	3649.45	\$ 14,605.83	\$ 2.6692	3657.85	\$ 9,763.67	-\$ 4,842.16	-33.15%
RTSR - Line and Transformation Connection	\$ 2.0057	3649.45	\$ 7,319.70	\$ 1.3929	3657.85	\$ 5,095.06	-\$ 2,224.64	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 36,703.17			\$ 32,694.82	-\$ 4,008.35	-10.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	3649.45	\$ 18.98	\$ 0.0052	3657.85	\$ 19.02	\$ 0.04	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3649.45	\$ 4.74	\$ 0.0011	3657.85	\$ 4.02	-\$ 0.72	-15.19%
Special Purpose Charge	\$ -	3649.45	\$ -	\$ -	3657.85	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3649.45	\$ 25.55	\$ 0.0070	3657.85	\$ 25.60	\$ 0.06	0.23%
Energy	\$ 0.0560	78202.5	\$ 4,379.34	\$ 0.0560	78382.5	\$ 4,389.42	\$ 10.08	0.23%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 41,132.03			\$ 37,133.14	-\$ 3,998.89	-9.72%
HST	13%		\$ 5,347.16	13%		\$ 4,827.31	-\$ 519.86	-9.72%
Total Bill (including Sub-total B)			\$ 46,479.19			\$ 41,960.45	-\$ 4,518.74	-9.72%
Ontario Clean Energy Benefit₁			-\$ 4,647.92			-\$ 4,196.05	\$ 451.87	-9.72%
Total Bill (including OCEB)			\$ 41,831.27			\$ 37,764.40	-\$ 4,066.87	-9.72%
Loss Factor (%)		4.27%		4.51%				

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class:

Large Use

Consumption 6000 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge		\$ 9,741.1600	1	\$ 9,741.16	\$ 9,741.1600	1	\$ 9,741.16	\$ -	0.00%
Stranded Meter Rider		\$ 1.7400	1	\$ 1.74		1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder			1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 193.5300	1	\$ 193.53	\$ -	1	\$ -	-\$ 193.53	-100.00%
Distribution Volumetric Rate		\$ 1.9884	6000	\$ 11,930.40	\$ 1.7905	6000	\$ 10,743.02	-\$ 1,187.38	-9.95%
Low Voltage Rate Adder		\$ 0.0639	6000	\$ 383.40	\$ 0.0733	6000	\$ 439.84	\$ 56.44	14.72%
Volumetric Rate Adder(s)			6000	\$ -		6000	\$ -	\$ -	
Volumetric Rate Rider(s)			6000	\$ -		6000	\$ -	\$ -	
Smart Meter Disposition Rider			6000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider			6000	\$ -	\$ 0.2149	6000	\$ 1,289.40	\$ 1,289.40	
Deferral/Variance Account		\$ 0.4047	6000	\$ 2,428.20	-\$ 0.4835	6000	\$ (2,901.18)	-\$ 5,329.38	-219.48%
Disposition Rate Rider									
Global Adj Rate Rider		\$ 1.0732	6000	\$ 6,439.20	\$ 2.1775	6000	\$ 13,064.94	\$ 6,625.74	102.90%
Tax change Rate Rider		-\$ 0.0208	6000	\$ (124.80)			\$ -	\$ 124.80	-100.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 30,992.83			\$ 32,377.17	\$ 1,384.34	4.47%
RTSR - Network		\$ 4.4368	6027	\$ 26,740.59	\$ 2.9591	6027	\$ 17,834.44	-\$ 8,906.16	-33.31%
RTSR - Line and Transformation Connection		\$ 2.2751	6027	\$ 13,712.03	\$ 1.5800	6027	\$ 9,522.68	-\$ 4,189.34	-30.55%
Sub-Total B - Delivery (including Sub-Total A)				\$ 71,445.45			\$ 59,734.29	-\$ 11,711.16	-16.39%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	6027	\$ 31.34	\$ 0.0052	6027	\$ 31.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	6027	\$ 7.84	\$ 0.0011	6027	\$ 6.63	-\$ 1.21	-15.38%
Special Purpose Charge		\$ -	6027	\$ -	\$ -	6027	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	6027	\$ 42.19	\$ 0.0070	6027	\$ 42.19	\$ -	0.00%
Energy		\$ 0.0560	100450	\$ 5,625.20	\$ 0.0560	100450	\$ 5,625.20	\$ -	0.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 77,152.27			\$ 65,439.90	-\$ 11,712.36	-15.18%
HST		13%		\$ 10,029.79	13%		\$ 8,507.19	-\$ 1,522.61	-15.18%
Total Bill (including Sub-total B)				\$ 87,182.06			\$ 73,947.09	-\$ 13,234.97	-15.18%
Ontario Clean Energy Benefit¹				-\$ 8,718.21			-\$ 7,394.71	\$ 1,323.50	-15.18%
Total Bill (including OCEB)				\$ 78,463.85			\$ 66,552.38	-\$ 11,911.47	-15.18%
Loss Factor (%)			0.45%				0.45%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility

Consumption 10000 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,741.1600	1	\$ 9,741.16	\$ 9,741.1600	1	\$ 9,741.16	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 193.5300	1	\$ 193.53	\$ -	1	\$ -	-\$ 193.53	-100.00%
Distribution Volumetric Rate	\$ 1.9884	10000	\$ 19,884.00	\$ 1.7905	10000	\$ 17,905.03	-\$ 1,978.97	-9.95%
Low Voltage Rate Adder	\$ 0.0639	10000	\$ 639.00	\$ 0.0733	10000	\$ 733.06	\$ 94.06	14.72%
Volumetric Rate Adder(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	10000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	10000	\$ -	\$ 0.2149	10000	\$ 2,149.00	\$ 2,149.00	
Deferral/Variance Account	\$ 0.4047	10000	\$ 4,047.00	-\$ 0.4835	10000	\$ (4,835.30)	-\$ 8,882.30	-219.48%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.0732	10000	\$ 10,732.00	\$ 2.1775	10000	\$ 21,774.90	\$ 11,042.90	102.90%
Tax change Rate Rider	-\$ 0.0208	10000	\$ (208.00)	\$ -		\$ -	\$ 208.00	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 45,030.43			\$ 47,467.85	\$ 2,437.42	5.41%
RTSR - Network	\$ 4.4368	10045	\$ 44,567.66	\$ 2.9591	10045	\$ 29,724.06	-\$ 14,843.59	-33.31%
RTSR - Line and Transformation Connection	\$ 2.2751	10045	\$ 22,853.38	\$ 1.5800	10045	\$ 15,871.14	-\$ 6,982.24	-30.55%
Sub-Total B - Delivery (including Sub-Total A)			\$ 112,451.47			\$ 93,063.05	-\$ 19,388.42	-17.24%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	10045	\$ 52.23	\$ 0.0052	10045	\$ 52.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	10045	\$ 13.06	\$ 0.0011	10045	\$ 11.05	-\$ 2.01	-15.38%
Special Purpose Charge	\$ -	10045	\$ -	\$ -	10045	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	10045	\$ 70.32	\$ 0.0070	10045	\$ 70.32	\$ -	0.00%
Energy	\$ 0.0560	150675	\$ 8,437.80	\$ 0.0560	150675	\$ 8,437.80	\$ -	0.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 121,025.12			\$ 101,634.70	-\$ 19,390.42	-16.02%
HST	13%		\$ 15,733.27	13%		\$ 13,212.51	-\$ 2,520.76	-16.02%
Total Bill (including Sub-total B)			\$ 136,758.39			\$ 114,847.21	-\$ 21,911.18	-16.02%
Ontario Clean Energy Benefit 1			-\$ 13,675.84			-\$ 11,484.72	\$ 2,191.12	-16.02%
Total Bill (including OCEB)			\$ 123,082.55			\$ 103,362.49	-\$ 19,720.06	-16.02%

Loss Factor (%)

0.45%

0.45%

Consumption 15000 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,741.1600	1	\$ 9,741.16	\$ 9,741.1600	1	\$ 9,741.16	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 193.5300	1	\$ 193.53	\$ -	1	\$ -	-\$ 193.53	-100.00%
Distribution Volumetric Rate	\$ 1.9884	15000	\$ 29,826.00	\$ 1.7905	15000	\$ 26,857.54	-\$ 2,968.46	-9.95%
Low Voltage Rate Adder	\$ 0.0639	15000	\$ 958.50	\$ 0.0733	15000	\$ 1,099.59	\$ 141.09	14.72%
Volumetric Rate Adder(s)	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	15000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	15000	\$ -	\$ 0.2149	15000	\$ 3,223.50	\$ 3,223.50	
Deferral/Variance Account	\$ 0.4047	15000	\$ 6,070.50	-\$ 0.4835	15000	\$ (7,252.95)	-\$ 13,323.45	-219.48%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.0732	15000	\$ 16,098.00	\$ 2.1775	15000	\$ 32,662.35	\$ 16,564.35	102.90%
Tax change Rate Rider	-\$ 0.0208	15000	\$ (312.00)	\$ -		\$ -	\$ 312.00	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 62,577.43			\$ 66,331.19	\$ 3,753.76	6.00%
RTSR - Network	\$ 4.4368	15067.5	\$ 66,851.48	\$ 2.9591	15067.5	\$ 44,586.09	-\$ 22,265.39	-33.31%
RTSR - Line and Transformation Connection	\$ 2.2751	15067.5	\$ 34,280.07	\$ 1.5800	15067.5	\$ 23,806.71	-\$ 10,473.36	-30.55%
Sub-Total B - Delivery (including Sub-Total A)			\$ 163,708.98			\$ 134,723.99	-\$ 28,984.99	-17.71%

Wholesale Market Service Charge (WMSC)		\$ 0.0052	15067.5	\$ 78.35	\$ 0.0052	15067.5	\$ 78.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	15067.5	\$ 19.59	\$ 0.0011	15067.5	\$ 16.57	-\$ 3.01	-15.38%
Special Purpose Charge		\$ -	15067.5	\$ -	\$ -	15067.5	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	15067.5	\$ 105.47	\$ 0.0070	15067.5	\$ 105.47	\$ -	0.00%
Energy		\$ 0.0560	150675	\$ 8,437.80	\$ 0.0560	150675	\$ 8,437.80	\$ -	0.00%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 172,350.44			\$ 143,362.44	-\$ 28,988.00	-16.82%
HST		13%		\$ 22,405.56	13%		\$ 18,637.12	-\$ 3,768.44	-16.82%
Total Bill (including Sub-total B)				\$ 194,756.00			\$ 161,999.56	-\$ 32,756.44	-16.82%
Ontario Clean Energy Benefit₁				-\$ 19,475.60			-\$ 16,199.96	\$ 3,275.64	-16.82%
Total Bill (including OCEB)				\$ 175,280.40			\$ 145,799.60	-\$ 29,480.80	-16.82%
Loss Factor (%)		0.45%			0.45%				

Consumption **20000** kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 9,741.1600	1	\$ 9,741.16	\$ 9,741.1600	1	\$ 9,741.16	\$ -	0.00%
Stranded Meter Rider	\$ 1.7400	1	\$ 1.74	\$ -	1	\$ -	-\$ 1.74	-100.00%
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 193.5300	1	\$ 193.53	\$ -	1	\$ -	-\$ 193.53	-100.00%
Distribution Volumetric Rate	\$ 1.9884	20000	\$ 39,768.00	\$ 1.7905	20000	\$ 35,810.05	-\$ 3,957.95	-9.95%
Low Voltage Rate Adder	\$ 0.0639	20000	\$ 1,278.00	\$ 0.0733	20000	\$ 1,466.12	\$ 188.12	14.72%
Volumetric Rate Adder(s)	\$ -	20000	\$ -	\$ -	20000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	20000	\$ -	\$ -	20000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	20000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	20000	\$ -	\$ 0.2149	20000	\$ 4,298.00	\$ 4,298.00	
Deferral/Variance Account	\$ 0.4047	20000	\$ 8,094.00	-\$ 0.4835	20000	\$ (9,670.60)	-\$ 17,764.60	-219.48%
Disposition Rate Rider								
Global Adj Rate Rider	\$ 1.0732	20000	\$ 21,464.00	\$ 2.1775	20000	\$ 43,549.79	\$ 22,085.79	102.90%
Tax change Rate Rider	-\$ 0.0208	20000	\$ (416.00)	\$ -		\$ -	\$ 416.00	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 80,124.43			\$ 85,194.54	\$ 5,070.11	6.33%
RTSR - Network	\$ 4.4368	20090	\$ 89,135.31	\$ 2.9591	20090	\$ 59,448.12	-\$ 29,687.19	-33.31%
RTSR - Line and Transformation Connection	\$ 2.2751	20090	\$ 45,706.76	\$ 1.5800	20090	\$ 31,742.28	-\$ 13,964.48	-30.55%
Sub-Total B - Delivery (including Sub-Total A)			\$ 214,966.50			\$ 176,384.94	-\$ 38,581.56	-17.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	20090	\$ 104.47	\$ 0.0052	20090	\$ 104.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	20090	\$ 26.12	\$ 0.0011	20090	\$ 22.10	-\$ 4.02	-15.38%
Special Purpose Charge	\$ -	20090	\$ -	\$ -	20090	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	20090	\$ 140.63	\$ 0.0070	20090	\$ 140.63	\$ -	0.00%
Energy	\$ 0.0560	150675	\$ 8,437.80	\$ 0.0560	150675	\$ 8,437.80	\$ -	0.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 223,675.77			\$ 185,090.19	-\$ 38,585.58	-17.25%
HST	13%		\$ 29,077.85	13%		\$ 24,061.72	-\$ 5,016.13	-17.25%
Total Bill (including Sub-total B)			\$ 252,753.62			\$ 209,151.91	-\$ 43,601.71	-17.25%
Ontario Clean Energy Benefit₁			-\$ 25,275.36			-\$ 20,915.19	\$ 4,360.17	-17.25%
Total Bill (including OCEB)			\$ 227,478.26			\$ 188,236.72	-\$ 39,241.54	-17.25%
Loss Factor (%)		0.45%		0.45%				

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class: **Unmetered Scatterd Load**

Consumption **100** kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.7400	1	\$ 2.74	\$ 3.0000	1	\$ 3.00	\$ 0.26	9.49%
Stranded Meter Rider		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR Adder		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.0700	1	\$ 0.07		1	\$ -	-\$ 0.07	-100.00%
Distribution Volumetric Rate	\$ 0.0018	100	\$ 0.18	\$ 0.1074	100	\$ 10.74	\$ 10.56	5866.31%
Low Voltage Rate Adder	\$ 0.0017	100	\$ 0.17	\$ 0.0020	100	\$ 0.20	\$ 0.03	14.72%
Volumetric Rate Adder(s)		100	\$ -		100	\$ -	\$ -	
Volumetric Rate Rider(s)		100	\$ -		100	\$ -	\$ -	
Smart Meter Disposition Rider		100	\$ -		100	\$ -	\$ -	
LRAM & SSM Rate Rider		100	\$ -	\$ 0.0004	100	\$ 0.04	\$ 0.04	
Deferral/Variance Account	\$ 0.0008	100	\$ 0.08	-\$ 0.0008	100	\$ (0.08)	-\$ 0.16	-202.25%
Disposition Rate Rider			\$ -			\$ -	\$ -	
Global Adj Rate Rider		100	\$ -		100	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.0001	100	\$ (0.01)			\$ -	\$ 0.01	-100.00%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 3.23			\$ 13.89	\$ 10.66	330.11%
RTSR - Network	\$ 0.0081	104.27	\$ 0.84	\$ 0.0054	104.51	\$ 0.56	-\$ 0.28	-33.15%
RTSR - Line and Transformation Connection	\$ 0.0052	104.27	\$ 0.54	\$ 0.0036	104.51	\$ 0.38	-\$ 0.16	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 4.62			\$ 14.83	\$ 10.22	221.32%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	104.27	\$ 0.54	\$ 0.0052	104.51	\$ 0.54	\$ 0.00	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	104.27	\$ 0.14	\$ 0.0011	104.51	\$ 0.11	-\$ 0.02	-15.19%
Special Purpose Charge		104.27	\$ -	\$ -	104.51	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	104.27	\$ 0.73	\$ 0.0070	104.51	\$ 0.73	\$ 0.00	0.23%
Energy	\$ 0.0560	104.27	\$ 5.84	\$ 0.0560	104.51	\$ 5.85	\$ 0.01	0.23%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 12.11			\$ 22.33	\$ 10.21	84.32%
HST	13%		\$ 1.57	13%		\$ 2.90	\$ 1.33	84.32%
Total Bill (including Sub-total B)			\$ 13.69			\$ 25.23	\$ 11.54	84.30%
Ontario Clean Energy Benefit¹			-\$ 1.37			-\$ 2.52	-\$ 1.15	83.94%
Total Bill (including OCEB)			\$ 12.32			\$ 22.71	\$ 10.39	84.33%
Loss Factor (%)		4.27%			4.51%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kW) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class:

Street Lighting

Consumption 0.75 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.7200	1	\$ 3.72	\$ 3.8000	1	\$ 3.80	\$ 0.08	2.15%
Stranded Meter Rider		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR Adder		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 0.0500	1	\$ 0.05		1	\$ -	-\$ 0.05	-100.00%
Distribution Volumetric Rate	\$ 10.6464	0.75	\$ 7.98	\$ 22.0950	0.75	\$ 16.57	\$ 8.59	107.53%
Low Voltage Rate Adder	\$ 0.4779	0.75	\$ 0.36	\$ -	0.75	\$ -	-\$ 0.36	-100.00%
Volumetric Rate Adder(s)		0.75	\$ -		0.75	\$ -	\$ -	
Volumetric Rate Rider(s)		0.75	\$ -		0.75	\$ -	\$ -	
Smart Meter Disposition Rider		0.75	\$ -		0.75	\$ -	\$ -	
LRAM & SSM Rate Rider		0.75	\$ -		0.75	\$ -	\$ -	
Deferral/Variance Account	\$ 0.2617	0.75	\$ 0.20	-\$ 0.5787	0.75	\$ (0.43)	-\$ 0.63	-321.15%
Disposition Rate Rider			\$ -			\$ -	\$ -	
Global Adj Rate Rider		0.75	\$ -	\$ 2.7504		\$ -	\$ -	
Tax change Rate Rider	-\$ 0.1891	0.75	\$ (0.14)			\$ -	\$ 0.14	-100.00%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 12.17			\$ 19.94	\$ 7.77	63.85%
RTSR - Network	\$ 2.8456	0.78203	\$ 2.23	\$ 1.8979	0.78158	\$ 1.48	-\$ 0.74	-33.34%
RTSR - Line and Transformation Connection	\$ 2.3806	0.78203	\$ 1.86	\$ 1.6533	0.78158	\$ 1.29	-\$ 0.57	-30.59%
Sub-Total B - Delivery (including Sub-Total A)			\$ 16.25			\$ 22.71	\$ 6.46	39.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	0.78203	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	-\$ 0.00	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	0.78203	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	-\$ 0.00	-15.43%
Special Purpose Charge		0.78203	\$ -		0.78158	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	0.78203	\$ 0.01	\$ 0.0070	0.78158	\$ 0.01	-\$ 0.00	-0.06%
Energy	\$ 0.0560	104.27	\$ 5.84	\$ 0.0560	104.21	\$ 5.84	-\$ 0.00	-0.06%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 22.35			\$ 28.81	\$ 6.45	28.87%
HST	13%		\$ 2.91	13%		\$ 3.75	\$ 0.84	28.87%
Total Bill (including Sub-total B)			\$ 25.26			\$ 32.55	\$ 7.29	28.86%
Ontario Clean Energy Benefit¹			-\$ 2.53			-\$ 3.26	-\$ 0.73	28.85%
Total Bill (including OCEB)			\$ 22.73			\$ 29.29	\$ 6.56	28.86%
Loss Factor (%)			4.27%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class:

Sentinel Lighting

Consumption 0.75 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.1000	1	\$ 5.10	\$ 5.2500	1	\$ 5.25	\$ 0.15	2.94%
Stranded Meter Rider		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR Adder	\$ 0.0100	1	\$ 0.01		1	\$ -	-\$ 0.01	-100.00%
Service Charge Rate Rider(s)		1	\$ -		1	\$ -	\$ -	
Distribution Volumetric Rate	\$ 14.2127	0.75	\$ 10.66	\$ 14.7326	0.75	\$ 11.05	\$ 0.39	3.66%
Low Voltage Rate Adder	\$ 0.4779	0.75	\$ 0.36	\$ 0.5482	0.75	\$ 0.41	\$ 0.05	14.72%
Volumetric Rate Adder(s)		0.75	\$ -		0.75	\$ -	\$ -	
Volumetric Rate Rider(s)		0.75	\$ -		0.75	\$ -	\$ -	
Smart Meter Disposition Rider		0.75	\$ -		0.75	\$ -	\$ -	
LRAM & SSM Rate Rider		0.75	\$ -		0.75	\$ -	\$ -	
Deferral/Variance Account	\$ 0.0457	0.75	\$ 0.03	-\$ 0.3088	0.75	\$ (0.23)	-\$ 0.27	-775.81%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	0.75	\$ -	\$ -	0.75	\$ -	\$ -	
Tax change Rate Rider	-\$ 0.2375	0.75	\$ (0.18)			\$ -	\$ 0.18	-100.00%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 15.98			\$ 16.48	\$ 0.49	3.10%
RTSR - Network	\$ 2.8456	0.78203	\$ 2.23	\$ 1.8979	0.78158	\$ 1.48	-\$ 0.74	-33.34%
RTSR - Line and Transformation Connection	\$ 1.4404	0.78203	\$ 1.13	\$ 0.0036	0.78158	\$ 0.00	-\$ 1.12	-99.75%
Sub-Total B - Delivery (including Sub-Total A)			\$ 19.34			\$ 17.97	-\$ 1.37	-7.09%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	0.78203	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	-\$ 0.00	-0.06%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	0.78203	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	-\$ 0.00	-15.43%
Special Purpose Charge	\$ -	0.78203	\$ -	\$ -	0.78158	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	0.78203	\$ 0.01	\$ 0.0070	0.78158	\$ 0.01	-\$ 0.00	-0.06%
Energy	\$ 0.0560	0.78203	\$ 0.04	\$ 0.0560	0.78158	\$ 0.04	-\$ 0.00	-0.06%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 19.64			\$ 18.27	-\$ 1.37	-6.98%
HST	13%		\$ 2.55	13%		\$ 2.38	-\$ 0.18	-6.98%
Total Bill (including Sub-total B)			\$ 22.19			\$ 20.64	-\$ 1.55	-6.99%
Ontario Clean Energy Benefit¹			-\$ 2.22			-\$ 2.06	\$ 0.16	-7.21%
Total Bill (including OCEB)			\$ 19.97			\$ 18.58	-\$ 1.39	-6.96%
Loss Factor (%)			4.27%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V

Bill Impacts Erie Thames Powerlines Customers

Customer Class:

Embedded Distributor

Consumption 1000 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,219.4200	1	\$ 2,219.42	\$ 2,219.8600	1	\$ 2,219.86	\$ 0.44	0.02%
Stranded Meter Rider		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR Adder		1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 35.2100	1	\$ 35.21		1	\$ -	\$ -35.21	-100.00%
Distribution Volumetric Rate	\$ 1.6717	1000	\$ 1,671.70	\$ 3.8186	1000	\$ 3,818.61	\$ 2,146.91	128.43%
Low Voltage Rate Adder		1000	\$ -	\$ 0.5482	1000	\$ 548.25	\$ 548.25	
Volumetric Rate Adder(s)		1000	\$ -		1000	\$ -	\$ -	
Volumetric Rate Rider(s)		1000	\$ -		1000	\$ -	\$ -	
Smart Meter Disposition Rider		1000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider		1000	\$ -	\$ 0.2744	1000	\$ 274.40	\$ 274.40	
Deferral/Variance Account	\$ 0.1647	1000	\$ 164.70	\$ 0.6175	1000	\$ (617.45)	\$ -782.15	-474.90%
Disposition Rate Rider								
Global Adj Rate Rider		1000	\$ -	\$ 2.7806	1000	\$ 2,780.59	\$ 2,780.59	
Tax change Rate Rider	-\$ 0.0166	1000	\$ (16.60)			\$ -	\$ 16.60	-100.00%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Sub-Total A - Distribution			\$ 4,074.43			\$ 9,024.26	\$ 4,949.83	121.49%
RTSR - Network	\$ 5.3541	1042.7	\$ 5,582.72	\$ 3.5709	1045.1	\$ 3,731.92	\$ -1,850.80	-33.15%
RTSR - Line and Transformation Connection	\$ 2.6450	1042.7	\$ 2,757.94	\$ 1.8369	1045.1	\$ 1,919.73	\$ -838.21	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 12,415.09			\$ 14,675.91	\$ 2,260.82	18.21%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	1042.7	\$ 5.42	\$ 0.0052	1045.1	\$ 5.43	\$ 0.01	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	1042.7	\$ 1.36	\$ 0.0011	1045.1	\$ 1.15	\$ -0.21	-15.19%
Special Purpose Charge	\$ -	1042.7	\$ -	\$ -	1045.1	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	1042.7	\$ 7.30	\$ 0.0070	1045.1	\$ 7.32	\$ 0.02	0.23%
Energy	\$ 0.0560	83416	\$ 4,671.30	\$ 0.0560	83608	\$ 4,682.05	\$ 10.75	0.23%
			\$ -			\$ -	\$ -	
			\$ -			\$ -	\$ -	
Total Bill (before Taxes)			\$ 17,100.71			\$ 19,372.11	\$ 2,271.40	13.28%
HST	13%		\$ 2,223.09	13%		\$ 2,518.37	\$ 295.28	13.28%
Total Bill (including Sub-total B)			\$ 19,323.81			\$ 21,890.49	\$ 2,566.68	13.28%
Ontario Clean Energy Benefit¹			-\$ 1,932.38			-\$ 2,189.05	-\$ 256.67	13.28%
Total Bill (including OCEB)			\$ 17,391.43			\$ 19,701.44	\$ 2,310.01	13.28%
Loss Factor (%)		4.27%			4.51%			

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Consumption 2000 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,219.4200	1	\$ 2,219.42	\$ 2,219.8600	1	\$ 2,219.86	\$ 0.44	0.02%
Stranded Meter Rider	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 35.2100	1	\$ 35.21	\$ -	1	\$ -	-\$ 35.21	-100.00%
Distribution Volumetric Rate	\$ 1.6717	2000	\$ 3,343.40	\$ 3.8186	2000	\$ 7,637.23	\$ 4,293.83	128.43%
Low Voltage Rate Adder	\$ -	2000	\$ -	\$ 0.5482	2000	\$ 1,096.50	\$ 1,096.50	
Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	2000	\$ -	\$ 0.2744	2000	\$ 548.80	\$ 548.80	
Deferral/Variance Account	\$ 0.1647	2000	\$ 329.40	-\$ 0.6175	2000	\$ (1,234.91)	-\$ 1,564.31	-474.90%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	2000	\$ -	\$ 2.7806	2000	\$ 5,561.17	\$ 5,561.17	
Tax change Rate Rider	-\$ 0.0166	2000	\$ (33.20)	\$ -		\$ -	\$ 33.20	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 5,894.23			\$ 15,828.65	\$ 9,934.42	168.54%
RTSR - Network	\$ 5.3541	2085.4	\$ 11,165.44	\$ 3.5709	2090.2	\$ 7,463.85	-\$ 3,701.59	-33.15%
RTSR - Line and Transformation Connection	\$ 2.6450	2085.4	\$ 5,515.88	\$ 1.8369	2090.2	\$ 3,839.47	-\$ 1,676.41	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 22,575.55			\$ 27,131.97	\$ 4,556.42	20.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2085.4	\$ 10.84	\$ 0.0052	2090.2	\$ 10.87	\$ 0.02	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2085.4	\$ 2.71	\$ 0.0011	2090.2	\$ 2.30	-\$ 0.41	-15.19%
Special Purpose Charge	\$ -	2085.4	\$ -	\$ -	2090.2	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2085.4	\$ 14.60	\$ 0.0070	2090.2	\$ 14.63	\$ 0.03	0.23%
Energy	\$ 0.0560	291956	\$ 16,349.54	\$ 0.0560	291956	\$ 16,349.54	\$ -	0.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 38,953.49			\$ 43,509.56	\$ 4,556.06	11.70%
HST	13%		\$ 5,063.95	13%		\$ 5,656.24	\$ 592.29	11.70%
Total Bill (including Sub-total B)			\$ 44,017.45			\$ 49,165.80	\$ 5,148.35	11.70%
Ontario Clean Energy Benefit₁			-\$ 4,401.75			-\$ 4,916.58	-\$ 514.83	11.70%
Total Bill (including OCEB)			\$ 39,615.70			\$ 44,249.22	\$ 4,633.52	11.70%

Loss Factor (%) 4.27%

4.51%

Consumption 2500 kW

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,219.4200	1	\$ 2,219.42	\$ 2,219.8600	1	\$ 2,219.86	\$ 0.44	0.02%
Stranded Meter Rider	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ 35.2100	1	\$ 35.21	\$ -	1	\$ -	-\$ 35.21	-100.00%
Distribution Volumetric Rate	\$ 1.6717	2500	\$ 4,179.25	\$ 3.8186	2500	\$ 9,546.54	\$ 5,367.29	128.43%
Low Voltage Rate Adder	\$ -	2500	\$ -	\$ 0.5482	2500	\$ 1,370.62	\$ 1,370.62	
Volumetric Rate Adder(s)	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2500	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ -	2500	\$ -	\$ 0.2744	2500	\$ 686.00	\$ 686.00	
Deferral/Variance Account	\$ 0.1647	2500	\$ 411.75	-\$ 0.6175	2500	\$ (1,543.63)	-\$ 1,955.38	-474.90%
Disposition Rate Rider								
Global Adj Rate Rider	\$ -	2500	\$ -	\$ 2.7806	2500	\$ 6,951.47	\$ 6,951.47	
Tax change Rate Rider	-\$ 0.0166	2500	\$ (41.50)	\$ -		\$ -	\$ 41.50	-100.00%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 6,804.13			\$ 19,230.85	\$ 12,426.72	182.63%
RTSR - Network	\$ 5.3541	2606.75	\$ 13,956.80	\$ 3.5709	2612.75	\$ 9,329.81	-\$ 4,626.99	-33.15%
RTSR - Line and Transformation Connection	\$ 2.6450	2606.75	\$ 6,894.85	\$ 1.8369	2612.75	\$ 4,799.34	-\$ 2,095.52	-30.39%

**Sub-Total B - Delivery
(including Sub-Total A)**

Wholesale Market Service Charge (WMSC)

Rural and Remote Rate Protection (RRRP)

Special Purpose Charge

Standard Supply Service Charge

Debt Retirement Charge (DRC)

Energy

Total Bill (before Taxes)

HST

Total Bill (including Sub-total B)

Ontario Clean Energy Benefit₁

Total Bill (including OCEB)

Loss Factor (%)

Consumption 3500 kW

Charge Unit	Current Board-Approved		
	Rate (\$)	Volume	Charge (\$)
Monthly Service Charge	\$ 2,219.4200	1	\$ 2,219.42
Stranded Meter Rider	\$ -	1	\$ -
Smart Meter IRR Adder	\$ -	1	\$ -
Service Charge Rate Rider(s)	\$ 35.2100	1	\$ 35.21
Distribution Volumetric Rate	\$ 1.6717	3500	\$ 5,850.95
Low Voltage Rate Adder	\$ -	3500	\$ -
Volumetric Rate Adder(s)	\$ -	3500	\$ -
Volumetric Rate Rider(s)	\$ -	3500	\$ -
Smart Meter Disposition Rider	\$ -	3500	\$ -
LRAM & SSM Rate Rider	\$ -	3500	\$ -
Deferral/Variance Account	\$ 0.1647	3500	\$ 576.45
Disposition Rate Rider	\$ -	3500	\$ -
Global Adj Rate Rider	\$ -	3500	\$ -
Tax change Rate Rider	\$ 0.0166	3500	\$ (58.10)
	\$ -		\$ -
	\$ -		\$ -
Sub-Total A - Distribution			\$ 8,623.93
RTSR - Network	\$ 5.3541	3649.45	\$ 19,539.52
RTSR - Line and Transformation Connection	\$ 2.6450	3649.45	\$ 9,652.80
Sub-Total B - Delivery (including Sub-Total A)			\$ 37,816.25
Wholesale Market Service Charge (WMSC)	\$ 0.0052	3649.45	\$ 18.98
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	3649.45	\$ 4.74
Special Purpose Charge	\$ -	3649.45	\$ -
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25
Debt Retirement Charge (DRC)	\$ 0.0070	3649.45	\$ 25.55
Energy	\$ 0.0560	83416	\$ 4,671.30
	\$ -		\$ -
	\$ -		\$ -
Total Bill (before Taxes)			\$ 42,537.06
HST	13%		\$ 5,529.82
Total Bill (including Sub-total B)			\$ 48,066.88
Ontario Clean Energy Benefit₁			-\$ 4,806.69
Total Bill (including OCEB)			\$ 43,260.19
Loss Factor (%)	4.27%		

		\$ 33,360.00
\$ 0.0052	2612.75	\$ 13.59
\$ 0.0011	2612.75	\$ 2.87
\$ -	2612.75	\$ -
\$ 0.2500	1	\$ 0.25
\$ 0.0070	2612.75	\$ 18.29
\$ 0.0560	83608	\$ 4,682.05
\$ -		\$ -
\$ -		\$ -
		\$ 38,077.04
13%		\$ 4,950.02
		\$ 43,027.06
		-\$ 4,302.71
		\$ 38,724.35

4.51%

\$ 5,704.21	20.63%
\$ 0.03	0.23%
-\$ 0.51	-15.19%
\$ -	
\$ -	0.00%
\$ 0.04	0.23%
\$ 10.75	0.23%
\$ -	
\$ -	
\$ 5,714.52	17.66%
\$ 742.89	17.66%
\$ 6,457.41	17.66%
-\$ 645.74	17.66%
\$ 5,811.67	17.66%

Charge Unit	Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,219.8600	1	\$ 2,219.86	\$ 0.44	0.02%
Stranded Meter Rider	\$ -	1	\$ -	\$ -	
Smart Meter IRR Adder	\$ -	1	\$ -	\$ -	
Service Charge Rate Rider(s)	\$ -	1	\$ -	-\$ 35.21	-100.00%
Distribution Volumetric Rate	\$ 3.8186	3500	\$ 13,365.15	\$ 7,514.20	128.43%
Low Voltage Rate Adder	\$ 0.5482	3500	\$ 1,918.87	\$ 1,918.87	
Volumetric Rate Adder(s)	\$ -	3500	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	3500	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	\$ 0.2744	3500	\$ 960.40	\$ 960.40	
Deferral/Variance Account	-\$ 0.6175	3500	\$ (2,161.08)	-\$ 2,737.53	-474.90%
Disposition Rate Rider	\$ 2.7806	3500	\$ 9,732.05	\$ 9,732.05	
Global Adj Rate Rider	\$ -		\$ -	\$ 58.10	-100.00%
Tax change Rate Rider	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 26,035.25	\$ 17,411.32	201.90%
RTSR - Network	\$ 3.5709	3657.85	\$ 13,061.73	-\$ 6,477.79	-33.15%
RTSR - Line and Transformation Connection	\$ 1.8369	3657.85	\$ 6,719.07	-\$ 2,933.72	-30.39%
Sub-Total B - Delivery (including Sub-Total A)			\$ 45,816.05	\$ 7,999.81	21.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	3657.85	\$ 19.02	\$ 0.04	0.23%
Rural and Remote Rate Protection (RRRP)	\$ 0.0011	3657.85	\$ 4.02	-\$ 0.72	-15.19%
Special Purpose Charge	\$ -	3657.85	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	3657.85	\$ 25.60	\$ 0.06	0.23%
Energy	\$ 0.0560	83608	\$ 4,682.05	\$ 10.75	0.23%
	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 50,547.00	\$ 8,009.94	18.83%
HST	13%		\$ 6,571.11	\$ 1,041.29	18.83%
Total Bill (including Sub-total B)			\$ 57,118.11	\$ 9,051.23	18.83%
Ontario Clean Energy Benefit₁			-\$ 5,711.81	-\$ 905.12	18.83%
Total Bill (including OCEB)			\$ 51,406.30	\$ 8,146.11	18.83%
Loss Factor (%)	4.51%				

Appendix 2-V

Bill Impacts Clinton Power Customers

Customer Class:		Residential							
Consumption		100 kWh							
	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00		1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly		1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16		1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	100	\$ 1.36	\$ 0.0178	100	\$ 1.78	\$ 0.42	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	100	\$ 0.31	\$ 0.0021	100	\$ 0.21	-\$ 0.10	-33.39%
Volumetric Rate Adder(s)			100	\$ -		100	\$ -	\$ -	
Volumetric Rate Rider(s)			100	\$ -		100	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly		100	\$ -	\$ 0.0006	100	\$ 0.06	\$ 0.06	
Deferral/Variance Account	per kWh	\$ 0.0033	100	\$ 0.33	\$ 0.0073	100	\$ 0.73	\$ 0.40	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly			\$ -		100	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 15.46			\$ 19.58	\$ 4.12	26.66%
RTSR - Network		\$ 0.0055	105.54	\$ 0.58	\$ 0.0059	104.51	\$ 0.61	\$ 0.03	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	105.54	\$ 0.14	\$ 0.0040	104.51	\$ 0.41	\$ 0.28	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 16.17			\$ 20.60	\$ 4.43	27.39%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	105.54	\$ 0.55	\$ 0.0052	104.51	\$ 0.54	-\$ 0.01	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	105.54	\$ 0.14	\$ 0.0011	104.51	\$ 0.11	-\$ 0.02	-16.21%
Special Purpose Charge		\$ -	105.54	\$ -		104.51	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	105.54	\$ 0.74	\$ 0.0070	104.51	\$ 0.73	-\$ 0.01	-0.98%
Energy		\$ 0.0560	105.54	\$ 5.91	\$ 0.0560	104.51	\$ 5.85	-\$ 0.06	-0.98%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 23.76			\$ 28.10	\$ 4.34	18.26%
HST		13%		\$ 3.09	13%		\$ 3.65	\$ 0.56	18.26%
Total Bill (including Sub-total B)				\$ 26.85			\$ 31.75	\$ 4.90	18.25%
<i>Ontario Clean Energy Benefit</i> ¹				-\$ 2.69			-\$ 3.18	-\$ 0.49	18.22%
Total Bill (including OCEB)				\$ 24.16			\$ 28.57	\$ 4.41	18.25%
Loss Factor (%)		5.54%			4.51%				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Consumption 250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	250	\$ 3.40	\$ 0.0178	250	\$ 4.45	\$ 1.05	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	250	\$ 0.78	\$ 0.0021	250	\$ 0.52	-\$ 0.26	-33.39%
Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	250	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	250	\$ -	\$ 0.0006	250	\$ 0.16	\$ 0.16	
Deferral/Variance Account	per kWh	\$ 0.0033	250	\$ 0.83	\$ 0.0073	250	\$ 1.82	\$ 1.00	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	250	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 18.46			\$ 23.75	\$ 5.29	28.66%
RTSR - Network		\$ 0.0055	263.85	\$ 1.45	\$ 0.0059	261.275	\$ 1.53	\$ 0.08	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	263.85	\$ 0.34	\$ 0.0040	261.275	\$ 1.03	\$ 0.69	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.25			\$ 26.31	\$ 6.06	29.94%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	263.85	\$ 1.37	\$ 0.0052	261.275	\$ 1.36	-\$ 0.01	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	263.85	\$ 0.34	\$ 0.0011	261.275	\$ 0.29	-\$ 0.06	-16.21%
Special Purpose Charge		\$ -	263.85	\$ -	\$ -	261.275	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	263.85	\$ 1.85	\$ 0.0070	261.275	\$ 1.83	-\$ 0.02	-0.98%
Energy		\$ 0.0560	263.85	\$ 14.78	\$ 0.0560	261.275	\$ 14.63	-\$ 0.14	-0.98%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 38.84			\$ 44.67	\$ 5.83	15.02%
HST		13%		\$ 5.05	13%		\$ 5.81	\$ 0.76	15.02%
Total Bill (including Sub-total B)				\$ 43.89			\$ 50.48	\$ 6.59	15.01%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 4.39			-\$ 5.05	-\$ 0.66	15.03%
Total Bill (including OCEB)				\$ 39.50			\$ 45.43	\$ 5.93	15.01%
Loss Factor (%)			5.54%			4.51%			

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	500	\$ 6.80	\$ 0.0178	500	\$ 8.91	\$ 2.11	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	500	\$ 1.55	\$ 0.0021	500	\$ 1.03	-\$ 0.52	-33.39%
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.0006	500	\$ 0.32	\$ 0.32	
Deferral/Variance Account	per kWh	\$ 0.0033	500	\$ 1.65	\$ 0.0073	500	\$ 3.64	\$ 1.99	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	500	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 23.46			\$ 30.69	\$ 7.24	30.86%

RTSR - Network		\$ 0.0055	527.7	\$ 2.90	\$ 0.0059	522.55	\$ 3.07	\$ 0.16	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	527.7	\$ 0.69	\$ 0.0040	522.55	\$ 2.07	\$ 1.38	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 27.04			\$ 35.83	\$ 8.79	32.49%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	527.7	\$ 2.74	\$ 0.0052	522.55	\$ 2.72	-\$ 0.03	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	527.7	\$ 0.69	\$ 0.0011	522.55	\$ 0.57	-\$ 0.11	-16.21%
Special Purpose Charge		\$ -	527.7	\$ -	\$ -	522.55	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	527.7	\$ 3.69	\$ 0.0070	522.55	\$ 3.66	-\$ 0.04	-0.98%
Energy		\$ 0.0560	527.7	\$ 29.55	\$ 0.0560	522.55	\$ 29.26	-\$ 0.29	-0.98%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 63.97			\$ 72.29	\$ 8.32	13.01%
HST		13%		\$ 8.32	13%		\$ 9.40	\$ 1.08	13.01%
Total Bill (including Sub-total B)				\$ 72.28			\$ 81.69	\$ 9.41	13.02%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 7.23			-\$ 8.17	-\$ 0.94	13.00%
Total Bill (including OCEB)				\$ 65.05			\$ 73.52	\$ 8.47	13.02%
Loss Factor (%)		5.54%			4.51%				

Consumption 800 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	800	\$ 10.88	\$ 0.0178	800	\$ 14.25	\$ 3.37	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	800	\$ 2.48	\$ 0.0021	800	\$ 1.65	-\$ 0.83	-33.39%
Volumetric Rate Adder(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	800	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	800	\$ -	\$ 0.0006	800	\$ 0.51	\$ 0.51	
Deferral/Variance Account	per kWh	\$ 0.0033	800	\$ 2.64	\$ 0.0073	800	\$ 5.82	\$ 3.18	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	800	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 29.46			\$ 39.03	\$ 9.58	32.52%
RTSR - Network		\$ 0.0055	844.32	\$ 4.64	\$ 0.0059	836.08	\$ 4.91	\$ 0.26	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	844.32	\$ 1.10	\$ 0.0040	836.08	\$ 3.31	\$ 2.21	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 35.20			\$ 47.25	\$ 12.05	34.25%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	844.32	\$ 4.39	\$ 0.0052	836.08	\$ 4.35	-\$ 0.04	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	844.32	\$ 1.10	\$ 0.0011	836.08	\$ 0.92	-\$ 0.18	-16.21%
Special Purpose Charge		\$ -	844.32	\$ -	\$ -	836.08	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	844.32	\$ 5.91	\$ 0.0070	836.08	\$ 5.85	-\$ 0.06	-0.98%
Energy		\$ 0.0560	844.32	\$ 47.28	\$ 0.0560	836.08	\$ 46.82	-\$ 0.46	-0.98%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 94.13			\$ 105.44	\$ 11.31	12.02%
HST		13%		\$ 12.24	13%		\$ 13.71	\$ 1.47	12.02%
Total Bill (including Sub-total B)				\$ 106.36			\$ 119.15	\$ 12.79	12.03%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 10.64			-\$ 11.92	-\$ 1.28	12.03%
Total Bill (including OCEB)				\$ 95.72			\$ 107.23	\$ 11.51	12.02%
Loss Factor (%)		5.54%			4.51%				

Consumption 1000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	1000	\$ 13.60	\$ 0.0178	1000	\$ 17.81	\$ 4.21	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	1000	\$ 3.10	\$ 0.0021	1000	\$ 2.06	-\$ 1.04	-33.39%
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.0006	1000	\$ 0.64	\$ 0.64	
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0073	1000	\$ 7.28	\$ 3.98	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	1000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 33.46			\$ 44.59	\$ 11.14	33.29%
RTSR - Network		\$ 0.0055	1055.4	\$ 5.80	\$ 0.0059	1045.1	\$ 6.13	\$ 0.33	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0040	1045.1	\$ 4.14	\$ 2.77	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 40.63			\$ 54.86	\$ 14.23	35.03%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1055.4	\$ 5.49	\$ 0.0052	1045.1	\$ 5.43	-\$ 0.05	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1055.4	\$ 1.37	\$ 0.0011	1045.1	\$ 1.15	-\$ 0.22	-16.21%
Special Purpose Charge		\$ -	1055.4	\$ -	\$ -	1045.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1055.4	\$ 7.39	\$ 0.0070	1045.1	\$ 7.32	-\$ 0.07	-0.98%
Energy		\$ 0.0560	1055.4	\$ 59.10	\$ 0.0560	1045.1	\$ 58.53	-\$ 0.58	-0.98%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 114.23			\$ 127.54	\$ 13.31	11.65%
HST		13%		\$ 14.85	13%		\$ 16.58	\$ 1.73	11.65%
Total Bill (including Sub-total B)				\$ 129.08			\$ 144.12	\$ 15.04	11.65%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.91			-\$ 14.41	-\$ 1.50	11.62%
Total Bill (including OCEB)				\$ 116.17			\$ 129.71	\$ 13.54	11.66%
Loss Factor (%)			5.54%			4.51%			

Consumption 1500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0136	1500	\$ 20.40	\$ 0.0178	1500	\$ 26.72	\$ 6.32	30.97%
Low Voltage Rate Adder	per kWh	\$ 0.0031	1500	\$ 4.65	\$ 0.0021	1500	\$ 3.10	-\$ 1.55	-33.39%
Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	1500	\$ -	\$ 0.0006	1500	\$ 0.96	\$ 0.96	
Deferral/Variance Account	per kWh	\$ 0.0033	1500	\$ 4.95	\$ 0.0073	1500	\$ 10.92	\$ 5.97	120.61%
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	1500	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 43.46			\$ 58.49	\$ 15.04	34.60%

RTSR - Network		\$ 0.0055	1583.1	\$ 8.71	\$ 0.0059	1567.65	\$ 9.20	\$ 0.49	5.67%
RTSR - Line and Transformation Connection		\$ 0.0013	1583.1	\$ 2.06	\$ 0.0040	1567.65	\$ 6.21	\$ 4.15	201.53%
Sub-Total B - Delivery (including Sub-Total A)				\$ 54.22			\$ 73.90	\$ 19.68	36.29%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1583.1	\$ 8.23	\$ 0.0052	1567.65	\$ 8.15	-\$ 0.08	-0.98%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1583.1	\$ 2.06	\$ 0.0011	1567.65	\$ 1.72	-\$ 0.33	-16.21%
Special Purpose Charge		\$ -	1583.1	\$ -	\$ -	1567.65	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1583.1	\$ 11.08	\$ 0.0070	1567.65	\$ 10.97	-\$ 0.11	-0.98%
Energy		\$ 0.0560	1583.1	\$ 88.65	\$ 0.0560	1567.65	\$ 87.79	-\$ 0.87	-0.98%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 164.50			\$ 182.79	\$ 18.29	11.12%
HST		13%		\$ 21.38	13%		\$ 23.76	\$ 2.38	11.12%
Total Bill (including Sub-total B)				\$ 185.88			\$ 206.55	\$ 20.67	11.12%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 18.59			-\$ 20.66	-\$ 2.07	11.14%
Total Bill (including OCEB)				\$ 167.29			\$ 185.89	\$ 18.60	11.12%
Loss Factor (%)		5.54%			4.51%				

Consumption 2000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12.3000	1	\$ 12.30	\$ 15.2100	1	\$ 15.21	\$ 2.91	23.66%
Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)	\$ 0.1554	1	\$ 0.16	\$ -	1	\$ -	-\$ 0.16	-100.00%
Distribution Volumetric Rate	\$ 0.0136	2000	\$ 27.20	\$ 0.0178	2000	\$ 35.62	\$ 8.42	30.97%
Low Voltage Rate Adder	\$ 0.0031	2000	\$ 6.20	\$ 0.0021	2000	\$ 4.13	-\$ 2.07	-33.39%
Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	2000	\$ -	\$ 0.0006	2000	\$ 1.28	\$ 1.28	
Deferral/Variance Account	\$ 0.0033	2000	\$ 6.60	\$ 0.0073	2000	\$ 14.56	\$ 7.96	120.61%
Disposition Rate Rider								
Global Adjustment Disposition Rate Rider	\$ -		\$ -	\$ -	2000	\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 53.46			\$ 72.39	\$ 18.94	35.42%
RTSR - Network	\$ 0.0055	2110.8	\$ 11.61	\$ 0.0059	2090.2	\$ 12.27	\$ 0.66	5.67%
RTSR - Line and Transformation Connection	\$ 0.0013	2110.8	\$ 2.74	\$ 0.0040	2090.2	\$ 8.27	\$ 5.53	201.53%
Sub-Total B - Delivery (including Sub-Total A)			\$ 67.81			\$ 92.93	\$ 25.12	37.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2110.8	\$ 10.98	\$ 0.0052	2090.2	\$ 10.87	-\$ 0.11	-0.98%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2110.8	\$ 2.74	\$ 0.0011	2090.2	\$ 2.30	-\$ 0.44	-16.21%
Special Purpose Charge	\$ -	2110.8	\$ -	\$ -	2090.2	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2110.8	\$ 14.78	\$ 0.0070	2090.2	\$ 14.63	-\$ 0.14	-0.98%
Energy	\$ 0.0560	2110.8	\$ 118.20	\$ 0.0560	2090.2	\$ 117.05	-\$ 1.15	-0.98%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 214.76			\$ 238.03	\$ 23.27	10.84%
HST	13%		\$ 27.92	13%		\$ 30.94	\$ 3.03	10.84%
Total Bill (including Sub-total B)			\$ 242.68			\$ 268.98	\$ 26.30	10.84%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 24.27			-\$ 26.90	-\$ 2.63	10.84%
Total Bill (including OCEB)			\$ 218.41			\$ 242.08	\$ 23.67	10.84%
Loss Factor (%)		5.54%			4.51%			

Appendix 2-V
Bill Impacts Clinton Power Customers

Customer Class:		General Service < 50									
Consumption:		1000 kWh									
Charge Unit	Month	Current Board Approved			Proposed			Impact			
		Rate (\$)	Volume (kWh)	Charge (\$)	Rate (\$)	Volume (kWh)	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 245.1700	1	\$ 245.17	\$ 205.0000	1	\$ 205.00	\$ -40.17	-16.37%		
Smart Meter Rate Rider	Monthly	\$ 1.0000	1	\$ 1.00	-	1	\$ -	\$ 1.00	100.00%		
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.7013	1	\$ 1.70	\$ 1.70	1.70%		
Service Charge Rate Rider(s)	Monthly	\$ 0.3000	1	\$ 0.30	-	1	\$ -	\$ 0.30	100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0131	1000	\$ 13.10	\$ 0.0116	1000	\$ 11.60	\$ -1.50	-11.50%		
Low Voltage Rate Rider(s)	per kWh	\$ 0.0023	1000	\$ 2.30	\$ 0.0023	1000	\$ 2.30	\$ 0.00	0.00%		
Volumetric Rate Rider(s)	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-		
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40	0.40%		
UKAM & UCM Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0004	1000	\$ 0.40	\$ 0.40	0.40%		
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0073	1000	\$ 7.30	\$ 4.00	120.62%		
Disposition Rate Rider	per kWh	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-		
Global Adjustment Disposition Reimbursement	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Sub-Total A - Distribution				\$ 40.42			\$ 40.42	\$ 0.00	0.00%		
RTSR - Network		\$ 0.0049	1005.4	\$ 5.17	\$ 0.0054	1045.1	\$ 5.58	\$ 0.41	8.13%		
RTSR - Line and Transformation Connection		\$ 0.0012	1005.4	\$ 1.27	\$ 0.0006	1045.1	\$ 0.77	\$ -0.50	-39.37%		
Sub-Total B - Delivery (Including Sub-Total A)				\$ 56.88			\$ 55.93	\$ -0.95	-1.68%		
Wholesale Market Service Charge (WMSG)		\$ 0.0052	1005.4	\$ 5.26	\$ 0.0052	1045.1	\$ 5.43	\$ 0.17	3.23%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1005.4	\$ 1.37	\$ 0.0011	1045.1	\$ 1.15	\$ -0.22	-16.21%		
Special Purpose Charge		\$ -	1005.4	\$ -	\$ -	1045.1	\$ -	\$ -	-		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	1005.4	\$ 7.09	\$ 0.0070	1045.1	\$ 7.32	\$ 0.23	3.23%		
Energy		\$ 0.0560	1005.4	\$ 56.30	\$ 0.0560	1045.1	\$ 58.28	\$ 1.98	3.52%		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Total Bill (Before Taxes)				\$ 124.46			\$ 122.05	\$ -2.41	-1.94%		
HS2			1245	\$ 148.64		1255	\$ 145.28	\$ -3.36	-2.29%		
Total Bill (Including Sub-total B)				\$ 148.64			\$ 145.28	\$ -3.36	-2.29%		
Ontario Clean Energy Benefit ¹				\$ 54.08			\$ 54.54	\$ 0.46	0.85%		
Total Bill (Including OCES)				\$ 128.58			\$ 130.86	\$ 2.28	1.78%		
Loss Factor (%)				1.54%			2.11%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2016.

Note that the "Charge 2" column provides breakdown of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impact for residential at 800 kWh and GS-100W at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory. Users by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 200, 300, 500, 1000, 1500, 2000

GS-100W (kWh) - 500, 1000, 2000, 5000, 10000, 15000

GS-100W (kW) - 40, 100, 200, 500, 1000

Large User - range appropriate for utility

Lighting Caves and GS - 150 kWh and 1 MW, range appropriate for utility

Consumption:		1000 kWh									
Charge Unit	Month	Current Board Approved			Proposed			Impact			
		Rate (\$)	Volume (kWh)	Charge (\$)	Rate (\$)	Volume (kWh)	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 245.1700	1	\$ 245.17	\$ 205.0000	1	\$ 205.00	\$ -40.17	-16.37%		
Smart Meter Rate Rider	Monthly	\$ 1.0000	1	\$ 1.00	-	1	\$ -	\$ 1.00	100.00%		
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.7013	1	\$ 1.70	\$ 1.70	1.70%		
Service Charge Rate Rider(s)	Monthly	\$ 0.3000	1	\$ 0.30	-	1	\$ -	\$ 0.30	100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0131	1000	\$ 13.10	\$ 0.0116	2000	\$ 23.20	\$ 10.10	77.10%		
Low Voltage Rate Rider(s)	per kWh	\$ 0.0023	2000	\$ 4.60	\$ 0.0023	2000	\$ 4.60	\$ 0.00	0.00%		
Volumetric Rate Rider(s)	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-		
Smart Meter Disposition Rider	Monthly	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	0.80%		
UKAM & UCM Rate Rider	per kWh	\$ -	2000	\$ -	\$ 0.0004	2000	\$ 0.80	\$ 0.80	0.80%		
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0073	2000	\$ 14.60	\$ 11.30	342.42%		
Disposition Rate Rider	per kWh	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	-		
Global Adjustment Disposition Reimbursement	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Sub-Total A - Distribution				\$ 40.42			\$ 40.42	\$ 0.00	0.00%		
RTSR - Network		\$ 0.0049	2110.8	\$ 10.34	\$ 0.0054	2090.2	\$ 11.28	\$ 0.95	9.17%		
RTSR - Line and Transformation Connection		\$ 0.0012	2110.8	\$ 2.53	\$ 0.0006	2090.2	\$ 1.25	\$ -1.28	-50.20%		
Sub-Total B - Delivery (Including Sub-Total A)				\$ 76.28			\$ 68.39	\$ -7.89	-10.34%		
Wholesale Market Service Charge (WMSG)		\$ 0.0052	2110.8	\$ 10.96	\$ 0.0052	2090.2	\$ 10.87	\$ -0.09	-0.80%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	2110.8	\$ 2.74	\$ 0.0011	2090.2	\$ 2.30	\$ -0.44	-16.21%		
Special Purpose Charge		\$ -	2110.8	\$ -	\$ -	2090.2	\$ -	\$ -	-		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	2110.8	\$ 14.78	\$ 0.0070	2090.2	\$ 14.63	\$ -0.15	-1.00%		
Energy		\$ 0.0560	2110.8	\$ 118.20	\$ 0.0560	2090.2	\$ 117.05	\$ -1.15	-0.98%		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Total Bill (Before Taxes)				\$ 221.18			\$ 221.09	\$ -0.09	-0.04%		
HS2			1255	\$ 155.31		1255	\$ 155.31	\$ 0.00	0.00%		
Total Bill (Including Sub-total B)				\$ 221.18			\$ 221.09	\$ -0.09	-0.04%		
Ontario Clean Energy Benefit ¹				\$ 26.22			\$ 26.42	\$ 0.20	0.76%		
Total Bill (Including OCES)				\$ 226.94			\$ 227.66	\$ 0.72	0.32%		
Loss Factor (%)				1.54%			2.11%				

Consumption:		1000 kWh									
Charge Unit	Month	Current Board Approved			Proposed			Impact			
		Rate (\$)	Volume (kWh)	Charge (\$)	Rate (\$)	Volume (kWh)	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 245.1700	1	\$ 245.17	\$ 205.0000	1	\$ 205.00	\$ -40.17	-16.37%		
Smart Meter Rate Rider	Monthly	\$ 1.0000	1	\$ 1.00	-	1	\$ -	\$ 1.00	100.00%		
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.7013	1	\$ 1.70	\$ 1.70	1.70%		
Service Charge Rate Rider(s)	Monthly	\$ 0.3000	1	\$ 0.30	-	1	\$ -	\$ 0.30	100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0131	1000	\$ 13.10	\$ 0.0116	5000	\$ 58.00	\$ 44.90	342.75%		
Low Voltage Rate Rider(s)	per kWh	\$ 0.0023	1000	\$ 2.30	\$ 0.0023	5000	\$ 11.50	\$ 9.20	399.99%		
Volumetric Rate Rider(s)	per kWh	\$ -	1000	\$ -	\$ -	5000	\$ -	\$ -	-		
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.0004	10	\$ 0.40	\$ 0.40	0.40%		
UKAM & UCM Rate Rider	per kWh	\$ -	1000	\$ -	\$ 0.0004	5000	\$ 2.00	\$ 2.00	2.00%		
Deferral/Variance Account	per kWh	\$ 0.0033	1000	\$ 3.30	\$ 0.0073	5000	\$ 36.50	\$ 33.20	1006.06%		
Disposition Rate Rider	per kWh	\$ -	1000	\$ -	\$ -	5000	\$ -	\$ -	-		
Global Adjustment Disposition Reimbursement	Monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Sub-Total A - Distribution				\$ 130.27			\$ 130.27	\$ 0.00	0.00%		
RTSR - Network		\$ 0.0049	5277	\$ 25.86	\$ 0.0054	5225.2	\$ 28.21	\$ 2.35	9.13%		
RTSR - Line and Transformation Connection		\$ 0.0012	5277	\$ 6.33	\$ 0.0006	5225.2	\$ 3.13	\$ -3.20	-50.55%		
Sub-Total B - Delivery (Including Sub-Total A)				\$ 216.21			\$ 188.76	\$ -27.45	-12.70%		
Wholesale Market Service Charge (WMSG)		\$ 0.0052	5277	\$ 27.44	\$ 0.0052	5225.2	\$ 27.17	\$ -0.27	-0.98%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	5277	\$ 6.86	\$ 0.0011	5225.2	\$ 5.75	\$ -1.11	-16.21%		
Special Purpose Charge		\$ -	5277	\$ -	\$ -	5225.2	\$ -	\$ -	-		
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	5277	\$ 36.94	\$ 0.0070	5225.2	\$ 36.58	\$ -0.36	-0.98%		
Energy		\$ 0.0560	5277	\$ 295.51	\$ 0.0560	5225.2	\$ 292.63	\$ -2.88	-0.98%		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
		\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-		
Total Bill (Before Taxes)				\$ 516.28			\$ 508.88	\$ -7.40	-1.43%		
HS2			1255	\$ 155.31		1255	\$ 155.31	\$ 0.00	0.00%		
Total Bill (Including Sub-total B)				\$ 516.28			\$ 508.88	\$ -7.40	-1.43%		
Ontario Clean Energy Benefit ¹				\$ 58.07			\$ 57.82	\$ -0.25	-0.43%		
Total Bill (Including OCES)				\$ 524.04			\$ 524.04	\$ 0.00	0.00%		
Loss Factor (%)				1.54%			2.11%				

Consumption:		10000 kWh									
Charge Unit	Month	Current Board Approved			Proposed			Impact			
		Rate (\$)	Volume (kWh)	Charge (\$)	Rate (\$)	Volume (kWh)	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 245.1700	1	\$ 245.17	\$ 205.0000	1	\$ 205.00	\$ -40.17	-16.37%		
Smart Meter Rate Rider	Monthly	\$ 1.0000	1	\$ 1.00	-	1	\$ -	\$ 1.00	100.00%		
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.7013	1	\$ 1.70	\$ 1.70	1.70%		
Service Charge Rate Rider(s)	Monthly	\$ 0.3000	1	\$ 0.30	-	1	\$ -	\$ 0.30	30.00%		
Service Charge Rate Rider(s)	Monthly	\$ 0.0125	10000	\$ 125.00	\$ 0.1306	10000	\$ 130.64	\$ 4.62	3.53%		
Service Charge Rate Rider(s)	Monthly	\$ 0.0025	10000	\$ 25.00	\$ 0.0270	10000	\$ 27.00	\$ 2.00	7.99%		
Service Charge Rate Rider(s)	Monthly	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	-		
Service Charge Rate Rider(s)	Monthly	\$ -	10000	\$ -	\$ 0.0504	10000	\$ 5.04	\$ 5.04	0.66%		
Service Charge Rate Rider(s)	Monthly	\$ -	10000	\$ -	\$ 0.0000	10000	\$ 0.00	\$ 0.00	0.00%		
Service Charge Rate Rider(s)	Monthly	\$ 0.0033	10000	\$ 33.00	\$ 0.0073	10000	\$ 72.80	\$ 39.80	120.61%		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$ 10000.00	10000	\$ 10000.00	\$ -	-		
Monthly Service Charge	Monthly	\$ -	10000	\$ -	\$						

Consumption 20000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$	%
Monthly Service Charge	\$ 20.1500	1	\$ 20.15	\$ 20.9500	1	\$ 20.95	\$ 0.80	3.97%
Smart Meter Read Rider	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Standard Meter Recovery	\$ -	1	\$ -	\$ 1.7013	1	\$ 1.70	\$ 1.70	8.43%
Service Charge Rate Rider(s)	\$ 0.0000	1	\$ 0.00	\$ -	1	\$ -	\$ 0.00	0.00%
Distribution Volumetric Rate	\$ 0.0111	10000	\$ 100.00	\$ 0.0116	10000	\$ 100.43	\$ 0.43	0.43%
Loss Voltage Rate Rider	\$ 0.0023	10000	\$ 19.50	\$ 0.0020	10000	\$ 19.20	\$ 0.25	1.28%
Volumetric Rate Rider(s)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%
Smart Meter Deposition Rider	\$ -	10000	\$ -	\$ 0.0004	1	\$ 0.00	\$ 0.00	0.00%
LRM&L&M Rate Rider	\$ -	10000	\$ -	\$ 0.0004	10000	\$ 0.40	\$ 0.40	0.40%
Deferral/Variance Account	\$ 0.0033	10000	\$ 49.50	\$ 0.0073	10000	\$ 100.20	\$ 50.70	101.41%
Disposition Rate Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%
Global Adjustment Disposition Rider	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%
Sub-Total A - Distribution	\$ -		\$ 300.00	\$ -		\$ 371.80	\$ 60.57	20.19%
RTSR - Network	\$ 0.0040	10000	\$ 77.57	\$ 0.0054	10000	\$ 86.69	\$ 7.22	9.32%
RTSR - Line and Transformation	\$ 0.0012	10000	\$ 19.00	\$ 0.0016	10000	\$ 19.00	\$ 0.00	0.00%
Correction	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)	\$ -		\$ 400.50	\$ -		\$ 512.80	\$ 107.30	26.79%
Wholesale Market Service Charge (WMSMC)	\$ 0.0012	10000	\$ 12.00	\$ 0.0012	10000	\$ 12.00	\$ 0.00	0.00%
Retail and Remote Rate Protection (RRRP)	\$ -	10000	\$ -	\$ -	10000	\$ -	\$ -	0.00%
Special Purpose Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.0070	10000	\$ 70.00	\$ 0.0070	10000	\$ 70.00	\$ 0.00	0.00%
Order Retirement Charge (ORC)	\$ 0.0000	10000	\$ 0.00	\$ 0.0000	10000	\$ 0.00	\$ 0.00	0.00%
Energy	\$ 0.0560	10000	\$ 560.00	\$ 0.0560	10000	\$ 560.00	\$ 0.00	0.00%
Sub-Total C - Energy	\$ -		\$ 642.00	\$ -		\$ 642.00	\$ 0.00	0.00%
Total Bill (Before Taxes)	\$ -		\$ 1,042.50	\$ -		\$ 1,042.50	\$ 0.00	0.00%
HST	\$ -		\$ 105.26	\$ -		\$ 105.26	\$ 105.26	10.10%
Total Bill (including Sub-Total B)	\$ -		\$ 1,147.76	\$ -		\$ 1,147.76	\$ 0.00	0.00%
Global Clear Energy	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Basefee	\$ -		\$ -	\$ -		\$ -	\$ -	0.00%
Total Bill (including OCEB)	\$ -		\$ 1,147.76	\$ -		\$ 1,147.76	\$ 0.00	0.00%
Loss Factor (%)	0.00%			0.00%				

Appendix 2-V

Bill Impacts Clinton Power Customers

[illegible]

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS-50kW (kWh) - 1000, 2000, 5000, 10000, 15000

Large filter - ranges appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

[illegible][illegible]

Consumption		MW		Current Demand Approval		Proposed		Impact	
	Change	Rate	Volume	Change	Rate	Volume	Change	Rate	Volume
Monthly Service Charge	Monthly	\$2,400.00	0	\$2,424.00	\$120.00	0	\$120.00	\$ 17.98	180.00
Standard Meter Rate	Monthly	1.0000	0	1.0000	0	0	0	\$ 0.00	0.00
Standard Meter Rental	Monthly	1.0000	0	1.0000	0	0	0	\$ 0.00	0.00
Standard Meter Depreciation	Monthly	1.0000	0	1.0000	0	0	0	\$ 0.00	0.00
Standard Meter Insurance	Monthly	1.0000	0	1.0000	0	0	0	\$ 0.00	0.00
Distribution Volumetric Rate	per MW	4.6338	100,000	4.633,880	100,000	2,500.75	4,500.75	\$ 173.00	17,000.00
Transmission Volumetric Rate	per MW	1.5507	100,000	1,550,700	100,000	708.88	4,008.88	\$ 65.00	4,008.88
Volumetric Rate Adjunct(s)	Monthly	0.0000	0	0.0000	0	0	0	\$ 0.00	0.00
Standard Meter Depreciation Rate	Monthly	0.0000	0	0.0000	0	0	0	\$ 0.00	0.00
Standard Meter Insurance Rate	Monthly	0.0000	0	0.0000	0	0	0	\$ 0.00	0.00
Deferral/Variance Account	Monthly	1.0000	1,000.00	1,000.00	2,400.00	2,400.00	1,400.00	\$ 140.00	127.75
Global Adjustment Depreciation Rate/MW	Monthly	0.0000	0	0.0000	0	0	0	\$ 0.00	0.00
Global Adjustment Depreciation Rate/MW	Monthly	0.0000	0	0.0000	0	0	0	\$ 0.00	0.00
Sub-Total A - Distribution				\$ 6,395.90		\$ 6,405.85		\$ 9.95	0.00
RTM - Network		2,822.07	10,000.00	2,114.76	2,475.00	1,258.00	0.00	\$ 10.00	10.00
RTM - Line and Transformation		4,478.00	10,000.00	3,920.23	1,090.00	1,090.00	0.00	\$ 10.00	10.00
Sub-Total B - Delivery (Including Sub-Totals A & B)				\$ 9,504.97		\$ 9,563.85		\$ 58.88	0.00
Production Meter Service Charge (PMSC)	0.0001	385.64	1.58	0.0001	100.00	0.43	0.00	\$ 0.00	0.00
Production Meter Service Charge (PMSC)	0.0001	385.64	1.58	0.0001	100.00	1.15	0.00	\$ 0.12	16.25
Standard Service Charge Protection (SSCP)		385.65	0		0	0	0	\$ -	-
Standard Service Charge	0.0001	385.65	1.58	0.0001	100.00	0.43	0.00	\$ 0.00	0.00
Standard Service Charge	0.0001	385.65	1.58	0.0001	100.00	0.43	0.00	\$ 0.00	0.00
Energy	0.0000	15,770.00	2,970.12	0.0000	15,770.00	2,970.12	0.00	\$ 28.84	0.00
Total Bill (Before Taxes)				\$22,820.99		\$ 23,024.78		\$ 203.79	0.00
TOT		1.76	0	1,400.07	10	0	0	\$ 11.00	0.00
Sub-Total (Including Sub-total B)				\$ 24,222.76		\$ 24,622.68		\$ 399.92	0.00
Revenue				\$ 1,400.37		\$ 1,562.20		\$ 161.83	0.00
Total Bill (Including OCBs)				\$ 25,623.13		\$ 26,184.88		\$ 561.75	0.00
Loss Factor (%)				0.1%		0.1%		0.0%	0.0%

Appendix 2-V

Bill Impacts Clinton Power Customers

Customer Class: **Unmetered Scatterd Load**

Consumption **600** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 12.0900	1	\$ 12.09	\$ 3.0000	1	\$ 3.00	-\$ 9.09	-75.19%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -		1	\$ -	\$ -	
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 0.1236	1	\$ 0.12		1	\$ -	-\$ 0.12	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0094	600	\$ 5.64	\$ 0.1074	600	\$ 64.44	\$ 58.80	1042.49%
Low Voltage Rate Adder	per kWh	\$ 0.0084	600	\$ 5.04	\$ 0.0020	600	\$ 1.17	-\$ 3.87	-76.78%
Volumetric Rate Adder(s)			600	\$ -		600	\$ -	\$ -	
Volumetric Rate Rider(s)			600	\$ -		600	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		600	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	Monthly		600	\$ -	\$ 0.0006	600	\$ 0.35	\$ 0.35	
Deferral/Variance Account	per kWh	\$ 0.0032	600	\$ 1.92	\$ 0.0073	600	\$ 4.39	\$ 2.47	128.78%
Disposition Rate Rider									
Global Adjustment Disposition Rat	Monthly			\$ -		600	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 24.81			\$ 73.35	\$ 48.54	195.62%
RTSR - Network		\$ 0.0049	633.24	\$ 3.10	\$ 0.0054	625.26	\$ 3.38	\$ 0.27	8.86%
RTSR - Line and Transformation Connection		\$ 0.0013	633.24	\$ 0.82	\$ 0.0036	625.26	\$ 2.26	\$ 1.43	174.29%
Sub-Total B - Delivery (including Sub-Total A)				\$ 28.74			\$ 78.99	\$ 50.25	174.84%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	633.24	\$ 3.29	\$ 0.0052	625.26	\$ 3.25	-\$ 0.04	-1.26%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	633.24	\$ 0.82	\$ 0.0011	625.26	\$ 0.69	-\$ 0.14	-16.45%
Special Purpose Charge		\$ -	633.24	\$ -	\$ -	625.26	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	633.24	\$ 4.43	\$ 0.0070	625.26	\$ 4.38	-\$ 0.06	-1.26%
Energy		\$ 0.0560	633.24	\$ 35.46	\$ 0.0560	625.26	\$ 35.01	-\$ 0.45	-1.26%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 73.00			\$ 122.57	\$ 49.57	67.90%
HST		13%		\$ 9.49	13%		\$ 15.93	\$ 6.44	67.90%
Total Bill (including Sub-total B)				\$ 82.49			\$ 138.50	\$ 56.01	67.90%
Ontario Clean Energy Benefit¹				-\$ 8.25			-\$ 13.85	-\$ 5.60	67.88%
Total Bill (including OCEB)				\$ 74.24			\$ 124.65	\$ 50.41	67.90%
Loss Factor (%)				5.54%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V

Bill Impacts Clinton Power Customers

Customer Class:		Street Lighting									
Consumption		1 kW									
	Charge Unit	Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Monthly Service Charge	Monthly	\$ 0.2100	1	\$ 0.21	\$ 3.8000	1	\$ 3.80	\$ 3.59	1709.52%		
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -			
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -			
Service Charge Rate Rider(s)		\$ 0.0037	1	\$ 0.00		1	\$ -	\$ 0.00	-100.00%		
Distribution Volumetric Rate	per kWh	\$ 21.6340	0.75	\$ 16.23	\$ 22.0950	0.75	\$ 16.57	\$ 0.35	2.13%		
Low Voltage Rate Adder	per kWh	\$ 0.8602	0.75	\$ 0.65	\$ -	0.75	\$ -	\$ -0.65	-100.00%		
Volumetric Rate Adder(s)			0.75	\$ -		0.75	\$ -	\$ -			
Volumetric Rate Rider(s)			0.75	\$ -		0.75	\$ -	\$ -			
Smart Meter Disposition Rider	Monthly		0.75	\$ -		1	\$ -	\$ -			
LRAM & SSM Rate Rider	Monthly		0.75	\$ -	\$ 0.1936	0.75	\$ 0.15	\$ 0.15			
Deferral/Variance Account	per kWh	\$ 1.1609	0.75	\$ 0.87	\$ 2.6990	0.75	\$ 2.02	\$ 1.15	132.49%		
Disposition Rate Rider											
Global Adjustment Disposition Rat	Monthly			\$ -		0.75	\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution				\$ 17.96			\$ 22.54	\$ 4.59	25.54%		
RTSR - Network		\$ 1.5280	0.79155	\$ 1.21	\$ 1.8979	0.78158	\$ 1.48	\$ 0.27	22.64%		
RTSR - Line and Transformation Connection		\$ 1.2723	0.79155	\$ 1.01	\$ 1.6533	0.78158	\$ 1.29	\$ 0.29	28.31%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.17			\$ 25.32	\$ 5.14	25.50%		
Wholesale Market Service Charge (WMSC)		\$ 0.0052	0.79155	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	\$ -0.00	-1.26%		
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	0.79155	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	\$ -0.00	-16.45%		
Special Purpose Charge		\$ -	0.79155	\$ -	\$ -	0.78158	\$ -	\$ -			
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)		\$ 0.0070	26.385	\$ 0.18	\$ 0.0070	26.0525	\$ 0.18	\$ -0.00	-1.26%		
Energy		\$ 0.0560	26.385	\$ 1.48	\$ 0.0560	26.0525	\$ 1.46	\$ -0.02	-1.26%		
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)				\$ 22.09			\$ 27.21	\$ 5.12	23.19%		
HST		13%		\$ 2.87	13%		\$ 3.54	\$ 0.67	23.19%		
Total Bill (including Sub-total B)				\$ 24.96			\$ 30.75	\$ 5.79	23.20%		
Ontario Clean Energy Benefit ¹				-\$ 2.50			-\$ 3.08	-\$ 0.58	23.20%		
Total Bill (including OCEB)				\$ 22.46			\$ 27.67	\$ 5.21	23.20%		
Loss Factor (%)				5.54%			4.21%				

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V Bill Impacts Clinton Power Customers

Customer Class:

Sentinel Lighting

Consumption 0.75 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.2799	1	\$ 0.28	\$ 5.2500	1	\$ 5.25	\$ 4.97	1775.67%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 0.0060	1	\$ 0.01		1	\$ -	-\$ 0.01	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.5405	0.75	\$ 0.41	\$ 14.7326	0.75	\$ 11.05	\$ 10.64	2625.74%
Low Voltage Rate Adder	per kWh	\$ 1.4814	0.75	\$ 1.11	\$ 0.5482	0.75	\$ 0.41	-\$ 0.70	-62.99%
Volumetric Rate Adder(s)			0.75	\$ -		0.75	\$ -	\$ -	
Volumetric Rate Rider(s)			0.75	\$ -		0.75	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		0.75	\$ -		1	\$ -	\$ -	
LRAM & SSM Rate Rider	Monthly		0.75	\$ -	\$ 0.1143	0.75	\$ 0.09	\$ 0.09	
Deferral/Variance Account	per kWh	\$ 1.1190	0.75	\$ 0.84	\$ 2.7025	0.75	\$ 2.03	\$ 1.19	141.51%
Disposition Rate Rider									
Global Adjustment Disposition Rat	Monthly			\$ -		0.75	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 2.64			\$ 18.82	\$ 16.18	612.58%
RTSR - Network		\$ 1.5366	0.79155	\$ 1.22	\$ 1.8979	0.78158	\$ 1.48	\$ 0.27	21.95%
RTSR - Line and Transformation Connection		\$ 0.3378	0.79155	\$ 0.27	\$ 1.0003	0.78158	\$ 0.78	\$ 0.51	192.41%
Sub-Total B - Delivery (including Sub-Total A)				\$ 4.13			\$ 21.09	\$ 16.96	411.20%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	0.79155	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	-\$ 0.00	-1.26%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	0.79155	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	-\$ 0.00	-16.45%
Special Purpose Charge		\$ -	0.79155	\$ -	\$ -	0.78158	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	26.385	\$ 0.18	\$ 0.0070	26.385	\$ 0.18	\$ -	0.00%
Energy		\$ 0.0560	26.385	\$ 1.48	\$ 0.0560	26.385	\$ 1.48	\$ -	0.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 6.04			\$ 23.01	\$ 16.96	280.72%
HST		13%		\$ 0.79	13%		\$ 2.99	\$ 2.21	280.72%
Total Bill (including Sub-total B)				\$ 6.83			\$ 26.00	\$ 19.17	280.67%
Ontario Clean Energy Benefit¹				-\$ 0.68			-\$ 2.60	-\$ 1.92	282.35%
Total Bill (including OCEB)				\$ 6.15			\$ 23.40	\$ 17.25	280.49%
Loss Factor (%)				5.54%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V

Bill Impacts West Perth Power Customers

Customer Class:		Residential													
Consumption		100		kWh											
	Charge Unit	Current Board-Approved			Proposed			Impact							
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change						
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%						
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00		1	\$ -	-\$ 1.00	-100.00%						
Stranded Meter Recovery	Monthly		1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36							
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22		1	\$ -	-\$ 0.22	-100.00%						
Distribution Volumetric Rate	per kWh	\$ 0.0098	100	\$ 0.98	\$ 0.0178	100	\$ 1.78	\$ 0.80	81.76%						
Low Voltage Rate Adder	per kWh	\$ 0.0015	100	\$ 0.15	\$ 0.0021	100	\$ 0.21	\$ 0.06	37.66%						
Volumetric Rate Adder(s)			100	\$ -		100	\$ -	\$ -							
Volumetric Rate Rider(s)			100	\$ -		100	\$ -	\$ -							
Smart Meter Disposition Rider	Monthly		1	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23							
LRAM & SSM Rate Rider	Monthly		100	\$ -	\$ 0.0002	100	\$ 0.02	\$ 0.02							
Deferral/Variance Account	per kWh		100	\$ -	-\$ 0.0013	100	\$ (0.13)	-\$ 0.13							
Disposition Rate Rider															
Global Adjustment Disposition Rate Rider	Monthly			\$ -		100	\$ -	\$ -							
				\$ -			\$ -	\$ -							
				\$ -			\$ -	\$ -							
				\$ -			\$ -	\$ -							
				\$ -			\$ -	\$ -							
Sub-Total A - Distribution				\$ 15.96			\$ 18.68	\$ 2.72	17.03%						
RTSR - Network		\$ 0.0055	103.14	\$ 0.57	\$ 0.0059	104.51	\$ 0.61	\$ 0.05	8.13%						
RTSR - Line and Transformation Connection		\$ 0.0052	103.14	\$ 0.54	\$ 0.0040	104.51	\$ 0.41	-\$ 0.12	-22.86%						
Sub-Total B - Delivery (including Sub-Total A)				\$ 17.06			\$ 19.70	\$ 2.64	15.48%						
Wholesale Market Service Charge (WMSC)		\$ 0.0052	103.14	\$ 0.54	\$ 0.0052	104.51	\$ 0.54	\$ 0.01	1.33%						
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	103.14	\$ 0.13	\$ 0.0011	104.51	\$ 0.11	-\$ 0.02	-14.26%						
Special Purpose Charge		\$ -	103.14	\$ -		104.51	\$ -	\$ -							
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%						
Debt Retirement Charge (DRC)		\$ 0.0070	103.14	\$ 0.72	\$ 0.0070	104.51	\$ 0.73	\$ 0.01	1.33%						
Energy		\$ 0.0560	103.14	\$ 5.78	\$ 0.0560	104.51	\$ 5.85	\$ 0.08	1.33%						
				\$ -			\$ -	\$ -							
				\$ -			\$ -	\$ -							
Total Bill (before Taxes)				\$ 24.48			\$ 27.20	\$ 2.72	11.09%						
HST		13%		\$ 3.18	13%		\$ 3.54	\$ 0.35	11.09%						
Total Bill (including Sub-total B)				\$ 27.66			\$ 30.73	\$ 3.07	11.10%						
Ontario Clean Energy Benefit ¹				-\$ 2.77			-\$ 3.07	-\$ 0.30	10.83%						
Total Bill (including OCEB)				\$ 24.89			\$ 27.66	\$ 2.77	11.13%						
Loss Factor (%)		3.14%			4.51%										

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Consumption 250 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	250	\$ 2.45	\$ 0.0178	250	\$ 4.45	\$ 2.00	81.76%
Low Voltage Rate Adder	per kWh	\$ 0.0015	250	\$ 0.38	\$ 0.0021	250	\$ 0.52	\$ 0.14	37.66%
Volumetric Rate Adder(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	250	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	250	\$ -	\$ 0.0002	250	\$ 0.05	\$ 0.05	
Deferral/Variance Account	per kWh	\$ -	250	\$ -	-\$ 0.0013	250	\$ (0.32)	-\$ 0.32	
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	250	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 17.65			\$ 21.50	\$ 3.84	21.78%
RTSR - Network		\$ 0.0055	257.85	\$ 1.42	\$ 0.0059	261.275	\$ 1.53	\$ 0.12	8.13%
RTSR - Line and Transformation Connection		\$ 0.0052	257.85	\$ 1.34	\$ 0.0040	261.275	\$ 1.03	-\$ 0.31	-22.86%
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.41			\$ 24.07	\$ 3.65	17.90%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	257.85	\$ 1.34	\$ 0.0052	261.275	\$ 1.36	\$ 0.02	1.33%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	257.85	\$ 0.34	\$ 0.0011	261.275	\$ 0.29	-\$ 0.05	-14.26%
Special Purpose Charge		\$ -	257.85	\$ -	\$ -	261.275	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	257.85	\$ 1.80	\$ 0.0070	261.275	\$ 1.83	\$ 0.02	1.33%
Energy		\$ 0.0560	257.85	\$ 14.44	\$ 0.0560	261.275	\$ 14.63	\$ 0.19	1.33%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 38.58			\$ 42.42	\$ 3.84	9.95%
HST		13%		\$ 5.02	13%		\$ 5.51	\$ 0.50	9.95%
Total Bill (including Sub-total B)				\$ 43.60			\$ 47.94	\$ 4.34	9.95%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 4.36			-\$ 4.79	-\$ 0.43	9.86%
Total Bill (including OCEB)				\$ 39.24			\$ 43.15	\$ 3.91	9.96%
Loss Factor (%)				3.14%			4.51%		

Consumption 500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	500	\$ 4.90	\$ 0.0178	500	\$ 8.91	\$ 4.01	81.76%
Low Voltage Rate Adder	per kWh	\$ 0.0015	500	\$ 0.75	\$ 0.0021	500	\$ 1.03	\$ 0.28	37.66%
Volumetric Rate Adder(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	500	\$ -	\$ 0.0002	500	\$ 0.10	\$ 0.10	
Deferral/Variance Account	per kWh	\$ -	500	\$ -	-\$ 0.0013	500	\$ (0.63)	-\$ 0.63	
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	500	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 20.48			\$ 26.20	\$ 5.72	27.94%

RTSR - Network		\$ 0.0055	515.7	\$ 2.84	\$ 0.0059	522.55	\$ 3.07	\$ 0.23	8.13%
RTSR - Line and Transformation Connection		\$ 0.0052	515.7	\$ 2.68	\$ 0.0040	522.55	\$ 2.07	-\$ 0.61	-22.86%
Sub-Total B - Delivery (including Sub-Total A)				\$ 26.00			\$ 31.34	\$ 5.34	20.54%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	515.7	\$ 2.68	\$ 0.0052	522.55	\$ 2.72	\$ 0.04	1.33%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	515.7	\$ 0.67	\$ 0.0011	522.55	\$ 0.57	-\$ 0.10	-14.26%
Special Purpose Charge		\$ -	515.7	\$ -	\$ -	522.55	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	515.7	\$ 3.61	\$ 0.0070	522.55	\$ 3.66	\$ 0.05	1.33%
Energy		\$ 0.0560	515.7	\$ 28.88	\$ 0.0560	522.55	\$ 29.26	\$ 0.38	1.33%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 62.09			\$ 67.80	\$ 5.71	9.20%
HST		13%		\$ 8.07	13%		\$ 8.81	\$ 0.74	9.20%
Total Bill (including Sub-total B)				\$ 70.16			\$ 76.61	\$ 6.45	9.19%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 7.02			-\$ 7.66	-\$ 0.64	9.12%
Total Bill (including OCEB)				\$ 63.14			\$ 68.95	\$ 5.81	9.20%

Loss Factor (%)

3.14%

4.51%

Consumption 800 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)	\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	\$ 0.0098	800	\$ 7.84	\$ 0.0178	800	\$ 14.25	\$ 6.41	81.76%
Low Voltage Rate Adder	\$ 0.0015	800	\$ 1.20	\$ 0.0021	800	\$ 1.65	\$ 0.45	37.66%
Volumetric Rate Adder(s)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	800	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	800	\$ -	\$ 0.0002	800	\$ 0.16	\$ 0.16	
Deferral/Variance Account	\$ -	800	\$ -	-\$ 0.0013	800	\$ (1.01)	-\$ 1.01	
Disposition Rate Rider								
Global Adjustment Disposition Rate Rider	\$ -		\$ -	\$ -	800	\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 23.87			\$ 31.85	\$ 7.98	33.41%
RTSR - Network	\$ 0.0055	825.12	\$ 4.54	\$ 0.0059	836.08	\$ 4.91	\$ 0.37	8.13%
RTSR - Line and Transformation Connection	\$ 0.0052	825.12	\$ 4.29	\$ 0.0040	836.08	\$ 3.31	-\$ 0.98	-22.86%
Sub-Total B - Delivery (including Sub-Total A)			\$ 32.70			\$ 40.06	\$ 7.36	22.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	825.12	\$ 4.29	\$ 0.0052	836.08	\$ 4.35	\$ 0.06	1.33%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	825.12	\$ 1.07	\$ 0.0011	836.08	\$ 0.92	-\$ 0.15	-14.26%
Special Purpose Charge	\$ -	825.12	\$ -	\$ -	836.08	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	825.12	\$ 5.78	\$ 0.0070	836.08	\$ 5.85	\$ 0.08	1.33%
Energy	\$ 0.0560	825.12	\$ 46.21	\$ 0.0560	836.08	\$ 46.82	\$ 0.61	1.33%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 90.29			\$ 98.25	\$ 7.96	8.81%
HST	13%		\$ 11.74	13%		\$ 12.77	\$ 1.03	8.81%
Total Bill (including Sub-total B)			\$ 102.03			\$ 111.02	\$ 8.99	8.81%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 10.20			-\$ 11.10	-\$ 0.90	8.82%
Total Bill (including OCEB)			\$ 91.83			\$ 99.92	\$ 8.09	8.81%

Loss Factor (%)

3.14%

4.51%

Consumption 1000 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	1000	\$ 9.80	\$ 0.0178	1000	\$ 17.81	\$ 8.01	81.76%
Low Voltage Rate Adder	per kWh	\$ 0.0015	1000	\$ 1.50	\$ 0.0021	1000	\$ 2.06	\$ 0.56	37.66%
Volumetric Rate Adder(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	1000	\$ -	\$ 0.0002	1000	\$ 0.20	\$ 0.20	
Deferral/Variance Account	per kWh	\$ -	1000	\$ -	-\$ 0.0013	1000	\$ (1.27)	-\$ 1.27	
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	1000	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 26.13			\$ 35.61	\$ 9.48	36.27%
RTSR - Network		\$ 0.0055	1031.4	\$ 5.67	\$ 0.0059	1045.1	\$ 6.13	\$ 0.46	8.13%
RTSR - Line and Transformation Connection		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0040	1045.1	\$ 4.14	-\$ 1.23	-22.86%
Sub-Total B - Delivery (including Sub-Total A)				\$ 37.17			\$ 45.88	\$ 8.71	23.44%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1031.4	\$ 5.36	\$ 0.0052	1045.1	\$ 5.43	\$ 0.07	1.33%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1031.4	\$ 1.34	\$ 0.0011	1045.1	\$ 1.15	-\$ 0.19	-14.26%
Special Purpose Charge		\$ -	1031.4	\$ -	\$ -	1045.1	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1031.4	\$ 7.22	\$ 0.0070	1045.1	\$ 7.32	\$ 0.10	1.33%
Energy		\$ 0.0560	1031.4	\$ 57.76	\$ 0.0560	1045.1	\$ 58.53	\$ 0.77	1.33%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 109.10			\$ 118.55	\$ 9.46	8.67%
HST		13%		\$ 14.18	13%		\$ 15.41	\$ 1.23	8.67%
Total Bill (including Sub-total B)				\$ 123.28			\$ 133.97	\$ 10.69	8.67%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 12.33			-\$ 13.40	-\$ 1.07	8.68%
Total Bill (including OCEB)				\$ 110.95			\$ 120.57	\$ 9.62	8.67%
Loss Factor (%)			3.14%			4.51%			

Consumption 1500 kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	Monthly	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)		\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0098	1500	\$ 14.70	\$ 0.0178	1500	\$ 26.72	\$ 12.02	81.76%
Low Voltage Rate Adder	per kWh	\$ 0.0015	1500	\$ 2.25	\$ 0.0021	1500	\$ 3.10	\$ 0.85	37.66%
Volumetric Rate Adder(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Volumetric Rate Rider(s)		\$ -	1500	\$ -	\$ -	1500	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly	\$ -	1500	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	Monthly	\$ -	1500	\$ -	\$ 0.0002	1500	\$ 0.30	\$ 0.30	
Deferral/Variance Account	per kWh	\$ -	1500	\$ -	-\$ 0.0013	1500	\$ (1.90)	-\$ 1.90	
Disposition Rate Rider									
Global Adjustment Disposition Rate Rider	Monthly	\$ -		\$ -	\$ -	1500	\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution				\$ 31.78			\$ 45.01	\$ 13.23	41.64%

RTSR - Network		\$ 0.0055	1547.1	\$ 8.51	\$ 0.0059	1567.65	\$ 9.20	\$ 0.69	8.13%
RTSR - Line and Transformation Connection		\$ 0.0052	1547.1	\$ 8.04	\$ 0.0040	1567.65	\$ 6.21	-\$ 1.84	-22.86%
Sub-Total B - Delivery (including Sub-Total A)				\$ 48.33			\$ 60.42	\$ 12.09	25.01%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	1547.1	\$ 8.04	\$ 0.0052	1567.65	\$ 8.15	\$ 0.11	1.33%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1547.1	\$ 2.01	\$ 0.0011	1567.65	\$ 1.72	-\$ 0.29	-14.26%
Special Purpose Charge		\$ -	1547.1	\$ -	\$ -	1567.65	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	1547.1	\$ 10.83	\$ 0.0070	1567.65	\$ 10.97	\$ 0.14	1.33%
Energy		\$ 0.0560	1547.1	\$ 86.64	\$ 0.0560	1567.65	\$ 87.79	\$ 1.15	1.33%
		\$ -		\$ -	\$ -		\$ -	\$ -	
		\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)				\$ 156.11			\$ 169.31	\$ 13.20	8.46%
HST		13%		\$ 20.29	13%		\$ 22.01	\$ 1.72	8.46%
Total Bill (including Sub-total B)				\$ 176.40			\$ 191.32	\$ 14.92	8.46%
<i>Ontario Clean Energy Benefit ¹</i>				-\$ 17.64			-\$ 19.13	-\$ 1.49	8.45%
Total Bill (including OCEB)				\$ 158.76			\$ 172.19	\$ 13.43	8.46%
Loss Factor (%)			3.14%				4.51%		

Consumption 2000 kWh

Charge Unit	Current Board-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 13.6100	1	\$ 13.61	\$ 15.2100	1	\$ 15.21	\$ 1.60	11.76%
Smart Meter Rate Adder	\$ 1.0000	1	\$ 1.00	\$ -	1	\$ -	-\$ 1.00	-100.00%
Stranded Meter Recovery	\$ -	1	\$ -	\$ 1.3558	1	\$ 1.36	\$ 1.36	
Service Charge Rate Rider(s)	\$ 0.2194	1	\$ 0.22	\$ -	1	\$ -	-\$ 0.22	-100.00%
Distribution Volumetric Rate	\$ 0.0098	2000	\$ 19.60	\$ 0.0178	2000	\$ 35.62	\$ 16.02	81.76%
Low Voltage Rate Adder	\$ 0.0015	2000	\$ 3.00	\$ 0.0021	2000	\$ 4.13	\$ 1.13	37.66%
Volumetric Rate Adder(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Volumetric Rate Rider(s)	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Smart Meter Disposition Rider	\$ -	2000	\$ -	\$ 0.2303	1	\$ 0.23	\$ 0.23	
LRAM & SSM Rate Rider	\$ -	2000	\$ -	\$ 0.0002	2000	\$ 0.40	\$ 0.40	
Deferral/Variance Account	\$ -	2000	\$ -	-\$ 0.0013	2000	\$ (2.53)	-\$ 2.53	
Disposition Rate Rider								
Global Adjustment Disposition Rate Rider	\$ -		\$ -	\$ -	2000	\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Sub-Total A - Distribution			\$ 37.43			\$ 54.42	\$ 16.99	45.39%
RTSR - Network	\$ 0.0055	2062.8	\$ 11.35	\$ 0.0059	2090.2	\$ 12.27	\$ 0.92	8.13%
RTSR - Line and Transformation Connection	\$ 0.0052	2062.8	\$ 10.73	\$ 0.0040	2090.2	\$ 8.27	-\$ 2.45	-22.86%
Sub-Total B - Delivery (including Sub-Total A)			\$ 59.50			\$ 74.96	\$ 15.46	25.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0052	2062.8	\$ 10.73	\$ 0.0052	2090.2	\$ 10.87	\$ 0.14	1.33%
Rural and Remote Rate Protection (RRRP)	\$ 0.0013	2062.8	\$ 2.68	\$ 0.0011	2090.2	\$ 2.30	-\$ 0.38	-14.26%
Special Purpose Charge	\$ -	2062.8	\$ -	\$ -	2090.2	\$ -	\$ -	
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)	\$ 0.0070	2062.8	\$ 14.44	\$ 0.0070	2090.2	\$ 14.63	\$ 0.19	1.33%
Energy	\$ 0.0560	2062.8	\$ 115.52	\$ 0.0560	2090.2	\$ 117.05	\$ 1.53	1.33%
	\$ -		\$ -	\$ -		\$ -	\$ -	
	\$ -		\$ -	\$ -		\$ -	\$ -	
Total Bill (before Taxes)			\$ 203.12			\$ 220.06	\$ 16.95	8.34%
HST	13%		\$ 26.41	13%		\$ 28.61	\$ 2.20	8.34%
Total Bill (including Sub-total B)			\$ 229.52			\$ 248.67	\$ 19.15	8.34%
<i>Ontario Clean Energy Benefit ¹</i>			-\$ 22.95			-\$ 24.87	-\$ 1.92	8.37%
Total Bill (including OCEB)			\$ 206.57			\$ 223.80	\$ 17.23	8.34%
Loss Factor (%)			3.14%				4.51%	

Appendix 2-V

Bill Impacts West Perth Power Customers

[illegible]

ⁱ Applicable to eligible customers only. Refer to the Ontario Clean Energy Benefit Act, 2010.

Note that the "Charge 5" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

G5>50kW (kWh) - 1000, 2000, 5000, 10000, 15000
G5>50kW (kW) - 60, 100, 500, 1000

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

[illegible][illegible]

Consumption		2020				2019			
Category	Unit	Current		Approved		Proposed		Impact	
		Rate	Volume	Rate	Volume	Rate	Volume	Rate	Volume
Charge Item									
Monthly Service Charge	Monthly	\$ 11.000	1	\$ 1.395	1	\$ 20.100	1	\$ 20.10	\$ 8.88 75.1%
Street Meter Rate Rider	Monthly	\$ 0.000	1	\$ 1.400	1	\$ 0.000	1	\$ 0.00	\$ 1.40 0.00%
Standard Meter Recovery	Monthly	\$ 0.543	1	\$ 0.54	1	\$ 1.763	1	\$ 1.76	\$ 1.76 3.19%
Service Meter Rate Rider	Monthly	\$ 0.000	1	\$ 0.54	1	\$ 0.000	1	\$ 0.00	\$ 0.54 0.00%
Volumetric Rate Rider	per kWh	\$ 0.0147	100000	\$ 0.0100	147,000	\$ 0.0082	100000	\$ 0.82	\$ 11.88 17.74%
Volume Rate Rider (RCR)	per kWh	\$ 0.0023	100000	\$ 0.0023	100,000	\$ 0.0023	100,000	\$ 0.23	\$ 0.23 0.22%
Volume Rate Rider (RAB)	per kWh	\$ 0.0000	100000	\$ 0.0000	100,000	\$ 0.0000	100,000	\$ 0.00	\$ 0.00 0.00%
Smart Meter Dispensation Rider	Monthly	\$ 0.0000	1	\$ 0.0000	1	\$ 0.0000	1	\$ 0.00	\$ 0.00 0.00%
EM&S / DSM Rate Rider	Monthly	\$ 0.0000	1	\$ 0.0000	1	\$ 0.0000	1	\$ 0.00	\$ 0.00 0.00%
General Variance Account	Monthly	\$ 0.0000	1	\$ 0.0000	1	\$ 0.0000	1	\$ 0.00	\$ 0.00 0.00%
Default Adjustment Dispensation Fee	per kWh	\$ 0.0000	1	\$ 0.0000	1	\$ 0.0000	1	\$ 0.00	\$ 0.00 0.00%
Sub-Total A - Distribution				\$ 176.49			\$ 168.76		\$ 7.73 4.33%
PTSR - Natural Gas	Monthly	\$ 0.0014	100000	\$ 0.0014	100,000	\$ 0.0004	100,000	\$ 0.04	\$ 0.00 0.02%
PTSR - Land and Transportation	Monthly	\$ 0.0041	100000	\$ 0.0041	62,239	\$ 0.0056	100,000	\$ 0.56	\$ 0.45 38.75%
Sub-Total B - Delivery				\$ 261.32			\$ 263.86		\$ 2.54 0.98%
Sub-Total C - Wholesale Market Service				\$ 0.0000			\$ 0.0000		\$ 0.00 0.00%
Wholesale Market Service Charge	Monthly	\$ 0.0002	10314	\$ 0.0002	100000	\$ 0.0002	100000	\$ 0.02	\$ 0.71 1.91%
Rural and Remote Rate Rider	Monthly	\$ 0.0013	10314	\$ 0.0013	114,143	\$ 0.0013	100000	\$ 0.13	\$ 0.19 24.02%
Special Program Charge	Monthly	\$ 0.0000	10314	\$ 0.0000	100,000	\$ 0.0000	100,000	\$ 0.00	\$ 0.00 0.00%
Smart Meter Dispensation Charge	Monthly	\$ 0.0000	10314	\$ 0.0000	100,000	\$ 0.0000	100,000	\$ 0.00	\$ 0.00 0.00%
Direct Reimbursement Charge (DRC)	Monthly	\$ 0.0070	10314	\$ 0.0070	122,200	\$ 0.0070	100,000	\$ 0.70	\$ 0.98 13.83%
Energy Efficiency Charge	Monthly	\$ 0.0000	10314	\$ 0.0000	122,200	\$ 0.0000	100,000	\$ 0.00	\$ 0.73 1.19%
Total BD (before Taxes)				\$ 868.39			\$ 868.39		\$ 8.69 0.82%
Total BD (including Sub-Total A)				\$ 1,035.88			\$ 1,035.88		\$ 10.36 1.00%
Total BD (including Sub-Total B)				\$ 1,297.44			\$ 1,297.44		\$ 12.97 1.00%
Total BD (including Sub-Total C)				\$ 1,318.18			\$ 1,318.18		\$ 13.00 0.83%
Total BD (including Sub-Total D)				\$ 1,697.06			\$ 1,698.50		\$ 1.44 0.08%
Loss Factor (%)				-3.14%			-4.51%		

[illegible]

Appendix 2-V

Bill Impacts West Perth Power Customers

Customer Class:		General Service > 50 to 999 kW									
Consumption:		800 kW									
Charge Unit	Month	Current Board Approved			Proposed			Impact			% Change
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Volume	Charge (\$)	
Monthly Service Charge	Monthly	\$ 204.800	1	\$ 204.80	\$ 120.230	1	\$ 120.23	\$ 84.57	84.57	-41.33%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -		\$ -	\$ 1.00	1.00	100.00%	
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 48.098	1	\$ 48.10	\$ 48.10	48.10	-	
Service Charge Rate Rider(s)	Monthly	\$ 9.1712	1	\$ 9.17	\$ -		\$ -	\$ 9.17	9.17	100.00%	
Distribution Volumetric Rate	per kW	\$ 2.2348	400	\$ 914.08	\$ 2.9168	348	\$ 1,021.88	\$ 107.80	107.80	10.36%	
Low Voltage Rate Adder	per kW	\$ 0.3681	400	\$ 147.25	\$ 0.7099	348	\$ 247.59	\$ 100.34	100.34	68.13%	
Volumetric Rate Rider(s)	per kW	\$ -	400	\$ -	\$ -	348	\$ -	\$ -	-	-	
Smart Meter Disposition Rider	Monthly	\$ -	100	\$ -	\$ 0.0394	100	\$ 3.94	\$ 3.94	3.94	0.68%	
UKAM & UCM Rate Rider	per kW	\$ -	400	\$ -	\$ 0.1853	348	\$ 64.26	\$ 64.26	64.26	9.92%	
Deferral/Variance Account	per kW	\$ -	400	\$ -	\$ 0.3957	348	\$ 137.07	\$ 137.07	137.07	25.74%	
Disposition Rate Rider	per kW	\$ -	400	\$ -	\$ -	348	\$ -	\$ -	-	-	
Global Adjustment Disposition Reimbursement	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
A - Distribution				\$ 371.26			\$ 380.17	\$ 8.90	10.80	-2.88%	
RTSR - Network		\$ 2.0261	\$1,884	\$ 3,825.38	\$ 2.4935	62,766	\$ 156,438	\$ 152,613	28,554	-23.51%	
RTSR - Line and Transformation		\$ 1.6457	\$1,884	\$ 3,101.84	\$ 1.2953	62,766	\$ 81,222	\$ 78,120	20,102	-20.23%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 588.47			\$ 158,890	\$ 158,302	\$ 588	-0.40%	
Wholesale Market Service Charge (WMS/C)		\$ 0.0052	\$1,884	\$ 9.72	\$ 0.0052	62,766	\$ 3.13	\$ 6.59	0.03	1.33%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	\$1,884	\$ 2.43	\$ 0.0013	62,766	\$ 0.87	\$ 1.56	0.02	-14.24%	
Special Purpose Charge		\$ -	\$1,884	\$ -	\$ -	62,766	\$ -	\$ -	-	-	
Standard Supply Service Charge		\$ 0.2900	1	\$ 0.29	\$ 0.2900	1	\$ 0.29	\$ -	-	-0.00%	
Debt Retirement Charge (DRC) Energy		\$ 0.0070	51,576	\$ 360.99	\$ 0.0070	52,255	\$ 365.79	\$ 4.79	1.33%		
		\$ 0.0560	51,576	\$ 2,887.92	\$ 0.0560	52,255	\$ 2,926.28	\$ 38.36	1.33%		
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
Total Bill (before Taxes)				\$ 3,936.02			\$ 3,988.80	\$ 52.78	1.36%		
HT			130	\$ 3,936.02		130	\$ 3,936.02	\$ -	0.00	0.00%	
Total Bill (including Sub-total B)				\$ 4,348.25			\$ 4,348.25	\$ 48.36	1.08%		
Ontario Clean Energy				\$ 484.82			\$ 458.42	\$ 26.40	5.45%		
Rebate				\$ -			\$ -	\$ -	-	-	
Total Bill (including OCES)				\$ 3,933.46			\$ 3,934.61	\$ 1.15	0.03%		
Loss Factor (%)				3.14%			2.11%				

¹ Applicable to eligible customers only. Refer to the Ontario Clean Energy Rebate Act, 2010.

Note that the "Charge 2" column provides breakdown of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impact for residential at 800 kWh and GS-1000 kWh at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory as shown by class. Approved guidelines of consumption levels follow:

Residential (kWh) - 100, 250, 500, 1000, 1500, 2000
GS-1000 (kWh) - 5000, 10000, 20000, 50000, 100000
GS-1000 (VPE) - 60, 100, 200, 500, 1000

Large User - range appropriate for utility
Lighting Caves and GS - 150 kWh and 1 MW - range appropriate for utility

Consumption:		300 kW									
Charge Unit	Month	Current Board Approved			Proposed			Impact			% Change
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Volume	Charge (\$)	
Monthly Service Charge	Monthly	\$ 204.800	1	\$ 204.84	\$ 120.230	1	\$ 120.23	\$ 84.61	84.61	-41.33%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -		\$ -	\$ 1.00	1.00	100.00%	
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 48.098	1	\$ 48.10	\$ 48.10	48.10	-	
Service Charge Rate Rider(s)	Monthly	\$ 9.1712	1	\$ 9.17	\$ -		\$ -	\$ 9.17	9.17	100.00%	
Distribution Volumetric Rate	per kW	\$ 2.2348	300	\$ 670.44	\$ 2.9168	248	\$ 723.37	\$ 52.93	52.93	7.75%	
Low Voltage Rate Adder	per kW	\$ 0.3681	300	\$ 110.43	\$ 0.7099	248	\$ 175.86	\$ 65.43	65.43	59.23%	
Volumetric Rate Rider(s)	per kW	\$ -	300	\$ -	\$ -	248	\$ -	\$ -	-	-	
Smart Meter Disposition Rider	Monthly	\$ -	100	\$ -	\$ 0.0394	100	\$ 3.94	\$ 3.94	3.94	0.68%	
UKAM & UCM Rate Rider	per kW	\$ -	300	\$ -	\$ 0.1853	248	\$ 45.95	\$ 45.95	45.95	9.92%	
Deferral/Variance Account	per kW	\$ -	300	\$ -	\$ 0.3957	248	\$ 98.12	\$ 98.12	98.12	25.74%	
Disposition Rate Rider	per kW	\$ -	300	\$ -	\$ -	248	\$ -	\$ -	-	-	
Global Adjustment Disposition Reimbursement	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
Sub-Total A - Distribution				\$ 775.66			\$ 880.82	\$ 105.16	13.56%		
RTSR - Network		\$ 2.0261	300.14	\$ 609.97	\$ 2.4935	104.11	\$ 258.88	\$ 351.09	57.17	22.51%	
RTSR - Line and Transformation Connection		\$ 1.6457	300.14	\$ 493.74	\$ 1.2953	104.11	\$ 135.17	\$ 358.57	84.43	20.23%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 864.31			\$ 1,039.69	\$ 175.38	20.29%		
Wholesale Market Service Charge (WMS/C)		\$ 0.0052	300.14	\$ 1.54	\$ 0.0052	104.11	\$ 0.54	\$ 1.00	0.03	1.33%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	300.14	\$ 0.33	\$ 0.0013	104.11	\$ 0.13	\$ 0.20	0.02	-14.24%	
Special Purpose Charge		\$ -	300.14	\$ -	\$ -	104.11	\$ -	\$ -	-	-	
Standard Supply Service Charge		\$ 0.2900	1	\$ 0.29	\$ 0.2900	1	\$ 0.29	\$ -	-	-0.00%	
Debt Retirement Charge (DRC) Energy		\$ 0.0070	51,576	\$ 360.99	\$ 0.0070	52,255	\$ 365.79	\$ 4.79	1.33%		
		\$ 0.0560	51,576	\$ 2,887.92	\$ 0.0560	52,255	\$ 2,926.28	\$ 38.36	1.33%		
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
Total Bill (before Taxes)				\$ 4,348.25			\$ 4,348.25	\$ 48.36	1.08%		
HT			130	\$ 4,348.25		130	\$ 4,348.25	\$ -	0.00	0.00%	
Total Bill (including Sub-total B)				\$ 4,837.40			\$ 4,837.40	\$ 52.72	1.09%		
Ontario Clean Energy				\$ 484.82			\$ 476.64	\$ 8.18	1.67%		
Rebate				\$ -			\$ -	\$ -	-	-	
Total Bill (including OCES)				\$ 4,352.58			\$ 4,352.58	\$ 52.72	1.09%		
Loss Factor (%)				3.14%			2.11%				

Consumption:		300 kW									
Charge Unit	Month	Current Board Approved			Proposed			Impact			% Change
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Volume	Charge (\$)	
Monthly Service Charge	Monthly	\$ 204.800	1	\$ 204.84	\$ 120.230	1	\$ 120.23	\$ 84.61	84.61	-41.33%	
Smart Meter Rate Adder	Monthly	\$ 1.0000	1	\$ 1.00	\$ -		\$ -	\$ 1.00	1.00	100.00%	
Standard Meter Recovery	Monthly	\$ -	1	\$ -	\$ 48.098	1	\$ 48.10	\$ 48.10	48.10	-	
Service Charge Rate Rider(s)	Monthly	\$ 9.1712	1	\$ 9.17	\$ -		\$ -	\$ 9.17	9.17	100.00%	
Distribution Volumetric Rate	per kW	\$ 2.2348	1000	\$ 2,234.80	\$ 2.9168	1000	\$ 2,916.80	\$ 681.99	681.99	30.52%	
Low Voltage Rate Adder	per kW	\$ 0.3681	1000	\$ 368.10	\$ 0.7099	1000	\$ 709.90	\$ 341.80	341.80	92.59%	
Volumetric Rate Rider(s)	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	-	
Smart Meter Disposition Rider	Monthly	\$ -	1000	\$ -	\$ 0.0394	1000	\$ 39.40	\$ 39.40	39.40	0.68%	
UKAM & UCM Rate Rider	per kW	\$ -	1000	\$ -	\$ 0.1853	1000	\$ 185.30	\$ 185.30	185.30	9.92%	
Deferral/Variance Account	per kW	\$ -	1000	\$ -	\$ 0.3957	1000	\$ 395.70	\$ 395.70	395.70	25.74%	
Disposition Rate Rider	per kW	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-	-	
Global Adjustment Disposition Reimbursement	Monthly	\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
Sub-Total A - Distribution				\$ 3,683.96			\$ 4,368.13	\$ 684.17	18.58%		
RTSR - Network		\$ 2.0261	1011.4	\$ 2,051.84	\$ 2.4935	522.11	\$ 1,291.88	\$ 759.96	37.51	22.51%	
RTSR - Line and Transformation Connection		\$ 1.6457	1011.4	\$ 1,666.97	\$ 1.2953	522.11	\$ 675.84	\$ 991.13	20.23%		
Sub-Total B - Delivery (including Sub-Total A)				\$ 3,718.93			\$ 4,044.02	\$ 325.09	8.74%		
Wholesale Market Service Charge (WMS/C)		\$ 0.0052	1011.4	\$ 5.26	\$ 0.0052	522.11	\$ 2.72	\$ 2.54	0.04	1.33%	
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	1011.4	\$ 1.31	\$ 0.0013	522.11	\$ 0.67	\$ 0.64	0.03	-14.24%	
Special Purpose Charge		\$ -	1011.4	\$ -	\$ -	522.11	\$ -	\$ -	-	-	
Standard Supply Service Charge		\$ 0.2900	1	\$ 0.29	\$ 0.2900	1	\$ 0.29	\$ -	-	-0.00%	
Debt Retirement Charge (DRC) Energy		\$ 0.0070	51,576	\$ 360.99	\$ 0.0070	52,255	\$ 365.79	\$ 4.79	1.33%		
		\$ 0.0560	51,576	\$ 2,887.92	\$ 0.0560	52,255	\$ 2,926.28	\$ 38.36	1.33%		
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
		\$ -		\$ -	\$ -		\$ -	\$ -	-	-	
Total Bill (before Taxes)				\$ 6,682.02			\$ 7,682.77	\$ 1,000.75	15.00%		
HT			130	\$ 6,682.02		130	\$ 6,682.02	\$ -	0.00	0.00%	
Total Bill (including Sub-total B)				\$ 7,272.04			\$ 7,272.04	\$ 1,000.75	13.63%		
Ontario Clean Energy				\$ 727.20			\$ 698.80	\$ 28.40	3.91%		
Rebate				\$ -			\$ -	\$ -	-	-	
Total Bill (including OCES)				\$ 7,272.04			\$ 7,272.04	\$ 1,000.75	13.63%		
Loss Factor (%)				3.14%			2.11%				

Consumption:		1000 kW									
Charge Unit	Month	Current Board Approved			Proposed			Impact			% Change
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	Volume	Charge (\$)	
Monthly Service Charge	Monthly	\$ 204.800	1	\$ 204.84	\$ 120.230	1	\$ 1				

Appendix 2-V Bill Impacts West Perth Power Customers

Customer Class: **Unmetered Scatterd Load**Consumption **600** kWh

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.6700	1	\$ 0.67	\$ 3.0000	1	\$ 3.00	\$ 2.33	347.76%
Smart Meter Rate Adder	Monthly	\$ -	1	\$ -		1	\$ -	\$ -	
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 0.0128	1	\$ 0.01		1	\$ -	-\$ 0.01	-100.00%
Distribution Volumetric Rate	per kWh	\$ 0.0258	600	\$ 15.48	\$ 0.1074	600	\$ 64.44	\$ 48.96	316.25%
Low Voltage Rate Adder	per kWh	\$ 0.0011	600	\$ 0.66	\$ 0.0020	600	\$ 1.17	\$ 0.51	77.29%
Volumetric Rate Adder(s)			600	\$ -		600	\$ -	\$ -	
Volumetric Rate Rider(s)			600	\$ -		600	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		600	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	Monthly		600	\$ -	\$ 0.0000	600	\$ 0.02	\$ 0.02	
Deferral/Variance Account	per kWh		600	\$ -	-\$ 0.0002	600	\$ (0.13)	-\$ 0.13	
Disposition Rate Rider									
Global Adjustment Disposition Rat	Monthly			\$ -		600	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 16.82			\$ 68.50	\$ 51.68	307.19%
RTSR - Network		\$ 0.0043	618.84	\$ 2.66	\$ 0.0054	625.26	\$ 3.38	\$ 0.72	26.94%
RTSR - Line and Transformation Connection		\$ 0.0023	618.84	\$ 1.42	\$ 0.0036	625.26	\$ 2.26	\$ 0.83	58.64%
Sub-Total B - Delivery (including Sub-Total A)				\$ 20.91			\$ 74.14	\$ 53.23	254.60%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	618.84	\$ 3.22	\$ 0.0052	625.26	\$ 3.25	\$ 0.03	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	618.84	\$ 0.80	\$ 0.0011	625.26	\$ 0.69	-\$ 0.12	-14.51%
Special Purpose Charge		\$ -	618.84	\$ -	\$ -	625.26	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	618.84	\$ 4.33	\$ 0.0070	625.26	\$ 4.38	\$ 0.04	1.04%
Energy		\$ 0.0560	618.84	\$ 34.66	\$ 0.0560	625.26	\$ 35.01	\$ 0.36	1.04%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 64.17			\$ 117.72	\$ 53.55	83.45%
HST		13%		\$ 8.34	13%		\$ 15.30	\$ 6.96	83.45%
Total Bill (including Sub-total B)				\$ 72.51			\$ 133.02	\$ 60.51	83.45%
Ontario Clean Energy Benefit¹				-\$ 7.25			-\$ 13.30	-\$ 6.05	83.45%
Total Bill (including OCEB)				\$ 65.26			\$ 119.72	\$ 54.46	83.45%
Loss Factor (%)				3.14%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V Bill Impacts West Perth Power Customers

Customer Class:

Street Lighting

Consumption 1 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ 0.3100	1	\$ 0.31	\$ 3.8000	1	\$ 3.80	\$ 3.49	1125.81%
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 0.0053	1	\$ 0.01		1	\$ -	-\$ 0.01	-100.00%
Distribution Volumetric Rate	per kWh	\$ 19.2657	0.75	\$ 14.45	\$ 22.0950	0.75	\$ 16.57	\$ 2.12	14.69%
Low Voltage Rate Adder	per kWh	\$ 0.4088	0.75	\$ 0.31	\$ -	0.75	\$ -	-\$ 0.31	-100.00%
Volumetric Rate Adder(s)			0.75	\$ -		0.75	\$ -	\$ -	
Volumetric Rate Rider(s)			0.75	\$ -		0.75	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		0.75	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	Monthly		0.75	\$ -	\$ 0.0561	0.75	\$ 0.04	\$ 0.04	
Deferral/Variance Account	per kWh		0.75	\$ -	-\$ 0.8059	0.75	\$ (0.60)	-\$ 0.60	
Disposition Rate Rider									
Global Adjustment Disposition Rat	Monthly			\$ -		0.75	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 15.07			\$ 19.81	\$ 4.74	31.44%
RTSR - Network		\$ 1.5280	0.77355	\$ 1.18	\$ 1.8979	0.78158	\$ 1.48	\$ 0.30	25.49%
RTSR - Line and Transformation Connection		\$ 1.2723	0.77355	\$ 0.98	\$ 1.6533	0.78158	\$ 1.29	\$ 0.31	31.29%
Sub-Total B - Delivery (including Sub-Total A)				\$ 17.24			\$ 22.58	\$ 5.35	31.02%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	0.77355	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	\$ 0.00	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	0.77355	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	-\$ 0.00	-14.51%
Special Purpose Charge		\$ -	0.77355	\$ -	\$ -	0.78158	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	25.785	\$ 0.18	\$ 0.0070	26.0525	\$ 0.18	\$ 0.00	1.04%
Energy		\$ 0.0560	25.785	\$ 1.44	\$ 0.0560	26.0525	\$ 1.46	\$ 0.01	1.04%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 19.12			\$ 24.48	\$ 5.36	28.06%
HST		13%		\$ 2.49	13%		\$ 3.18	\$ 0.70	28.06%
Total Bill (including Sub-total B)				\$ 21.60			\$ 27.66	\$ 6.06	28.06%
Ontario Clean Energy Benefit¹				-\$ 2.16			-\$ 2.77	-\$ 0.61	28.24%
Total Bill (including OCEB)				\$ 19.44			\$ 24.89	\$ 5.45	28.03%
Loss Factor (%)				3.14%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix 2-V Bill Impacts West Perth Power Customers

Customer Class:

Sentinel Lighting

Consumption 0.75 kW

	Charge Unit	Current Board-Approved			Proposed			Impact	
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	Monthly	\$ -	1	\$ -	\$ 5.2500	1	\$ 5.25	\$ 5.25	
Smart Meter Rate Adder	Monthly		1	\$ -		1	\$ -	\$ -	
Smart Meter IRR	Monthly		1	\$ -		1	\$ -	\$ -	
Service Charge Rate Rider(s)		\$ 0.0035	1	\$ 0.00		1	\$ -	-\$ 0.00	-100.00%
Distribution Volumetric Rate	per kWh	\$ 7.4554	0.75	\$ 5.59	\$ 14.7326	0.75	\$ 11.05	\$ 5.46	97.61%
Low Voltage Rate Adder	per kWh	\$ 0.4254	0.75	\$ 0.32	\$ 0.5482	0.75	\$ 0.41	\$ 0.09	28.88%
Volumetric Rate Adder(s)			0.75	\$ -		0.75	\$ -	\$ -	
Volumetric Rate Rider(s)			0.75	\$ -		0.75	\$ -	\$ -	
Smart Meter Disposition Rider	Monthly		0.75	\$ -	\$ -	1	\$ -	\$ -	
LRAM & SSM Rate Rider	Monthly		0.75	\$ -	\$ 0.1018	0.75	\$ 0.08	\$ 0.08	
Deferral/Variance Account	per kWh		0.75	\$ -	-\$ 0.6037	0.75	\$ (0.45)	-\$ 0.45	
Disposition Rate Rider									
Global Adjustment Disposition Rat	Monthly			\$ -		0.75	\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Sub-Total A - Distribution				\$ 5.91			\$ 16.33	\$ 10.42	176.19%
RTSR - Network		\$ 1.5359	0.77355	\$ 1.19	\$ 1.8979	0.78158	\$ 1.48	\$ 0.30	24.85%
RTSR - Line and Transformation Connection		\$ 1.2989	0.77355	\$ 1.00	\$ 1.0003	0.78158	\$ 0.78	-\$ 0.22	-22.19%
Sub-Total B - Delivery (including Sub-Total A)				\$ 8.11			\$ 18.60	\$ 10.49	129.42%
Wholesale Market Service Charge (WMSC)		\$ 0.0052	0.77355	\$ 0.00	\$ 0.0052	0.78158	\$ 0.00	\$ 0.00	1.04%
Rural and Remote Rate Protection (RRRP)		\$ 0.0013	0.77355	\$ 0.00	\$ 0.0011	0.78158	\$ 0.00	-\$ 0.00	-14.51%
Special Purpose Charge		\$ -	0.77355	\$ -	\$ -	0.78158	\$ -	\$ -	
Standard Supply Service Charge		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Debt Retirement Charge (DRC)		\$ 0.0070	25.785	\$ 0.18	\$ 0.0070	25.785	\$ 0.18	\$ -	0.00%
Energy		\$ 0.0560	25.785	\$ 1.44	\$ 0.0560	25.785	\$ 1.44	\$ -	0.00%
				\$ -			\$ -	\$ -	
				\$ -			\$ -	\$ -	
Total Bill (before Taxes)				\$ 9.99			\$ 20.48	\$ 10.49	105.07%
HST		13%		\$ 1.30	13%		\$ 2.66	\$ 1.36	105.07%
Total Bill (including Sub-total B)				\$ 11.28			\$ 23.14	\$ 11.86	105.14%
Ontario Clean Energy Benefit¹				-\$ 1.13			-\$ 2.31	-\$ 1.18	104.42%
Total Bill (including OCEB)				\$ 10.15			\$ 20.83	\$ 10.68	105.22%
Loss Factor (%)				3.14%			4.21%		

¹ Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010*.

Note that the "Charge \$" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000

GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000

GS>50kW (kW) - 60, 100, 500, 1000

Large User - range appropriate for utility

Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

Appendix C

Class Erie Thames	Consumption kWh	Consumption kW	May 2011 Bill	May 2012 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 27.10	\$ 27.49	\$ 0.39	1.44%	1.4%	-0.2%
	250		\$ 42.75	\$ 43.06	\$ 0.31	0.73%		
	500		\$ 68.83	\$ 69.04	\$ 0.21	0.31%		
Average Customer	750		\$ 100.13	\$ 100.20	\$ 0.07	0.07%		
	1,000		\$ 121.00	\$ 120.97	\$ (0.03)	-0.02%		
	1,500		\$ 173.17	\$ 172.91	\$ (0.26)	-0.15%		
	2,000		\$ 225.33	\$ 224.84	\$ (0.49)	-0.22%		
General Service Less Than 50 kW	1,000		\$ 120.68	\$ 122.08	\$ 1.40	1.2%	1.2%	-0.6%
	1,500		\$ 220.46	\$ 220.48	\$ 0.02	0.0%		
Average Customer	5,000		\$ 518.27	\$ 516.32	\$ (1.95)	-0.4%		
	10,000		\$ 1,015.25	\$ 1,009.12	\$ (6.13)	-0.6%		
GS>50 to 999 kW	50,000	60	\$ 3,689.92	\$ 3,574.21	\$ (115.71)	-3.1%	-2.1%	-15.7%
	50,000	100	\$ 4,026.72	\$ 3,942.04	\$ (84.68)	-2.1%		
Average Customer	50,000	500	\$ 4,455.13	\$ 3,757.36	\$ (697.77)	-15.7%		
	50,000	1,000	\$ 8,694.71	\$ 7,343.28	\$ (1,351.43)	-15.5%		
GS>1000 to 4999 kW	75,000	1,000	\$ 18,017.52	\$ 17,866.41	\$ (151.11)	-0.8%	-0.8%	-9.7%
	75,000	1,250	\$ 21,885.63	\$ 20,121.82	\$ (1,763.81)	-8.1%		
Average Customer	75,000	2,500	\$ 31,858.45	\$ 28,943.11	\$ (2,915.34)	-9.2%		
	75,000	3,500	\$ 41,831.27	\$ 37,764.40	\$ (4,066.87)	-9.7%		
Large Use	100,000	6,000	\$ 78,463.85	\$ 66,552.38	\$ (11,911.47)	-15.2%	-15.2%	-15.2%
Unmetered Scattered Load - Avg Customer	100		\$ 12.32	\$ 22.71	\$ 10.39	84.3%		
Street Lighting - Avg Customer	25	1	\$ 22.73	\$ 29.29	\$ 6.56	28.9%		
Sentinel	50	1	\$ 19.97	\$ 18.58	\$ (1.39)	-7.0%		
Embedded Distributor	280,000	2,000	\$ 39,615.70	\$ 44,249.22	\$ 4,633.52	11.7%		

Class West Perth	Consumption kWh	Consumption kW	May 2011 Bill	May 2012 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 24.89	\$ 27.66	\$ 2.77	11.13%	11.1%	8.3%
	250		\$ 39.24	\$ 43.15	\$ 3.91	9.96%		
	500		\$ 63.14	\$ 68.95	\$ 5.81	9.20%		
Average Customer	800		\$ 91.83	\$ 99.92	\$ 8.09	8.81%		
	1,000		\$ 110.95	\$ 120.57	\$ 9.62	8.67%		
	1,500		\$ 158.76	\$ 172.19	\$ 13.43	8.46%		
	2,000		\$ 206.57	\$ 223.80	\$ 17.23	8.34%		
General Service Less Than 50 kW	1,000		\$ 112.28	\$ 122.09	\$ 9.81	8.7%	8.7%	0.8%
	2,000		\$ 210.59	\$ 220.22	\$ 9.63	4.6%		
Average Customer	5,000		\$ 505.52	\$ 514.61	\$ 9.09	1.8%		
	10,000		\$ 997.06	\$ 1,005.26	\$ 8.20	0.8%		
GS>50 to 999 kW	50,000	60	\$ 3,913.45	\$ 3,954.91	\$ 41.46	1.1%	7.3%	1.1%
	50,000	250	\$ 4,061.37	\$ 4,244.75	\$ 183.38	4.5%		
Average Customer	50,000	500	\$ 6,776.29	\$ 7,143.17	\$ 366.88	5.4%		
	50,000	1,000	\$ 10,029.52	\$ 10,766.20	\$ 736.68	7.3%		
Unmetered Scattered Load - Avg Customer	600		\$ 65.26	\$ 119.72	\$ 54.46	83.5%		
Street Lighting - Avg Customer	25	1	\$ 19.44	\$ 24.89	\$ 5.45	28.0%		
Sentinel	50	1	\$ 10.15	\$ 20.83	\$ 10.68	105.2%		

Class Clinton Power	Consumption kWh	Consumption kW	May 2011 Bill	May 2012 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 24.16	\$ 28.57	\$ 4.41	18.25%	18.3%	10.8%
	250		\$ 39.50	\$ 45.43	\$ 5.93	15.01%		
	500		\$ 65.05	\$ 73.52	\$ 8.47	13.02%		
Average Customer	800		\$ 95.72	\$ 107.23	\$ 11.51	12.02%		
	1,000		\$ 116.17	\$ 129.71	\$ 13.54	11.66%		
	1,500		\$ 167.29	\$ 185.89	\$ 18.60	11.12%		
	2,000		\$ 218.41	\$ 242.08	\$ 23.67	10.84%		
General Service Less Than 50 kW	1,000		\$ 126.58	\$ 130.81	\$ 4.23	3.3%	6.1%	3.3%
	2,000		\$ 226.94	\$ 237.66	\$ 10.72	4.7%		
Average Customer	5,000		\$ 528.04	\$ 558.22	\$ 30.18	5.7%		
	10,000		\$ 1,029.87	\$ 1,092.46	\$ 62.59	6.1%		
GS>50 to 999 kW	50,000	60	\$ 4,013.65	\$ 4,152.53	\$ 138.88	3.5%	7.0%	3.5%
	50,000	100	\$ 4,402.14	\$ 4,574.11	\$ 171.97	3.9%		
Average Customer	50,000	500	\$ 8,287.10	\$ 8,789.66	\$ 502.56	6.1%		
	50,000	1,000	\$ 13,143.29	\$ 14,059.80	\$ 916.51	7.0%		
Unmetered Scattered Load - Avg Customer	600		\$ 74.24	\$ 124.65	\$ 50.41	67.9%		
Street Lighting - Avg Customer	25	1	\$ 22.46	\$ 27.67	\$ 5.21	23.2%		
Sentinel	50	1	\$ 6.15	\$ 23.40	\$ 17.25	280.5%		



20XX COST ALLOCATION

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Saturday, January 00, 1900

Sheet I6.1 Revenue Worksheet - Edit description in Sheet I2, cell C17

Total kWhs from Load Forecast	462,657,415
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Total kW from Load Forecast	558,475
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Deficiency from RRWF	- 1,644,251
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Miscellaneous Revenue	885,992
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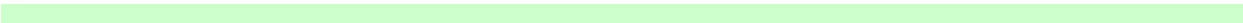
			1	2	3	4	5	6	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	GS 1-5MW	Large Use >5 MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
Billing Data											
Forecast kWh	CEN	462,657,415	147,767,075	50,306,768	77,849,023	69,200,000	97,146,783	2,144,934	274,492	618,341	17,350,000
Forecast kW	CDEM	558,475			227,921	123,604	160,146	6,763	757		39,284
Forecast kW, included in CDEM, of customers receiving line transformer allowance		366,968		10,977	91,168	96,900	160,145				7,778
Optional - Forecast kWh, included in CEN, from customers that receive a line transformation allowance on a kWh basis. In most cases this will not be applicable and will be left blank.		-									
KWh excluding KWh from Wholesale Market Participants	CEN EWMP	462,657,415	147,767,075	50,306,768	77,849,023	69,200,000	97,146,783	2,144,934	274,492	618,341	17,350,000
kWh - 30 year weather normalized amount		-	-	-	-	-	-	-	-	-	-
Existing Monthly Charge			\$13.96	\$18.65	\$189.98	\$2,385.05	\$9,741.16	\$2.65	\$4.37	\$3.50	\$2,219.42
Existing Distribution kWh Rate			\$0.0124	\$0.0103	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0031	\$0.0000
Existing Distribution kW Rate			\$0.0000	\$0.0000	\$1.6113	\$2.4559	\$1.9884	\$13.8083	\$11.8512	\$0.0000	\$1.6717
Existing TFOA Rate			\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60
Additional Charges			\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Distribution Revenue from Rates		\$7,662,971	\$4,585,990	\$936,141	\$766,207	\$532,524	\$435,327	\$229,426	\$24,766	\$7,019	\$145,570
Transformer Ownership Allowance		\$220,181	\$0	\$6,586	\$54,701	\$58,140	\$96,087	\$0	\$0	\$0	\$4,667
Net Class Revenue	CREV	\$7,442,790	\$4,585,990	\$929,555	\$711,506	\$474,384	\$339,240	\$229,426	\$24,766	\$7,019	\$140,903
Data Mismatch Analysis											
Revenue with 30 year weather normalized kWh		-	-	-	-	-	-	-	-	-	-

Weather Normalized Data from Hydro One

kWh - 30 year weather normalized amount

Total	Residential	GS <50	GS>50-Regular	GS 1-5MW	Large Use >5 MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
465,656,406	147,767,075	50,460,667	77,849,023	59,000,000	10,200,000	97,146,783	4,979,730	284,787	618,341

Loss Factor





20XX COST ALLOCATION

Saturday, January 00, 1900

Sheet 16.2 Customer Data Worksheet - Edit description in Sheet 12, cell C17

			1	2	3	4	5	6	7	8	9
	ID	Total	Residential	GS <50	GS>50-Regular	GS 1-5MW	Large Use >5 MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
	Billing Data										
Bad Debt 3 Year Historical Average	BDHA	\$28,289	\$25,164	\$2,853	\$272	\$0	\$0	\$0	\$0	\$0	\$0
Late Payment 3 Year Historical Average	LPHA	\$112,232	\$99,832	\$11,319	\$1,081						
Number of Bills	CNB	227,268	197,532	22,320	2,100	96	12	108	3,612	1,452	36
Number of Devices											
Number of Connections (Unmetered)	CCON	4,705						4,283	301	121	
Total Number of Customers	CCA	18,927	16,461	1,857	175	8	1		301	121	3
Bulk Customer Base	CCB	-									
Primary Customer Base	CCP	18,927	16,461	1,857	175	8	1		301	121	3
Line Transformer Customer Base	CCLT	18,925	16,461	1,857	175	7			301	121	3
Secondary Customer Base	CCS	18,925	16,461	1,857	175	7			301	121	3
Weighted - Services	CWCS	26,703	16,461	3,714	1,750	70	-	4,283	301	121	3
Weighted Meter -Capital	CWMC	3,769,483	2,765,448	894,660	84,175	16,800	2,100	-	-	-	6,300
Weighted Meter Reading	CWMR	25,400	16,821	5,718	2,273	392	49	-	-	-	147
Weighted Bills	CWNB	265,489	197,532	44,640	14,700	672	180	108	361	7,260	36

Bad Debt Data

Historic Year: 2009	27,450	24,418	2,768	264							
Historic Year: 2010	28,280	25,156	2,852	272							
Historic Year: 2011	29,136	25,917	2,938	281							
Three-year average	28,289	25,164	2,853	272	-	-	-	-	-	-	-



20XX COST ALLOCATION

Saturday, January 00, 1900

Sheet 18 Demand Data Worksheet - Edit description in Sheet 12, cell C17

This is an input sheet for demand allocators.

CP TEST RESULTS	12 CP
NCP TEST RESULTS	4 NCP

Co-incident Peak	Indicator
1 CP	CP 1
4 CP	CP 4
12 CP	CP 12

Non-co-incident Peak	Indicator
1 NCP	NCP 1
4 NCP	NCP 4
12 NCP	NCP 12

Customer Classes		Total	1	2	3	4	5	6	7	8	9
			Residential	GS <50	GS>50-Regular	GS 1-5MW	Large Use >5 MW	Street Light	Sentinel	Unmetered Scattered Load	Embedded Distributor
CO-INCIDENT PEAK											
1 CP											
Transformation CP	TCP1	90,426	35,979	11,946	13,918	11,624	13,202	566	63	134	2,994
Bulk Delivery CP	BCP1	-									-
Total Sytem CP	DCP1	90,426	35,979	11,946	13,918	11,624	13,202	566	63	134	2,994
4 CP											
Transformation CP	TCP4	346,292	128,414	42,822	66,599	41,915	53,816	2,256	258	544	9,668
Bulk Delivery CP	BCP4	-									
Total Sytem CP	DCP4	346,292	128,414	42,822	66,599	41,915	53,816	2,256	258	544	9,668
12 CP											
Transformation CP	TCP12	906,233	329,412	110,673	174,557	104,346	152,139	2,537	290	1,694	30,585
Bulk Delivery CP	BCP12	-									
Total Sytem CP	DCP12	906,233	329,412	110,673	174,557	104,346	152,139	2,537	290	1,694	30,585
NON CO INCIDENT PEAK											
1 NCP											
Classification NCP from Load Data Provider	DNCP1	101,376	36,069	11,981	22,194	11,945	14,228	566	65	187	4,141
Primary NCP	PNCP1	101,376	36,069	11,981	22,194	11,945	14,228	566	65	187	4,141
Line Transformer NCP	LTNCP1	84,688	36,069	11,981	22,194	9,485		566	65	187	4,141
Secondary NCP	SNCP1	84,688	36,069	11,981	22,194	9,485		566	65	187	4,141
4 NCP											
Classification NCP from Load Data Provider	DNCP4	378,104	131,376	43,934	82,064	46,278	56,198	2,256	258	609	15,131
Primary NCP	PNCP4	378,104	131,376	43,934	82,064	46,278	56,198	2,256	258	609	15,131
Line Transformer NCP	LTNCP4	312,432	131,376	43,934	82,064	36,804		2,256	258	609	15,131
Secondary NCP	SNCP4	312,432	131,376	43,934	82,064	36,804		2,256	258	609	15,131
12 NCP											
Classification NCP from Load Data Provider	DNCP12	1,020,826	344,769	115,882	227,921	123,604	160,146	6,754	772	1,694	39,284
Primary NCP	PNCP12	1,020,826	344,769	115,882	227,921	123,604	160,146	6,754	772	1,694	39,284
Line Transformer NCP	LTNCP12	737,076	344,769	115,882	227,921			6,754	772	1,694	39,284
Secondary NCP	SNCP12	737,076	344,769	115,882	227,921			6,754	772	1,694	39,284

Instructions:
 Please see the first tab in this workbook for detailed instructions

Class Revenue, Cost Analysis, and Return on Rate Base

Rate Base	Total	1 Residential	2 GS <50	3 GS>50-Regular	4 GS 1-5MW	5 Large Use >5 MW	6 Street Light	7 Sentinel	8 Unmetered Scattered Load	9 Embedded Distributor
Assets										
crev Distribution Revenue at Existing Rates	\$7,442,790	\$4,585,990	\$929,555	\$711,506	\$474,384	\$339,240	\$229,426	\$24,766	\$7,019	\$140,903
mi Miscellaneous Revenue (mi)	\$885,992	\$586,973	\$119,006	\$77,982	\$27,896	\$13,694	\$38,008	\$3,057	\$9,214	\$10,164
	Miscellaneous Revenue Input equals Output									
Total Revenue at Existing Rates	\$8,328,782	\$5,172,963	\$1,048,561	\$789,488	\$502,280	\$352,934	\$267,433	\$27,823	\$16,233	\$151,067
Factor required to recover deficiency (1 + D)	1.2209									
Distribution Revenue at Status Quo Rates	\$9,087,041	\$5,599,120	\$1,134,911	\$868,691	\$579,185	\$414,185	\$280,110	\$30,238	\$8,570	\$172,031
Miscellaneous Revenue (mi)	\$885,992	\$586,973	\$119,006	\$77,982	\$27,896	\$13,694	\$38,008	\$3,057	\$9,214	\$10,164
Total Revenue at Status Quo Rates	\$9,973,033	\$6,186,093	\$1,253,917	\$946,673	\$607,080	\$427,879	\$318,118	\$33,294	\$17,784	\$182,195
Expenses										
di Distribution Costs (di)	\$899,951	\$444,725	\$107,249	\$139,706	\$65,244	\$41,578	\$70,198	\$4,946	\$2,713	\$23,591
cu Customer Related Costs (cu)	\$1,220,101	\$897,735	\$214,412	\$70,365	\$4,684	\$971	\$471	\$1,451	\$29,122	\$890
ad General and Administration (ad)	\$3,540,542	\$2,241,943	\$537,182	\$350,823	\$116,782	\$71,058	\$118,019	\$10,684	\$53,165	\$40,885
dep Depreciation and Amortization (dep)	\$2,030,082	\$1,046,508	\$253,603	\$293,483	\$139,930	\$84,346	\$145,074	\$10,200	\$5,515	\$51,424
INPUT PILs (INPUT)	\$331,122	\$170,174	\$40,563	\$47,488	\$22,437	\$13,863	\$25,667	\$1,806	\$952	\$6,173
INT Interest	\$803,302	\$412,843	\$98,406	\$115,205	\$54,431	\$33,632	\$62,268	\$4,380	\$2,309	\$19,827
Total Expenses	\$8,825,099	\$5,213,929	\$1,251,414	\$1,017,070	\$403,508	\$245,448	\$421,698	\$33,466	\$93,777	\$144,790
NI Direct Allocation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Allocated Net Income (NI)	\$1,147,934	\$589,961	\$140,623	\$164,630	\$77,783	\$48,061	\$88,983	\$6,259	\$3,300	\$28,334
Revenue Requirement (includes NI)	\$9,973,033	\$5,803,889	\$1,392,038	\$1,181,700	\$481,291	\$293,509	\$510,681	\$39,726	\$97,077	\$173,123
	Revenue Requirement Input equals Output									
Rate Base Calculation										
Net Assets										
dp Distribution Plant - Gross	\$40,955,154	\$21,014,619	\$5,026,650	\$5,983,173	\$2,837,981	\$1,647,547	\$3,070,169	\$215,940	\$115,593	\$1,043,482
gp General Plant - Gross	\$4,291,662	\$2,194,204	\$520,814	\$632,027	\$298,390	\$170,516	\$330,250	\$23,228	\$12,371	\$109,862
accum dep Accumulated Depreciation	(\$14,833,530)	(\$7,659,379)	(\$1,856,665)	(\$2,136,279)	(\$1,021,804)	(\$609,682)	(\$1,060,071)	(\$74,562)	(\$40,294)	(\$374,794)
co Capital Contribution	(\$3,983,735)	(\$1,977,857)	(\$456,065)	(\$672,005)	(\$316,124)	(\$111,013)	(\$294,071)	(\$20,667)	(\$11,660)	(\$122,273)
Total Net Plant	\$26,429,551	\$13,571,588	\$3,232,734	\$3,806,916	\$1,798,443	\$1,097,368	\$2,046,276	\$143,939	\$76,010	\$656,277
Directly Allocated Net Fixed Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
COP Cost of Power (COP)	\$33,092,706	\$10,569,402	\$3,598,315	\$5,568,342	\$4,949,700	\$6,948,662	\$153,422	\$19,634	\$44,228	\$1,241,001
OM&A Expenses	\$5,660,594	\$3,584,403	\$858,843	\$560,894	\$186,710	\$113,607	\$188,689	\$17,081	\$85,001	\$65,366
Directly Allocated Expenses	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Subtotal	\$38,753,300	\$14,153,806	\$4,457,158	\$6,129,236	\$5,136,410	\$7,062,269	\$342,110	\$36,715	\$129,229	\$1,306,367
Working Capital	\$5,037,929	\$1,839,995	\$579,431	\$796,801	\$667,733	\$918,095	\$44,474	\$4,773	\$16,800	\$169,828
Total Rate Base	\$31,467,480	\$15,411,582	\$3,812,165	\$4,603,717	\$2,466,176	\$2,015,463	\$2,090,751	\$148,712	\$92,810	\$826,104
	Rate Base Input equals Output									
Equity Component of Rate Base	\$12,586,992	\$6,164,633	\$1,524,866	\$1,841,487	\$986,470	\$806,185	\$836,300	\$59,485	\$37,124	\$330,442
Net Income on Allocated Assets	\$1,147,934	\$972,165	\$2,503	(\$70,397)	\$203,572	\$182,431	(\$103,580)	(\$172)	(\$75,993)	\$37,405
Net Income on Direct Allocation Assets	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Income	\$1,147,934	\$972,165	\$2,503	(\$70,397)	\$203,572	\$182,431	(\$103,580)	(\$172)	(\$75,993)	\$37,405
RATIOS ANALYSIS										
REVENUE TO EXPENSES STATUS QUO%	100.00%	106.59%	90.08%	80.11%	126.14%	145.78%	62.29%	83.81%	18.32%	105.24%
EXISTING REVENUE MINUS ALLOCATED COSTS	(\$1,644,250.62)	(\$630,925)	(\$343,476)	(\$392,212)	\$20,988	\$59,425	(\$243,247)	(\$11,903)	(\$80,843)	(\$22,057)
	Deficiency Input equals Output									
STATUS QUO REVENUE MINUS ALLOCATED COSTS	(\$0)	\$382,204	(\$138,120)	(\$235,027)	\$125,789	\$134,370	(\$192,563)	(\$6,431)	(\$79,293)	\$9,071
RETURN ON EQUITY COMPONENT OF RATE BASE	9.12%	15.77%	0.16%	-3.82%	20.64%	22.63%	-12.39%	-0.29%	-204.70%	11.32%

Appendix E

Erie Thames Powerlines Revenue Reconciliation

		A	B	A+B
Revenue Requirement from RRWF		\$ 9,087,035.41		
	Cost Allocation		Transformer Allowance Recovery	
Residential	62.03%	\$ 5,636,524.48		\$ 5,636,524.48
GS < 50 kW	12.57%	\$ 1,142,520.09	\$ 6,586.00	\$ 1,149,106.09
GS>50 to 999 kW	9.49%	\$ 862,570.92	\$ 54,701.00	\$ 917,271.92
GS>1000 to 4999 kW	5.79%	\$ 526,240.60	\$ 58,140.00	\$ 584,380.60
Large Use	3.38%	\$ 307,548.77	\$ 96,087.00	\$ 403,635.77
Sentinel Lighting	0.33%	\$ 30,336.57		\$ 30,336.57
Street Lights	3.79%	\$ 344,523.30		\$ 344,523.30
Embedded Distributor	1.83%	\$ 166,008.80	\$ 4,667.00	\$ 170,675.80
Unmetered	0.78%	\$ 70,761.89		\$ 70,761.89
Total	100.00%	\$ 9,087,035.41	\$ 220,181.00	\$ 9,307,216.41

	Customers	Fixed %	Fixed Revenue	Fixed Charge	Variable %	Consumption	Variable Revenue	Variable Charge	Total Revenue
Residential	16,461	53.3%	\$ 3,004,461.72	\$ 15.21	46.7%	147,767,075	\$ 2,632,062.76	\$ 0.0178	\$ 5,636,524.4801
GS < 50 kW	1,857	40.6%	\$ 466,849.80	\$ 20.95	59.4%	50,306,768	\$ 682,256.29	\$ 0.0136	\$ 1,149,106.0874
GS>50 to 999 kW	175	27.5%	\$ 252,483.00	\$ 120.23	72.5%	227,921	\$ 664,788.92	\$ 2.9168	\$ 917,271.9195
GS>1000 to 4999 kW	7	34.3%	\$ 200,344.20	\$ 2,385.05	65.7%	96,900	\$ 384,036.40	\$ 3.9632	\$ 584,380.5991
Large Use	1	29.0%	\$ 116,893.92	\$ 9,741.16	71.0%	160,146	\$ 286,741.85	\$ 1.7905	\$ 403,635.7699
Sentinel Lighting	301	62.5%	\$ 18,963.00	\$ 5.25	37.5%	772	\$ 11,373.57	\$ 14.7326	\$ 30,336.5681
Street Lights	4,283	56.7%	\$ 195,304.80	\$ 3.80	43.3%	6,754	\$ 149,218.50	\$ 22.0950	\$ 344,523.3009
Embedded Distributor	3	46.8%	\$ 79,914.96	\$ 2,219.86	53.2%	23,768	\$ 90,760.84	\$ 3.8186	\$ 170,675.7985
Unmetered	121	6.2%	\$ 4,356.00	\$ 3.00	93.8%	618,341	\$ 66,405.89	\$ 0.1074	\$ 70,761.8886
Total	23,209		\$ 4,339,571.40			199,208,445	\$ 4,967,645.01		\$ 9,307,216.41

Appendix F

Erie Thames Powerlines Propsed Rates

	Units	Rate Rider	Rate Rider GA	Impact	Impact GA
Residential	kWh	\$ (0.0008)	\$ 0.0038	-4.68%	-0.55%
GS<50 kW	kWh	\$ (0.0008)	\$ 0.0038	-12.47%	1.08%
GS>50 - 999 kW	kW	\$ (0.5957)	\$ 2.6824	-0.18%	0.49%
GS>1000 - 4999 kW	kW	\$ (0.4706)	\$ 2.1192	-1.60%	1.70%
Large Use	kW	\$ (0.4835)	\$ 2.1775	-9.75%	11.45%
Street Lights	kW	\$ (0.2459)	\$ 1.1686	-0.11%	0.45%
Sentinel Lights	kW	\$ (0.3088)	\$ -	-1.06%	0.00%
Unmetered Scattered Load	kWh	\$ (0.0008)	\$ 0.0038	-1.42%	0.33%
Embedded	kW	\$ (0.6175)	\$ 2.7806	-2.93%	7.71%

Erie Thames Powerlines	Principal Amount Dec. 2010	Interest Amount to Dec. 2010	Interest for 2011	Interest Jan 2012 to April 2012	Total Claim for 2010 Balances
1550 \$	(318,209.36)	\$ (923.30)	\$ (4,287.87)	\$ (1,559.23)	\$ (324,979.76)
1580 \$	(433,995.96)	\$ (74,837.48)	\$ (6,379.75)	\$ (2,126.58)	\$ (517,339.77)
1584 \$	14,755.90	\$ (11,282.37)	\$ 216.91	\$ 72.30	\$ 3,762.74
1586 \$	(473,329.15)	\$ (39,540.30)	\$ (6,957.94)	\$ (2,319.31)	\$ (522,146.70)
1588 \$	837,496.36	\$ (184,518.56)	\$ 12,311.20	\$ 4,103.73	\$ 669,392.73
1588 \$	934,081.26	\$ 12,818.90	\$ 13,730.99	\$ 4,577.00	\$ 965,208.15
1590 \$	405,734.25	\$ (124,291.48)	\$ 5,964.29	\$ 1,988.10	\$ 289,395.16
1592 \$	33,247.04				\$ 33,247.04
SubTotal \$	999,780.34	\$ (422,574.59)	\$ 14,597.83	\$ 4,736.01	\$ 596,539.59
1582 \$	49,454.07	\$ 8,156.75	\$ 726.97	\$ 242.32	\$ 58,580.11
1521			\$ 739.48	\$ 246.49	\$ 985.97
SubTotal \$	49,454.07	\$ 8,156.75	\$ 1,466.45	\$ 488.81	\$ 59,566.08
Grand total \$	1,049,234.41	\$ (414,417.84)	\$ 16,064.28	\$ 5,224.82	\$ 656,105.67
Erie Thames Powerlines					
Request for Disposition \$	(309,102.48)	Excluding 1588 GA			

	Reg Asset Amnt	Determinant	One Year Rate Rider
Residential	32.59%	\$ (100,734.91)	119,707,075 \$ (0.0008) kWh
GS < 50 kW	10.09%	\$ (31,202.43)	37,037,700 \$ (0.0008) kWh
GS>50 to 999 kW	7.64%	\$ (23,616.29)	39,648 \$ (0.5957) kW
GS>1000 kW to 4999 kW	18.82%	\$ (58,166.58)	123,604 \$ (0.4706) kW
Large Use	25.05%	\$ (77,435.18)	160,146 \$ (0.4835) kW
Sentinel Lighting	0.06%	\$ (186.39)	603 \$ (0.3088) kW
Street Lights	0.85%	\$ (2,638.46)	10,730 \$ (0.2459) kW
Embedded	4.75%	\$ (14,675.61)	23,768 \$ (0.6175) kW
Unmetered	0.14%	\$ (446.62)	545,982 \$ (0.0008) kWh
Total	100.00%	\$ (309,102.48)	

Global Adjustment Disposition

		Reg Asset Amnt	Determinant	Rate Rider
Residential	12.36%	\$ 119,275.91	31,616,674	\$ 0.0038 kWh
GS < 50 kW	5.18%	\$ 49,999.05	13,253,336	\$ 0.0038 kWh
GS>50 to 999 kW	11.02%	\$ 106,351.73	39,648	\$ 2.6824 kW
GS>1000 kW to 4999 kW	27.14%	\$ 261,942.74	123,604	\$ 2.1192 kW
Large Use	36.13%	\$ 348,715.38	160,146	\$ 2.1775 kW
Sentinel Lighting	0.00%	\$ -	-	\$ - kW
Street Lights	1.30%	\$ 12,539.11	10,730	\$ 1.1686 kW
Embedded	6.85%	\$ 66,088.99	23,768	\$ 2.7806 kW
Unmetered	0.03%	\$ 295.24	78,260	\$ 0.0038 kWh
Total	100.00%	\$ 965,208.15		

	Non RPP kWh	Class Allocation	Billed kWh	Class Allocation
Residential	31,616,674	12.36%	120,247,549	32.59%
GS < 50 kW	13,253,336	5.18%	37,246,433	10.09%
GS>50 to 999 kW	28,190,839	11.02%	28,190,839	7.64%
GS>1000 kW to 4999 kW	69,433,617	27.14%	69,433,617	18.82%
Large Use	92,434,594	36.13%	92,434,594	25.05%
Sentinel Lighting	-	0.00%	222,490	0.06%
Street Lights	3,323,762	1.30%	3,149,541	0.85%
Embedded	17,518,323	6.85%	17,518,323	4.75%
Unmetered	78,260	0.03%	533,136	0.14%
	255,849,406	100%	368,976,522	100%

Clinton Power DVAD Proposed Rates

		Two Year				
	Units		Rate Rider	Rate Rider GA	Impact	Impact GA
Residential	kWh	\$	0.0146	\$ (0.0114)	8.47%	-9.77%
GS<50 kW	kWh	\$	0.0146	\$ (0.0115)	41.78%	-65.24%
GS>50 - 999 kW	kW	\$	4.9202	\$ (4.7823)	236.00%	-1.85%
Street Lights	kW	\$	5.3980	\$ (3.5978)	22.83%	-36.94%
Sentinel Lights	kW	\$	5.3980	\$ (3.5374)	3.90%	-9.65%
Unmetered Scattered Load	kWh	\$	0.0146	\$ (0.0123)	8.07%	-13.05%

		Principal Amount Dec. 2010	Interest Amount to Dec. 2010	Interest for 2011	Interest Jan 2012 to April 2012	Total Claim for 2010 Balances
Clinton Power						
1550	\$	444,684.47	\$ 24,679.94	\$ 6,536.86	\$ 2,178.95	\$ 478,080.22
1580	\$	2,157.33	\$ (7,244.75)	\$ 31.72	\$ 10.57	\$ (5,045.13)
1584	\$	(41,762.65)	\$ (471.20)	\$ (613.91)	\$ (204.64)	\$ (43,052.40)
1586	\$	(638,687.99)	\$ (45,435.74)	\$ (9,388.71)	\$ (3,129.57)	\$ (696,642.01)
1588	\$	951,946.44	\$ 47,919.15	\$ 13,993.61	\$ 4,664.54	\$ 1,018,523.74
1588	\$	(364,833.41)	\$ (4,267.24)	\$ (5,363.05)	\$ (1,787.68)	\$ (376,251.38)
1590	\$	36,198.59	\$ 8,617.29	\$ -	\$ -	\$ 44,815.88
SubTotal	\$	389,702.78	\$ 23,797.45	\$ 5,196.52	\$ 1,732.17	\$ 420,428.92
1508	\$	74,846.00	\$ 582.39	\$ 1,191.92	\$ 366.75	\$ 76,987.06
1582	\$	1,338.00	\$ 193.59	\$ 19.67	\$ 6.56	\$ 1,557.82
1521	\$		\$ -	\$ 68.07	\$ 22.69	\$ 90.76
SubTotal	\$	76,184.00	\$ 775.98	\$ 1,279.66	\$ 396.00	\$ 78,635.64
Grand Total	\$	465,886.78	\$ 24,573.43	\$ 6,476.18	\$ 2,128.17	\$ 499,064.56

Clinton Power
Request for Disposition \$ 875,315.94 Excluding 1588 GA

		Reg Asset Amnt	Determinant	One Year Rate Rider	Two Year Rate Rider
Residential	38.79%	\$ 339,550.26	11,660,000	\$ 0.0291 kWh	\$ 0.0146
GS < 50 kW	18.04%	\$ 157,921.93	5,422,967	\$ 0.0291 kWh	\$ 0.0146
GS>50 to 999 kW	41.59%	\$ 364,003.26	36,991	\$ 9.8404 kW	\$ 4.9202
Sentinel Lighting	0.15%	\$ 1,303.06	121	\$ 10.7960 kW	\$ 5.3980
Street Lights	1.24%	\$ 10,896.38	1,009	\$ 10.7960 kW	\$ 5.3980
Unmetered	0.19%	\$ 1,641.06	56,040	\$ 0.0293 kWh	\$ 0.0146
Total	100.00%	\$ 875,315.94			

		Reg Asset Amnt	Determinant	Rate Rider	Two Year Rate Rider
Global Adjustment Disposition					
Residential	35.22%	\$ (132,497.49)	11,660,000	\$ (0.0114) kWh	\$ (0.0057)
GS < 50 kW	16.51%	\$ (62,104.17)	5,422,967	\$ (0.0115) kWh	\$ (0.0057)
GS>50 to 999 kW	47.02%	\$ (176,900.35)	36,991	\$ (4.7823) kW	\$ (2.3911)
Sentinel Lighting	0.11%	\$ (426.96)	121	\$ (3.5374) kW	\$ (1.7687)
Street Lights	0.97%	\$ (3,631.30)	1,009	\$ (3.5978) kW	\$ (1.7989)
Unmetered	0.18%	\$ (691.12)	56,040	\$ (0.0123) kWh	\$ (0.0062)
Total	100.00%	\$ (376,251.38)			

	Non RPP kWh	Class Allocation	Billed KWh	Class Allocation
Residential	9,127,296.99	35.22%	11,595,218	38.79%
GS < 50 kW	4,278,142.83	16.51%	5,392,837	18.04%
GS>50 to 999 kW	12,186,057.79	47.02%	12,430,258	41.59%
Sentinel Lighting	29,411.97	0.11%	44,498	0.15%
Street Lights	250,147.52	0.97%	372,098	1.24%
Unmetered	47,608.91	0.18%	56,040	0.19%
Total	25,918,666.01	100%	29,890,948	100%

West Perth Power DVAD Proposed Rates

	Units	Rate Rider	Rate Rider GA	Impact	Impact GA
Residential	kWh	\$ (0.0013)	\$ (0.0029)	-3.57%	-8.11%
GS<50 kW	kWh	\$ (0.0010)	\$ (0.0023)	-7.84%	-17.60%
GS>50 - 999 kW	kW	\$ (0.9799)	\$ (2.9573)	-0.38%	-0.57%
Street Lights	kW	\$ (0.3328)	\$ (1.0044)	-0.89%	-2.70%
Sentinel Lights	kW	\$ (0.6037)	\$ (1.0992)	-2.41%	-7.26%
Unmetered Scattered Load	kWh	\$ (0.0002)	\$ (0.0004)	-0.08%	-0.23%

West Perth Power	Principal Amount Dec. 2010	Interest Amount to Dec. 2010	Interest for 2011	Interest Jan 2012 to April 2012	Total Claim for 2010 Balances	
1550 \$	114,430.72	\$ 8,530.45	\$ 1,682.13	\$ 560.71	\$ 125,204.01	
1580 \$	8,245.42	\$ 27,317.60	\$ 121.21	\$ 40.40	\$ 35,724.63	
1584 \$	(47,698.07)	\$ 1,465.58	\$ (701.16)	\$ (233.72)	\$ (47,167.37)	
1586 \$	(1,056,006.59)	\$ (41,096.27)	\$ (15,523.30)	\$ (5,174.43)	\$ (1,117,800.59)	
1588 \$	713,716.35	\$ 46,609.57	\$ 10,491.63	\$ 3,497.21	\$ 774,314.76	
1588 \$	(352,361.60)	\$ 5,013.36	\$ (5,179.72)	\$ (1,726.57)	\$ (354,254.53)	
1590 \$	(10,704.34)	\$ (3,689.12)	\$ (157.35)	\$ (52.45)	\$ (14,603.26)	\$ (111,620.72)
SubTotal \$	(630,378.11)	\$ 44,151.17	\$ (9,266.56)	\$ (3,088.85)	\$ (598,582.35)	
1508 \$	80,000.00	\$ -	\$ 1,176.00	\$ 392.00	\$ 81,568.00	
1508 \$	20,801.15	\$ 3,197.29	\$ 305.78	\$ 101.93	\$ 24,406.15	
1582 \$	6,527.33	\$ 1,050.60	\$ 95.95	\$ 31.98	\$ 7,705.86	
1521 \$	-	\$ -	\$ 113.09	\$ 37.70	\$ 150.79	
SubTotal \$	107,328.48	\$ 4,247.89	\$ 1,690.82	\$ 563.61	\$ 113,830.80	
Grand Total \$	(523,049.63)	\$ 48,399.06	\$ (7,575.74)	\$ (2,525.24)	\$ (484,751.55)	
West Perth Powe						
Request for Disposition \$	(130,497.02)	Excluding 1588 GA				

	Reg Asset Amnt	Determinant	One Year Rate Rider
Residential	27.13%	\$ (35,402.58)	27,963,560 \$ (0.0013) kWh
GS < 50 kW	13.03%	\$ (17,007.10)	16,297,712 \$ (0.0010) kWh
GS>50 to 999 kW	59.04%	\$ (77,049.31)	78,630 \$ (0.9799) kW
Sentinel Lighting	0.03%	\$ (38.73)	64 \$ (0.6037) kW
Street Lights	0.74%	\$ (963.79)	2,896 \$ (0.3328) kW
Unmetered	0.03%	\$ (35.51)	166,487 \$ (0.0002) kWh
Total	100.00%	\$ (130,497.02)	

Global Adjustment Disposition	Reg Asset Amnt	Determinant	Rate Rider
Residential	22.72%	\$ (80,487.46)	27,963,560 \$ (0.0029) kWh
GS < 50 kW	10.78%	\$ (38,180.16)	16,297,712 \$ (0.0023) kWh
GS>50 to 999 kW	65.64%	\$ (232,532.80)	78,630 \$ (2.9573) kW
Sentinel Lighting	0.02%	\$ (70.50)	64 \$ (1.0992) kW
Street Lights	0.82%	\$ (2,908.69)	2,896 \$ (1.0044) kW
Unmetered	0.02%	\$ (74.91)	166,487 \$ (0.0004) kWh
Total	100.00%	\$ (354,254.53)	

	Non RPP kWh	Class Allocation	Billed KWh	Class Allocation
Residential	12,257,684.66	22.72%	16,271,614	27.13%
GS < 50 kW	5,814,575.35	10.78%	7,816,746	13.03%
GS>50 to 999 kW	35,413,140.45	65.64%	35,413,140	59.04%
Sentinel Lighting	10,737.25	0.02%	17,799	0.03%
Street Lights	442,973.41	0.82%	442,973	0.74%
Unmetered	11,408.30	0.02%	16,319	0.03%
	53,950,519.42	100%	59,978,592	100%

Appendix G

SMDR

Deferred Revenue Requirement (2006 to 2011)	\$ 1,033,830.25	Sheet 9, Cells C30 to Q30)	Utilized C30 to S30
Interest on OM&A and Depreciation Expense	\$ 4,719.28	Sheet 9, Cells C32 to S32)	Utilized C32 to S32
Deferred SMIRR Revenues (May 1 to Aug. 31/2012)	\$ -	SMIRR X No. of customers X No. of months	
Less:			
SMFA Revenues (2006 to April 30, 2012)	\$ 890,007.41	Sheet 9, Cells G40 to S40	
Interest on SMFA Revenues	\$ 25,350.31	Sheet 9, Cells G42 to S42	
Net Deferred Revenue Requirement to be recovered	\$ 123,191.81		
Period of be recovered over. (Years) (September 1, 2012 to April 30, 2014)	1.666666667	(recovery is over 20 months now rather than 24)	
Number of customers	17861		
Revised Annual SMDR	\$ 4.14		
SMDR Monthly Rate	\$ 0.34		

Customers		2012 I7.1 Cost	Percentage	Allocation \$	Cost Per Customer	2 Year Recovery
Residential	16,461	2,765,448	74%	\$ 90,986.86	\$ 5.53	\$ 0.23
GS<50 kW	1,860	894,660	24%	\$ 29,435.49	\$ 15.83	\$ 0.66
GS>50 to 999 kW	175	84,175	2%	\$ 2,769.47	\$ 15.83	\$ 0.66
	18,496.00	\$ 3,744,283.00	\$ 1.00	\$ 123,191.81		

NBV of Stranded Meters \$ 813,649.89

	Customers	2008 I7.1 Cost	Percentages	Allocation \$	Cost Per Customer	2 Year Recovery
Residential	16,461	603,750	66%	\$ 535,646.19	\$ 32.54	\$ 1.36
GS<50 kW	1,860	85,650	9%	\$ 75,988.56	\$ 40.85	\$ 1.70
GS>50 to 999 kW	175	227,700	25%	\$ 202,015.13	\$ 1,154.37	\$ 48.10
	18,496	917,100	1	\$ 813,649.89		



Ontario Energy Board

Smart Meter Model

Choose Your Utility:

ENWIN Utilities Ltd.

Erie Thames Powerlines Corporation

Application Contact Information

Name:

Graig Pettit

Title:

Manager of Finance and Regulatory
Affairs

Phone Number:

519-485-1820

Email Address:

gpettit@erithamespower.com

We are applying for rates
effective:

May 1, 2012

Last COS Re-based Year

2008

Legend

DROP-DOWN MENU

INPUT FIELD

CALCULATION FIELD

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results. The use of any models and spreadsheets does not automatically imply Board approval. The onus is on the distributor to prepare, document and support its application. Board-issued Excel models and spreadsheets are offered to assist parties in providing the necessary information so as to facilitate an expeditious review of an application. The onus remains on the applicant to ensure the accuracy of the data and the results.



Distributors must enter all incremental costs related to their smart meter program and all revenues recovered to date in the applicable tabs except for those costs (and associated revenues) for which the Board has approved on a final basis, i.e. capital costs have been included in rate base and OM&A costs in revenue requirement.

For 2012, distributors that have completed their deployments by the end of 2011 are not expected to enter any capital costs. However, for OM&A, regardless of whether a distributor has deployments in 2012, distributors should enter the forecasted OM&A for 2012 for all smart meters in service.

Smart Meter Capital Cost and Operational Expense Data	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast	Total
Smart Meter Installation Plan								
Actual/Planned number of Smart Meters installed during the Calendar Year								
Residential				436	13,890	1,755		16081
General Service < 50 kW				18	1,102	606	54	1780
Actual/Planned number of Smart Meters installed (Residential and GS < 50 kW only)	0	0	0	454	14992	2361	54	17861
Percentage of Residential and GS < 50 kW Smart Meter Installations Completed	0.00%	0.00%	0.00%	2.54%	86.48%	99.70%	100.00%	100.00%
Actual/Planned number of GS > 50 kW meters installed								0
Other (please identify)								0
Total Number of Smart Meters installed or planned to be installed	0	0	0	454	14992	2361	54	17861
1 Capital Costs								
1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)								
Asset Type Asset type must be selected to enable calculations								
1.1.1 Smart Meters (may include new meters and modules, etc.)	Smart Meter			41,572	1,442,596	363,969	23,820	\$ 1,871,956
1.1.2 Installation Costs (may include socket kits, labour, vehicle, benefits, etc.)	Smart Meter			16,415	708,510	114,526		\$ 839,452
1.1.3a Workforce Automation Hardware (may include fieldwork handhelds, barcode hardware, etc.)								\$ -
1.1.3b Workforce Automation Software (may include fieldwork handhelds, barcode hardware, etc.)								\$ -
Total Advanced Metering Communications Devices (AMCD)		\$ -	\$ -	\$ 57,987	\$ 2,151,105	\$ 478,495	\$ 23,820	\$ 2,711,407
1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)								
Asset Type								
1.2.1 Collectors	Tools & Equipment	8,076	73,227					\$ 81,304
1.2.2 Repeaters (may include radio licence, etc.)								\$ -
1.2.3 Installation (may include meter seals and rings, collector computer hardware, etc.)	Tools & Equipment		4,274					\$ 4,274
Total Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ 8,076	\$ 77,501	\$ -	\$ -	\$ -	\$ -	\$ 85,578

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.3.1 Computer Hardware	Computer Hardware			23,206				150,000	\$ 173,206
1.3.2 Computer Software									\$ -
1.3.3 Computer Software Licences & Installation (includes hardware and software) (may include AS/400 disk space, backup and recovery computer, UPS, etc.)									\$ -
Total Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ 23,206	\$ -	\$ -	\$ -	\$ 150,000	\$ 173,206

1.4 WIDE AREA NETWORK (WAN)

	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.4.1 Activation Fees									\$ -
Total Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.5.1 Customer Equipment (including repair of damaged equipment)									\$ -
1.5.2 AMI Interface to CIS									\$ -
1.5.3 Professional Fees									\$ -
1.5.4 Integration									\$ -
1.5.5 Program Management									\$ -
1.5.6 Other AMI Capital									\$ -
Total Other AMI Capital Costs Related to Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs Related to Minimum Functionality		\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 2,151,105	\$ 478,495	\$ 173,820	\$ 2,970,191

1.6 CAPITAL COSTS BEYOND MINIMUM FUNCTIONALITY

(Please provide a descriptive title and identify nature of beyond minimum functionality costs)

	Asset Type	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
1.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06	Computer Software								\$ -
1.6.2 Costs for deployment of smart meters to customers other than residential and small general service	Applications Software								\$ -
1.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.	Applications Software						155,000		\$ 155,000
Total Capital Costs Beyond Minimum Functionality		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000	\$ -	\$ 155,000
Total Smart Meter Capital Costs		\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 2,151,105	\$ 633,495	\$ 173,820	\$ 3,125,191

2 OM&A Expenses

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance (may include meter reverification costs, etc.)

2.1.2 Other (please specify)

Total Incremental AMCD OM&A Costs:

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

2.2.2 Other (please specify)

Total Incremental AMRC OM&A Costs:

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance (may include server support, etc.)

2.3.2 Software Maintenance (may include maintenance support, etc.)

2.3.2 Other (please specify)

Total Incremental AMCC OM&A Costs:

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WAN Maintenance

2.4.2 Other (please specify)

Total Incremental AMRC OM&A Costs:

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication (may include project communication, etc.)

2.5.3 Program Management

2.5.4 Change Management (may include training, etc.)

2.5.5 Administration Costs

2.5.6 Other AMI Expenses

(please specify)

Total Other AMI OM&A Costs Related to Minimum Functionality

TOTAL OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.6 OM&A COSTS RELATED TO BEYOND MINIMUM FUNCTIONALITY

(Please provide a descriptive title and identify nature of beyond minimum functionality costs)

2.6.1 Costs related to technical capabilities in the smart meters or related communications infrastructure that exceed those specified in O.Reg 425/06

2.6.2 Costs for deployment of smart meters to customers other than residential and small general service

2.6.3 Costs for TOU rate implementation, CIS system upgrades, web presentation, integration with the MDM/R, etc.

Total OM&A Costs Beyond Minimum Functionality

Total Smart Meter OM&A Costs

	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	
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3 Aggregate Smart Meter Costs by Category

3.1	Capital									
3.1.1	Smart Meter	\$ -	\$ -	\$ -	\$ 57,987	\$ 2,151,105	\$ 478,495	\$ 23,820	\$ 2,711,407	
3.1.2	Computer Hardware	\$ -	\$ -	\$ 23,206	\$ -	\$ -	\$ -	\$ 150,000	\$ 173,206	
3.1.3	Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3.1.4	Tools & Equipment	\$ 8,076	\$ 77,501	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 85,578	
3.1.5	Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
3.1.6	Applications Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000	\$ -	\$ 155,000	
3.1.7	Total Capital Costs	\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 2,151,105	\$ 633,495	\$ 173,820	\$ 3,125,191	
3.2	OM&A Costs									
3.2.1	Total OM&A Costs	\$ -	\$ -	\$ -	\$ 3,997	\$ 44,138	\$ 98,617	\$ 65,491	\$ 212,242	



Erie Thames Powerlines Corporation

	2006	2007
Cost of Capital		
Capital Structure¹		
Deemed Short-term Debt Capitalization		
Deemed Long-term Debt Capitalization	50.0%	50.0%
Deemed Equity Capitalization	50.0%	50.0%
Preferred Shares		
Total	100.0%	100.0%
Cost of Capital Parameters		
Deemed Short-term Debt Rate		
Long-term Debt Rate (actual/embedded/deemed) ²	6.25%	6.25%
Target Return on Equity (ROE)	9.9%	9.88%
Return on Preferred Shares		
WACC	8.07%	8.07%
Working Capital Allowance		
Working Capital Allowance Rate	15.0%	15.0%
<i>(% of the sum of Cost of Power + controllable expenses)</i>		
Taxes/PILs		
Aggregate Corporate Income Tax Rate	36.12%	36.12%
Capital Tax (until July 1st, 2010)	0.30%	0.225%
Depreciation Rates		
<i>(expressed as expected useful life in years)</i>		
Smart Meters - years	15	15
- rate (%)	6.67%	6.67%
Computer Hardware - years	5	5
- rate (%)	20.00%	20.00%
Computer Software - years	5	5
- rate (%)	20.00%	20.00%
Tools & Equipment - years	10	10

- rate (%)	10.00%	10.00%
Other Equipment - years		
- rate (%)	0.00%	0.00%

CCA Rates

Smart Meters - CCA Class	8	8
Smart Meters - CCA Rate	20%	20%
Computer Equipment - CCA Class	46	46
Computer Equipment - CCA Rate	30%	30%
General Equipment - CCA Class	8	8
General Equipment - CCA Rate	20%	20%
Applications Software - CCA Class		
Applications Software - CCA Rate		

Assumptions

- ¹ Planned smart meter installations occur evenly throughout the year.
- ² Fiscal calendar year (January 1 to December 31) used.
- ³ Amortization is done on a straight line basis and has the "half-year" rule applied.

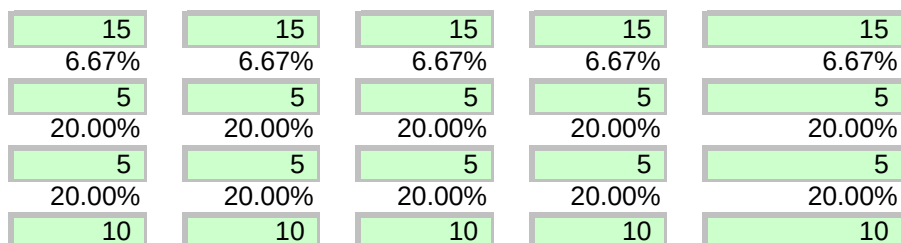
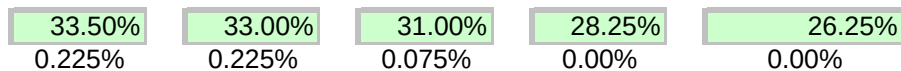
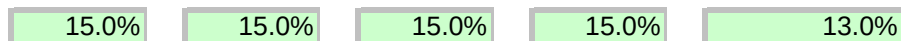
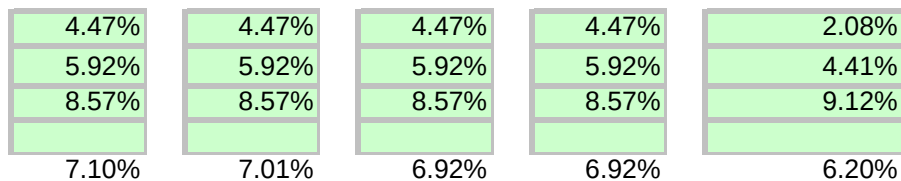
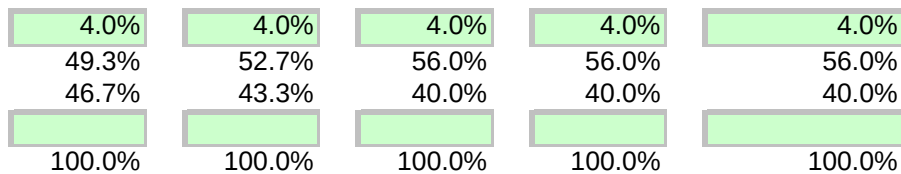


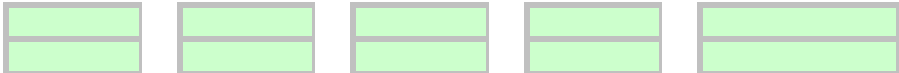
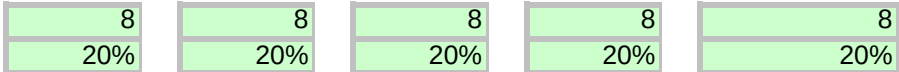
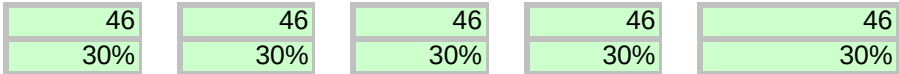
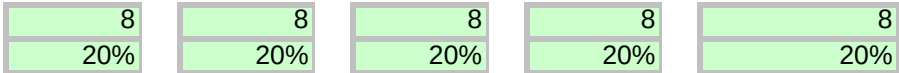
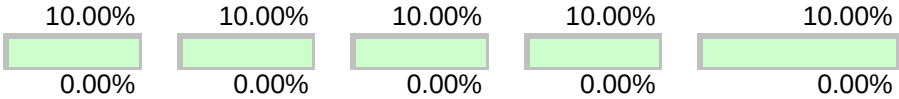
Ontario Energy Board

Smart Meter Model



2008 2009 2010 2011 2012 and later







Ontario Energy Board

Smart Meter Model

Erie Thames Powerlines Corporation

	2006	2007	2008	2009	2010	2011
Net Fixed Assets - Smart Meters						
Gross Book Value						
Opening Balance		\$ -	\$ -	\$ -	\$ 57,987	\$ 2,209,092
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ 57,987	\$ 2,151,105	\$ 478,495
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ 57,987	\$ 2,209,092	\$ 2,687,587
Accumulated Depreciation						
Opening Balance		\$ -	\$ -	\$ -	\$ 1,933	\$ 77,502
Amortization expense during year	\$ -	\$ -	\$ -	\$ 1,933	\$ 75,569	\$ 163,223
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ 1,933	\$ 77,502	\$ 240,725
Net Book Value						
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ 56,054	\$ 2,131,590
Closing Balance	\$ -	\$ -	\$ -	\$ 56,054	\$ 2,131,590	\$ 2,446,863
Average Net Book Value	\$ -	\$ -	\$ -	\$ 28,027	\$ 1,093,822	\$ 2,289,226
Net Fixed Assets - Computer Hardware						
Gross Book Value						
Opening Balance		\$ -	\$ -	\$ 23,206	\$ 23,206	\$ 23,206
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ 23,206	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ 23,206	\$ 23,206	\$ 23,206	\$ 23,206
Accumulated Depreciation						
Opening Balance	\$ -	\$ -	\$ -	\$ 2,321	\$ 6,962	\$ 11,603
Amortization expense during year	\$ -	\$ -	\$ 2,321	\$ 4,641	\$ 4,641	\$ 4,641
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ 2,321	\$ 6,962	\$ 11,603	\$ 16,244
Net Book Value						
Opening Balance	\$ -	\$ -	\$ -	\$ 20,886	\$ 16,244	\$ 11,603
Closing Balance	\$ -	\$ -	\$ 20,886	\$ 16,244	\$ 11,603	\$ 6,962
Average Net Book Value	\$ -	\$ -	\$ 10,443	\$ 18,565	\$ 13,924	\$ 9,283
Net Fixed Assets - Computer Software (including Applications Software)						
Gross Book Value						
Opening Balance		\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 155,000
Accumulated Depreciation						
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,500
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,500
Net Book Value						
Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,500
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,750

Net Fixed Assets - Tools and Equipment

Gross Book Value

Opening Balance		\$ 8,076	\$ 85,578	\$ 85,578	\$ 85,578	\$ 85,578
Capital Additions during year (from Smart Meter Costs)	\$ 8,076	\$ 77,501	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)						
Closing Balance	\$ 8,076	\$ 85,578	\$ 85,578	\$ 85,578	\$ 85,578	\$ 85,578

Accumulated Depreciation

Opening Balance	\$ -	-\$ 404	-\$ 5,086	-\$ 13,644	-\$ 22,202	-\$ 30,760
Amortization expense during year	-\$ 404	-\$ 4,683	-\$ 8,558	-\$ 8,558	-\$ 8,558	-\$ 8,558
Retirements/Removals (if applicable)						
Closing Balance	-\$ 404	-\$ 5,086	-\$ 13,644	-\$ 22,202	-\$ 30,760	-\$ 39,318

Net Book Value

Opening Balance	\$ -	\$ 7,672	\$ 80,491	\$ 71,933	\$ 63,376	\$ 54,818
Closing Balance	\$ 7,672	\$ 80,491	\$ 71,933	\$ 63,376	\$ 54,818	\$ 46,260
Average Net Book Value	\$ 3,836	\$ 44,082	\$ 76,212	\$ 67,654	\$ 59,097	\$ 50,539

Net Fixed Assets - Other Equipment

Gross Book Value

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions during year (from Smart Meter Costs)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Accumulated Depreciation

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization expense during year	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)						
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Net Book Value

Opening Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Book Value	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



2012 and later

\$	2,687,587
\$	23,820
\$	2,711,407

-\$	240,725
-\$	179,966
-\$	420,691

\$	2,446,863
\$	2,290,716
\$	2,368,789

\$	23,206
\$	150,000
\$	173,206

-\$	16,244
-\$	19,641
-\$	35,886

\$	6,962
\$	137,321
\$	72,141

\$	155,000
\$	-
\$	155,000

-\$	15,500
-\$	31,000
-\$	46,500

\$	139,500
\$	108,500
\$	124,000

\$	85,578
\$	-
\$	85,578

\$	39,319
\$	8,558
\$	47,875

\$	46,260
\$	37,702
\$	41,981

\$	-
\$	-
\$	-

\$	-
\$	-
\$	-

\$	-
\$	-
\$	-



Ontario Energy Board

Smart Meter Model

Erie Thames Powerlines Corporation

	2006	2007	2008	2009	2010	2011	2012 and Later
Average Net Fixed Asset Values (from Sheet 4)							
Smart Meters	\$ -	\$ -	\$ -	\$ 28,027	\$ 1,093,822	\$ 2,289,226	\$ 2,368,789
Computer Hardware	\$ -	\$ -	\$ 10,443	\$ 18,565	\$ 13,924	\$ 9,283	\$ 72,141
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 69,750	\$ 124,000
Tools & Equipment	\$ 3,836	\$ 44,082	\$ 76,212	\$ 67,654	\$ 59,097	\$ 50,539	\$ 41,981
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ 3,836	\$ 44,082	\$ 86,655	\$ 114,247	\$ 1,166,843	\$ 2,418,798	\$ 2,606,912
Working Capital							
Operating Expenses (from Sheet 2)	\$ -	\$ -	\$ -	\$ 3,997	\$ 44,138	\$ 98,617	\$ 65,491
Working Capital Factor (from Sheet 3)	15%	15%	15%	15%	15%	15%	13%
Working Capital Allowance	\$ -	\$ -	\$ -	\$ 600	\$ 6,621	\$ 14,793	\$ 8,514
Incremental Smart Meter Rate Base	\$ 3,836	\$ 44,082	\$ 86,655	\$ 114,846	\$ 1,173,463	\$ 2,433,590	\$ 2,615,425
Return on Rate Base							
Capital Structure							
Deemed Short Term Debt	\$ -	\$ -	\$ 3,466	\$ 4,594	\$ 46,939	\$ 97,344	\$ 104,617
Deemed Long Term Debt	\$ 1,918	\$ 22,041	\$ 42,721	\$ 60,524	\$ 657,139	\$ 1,362,811	\$ 1,464,638
Equity	\$ 1,918	\$ 22,041	\$ 40,468	\$ 49,728	\$ 469,385	\$ 973,436	\$ 1,046,170
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capitalization	\$ 3,836	\$ 44,082	\$ 86,655	\$ 114,846	\$ 1,173,463	\$ 2,433,590	\$ 2,615,425
Return on							
Deemed Short Term Debt	\$ -	\$ -	\$ 155	\$ 205	\$ 2,098	\$ 4,351	\$ 2,176
Deemed Long Term Debt	\$ 120	\$ 1,378	\$ 2,530	\$ 3,584	\$ 38,912	\$ 80,697	\$ 64,591
Equity	\$ 190	\$ 2,178	\$ 3,468	\$ 4,262	\$ 40,226	\$ 83,423	\$ 95,411
Preferred Shares	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Return on Capital	\$ 309	\$ 3,555	\$ 6,153	\$ 8,051	\$ 81,236	\$ 168,472	\$ 162,177
Operating Expenses	\$ -	\$ -	\$ -	\$ 3,997	\$ 44,138	\$ 98,617	\$ 65,491
Amortization Expenses (from Sheet 4)							
Smart Meters	\$ -	\$ -	\$ -	\$ 1,933	\$ 75,569	\$ 163,223	\$ 179,966
Computer Hardware	\$ -	\$ -	\$ 2,321	\$ 4,641	\$ 4,641	\$ 4,641	\$ 19,641
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,500	\$ 31,000
Tools & Equipment	\$ 404	\$ 4,683	\$ 8,558	\$ 8,558	\$ 8,558	\$ 8,558	\$ 8,558
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expense in Year	\$ 404	\$ 4,683	\$ 10,878	\$ 15,132	\$ 88,768	\$ 191,922	\$ 239,165
Incremental Revenue Requirement before Taxes/PILs	\$ 713	\$ 8,238	\$ 17,031	\$ 27,179	\$ 214,142	\$ 459,010	\$ 466,834
Calculation of Taxable Income							
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 3,997	\$ 44,138	\$ 98,617	\$ 65,491
Amortization Expense	\$ 404	\$ 4,683	\$ 10,878	\$ 15,132	\$ 88,768	\$ 191,922	\$ 239,165
Interest Expense	\$ 120	\$ 1,378	\$ 2,685	\$ 3,789	\$ 41,010	\$ 85,048	\$ 66,767
Net Income for Taxes/PILs	\$ 190	\$ 2,178	\$ 3,468	\$ 4,262	\$ 40,226	\$ 83,423	\$ 95,411
Grossed-up Taxes/PILs (from Sheet 7)	-\$ 98.16	-\$ 1,144.01	-\$ 1,930.96	-\$ 1,868.42	-\$ 47,937.27	-\$ 70,355.71	-\$ 35,982.70
Revenue Requirement, including Grossed-up Taxes/PILs	\$ 615	\$ 7,094	\$ 15,100	\$ 25,311	\$ 166,205	\$ 388,654	\$ 430,851



Ontario Energy Board

Smart Meter Model

Erie Thames Powerlines Corporation

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actua	2007 Audited Actua	2008 Audited Actua	2009 Audited Actua	2010 Audited Actua	2011 Audited Actua	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 52,188.41	\$ 1,977,745.48	\$ 2,012,841.89
Capital Additions	\$ -	\$ -	\$ -	\$ 57,987.12	\$ 2,151,105.28	\$ 478,495.01	\$ 23,819.70
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 57,987.12	\$ 2,203,293.69	\$ 2,456,240.49	\$ 2,036,661.59
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 28,993.56	\$ 1,075,552.64	\$ 239,247.51	\$ 11,909.85
Reduced UCC	\$ -	\$ -	\$ -	\$ 28,993.56	\$ 1,127,741.05	\$ 2,216,992.98	\$ 2,024,751.74
CCA Rate Class	8	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ 5,798.71	\$ 225,548.21	\$ 443,398.60	\$ 404,950.35
Closing UCC	\$ -	\$ -	\$ -	\$ 52,188.41	\$ 1,977,745.48	\$ 2,012,841.89	\$ 1,631,711.24

UCC - Computer Equipment

	2006 Audited Actua	2007 Audited Actua	2008 Audited Actua	2009 Audited Actua	2010 Audited Actua	2011 Audited Actua	2012 and later Forecast
Opening UCC	\$ -	\$ -	\$ -	\$ 19,725.33	\$ 13,807.73	\$ 9,665.41	\$ 6,765.79
Capital Additions Computer Hardware	\$ -	\$ -	\$ 23,206.27	\$ -	\$ -	\$ -	\$ 150,000.00
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ -	\$ -	\$ 23,206.27	\$ 19,725.33	\$ 13,807.73	\$ 9,665.41	\$ 156,765.79
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 11,603.14	\$ -	\$ -	\$ -	\$ 75,000.00
Reduced UCC	\$ -	\$ -	\$ 11,603.14	\$ 19,725.33	\$ 13,807.73	\$ 9,665.41	\$ 81,765.79
CCA Rate Class	46	46	46	46	46	46	46
CCA Rate	30%	30%	30%	30%	30%	30%	30%
CCA	\$ -	\$ -	\$ 3,480.94	\$ 5,917.60	\$ 4,142.32	\$ 2,899.62	\$ 24,529.74
Closing UCC	\$ -	\$ -	\$ 19,725.33	\$ 13,807.73	\$ 9,665.41	\$ 6,765.79	\$ 132,236.05

UCC - General Equipment

	2006 Audited Actua	2007 Audited Actua	2008 Audited Actua	2009 Audited Actua	2010 Audited Actua	2011 Audited Actua	2012 and later Forecast
Opening UCC	\$ -	\$ 7,268.57	\$ 75,566.07	\$ 60,452.86	\$ 48,362.29	\$ 38,689.83	\$ 30,951.86
Capital Additions Tools & Equipment	\$ 8,076.19	\$ 77,501.35	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retirements/Removals (if applicable)							
UCC Before Half Year Rule	\$ 8,076.19	\$ 84,769.92	\$ 75,566.07	\$ 60,452.86	\$ 48,362.29	\$ 38,689.83	\$ 30,951.86
Half Year Rule (1/2 Additions - Disposals)	\$ 4,038.10	\$ 38,750.68	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ 4,038.10	\$ 46,019.25	\$ 75,566.07	\$ 60,452.86	\$ 48,362.29	\$ 38,689.83	\$ 30,951.86
CCA Rate Class	8	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%	20%
CCA	\$ 807.62	\$ 9,203.85	\$ 15,113.21	\$ 12,090.57	\$ 9,672.46	\$ 7,737.97	\$ 6,190.37
Closing UCC	\$ 7,268.57	\$ 75,566.07	\$ 60,452.86	\$ 48,362.29	\$ 38,689.83	\$ 30,951.86	\$ 24,761.49



PILs Calculation

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Audited Actual	2011 Audited Actual	2012 and later Forecast
INCOME TAX							
Net Income	\$ 189.51	\$ 2,177.64	\$ 3,468.10	\$ 4,261.72	\$ 40,226.32	\$ 83,423.48	\$ 95,410.72
Amortization	\$ 403.81	\$ 4,682.69	\$ 10,878.38	\$ 15,131.91	\$ 88,768.33	\$ 191,921.67	\$ 239,165.49
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ 5,798.71	\$ 225,548.21	\$ 443,398.60	\$ 404,950.35
CCA - Computers	\$ -	\$ -	\$ 3,480.94	\$ 5,917.60	\$ 4,142.32	\$ 2,899.62	\$ 24,529.74
CCA - Applications Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA - Other Equipment	\$ 807.62	\$ 9,203.85	\$ 15,113.21	\$ 12,090.57	\$ 9,672.46	\$ 7,737.97	\$ 6,190.37
Change in taxable income	-\$ 214.30	-\$ 2,343.53	-\$ 4,247.68	-\$ 4,413.25	-\$ 110,368.34	-\$ 178,691.04	-\$ 101,094.25
Tax Rate (from Sheet 3)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Income Taxes Payable	-\$ 77.41	-\$ 846.48	-\$ 1,422.97	-\$ 1,456.37	-\$ 34,214.19	-\$ 50,480.22	-\$ 26,537.24
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ 56,054.22	\$ 2,131,590.18	\$ 2,446,862.53	\$ 2,290,715.74
Computer Hardware	\$ -	\$ -	\$ 20,885.64	\$ 16,244.39	\$ 11,603.14	\$ 6,961.88	\$ 137,320.63
Computer Software (Including Application Software)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 139,500.00	\$ 108,500.00
Tools & Equipment	\$ 7,672.38	\$ 80,491.04	\$ 71,933.29	\$ 63,375.54	\$ 54,817.78	\$ 46,260.03	\$ 37,702.27
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 7,672.38	\$ 80,491.04	\$ 92,818.93	\$ 135,674.14	\$ 2,198,011.10	\$ 2,639,584.44	\$ 2,574,238.65
Less: Exemption							
Deemed Taxable Capital	\$ 7,672.38	\$ 80,491.04	\$ 92,818.93	\$ 135,674.14	\$ 2,198,011.10	\$ 2,639,584.44	\$ 2,574,238.65
Ontario Capital Tax Rate (from Sheet 3)	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 23.02	\$ 181.10	\$ 208.84	\$ 305.27	\$ 1,648.51	\$ -	\$ -
Change in Income Taxes Payable	-\$ 77.41	-\$ 846.48	-\$ 1,422.97	-\$ 1,456.37	-\$ 34,214.19	-\$ 50,480.22	-\$ 26,537.24
Change in OCT	\$ 23.02	\$ 181.10	\$ 208.84	\$ 305.27	\$ 1,648.51	\$ -	\$ -
PILs	-\$ 54.39	-\$ 665.38	-\$ 1,214.13	-\$ 1,151.11	-\$ 32,565.68	-\$ 50,480.22	-\$ 26,537.24
Gross Up PILs							
Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
Change in Income Taxes Payable	-\$ 121.17	-\$ 1,325.11	-\$ 2,139.81	-\$ 2,173.69	-\$ 49,585.78	-\$ 70,355.71	-\$ 35,982.70
Change in OCT	\$ 23.02	\$ 181.10	\$ 208.84	\$ 305.27	\$ 1,648.51	\$ -	\$ -
PILs	-\$ 98.16	-\$ 1,144.01	-\$ 1,930.96	-\$ 1,868.42	-\$ 47,937.27	-\$ 70,355.71	-\$ 35,982.70





Ontario Energy Board

Smart Meter Model

Erie Thames Powerlines Corporation

This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest Rate	Interest	Closing Balance	Annual amounts
2006 Q1			Jan-06	2006	Q1	\$ -		0.00%	\$ -	\$ -	
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	\$ -		0.00%	\$ -	\$ -	
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	\$ -		0.00%	\$ -	\$ -	
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	\$ -		4.14%	\$ -	\$ -	
2007 Q1	4.59%	4.72%	May-06	2006	Q2	\$ -	\$ 3,767.31	4.14%	\$ -	\$ 3,767.31	
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	\$ 3,767.31	\$ 3,776.76	4.14%	\$ 13.00	\$ 7,557.07	
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	\$ 7,544.07	\$ 3,781.62	4.59%	\$ 28.86	\$ 11,354.55	
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	\$ 11,325.69	\$ 3,783.78	4.59%	\$ 43.32	\$ 15,152.79	
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	\$ 15,109.47	\$ 3,788.37	4.59%	\$ 57.79	\$ 18,955.63	
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	\$ 18,897.84	\$ 3,792.96	4.59%	\$ 72.28	\$ 22,763.08	
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	\$ 22,690.80	\$ 3,796.20	4.59%	\$ 86.79	\$ 26,573.79	
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	\$ 26,487.00	\$ 3,796.20	4.59%	\$ 101.31	\$ 30,384.51	\$ 30,686.55
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	\$ 30,283.20	\$ 1,812.51	4.59%	\$ 115.83	\$ 32,211.54	
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	\$ 32,095.71	\$ 7,012.54	4.59%	\$ 122.77	\$ 39,231.02	
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	\$ 39,108.25	\$ 8,352.39	4.59%	\$ 149.59	\$ 47,610.22	
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	\$ 47,460.63	\$ 8,336.04	4.59%	\$ 181.54	\$ 55,978.22	
2010 Q1	0.55%	4.34%	May-07	2007	Q2	\$ 55,796.68	\$ 8,644.72	4.59%	\$ 213.42	\$ 64,654.82	
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	\$ 64,441.40	\$ 5,272.36	4.59%	\$ 246.49	\$ 69,960.25	
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	\$ 69,713.76	\$ 4,660.52	4.59%	\$ 266.66	\$ 74,640.94	
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	\$ 74,374.28	\$ 4,726.51	4.59%	\$ 284.48	\$ 79,385.27	
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	\$ 79,100.79	\$ 4,651.16	4.59%	\$ 302.56	\$ 84,054.51	
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	\$ 83,751.95	\$ 4,635.66	5.14%	\$ 358.74	\$ 88,746.35	
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	\$ 88,387.61	\$ 4,681.01	5.14%	\$ 378.59	\$ 93,447.21	
2011 Q4	1.47%	4.29%	Dec-07	2007	Q4	\$ 93,068.62	\$ 4,651.29	5.14%	\$ 398.64	\$ 98,118.55	\$ 70,456.02
2012 Q1	1.47%	4.29%	Jan-08	2008	Q1	\$ 97,719.91	\$ 4,707.92	5.14%	\$ 418.57	\$ 102,846.40	
2012 Q2		4.29%	Feb-08	2008	Q1	\$ 102,427.83	\$ 4,670.77	5.14%	\$ 438.73	\$ 107,537.33	
2012 Q3		4.29%	Mar-08	2008	Q1	\$ 107,098.60	\$ 4,653.99	5.14%	\$ 458.74	\$ 112,211.33	
2012 Q4		4.29%	Apr-08	2008	Q2	\$ 111,752.59	\$ 4,709.41	4.08%	\$ 379.96	\$ 116,841.96	
			May-08	2008	Q2	\$ 116,462.00	\$ 4,656.04	4.08%	\$ 395.97	\$ 121,514.01	
			Jun-08	2008	Q2	\$ 121,118.04	\$ 4,650.67	4.08%	\$ 411.80	\$ 126,180.51	
			Jul-08	2008	Q3	\$ 125,768.71	\$ 4,672.35	3.35%	\$ 351.10	\$ 130,792.16	
			Aug-08	2008	Q3	\$ 130,441.06	\$ 4,701.67	3.35%	\$ 364.15	\$ 135,506.88	
			Sep-08	2008	Q3	\$ 135,142.73	\$ 4,682.52	3.35%	\$ 377.27	\$ 140,202.52	
			Oct-08	2008	Q4	\$ 139,825.25	\$ 4,702.31	3.35%	\$ 390.35	\$ 144,917.91	
			Nov-08	2008	Q4	\$ 144,527.56	\$ 4,690.96	3.35%	\$ 403.47	\$ 149,621.99	
			Dec-08	2008	Q4	\$ 149,218.52	\$ 4,618.62	3.35%	\$ 416.57	\$ 154,253.71	\$ 60,923.91
			Jan-09	2009	Q1	\$ 153,837.14	\$ 4,416.44	2.45%	\$ 314.08	\$ 158,567.66	
			Feb-09	2009	Q1	\$ 158,253.58	\$ 4,497.52	2.45%	\$ 323.10	\$ 163,074.20	
			Mar-09	2009	Q1	\$ 162,751.10	\$ 4,601.80	2.45%	\$ 332.28	\$ 167,685.18	
			Apr-09	2009	Q2	\$ 167,352.90	\$ 4,598.73	1.00%	\$ 139.46	\$ 172,091.09	
			May-09	2009	Q2	\$ 171,951.63	\$ 5,584.12	1.00%	\$ 143.29	\$ 177,679.04	
			Jun-09	2009	Q2	\$ 177,535.75	\$ 14,055.87	1.00%	\$ 147.95	\$ 191,739.57	
			Jul-09	2009	Q3	\$ 191,591.62	\$ 16,289.71	0.55%	\$ 87.81	\$ 207,969.14	
			Aug-09	2009	Q3	\$ 207,881.33	\$ 15,713.33	0.55%	\$ 95.28	\$ 223,699.94	
			Sep-09	2009	Q3	\$ 223,594.66	\$ 16,092.25	0.55%	\$ 102.48	\$ 239,789.39	
			Oct-09	2009	Q4	\$ 239,686.91	\$ 16,015.23	0.55%	\$ 109.86	\$ 255,812.00	
			Nov-09	2009	Q4	\$ 255,702.14	\$ 16,104.85	0.55%	\$ 117.20	\$ 271,924.19	
			Dec-09	2009	Q4	\$ 271,806.99	\$ 17,368.09	0.55%	\$ 124.58	\$ 289,299.66	\$ 137,375.31
			Jan-10	2010	Q1	\$ 289,175.08	\$ 17,857.28	0.55%	\$ 132.54	\$ 307,164.90	
			Feb-10	2010	Q1	\$ 307,032.36	\$ 17,731.40	0.55%	\$ 140.72	\$ 324,904.48	
			Mar-10	2010	Q1	\$ 324,763.76	\$ 19,493.57	0.55%	\$ 148.85	\$ 344,406.18	
			Apr-10	2010	Q2	\$ 344,257.33	\$ 15,960.93	0.55%	\$ 157.78	\$ 360,376.04	
			May-10	2010	Q2	\$ 360,218.26	\$ 17,499.69	0.55%	\$ 165.10	\$ 377,883.05	
			Jun-10	2010	Q2	\$ 377,717.95	\$ 17,667.95	0.55%	\$ 173.12	\$ 395,559.02	
			Jul-10	2010	Q3	\$ 395,385.90	\$ 17,947.67	0.89%	\$ 293.24	\$ 413,626.81	
			Aug-10	2010	Q3	\$ 413,333.57	\$ 17,558.97	0.89%	\$ 306.56	\$ 431,199.10	
			Sep-10	2010	Q3	\$ 430,892.54	\$ 17,804.41	0.89%	\$ 319.58	\$ 449,016.53	
			Oct-10	2010	Q4	\$ 448,696.95	\$ 17,649.76	1.20%	\$ 448.70	\$ 466,795.41	
			Nov-10	2010	Q4	\$ 466,346.71	\$ 17,701.65	1.20%	\$ 466.35	\$ 484,514.71	
			Dec-10	2010	Q4	\$ 484,048.36	\$ 17,885.78	1.20%	\$ 484.05	\$ 502,418.19	\$ 215,995.65
			Jan-11	2011	Q1	\$ 501,934.14	\$ 14,029.89	1.47%	\$ 614.87	\$ 516,578.90	
			Feb-11	2011	Q1	\$ 515,964.03	\$ 14,222.62	1.47%	\$ 632.06	\$ 530,818.71	
			Mar-11	2011	Q1	\$ 530,186.65	\$ 14,089.15	1.47%	\$ 649.48	\$ 544,925.28	
			Apr-11	2011	Q2	\$ 544,275.80	\$ 14,137.23	1.47%	\$ 666.74	\$ 559,079.77	
			May-11	2011	Q2	\$ 558,413.03	\$ 15,133.98	1.47%	\$ 684.06	\$ 574,231.07	
			Jun-11	2011	Q2	\$ 573,547.01	\$ 27,429.68	1.47%	\$ 702.60	\$ 601,679.29	
			Jul-11	2011	Q3	\$ 600,976.69	\$ 29,126.33	1.47%	\$ 736.20	\$ 630,839.22	
			Aug-11	2011	Q3	\$ 630,103.02	\$ 28,946.34	1.47%	\$ 771.88	\$ 659,821.24	
			Sep-11	2011	Q3	\$ 659,049.36	\$ 29,344.89	1.47%	\$ 807.34	\$ 689,201.59	
			Oct-11	2011	Q4	\$ 688,394.25	\$ 28,607.18	1.47%	\$ 843.28	\$ 717,844.71	



This worksheet calculates the funding adder revenues.

Account 1555 - Sub-account Funding Adder Revenues

Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)	Funding Adder Revenues	Interest		Closing Balance	Annual amounts
								Rate	Interest		
			Nov-11	2011	Q4	\$ 717,001.43	\$ 28,927.37	1.47%	\$ 878.33	\$ 746,807.13	
			Dec-11	2011	Q4	\$ 745,928.80	\$ 27,822.86	1.47%	\$ 913.76	\$ 774,665.42	\$ 280,718.12
			Jan-12	2012	Q1	\$ 773,751.66	\$ 27,133.16	1.47%	\$ 947.85	\$ 801,832.67	
			Feb-12	2012	Q1	\$ 800,884.82	\$ 29,707.53	1.47%	\$ 981.08	\$ 831,573.43	
			Mar-12	2012	Q1	\$ 830,592.35	\$ 29,707.53	1.47%	\$ 1,017.48	\$ 861,317.36	
			Apr-12	2012	Q2	\$ 860,299.88	\$ 29,707.53	0.00%	\$ -	\$ 890,007.41	
			May-12	2012	Q2	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Jun-12	2012	Q2	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Jul-12	2012	Q3	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Aug-12	2012	Q3	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Sep-12	2012	Q3	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Oct-12	2012	Q4	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Nov-12	2012	Q4	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	
			Dec-12	2012	Q4	\$ 890,007.41		0.00%	\$ -	\$ 890,007.41	\$ 119,202.16
Total Funding Adder Revenues Collected							\$ 890,007.41		\$ 25,350.31	\$ 915,357.72	\$ 915,357.72



**Board Approved
Smart Meter Funding
Adder (from Tariff)**



**Board Approved
Smart Meter Funding
Adder (from Tariff)**

[illegible]



This worksheet calculates the interest on OM&A and amortization/depreciation

Account 1556 - Su

Prescribed Interest Rates	Approved Deferral and Variance Accounts	CWIP	Date	Year	Quarter	Opening Balance (Principal)
2006 Q1	0.00%	0.00%	Jan-06	2006	Q1	\$ -
2006 Q2	4.14%	4.68%	Feb-06	2006	Q1	-
2006 Q3	4.59%	5.05%	Mar-06	2006	Q1	-
2006 Q4	4.59%	4.72%	Apr-06	2006	Q2	-
2007 Q1	4.59%	4.72%	May-06	2006	Q2	-
2007 Q2	4.59%	4.72%	Jun-06	2006	Q2	-
2007 Q3	4.59%	5.18%	Jul-06	2006	Q3	-
2007 Q4	5.14%	5.18%	Aug-06	2006	Q3	-
2008 Q1	5.14%	5.18%	Sep-06	2006	Q3	-
2008 Q2	4.08%	5.18%	Oct-06	2006	Q4	-
2008 Q3	3.35%	5.43%	Nov-06	2006	Q4	-
2008 Q4	3.35%	5.43%	Dec-06	2006	Q4	-
2009 Q1	2.45%	6.61%	Jan-07	2007	Q1	-
2009 Q2	1.00%	6.61%	Feb-07	2007	Q1	237.72
2009 Q3	0.55%	5.67%	Mar-07	2007	Q1	475.44
2009 Q4	0.55%	4.66%	Apr-07	2007	Q2	713.16
2010 Q1	0.55%	4.34%	May-07	2007	Q2	950.88
2010 Q2	0.55%	4.34%	Jun-07	2007	Q2	1,188.60
2010 Q3	0.89%	4.66%	Jul-07	2007	Q3	1,426.32
2010 Q4	1.20%	4.01%	Aug-07	2007	Q3	1,664.04
2011 Q1	1.47%	4.29%	Sep-07	2007	Q3	1,901.76
2011 Q2	1.47%	4.29%	Oct-07	2007	Q4	2,139.48
2011 Q3	1.47%	4.29%	Nov-07	2007	Q4	2,377.20
2011 Q4	1.47%	4.29%	Dec-07	2007	Q4	2,614.92

2012 Q1	1.47%	4.29%		Jan-08	2008	Q1	2,852.64
2012 Q2	0.00%	4.29%		Feb-08	2008	Q1	3,392.53
2012 Q3	0.00%	4.29%		Mar-08	2008	Q1	3,932.42
2012 Q4	0.00%	4.29%		Apr-08	2008	Q2	4,472.31
				May-08	2008	Q2	5,012.20
				Jun-08	2008	Q2	5,552.09
				Jul-08	2008	Q3	6,091.98
				Aug-08	2008	Q3	6,631.87
				Sep-08	2008	Q3	7,171.76
				Oct-08	2008	Q4	7,711.65
				Nov-08	2008	Q4	8,251.54
				Dec-08	2008	Q4	8,791.43
				Jan-09	2009	Q1	9,331.32
				Feb-09	2009	Q1	10,096.75
				Mar-09	2009	Q1	10,862.18
				Apr-09	2009	Q2	11,627.61
				May-09	2009	Q2	12,393.04
				Jun-09	2009	Q2	13,158.47
				Jul-09	2009	Q3	13,923.90
				Aug-09	2009	Q3	14,689.33
				Sep-09	2009	Q3	15,454.76
				Oct-09	2009	Q4	16,220.19
				Nov-09	2009	Q4	16,985.62
				Dec-09	2009	Q4	17,751.05
				Jan-10	2010	Q1	22,513.16
				Feb-10	2010	Q1	27,884.82
				Mar-10	2010	Q1	33,256.48
				Apr-10	2010	Q2	43,750.61
				May-10	2010	Q2	49,915.05
				Jun-10	2010	Q2	61,033.02
				Jul-10	2010	Q3	83,438.40
				Aug-10	2010	Q3	89,139.57
				Sep-10	2010	Q3	99,011.23
				Oct-10	2010	Q4	107,060.58
				Nov-10	2010	Q4	113,742.22
				Dec-10	2010	Q4	124,580.78
				Jan-11	2011	Q1	131,110.74
				Feb-11	2011	Q1	142,309.71
				Mar-11	2011	Q1	163,645.77
				Apr-11	2011	Q2	181,466.80
				May-11	2011	Q2	198,214.10
				Jun-11	2011	Q2	214,820.53
				Jul-11	2011	Q3	280,374.22
				Aug-11	2011	Q3	291,573.19
				Sep-11	2011	Q3	321,255.61
				Oct-11	2011	Q4	332,454.58
				Nov-11	2011	Q4	351,378.00
				Dec-11	2011	Q4	366,254.59
				Jan-12	2012	Q1	408,981.20
				Feb-12	2012	Q1	430,114.12

	Mar-12	2012	Q1	451,249.44
	Apr-12	2012	Q2	472,385.60
	May-12	2012	Q2	493,524.44
	Jun-12	2012	Q2	514,669.20
	Jul-12	2012	Q3	535,813.08
	Aug-12	2012	Q3	556,928.44
	Sep-12	2012	Q3	578,053.08
	Oct-12	2012	Q4	599,167.48
	Nov-12	2012	Q4	613,022.52
	Dec-12	2012	Q4	626,877.56



preciation expense, based on monthly data.

ib-accounts Operating Expenses, Amortization Expenses, Carrying Charges

OM&A Expenses	Amortization / Depreciation Expense	Closing Balance (Principal)	(Annual) Interest Rate	Interest (on opening balance)	Cumulative Interest
		-	0.00%	-	-
		-	0.00%	-	-
		-	0.00%	-	-
		-	4.14%	-	-
		-	4.14%	-	-
		-	4.14%	-	-
		-	4.59%	-	-
		-	4.59%	-	-
		-	4.59%	-	-
		-	4.59%	-	-
		-	4.59%	-	-
		-	4.59%	-	-
	\$ 237.72	237.72	4.59%	-	-
	\$ 237.72	475.44	4.59%	0.91	0.91
	\$ 237.72	713.16	4.59%	1.82	2.73
	\$ 237.72	950.88	4.59%	2.73	5.46
	\$ 237.72	1,188.60	4.59%	3.64	9.09
	\$ 237.72	1,426.32	4.59%	4.55	13.64
	\$ 237.72	1,664.04	4.59%	5.46	19.09
	\$ 237.72	1,901.76	4.59%	6.36	25.46
	\$ 237.72	2,139.48	4.59%	7.27	32.73
	\$ 237.72	2,377.20	5.14%	9.16	41.90
	\$ 237.72	2,614.92	5.14%	10.18	52.08
	\$ 237.72	2,852.64	5.14%	11.20	63.28

	\$ 539.89	3,392.53	5.14%	12.22	75.50
	\$ 539.89	3,932.42	5.14%	14.53	90.03
	\$ 539.89	4,472.31	5.14%	16.84	106.88
	\$ 539.89	5,012.20	4.08%	15.21	122.08
	\$ 539.89	5,552.09	4.08%	17.04	139.12
	\$ 539.89	6,091.98	4.08%	18.88	158.00
	\$ 539.89	6,631.87	3.35%	17.01	175.01
	\$ 539.89	7,171.76	3.35%	18.51	193.52
	\$ 539.89	7,711.65	3.35%	20.02	213.54
	\$ 539.89	8,251.54	3.35%	21.53	235.07
	\$ 539.89	8,791.43	3.35%	23.04	258.11
	\$ 539.89	9,331.32	3.35%	24.54	282.65
	\$ 765.43	10,096.75	2.45%	19.05	301.70
	\$ 765.43	10,862.18	2.45%	20.61	322.31
	\$ 765.43	11,627.61	2.45%	22.18	344.49
	\$ 765.43	12,393.04	1.00%	9.69	354.18
	\$ 765.43	13,158.47	1.00%	10.33	364.51
	\$ 765.43	13,923.90	1.00%	10.97	375.47
	\$ 765.43	14,689.33	0.55%	6.38	381.86
	\$ 765.43	15,454.76	0.55%	6.73	388.59
	\$ 765.43	16,220.19	0.55%	7.08	395.67
	\$ 765.43	16,985.62	0.55%	7.43	403.11
	\$ 765.43	17,751.05	0.55%	7.79	410.89
\$ 3,996.68	\$ 765.43	22,513.16	0.55%	8.14	419.03
\$ -	\$ 5,371.66	27,884.82	0.55%	10.32	429.34
\$ -	\$ 5,371.66	33,256.48	0.55%	12.78	442.13
\$ 5,122.47	\$ 5,371.66	43,750.61	0.55%	15.24	457.37
\$ 792.78	\$ 5,371.66	49,915.05	0.55%	20.05	477.42
\$ 5,746.31	\$ 5,371.66	61,033.02	0.55%	22.88	500.30
\$ 17,033.72	\$ 5,371.66	83,438.40	0.55%	27.97	528.27
\$ 329.51	\$ 5,371.66	89,139.57	0.89%	61.88	590.15
\$ 4,500.00	\$ 5,371.66	99,011.23	0.89%	66.11	656.27
\$ 2,677.69	\$ 5,371.66	107,060.58	0.89%	73.43	729.70
\$ 1,309.98	\$ 5,371.66	113,742.22	1.20%	107.06	836.76
\$ 5,466.90	\$ 5,371.66	124,580.78	1.20%	113.74	950.50
\$ 1,158.30	\$ 5,371.66	131,110.74	1.20%	124.58	1,075.08
\$ -	\$ 11,198.97	142,309.71	1.47%	160.61	1,235.69
\$ 10,137.09	\$ 11,198.97	163,645.77	1.47%	174.33	1,410.02
\$ 6,622.06	\$ 11,198.97	181,466.80	1.47%	200.47	1,610.49
\$ 5,548.33	\$ 11,198.97	198,214.10	1.47%	222.30	1,832.79
\$ 5,407.46	\$ 11,198.97	214,820.53	1.47%	242.81	2,075.60
\$ 9,488.83	\$ 56,064.86	280,374.22	1.47%	263.16	2,338.75
\$ -	\$ 11,198.97	291,573.19	1.47%	343.46	2,682.21
\$ 18,483.45	\$ 11,198.97	321,255.61	1.47%	357.18	3,039.39
\$ -	\$ 11,198.97	332,454.58	1.47%	393.54	3,432.93
\$ 7,724.45	\$ 11,198.97	351,378.00	1.47%	407.26	3,840.18
\$ 3,677.62	\$ 11,198.97	366,254.59	1.47%	430.44	4,270.62
\$ 31,527.64	\$ 11,198.97	408,981.20	1.47%	448.66	4,719.28
\$ 7,277.88	\$ 13,855.04	430,114.12	1.47%	501.00	5,220.29
\$ 7,280.28	\$ 13,855.04	451,249.44	1.47%	526.89	5,747.18

\$ 7,281.12	\$ 13,855.04	472,385.60	1.47%	552.78	6,299.96
\$ 7,283.80	\$ 13,855.04	493,524.44	0.00%	-	6,299.96
\$ 7,289.72	\$ 13,855.04	514,669.20	0.00%	-	6,299.96
\$ 7,288.84	\$ 13,855.04	535,813.08	0.00%	-	6,299.96
\$ 7,260.32	\$ 13,855.04	556,928.44	0.00%	-	6,299.96
\$ 7,269.60	\$ 13,855.04	578,053.08	0.00%	-	6,299.96
\$ 7,259.36	\$ 13,855.04	599,167.48	0.00%	-	6,299.96
	\$ 13,855.04	613,022.52	0.00%	-	6,299.96
	\$ 13,855.04	626,877.56	0.00%	-	6,299.96
	\$ 13,855.04	640,732.60	0.00%	-	6,299.96

\$ 212,242.19 \$ 428,490.41 \$ 640,732.60





This worksheet calculates the interest on OM&A and amortization/depreciation expenses

Year	OM&A (from Sheet 5)	Amortization Expense (from Sheet 5)	Cumulative OM&A and Amortization Expense
2006	\$ -	\$ 403.81	\$ 403.81
2007	\$ -	\$ 4,682.69	\$ 5,086.50
2008	\$ -	\$ 10,878.38	\$ 15,964.88
2009	\$ 3,996.68	\$ 15,131.91	\$ 35,093.47
2010	\$ 44,137.65	\$ 88,768.33	\$ 167,999.44
2011	\$ 98,616.93	\$ 191,921.67	\$ 458,538.05
2012	\$ 65,490.92	\$ 239,165.49	\$ 763,194.46

Cumulative Interest to 2011

Cumulative Interest to 2012



se, in the absence of monthly data.

Average Cumulative OM&A and Amortization Expense	Average Annual Prescribed Interest Rate for Deferral and Variance Accounts (from Sheets 8A and 8B)	Simple Interest on OM&A and Amortization Expenses
\$ 201.90	4.37%	\$ 8.81
\$ 2,745.15	4.73%	\$ 129.78
\$ 10,525.69	3.98%	\$ 418.92
\$ 25,529.17	1.14%	\$ 290.39
\$ 101,546.46	0.80%	\$ 809.83
\$ 313,268.75	1.47%	\$ 4,605.05
\$ 610,866.25	1.47%	\$ 8,979.73
		\$ 6,262.79
		\$ 15,242.52





Ontario Energy Board

Smart Meter Model

Erie Thames Powerlines Corporation

This worksheet calculates the Smart Meter Disposition Rider and the Smart Meter Incremental Revenue Requirement Rate Rider, if applicable. This worksheet also calculates any new Smart Meter Funding Adder that a distributor may wish to request. However, please note that in many 2011 IRM decisions, the Board noted that current funding adders will cease on April 30, 2011 and that the Board's expectation is that distributors will file for a final review of prudence at the earliest opportunity. The Board also noted that the SMFA is a tool designed to provide advance funding and to mitigate the anticipated rate impact of smart meter costs when recovery of those costs is approved by the Board. The Board observed that the SMFA was not intended to be compensatory (return on and of capital) on a cumulative basis over the term the SMFA was in effect. The SMFA was initially designed to fund future investment, and not fully fund prior capital investment. Distributors that seek a new SMFA should provide evidence to support its proposal. This would include documentation of where the distributor is with respect to its smart meter deployment program, and reasons as to why the distributor's circumstances are such that continuation of the SMFA is warranted. Press the "UPDATE WORKSHEET" button after choosing the applicable adders/riders.

Check if applicable

- ☐ Smart Meter Funding Adder (SMFA)
- ☒ Smart Meter Disposition Rider (SMDR)
- ☐ Smart Meter Incremental Revenue Requirement Rate Rider (SMIRR)

The SMDR is calculated based on costs to December 31, 2011

The SMIRR is calculated based on the incremental revenue requirement associated with the recovery of capital related costs to December 31, 2012 and associated OM&A.

	2006	2007	2008	2009	2010	2011	2012 and later	Total
Deferred and forecasted Smart Meter Incremental Revenue Requirement (from Sheet 5)	\$ 615.04	\$ 7,093.87	\$ 15,100.11	\$ 25,311.06	\$ 166,204.72	\$ 388,654.44	\$ 430,851.01	\$ 1,033,830.25
Interest on Deferred and forecasted OM&A and Amortization Expense (Sheet 8A/8B) (Check one of the boxes below)	\$ -	\$ 63.28	\$ 219.37	\$ 136.38	\$ 656.06	\$ 3,644.20		\$ 4,719.28
☒ Sheet 8A (Interest calculated on monthly balances)	\$ -	\$ 63.28	\$ 219.37	\$ 136.38	\$ 656.06	\$ 3,644.20		\$ 4,719.28
☐ Sheet 8B (Interest calculated on average annual balances)								\$ -
SMFA Revenues (from Sheet 8)	\$ 30,283.20	\$ 67,436.71	\$ 56,117.23	\$ 135,337.94	\$ 212,759.06	\$ 271,817.52	\$ 116,255.75	\$ 890,007.41
SMFA Interest (from Sheet 8)	\$ 403.35	\$ 3,019.31	\$ 4,806.68	\$ 2,037.37	\$ 3,236.59	\$ 8,900.60	\$ 2,946.41	\$ 25,350.31
Net Deferred Revenue Requirement	-\$ 30,071.51	-\$ 63,298.87	-\$ 45,604.43	-\$ 111,927.87	-\$ 49,134.87	\$ 111,580.52	\$ 311,648.85	\$ 123,191.81
Number of Metered Customers (average for 2012 test year)							17861	

Calculation of Smart Meter Disposition Rider (per metered customer per month)

Years for collection or refunding	1	
Deferred Incremental Revenue Requirement from 2006 to December 31, 2011 plus Interest on OM&A and Amortization	\$ 607,698.52	
SMFA Revenues collected from 2006 to 2012 test year (inclusive) Plus Simple Interest on SMFA Revenues	\$ 915,357.72	
Net Deferred Revenue Requirement	-\$ 307,659.20	
SMDR May 1, 2012 to April 30, 2013	-\$ 1.44	Match
Check: Forecasted SMDR Revenues	-\$ 308,638.08	