



117 Gorrie Street, Box 1480  
Atikokan, Ontario P0T 1C0

Telephone (807)597-6600  
Fax (807)597-6988  
e-mail [wilf.thorburn@athydro.com](mailto:wilf.thorburn@athydro.com)

December 4, 2012

Kirsten Walli  
Board Secretary  
Ontario Energy Board,  
2300 Yonge St.  
Suite 2700, P.O. Box 2319  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: OEB File No. EB-2012-0105 Atikokan Hydro Inc. (Atikokan) 2013 IRM Electricity  
Distribution Rate Application**

Please find accompanying this letter, two copies of Atikokan Hydro's Application for Electricity and Distribution Rates and Charges effective May 1, 2013 together with two CD's containing PDF version of the Application and Excel versions of the OEB's models used in this Application:

2013 IRM Rate Generator  
2013 IRM Tax Sharing Model  
2013 RTSR Model

Should there be any questions, please contact me at the number below.  
Yours truly,

A handwritten signature in cursive script that reads "Wilf Thorburn".

Wilf Thorburn

CEO Secretary/Treasurer  
Atikokan Hydro Inc.  
117 Gorrie Street  
Atikokan, Ontario P0T 1C0  
Email: [wilf.thorburn@athydro.com](mailto:wilf.thorburn@athydro.com)

Atikokan Hydro Inc.

EB-2012-0105

MANAGER'S SUMMARY

December 4, 2012

## Contents

1.	APPPLICATION .....	4
2.	Relief Sought: .....	5
a.	Form of Hearing Requested .....	6
b.	Certificate of Evidence .....	6
c.	Requested Rate Adjustments .....	6
d.	Statement of publication of applicant's notice .....	6
3.	Distributor Profile .....	7
4.	Details of Atikokan's Electricity Distribution Rate Application.....	7
a.	Schedule of Proposed Rates and charges – Bill Impact.....	7
5.	2013 Bill Impacts.....	8
6.	Price Cap Adjustment .....	8
7.	Shared Tax Sharing Adjustment .....	9
8.	Revenue to Cost Ratio Adjustment.....	10
9.	Adjustment of Retail Transmission Service Rates (RTSR).....	10
10.	Deferral and Variance Accounts.....	10
11.	microFIT .....	11
12.	Appendix A 2012 Tariff Sheet.....	12
13.	Appendix B – 2013 Tariff Sheet of Proposed Rates and Charges:..	13
14.	Appendix C – 2013 rate Generator Model.....	20
15.	Appendix D 2013 IRM RTSR Model.....	21
16.	Appendix E 2013 IRM Tax Share Cost.....	22

## 1. APPPLICATION

**IN THE MATTER OF** Ontario Energy Board Act, 1998,  
being Schedule B to the Energy Competition Act, 1998  
S.O. 1998, C.15;

**AND IN THE MATTER OF** an Application by Atikokan Hydro Inc.  
to the Ontario Energy Board for an Order of Orders approving  
or fixing just and reasonable rates and other service charges for the  
distribution of electricity as of May 1, 2013.

Title of Proceeding: An application by Atikokan Hydro Inc. for an Order or  
Orders approving or fixing just and reasonable distribution rates and other  
charges, effective May 1, 2013.

APPLICANT'S NAME: Atikokan Hydro Inc.

### CONTACT INFORMATION:

Applicant's Address for Service: 117 Gorrie Street  
Atikokan, Ontario  
P0T 1C0

### Primary Contact for the Application:

Wilf Thorburn      Phone: (807)-597-6600  
Fax : (807)-597-6988  
Email : [wilf.thorburn@athydro.com](mailto:wilf.thorburn@athydro.com)

Atikokan Hydro Inc. (Atikokan) hereby applies to the Ontario Energy Board (the "Board") for approval of 2013 Distribution Rate Adjustments, based on Chapter 3 of the Filing Requirements for Transmission and Distribution Application last revised on June 28, 2012.

Atikokan utilized the Board's 2013 Rate Models in the preparation of this filing, which consists of the following files:

- 2013 IRM3 Rate Generator.xls
- 2013 IRM3 Shared Tax Sharing Model.xls
- 2013 RTSR Model.xls

## **2. Relief Sought:**

- Atikokan applies for an Order or Orders approving the proposed Distribution rates and other charges set out in Section 3.1 to this Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2013; and
- In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2013, Atikokan requests that the OEB issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2013 distribution rates.
- In the event that the effective date does not coincide with Board's decided implementation date for 2013 distribution rates and charges, from the effective date to the implementation date.
- Atikokan confirms that it is transitioning to IFRS effective January 1, 2012, and has received approval of its 2012 Cost of Service application on August 23, 2012 which was prepared on the basis of MIFRS EB-2011-0293.

**a. Form of Hearing Requested**

The Applicant requests that this Application be disposed of by way of a written hearing.

**b. Certificate of Evidence**

As Chief Executive Officer, Secretary/Treasurer of Atikokan Hydro Inc. I certify to the best of my knowledge, that the evidence filed in Atikokan's 2013 IRM application is accurate to the best of my knowledge or belief. The filing is consistent with the requirements of the Chapter 3 of the filing Requirements for Transmission and Distribution Applications revised on June 28, 2012.

**c. Requested Rate Adjustments**

The 2013 rate adjustments include:

- A Price Cap Adjustment in accordance with the Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008, and the Addendum to the Supplemental Report of the Board issued on January 28, 2009.
- An adjustment of Retail Transmission Service Rates in accordance with Board Guidelines G-2008-001 Electricity Distribution Retail Transmission Service Rates revised on June 28, 2012.

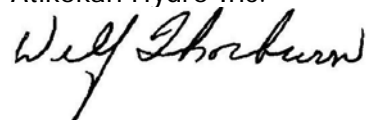
**d. Statement of publication of applicant's notice**

- Atikokan is proposing that the notices related to the Application appear in the Atikokan Progress publication. Atikokan Progress is a paid publication and it has an average of 1,500 paid circulation weekly.

DATED at Atikokan, Ontario, this 4<sup>th</sup> DAY of December, 2012

All of which is respectfully submitted,

Atikokan Hydro Inc.



Wilf Thorburn  
CEO Secretary/Treasurer

### **3. Distributor Profile**

Atikokan Hydro Inc. ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates electricity distribution systems that provide service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2013.

### **4. Details of Atikokan's Electricity Distribution Rate Application**

Atikokan has completed the 2013 Rate Generator model in accordance with the Board Staff's instructions and it has input into the Board's Rate Generator Model, the 2012 Board Approved Tariff of Rates and Changes in its entirety. Atikokan confirms that it has not diverged from the Board's model concept.

#### **a. Schedule of Proposed Rates and charges – Bill Impact**

Atikokan proposes the following Rates and Charges as noted in Appendix B

## 5. 2013 Bill Impacts

Loss Factor for all classes is 1.0778%

Residential	kWh	100	250	500	800	1,000	1,500	2,000
	Bill Impact \$	<b>-56</b>	<b>-57</b>	<b>-55</b>	<b>-54</b>	<b>-54</b>	<b>-54</b>	<b>-53</b>
	Bill Impact %	<b>-1.13</b>	<b>-.83</b>	<b>-.54</b>	<b>-.39</b>	<b>-.33</b>	<b>-.23</b>	<b>-.18</b>

General Service Less than 50 kW	kWh	1,000	2,000	5,000	10,000	15,000
	Bill Impact \$	<b>-.26</b>	<b>-.14</b>	<b>.18</b>	<b>.72</b>	<b>1.27</b>
	Bill Impact %	<b>-.13</b>	<b>-.05</b>	<b>.03</b>	<b>.06</b>	<b>.07</b>

Load Factor 74.017%

General Service 50 Kw to 4,999 kW	kW	100	500	1,000
	Bill Impact \$	<b>-24.81</b>	<b>-34.82</b>	<b>-47.33</b>
	Bill Impact %	<b>-.37</b>	<b>-.11</b>	<b>-.08</b>

Load Factor 74.017%

Street Lighting	Connections	630	1
	KWh	64,570	827
	Kw	119.33	1.53
	Bill Impact \$	<b>-649.77</b>	<b>-2.36</b>
	Bill Impact %	<b>-3.77</b>	<b>-1.83</b>

## 6. Price Cap Adjustment

In calculating 2013 rates, Atikokan has applied a Price Cap Adjustment of .88% to its Base Distribution Rates. The following default values were used in the determination of the Price Cap Adjustment:

### Price Cap Index

Price Escalator (GDP-IPI) 2.00%

Productivity Factor .72%

Less Stretch Factor 0.40%

**Price Cap Index 0.88%**

Atikokan understands that the final Decision will include a Price Cap Adjustment based on GDP-IPI data published by the Board. Atikokan also understands that the productivity factor will remain fixed throughout the 3<sup>rd</sup> Generation IRM plan, and that the stretch factor will be adjusted once the Board has completed the distributor benchmarking exercise and has released the 2013 stretch factor results.



The calculation of the price cap adjustment is exhibited in Appendix C – 2013 IRM3 Rate Generator.

The price cap index adjustment has not been applied to the following components of distribution rates:

- Rate Riders
- Retail Transmission Service Rates
- Wholesale Market Service Rates
- Rural Rate Protection Charge
- Standard Supply Service – Administration Charge
- MicroFIT Service Charge and
- Transformation and Primary Metering Allowances

## **7. Shared Tax Sharing Adjustment**

In its Supplemental report of the Board on 3<sup>rd</sup> Generation Incentive Regulation issued on September 17, 2008, the Board has determined that a 50/50 sharing of the impact of currently known legislated tax changes, other than that related to the implementation of the Harmonized Sales Tax, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

Atikokan has completed the Board's 2013 IRM Tax Sharing Model and calculated annual tax changes allocated to customer rate classes on the basis of the 2012 Board-approved billing determinants and distribution rates (2012 CoS file number EB-2011-0293). There is zero amounts to be addressed; therefore Atikokan is not requesting a volumetric rate rider for tax changes.

The calculation of the Shared Tax Savings Adjustments is exhibited in Appendix E – 2013 IRM Tax Sharing Model.

## **8. Revenue to Cost Ratio Adjustment**

Atikokan does not have any outstanding revenue-to-cost ratio adjustments to be applied to 2013 rates. Therefore Atikokan did not complete the Revenue-to-cost ratio adjustment workform. Revenue-to-cost ratio were adjusted as part of Atikokan's approved 2012 cost of service application (2011 EB-2011-0293) and no further adjustments were required.

## **9. Adjustment of Retail Transmission Service Rates (RTSR)**

The RTSR Model documents the calculation of Atikokan's proposed retail transmission rates by rate class for 2013. The proposed adjustments of the Retail Transmission Service Rates and a detailed calculation are provided in Appendix D - 2013 Retail Transmission Service Rate Model. The Loss Factor applied to the metered kWh is the actual Board-approved 2012.

## **10. Deferral and Variance Accounts**

### **Group 1 Accounts:**

Atikokan has completed the Board Staff's 2013 IRM Rate Generator – Tab 5 Continuity Schedule, and since the claim is under the Threshold Test Atikokan is not requesting disposition of Group 1 Accounts in this application.

Information for Group 1 Accounts in the 2013 Continuity Schedule of the 2013 IRM Rate Generator model is consistent, up to the end of 2010, with the 2012 EDDVAR model approved in the 2012 cost of service application (EB-2011-0293). Activity occurring after the end of 2010 has been reflected in the 2013 Continuity Schedule.

The variances in Group 1 Column CH lines 25, 26, 27, 28, 29, and 30 are consistent with the variances outlined in the approved 2012 EDDVAR model. These variances were determined to be immaterial (\$2,057) in the 2012 cost of service application.

Group 1 variances in Column CH lines 25, 26 and 27, 28, 29 and 30 show a variance of (\$27,289). The difference of (\$25,232) is in lines 25, 26 and 27. What is included are Interim Approval Table 2010 Disposition of 2008 Group 1; 2008 Group 1 Deferral and Variance Accounts and 2009 Group 1; Deferral and Variance Accounts provided in Atikokan 2011 IRM Application (EB-2010-0064). These tables were misinterpreted as disposal amounts. This fact

was discovered after the 2011 yearend and could not be removed effective January 2012.

**Account 1568 LRAM** shows a variance (\$752) based on our CDM Adjustment reflecting the savings from 2011 programs reported to Atikokan Hydro by the OPA in its 2011\_Final\_Annual\_Report\_Data\_Atikokan\_Hydro\_Inc. received in August 2012. These amounts were not ascertained until 2012 but do reflect the total Lost Revenue for 2011. These amounts will be included in Atikokan's RRR Trial Balance in 2012.

<b>2011</b>						
<b>Rate Class/Program</b>	<b>kWh</b>	<b>kW</b>	<b>May 2010 Rate</b>	<b>May 2011 Rate</b>	<b>Lost Revenue</b>	<b>Verification Method</b>
<b>Residential</b> OPA Programs	15,749	1.52	\$0.0121	\$0.0121	\$190.57	OPA Results
<b>General Service &lt; 50kw</b> OPA Programs	62,565	12.18	\$0.00890	\$0.00890	\$556.83	OPA Results
<b>General Service &gt;50kW</b> OPA Programs	17,127	2.42	\$1.7130	\$1.7161	\$4.14	OPA Results
<b>Total</b>	<b>95,442</b>	<b>16.12</b>			<b>\$751.54</b>	

## 11. microFIT

On September 20th 2012 the board issued a letter to all distributors RE: Update to Fixed Monthly charge for MicroFIT Generator Service Classification Board File Numbers EB-2009-0326 and EB-2010-0219. In that letter the board determined that all distributors shall reflect the updated province-wide fixed monthly charge for all electricity distributors related to the MicroFIT Generator Service Classification as \$5.40 per month effective with the implementation of their 2013 cost of service based or incentive regulation based applications. As part of this application, Atikokan requests an increase in its fixed monthly charge to microFIT customers to \$5.40. The 2013 IRM Rate Generator Model has been updated to reflect this request.

**Atikokan Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	30.58
Smart Meter Funding Adder - effective until April 30, 2012	\$	3.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.29
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	70.02
Smart Meter Funding Adder - effective until April 30, 2012	\$	3.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	0.71
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 50 to 999 kW non-interval metered

General Service 50 to 999 kW interval metered

General Service 1,000 to 4,999 kW interval metered

Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	440.74
Smart Meter Funding Adder - effective until April 30, 2012	\$	3.50
Rate Rider for Recovery of Late Payment Penalty Litigation Costs – effective until April 30, 2012	\$	2.51
Distribution Volumetric Rate	\$/kW	1.7161
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	(1.0474)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.6885)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1742
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3089
Retail Transmission Rate – Network Service Rate – Interval Metered ≥ 1,000 kW	\$/kW	2.3066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2723
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.3987
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered ≥ 1,000kW	\$/kW	1.4062

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone boots, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per account)	\$	373.42
Distribution Volumetric Rate	\$/kWh	0.0480
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	12.56
Distribution Volumetric Rate	\$/kW	102.3181
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(2.5605)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6480
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0041

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	8.13
Distribution Volumetric Rate	\$/kW	10.0266
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	(0.8735)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.5742)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6399
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9834

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
----------------	----	------

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## ALLOWANCES

Transformer Allowance for Ownership – per kW of billing demand/month – customer shall be credited at a rate of 10% of the applicable Distribution Volumetric Rate  
 Primary Metering Allowance for transformer losses – applied to measured demand and energy % (1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### Customer Administration

Returned Cheque charge (plus bank charges)	\$	
25.00		
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special Meter reads	\$	25.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at Meter – during regular hours	\$	28.00
Disconnect/Reconnect at Meter – after regular hours	\$	315.00
Disconnect/Reconnect at Pole – during regular hours	\$	28.00
Disconnect/Reconnect at Pole – after regular hours	\$	315.00

Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
---	----	-------

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

### Effective and Implementation Date May 1, 2011

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

EB-2010-0064

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0753
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0645
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

### 13. Appendix B – 2013 Tariff Sheet of Proposed Rates and Charges:

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

**Effective Date May 1, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### RESIDENTIAL –SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	34.29
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	0.48
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$kWh	0.0135
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$kWh	0.0009
Retail Transmission Rate – Network Service Rate	\$kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$kWh	0.0038

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Atikokan Hydro Inc.

## TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013.

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

### GENERAL SERVICE LESS THAN 50 KW SERVICECLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	74.72
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	0.78
Stranded Meter Rate Rider - effective until August 3,1 2015	\$	0.39
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0004
Applicable only for Non-RPP Customers		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

#### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## **Atikokan Hydro Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective Date May 1, 2013.**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	552.59
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	3.80
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Distribution Volumetric Rate	\$/kW	2.1889
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.1410
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984
Retail Transmission Rate – Network Service Rate	\$/kW	2.3141
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4550
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2851
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.4204

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## **Atikokan Hydro Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective Date May 1, 2013.**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	11.97
Distribution Volumetric Rate	\$/kW	14.7650
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30 2016 Applicable only for Non-RPP Customers	\$/kW	0.1329
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30 2016	\$/kW	1.4517
Retail Transmission Rate – Network Service Rate	\$/kW	1.7454
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9933

#### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



## **Atikokan Hydro Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective Date May 1, 2013.**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **MicroFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

#### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	5.40
----------------	----	------

#### **ALLOWANCES**

Transformer Allowance for Ownership – per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## **Atikokan Hydro Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective Date May 1, 2013.**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

#### **SPECIFIC CHARGES**

##### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit, the Ontario Clean Energy Benefit and any applicable taxes.

##### **Customer Administration**

Returned Cheque charge (plus bank charges)	\$ 25.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$ 25.00
Special Meter reads	\$ 25.00
Non-Payment of Account	
Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnection	\$ 25.00
Disconnect/Reconnect at Meter – during regular hours	\$ 28.00
Disconnect/Reconnect at Meter – after regular hours	\$ 315.00
Disconnect/Reconnect at Pole – during regular hours	\$ 28.00
Disconnect/Reconnect at Pole – after regular hours	\$ 315.00
Specific Charge for Access to the Power Poles – per pole/year	\$ 22.35

## Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES

Effective Date May 1, 2013.

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### RETAIL SERVICE CHARGES (if applicable)

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge per retailer to establish the service agreement between the distributor and the retailer	\$ 100.00
Monthly Fixed Charge per retailer	\$ 20.00
Monthly Variable Charge per customer per retailer	\$/cust. 0.50
Distributor-consolidated billing charge per customer per retailer	\$/cust. 0.30
Retailer-consolidated billing credit per customer per retailer	\$/cust. (0.30)

#### Service Transaction Requests (STR)

Request fee per request applied to the requesting party	\$ 0.25
Processing fee per request applied to the requesting party	\$ 0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year	no charge
More than twice a year, per request (plus incremental delivery costs)	\$ 2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customers	1.0778
<b>Total Loss Factor – Primary Metered Customers</b>	<b>1.0671</b>



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Atikokan Hydro Inc.
Service Territory	(if applicable)
Assigned EB Number	EB-2013-0105
Name of Contact and Title	Wilf Thorburn, CEO Secretary/Treasurer
Phone Number	807-597-6600
Email Address	wilf.thorburn@athydro.com
We are applying for rates effective	May-01-13

### Notes



Pale green cells represent input cells.



Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

- |                                |                              |
|--------------------------------|------------------------------|
| 1. Information Sheet           | 8. Calculation of Def-Var RR |
| 2. Table of Contents           | 9. Rev2Cost_GDPIPI           |
| 3. Rate Class Selection        | 10. Other Charges & LF       |
| 4. Current Tariff Schedule     | 11. Proposed Rates           |
| 5. 2013 Continuity Schedule    | 12. Summary Sheet            |
| 6. Billing Det. for Def-Var    | 13. Final Tariff Schedule    |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts             |



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

5

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Street Lighting
5	MicroFit



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. \*\*Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

### **Atikokan Hydro Inc.** **TARIFF OF RATES AND CHARGES**

## Residential Service Classification

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.



### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW Service Classification

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW Service Classification

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## Street Lighting Service Classification

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



**MONTHLY RATES AND CHARGES - Delivery Component** (If applicable, Effective Date **MUST** be included in rate description)



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05
Group 1 Accounts							
LV Variance Account	1550					0	
RSVA - Wholesale Market Service Charge	1580		27,551		60,473	88,024	
RSVA - Retail Transmission Network Charge	1584		(13,408)		(49,430)	(62,838)	
RSVA - Retail Transmission Connection Charge	1586		(72,795)		(220,863)	(293,658)	
RSVA - Power (excluding Global Adjustment)	1588		83,353		162,483	245,836	
RSVA - Power - Sub-account - Global Adjustment	1588		(10,118)			(10,118)	
Recovery of Regulatory Asset Balances	1590		(40,246)			(40,246)	
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>o</sup>	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>o</sup>	1595					0	
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>o</sup>	1595					0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(25,663)	0	(47,337)	(73,000)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(15,545)	0	(47,337)	(62,882)	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	(10,118)	0	0	(10,118)	0
Deferred Payments in Lieu of Taxes	1562					0	
Total of Group 1 and Account 1562		0	(25,663)	0	(47,337)	(73,000)	0
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521						
LRAM Variance Account	1568						
Total including Accounts 1562, 1521 and 1568		0	(25,663)	0	(47,337)	(73,000)	0

		2005					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

- <sup>1</sup> Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- <sup>2</sup> For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
- <sup>3</sup> If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.
- <sup>4</sup> Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.
- In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.
- <sup>5</sup> Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-05
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	4,315			4,315
RSVA - Retail Transmission Network Charge	1584	(3,610)			(3,610)
RSVA - Retail Transmission Connection Charge	1586	(15,444)			(15,444)
RSVA - Power (excluding Global Adjustment)	1588	11,340			11,340
RSVA - Power - Sub-account - Global Adjustment	1588	(218)			(218)
Recovery of Regulatory Asset Balances	1590	(3,225)			(3,225)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(6,842)	0	0	(6,842)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(6,624)	0	0	(6,624)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(218)	0	0	(218)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		(6,842)	0	0	(6,842)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account</b>	<b>1568</b>				
<b>Total including Accounts 1562, 1521 and 1568</b>		(6,842)	0	0	(6,842)

# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-05

Board-Approved  
Disposition  
during 2005

Adjustments  
during 2005 -  
other <sup>2</sup>

Closing Interest  
Amounts as of  
Dec-31-05

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06
Group 1 Accounts							
LV Variance Account	1550	0				0	0
RSVA - Wholesale Market Service Charge	1580	88,024	(102,548)			(14,524)	4,315
RSVA - Retail Transmission Network Charge	1584	(62,838)	31,649			(31,189)	(3,610)
RSVA - Retail Transmission Connection Charge	1586	(293,658)	201,130			(92,528)	(15,444)
RSVA - Power (excluding Global Adjustment)	1588	245,836	(326,045)			(80,209)	11,340
RSVA - Power - Sub-account - Global Adjustment	1588	(10,118)	(1,308)			(11,426)	(218)
Recovery of Regulatory Asset Balances	1590	(40,246)	44,724	(50,753)	(51,577)	3,654	(3,225)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>9</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>9</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>9</sup>	1595	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(73,000)	(152,398)	(50,753)	(51,577)	(226,222)	(6,842)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(62,882)	(151,090)	(50,753)	(51,577)	(214,796)	(6,624)
RSVA - Power - Sub-account - Global Adjustment	1588	(10,118)	(1,308)	0	0	(11,426)	(218)
Deferred Payments in Lieu of Taxes		0				0	0
Total of Group 1 and Account 1562		(73,000)	(152,398)	(50,753)	(51,577)	(226,222)	(6,842)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521						
LRAM Variance Account		1568					
Total including Accounts 1562, 1521 and 1568		(73,000)	(152,398)	(50,753)	(51,577)	(226,222)	(6,842)

		2006				
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2006	Adjustments during 2006 - other <sup>2</sup>	Closing Principal Balance as of Dec-31-06
						Opening Interest Amounts as of Jan-1-06

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 <sup>1</sup>	Adjustments during 2006 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-06
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	4,123			8,438
RSVA - Retail Transmission Network Charge	1584	(3,308)			(6,918)
RSVA - Retail Transmission Connection Charge	1586	(14,770)			(30,214)
RSVA - Power (excluding Global Adjustment)	1588	12,866			24,206
RSVA - Power - Sub-account - Global Adjustment	1588	(468)			(686)
Recovery of Regulatory Asset Balances	1590	(840)	(825)		(3,240)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(2,397)	(825)	0	(8,414)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,929)	(825)	0	(7,728)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(468)	0	0	(686)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		(2,397)	(825)	0	(8,414)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account</b>	<b>1568</b>				
<b>Total including Accounts 1562, 1521 and 1568</b>		(2,397)	(825)	0	(8,414)



# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-06

Board-Approved  
Disposition  
during 2006 <sup>1</sup>

Adjustments  
during 2006 -  
other <sup>2</sup>

Closing Interest  
Amounts as of  
Dec-31-06

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07
<b>Group 1 Accounts</b>							
LV Variance Account	1550	0				0	0
RSVA - Wholesale Market Service Charge	1580	(14,524)	(46,859)			(61,383)	8,438
RSVA - Retail Transmission Network Charge	1584	(31,189)	12,418			(18,771)	(6,918)
RSVA - Retail Transmission Connection Charge	1586	(92,528)	48,441			(44,087)	(30,214)
RSVA - Power (excluding Global Adjustment)	1588	(80,209)	(14,382)			(94,591)	24,206
RSVA - Power - Sub-account - Global Adjustment	1588	(11,426)	(6,915)			(18,341)	(686)
Recovery of Regulatory Asset Balances	1590	3,654	675			4,329	(3,240)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(226,222)	(6,622)	0	0	(232,844)	(8,414)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(214,796)	293	0	0	(214,503)	(7,728)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(11,426)	(6,915)	0	0	(18,341)	(686)
Deferred Payments in Lieu of Taxes	1562	0				0	0
<b>Total of Group 1 and Account 1562</b>		(226,222)	(6,622)	0	0	(232,844)	(8,414)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>						
<b>LRAM Variance Account</b>	<b>1568</b>						
<b>Total including Accounts 1562, 1521 and 1568</b>		(226,222)	(6,622)	0	0	(232,844)	(8,414)

Account Descriptions	Account Number	2007					
		Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-07
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	(1,266)			7,172
RSVA - Retail Transmission Network Charge	1584	(1,396)			(8,314)
RSVA - Retail Transmission Connection Charge	1586	(3,564)			(33,778)
RSVA - Power (excluding Global Adjustment)	1588	(4,412)			19,794
RSVA - Power - Sub-account - Global Adjustment	1588	(568)			(1,254)
Recovery of Regulatory Asset Balances	1590	215			(3,025)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(10,991)	0	0	(19,405)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(10,423)	0	0	(18,151)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(568)	0	0	(1,254)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		(10,991)	0	0	(19,405)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account</b>	<b>1568</b>				
<b>Total including Accounts 1562, 1521 and 1568</b>		(10,991)	0	0	(19,405)

# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-07

Board-Approved  
Disposition  
during 2007

Adjustments  
during 2007 -  
other <sup>1</sup>

Closing Interest  
Amounts as of  
Dec-31-07

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08
Group 1 Accounts							
LV Variance Account	1550	0				0	0
RSVA - Wholesale Market Service Charge	1580	(61,383)	(20,255)			(81,638)	7,172
RSVA - Retail Transmission Network Charge	1584	(18,771)	(25,068)			(43,839)	(8,314)
RSVA - Retail Transmission Connection Charge	1586	(44,087)	28,426			(15,661)	(33,778)
RSVA - Power (excluding Global Adjustment)	1588	(94,591)	30,672			(63,919)	19,794
RSVA - Power - Sub-account - Global Adjustment	1588	(18,341)	4,956			(13,385)	(1,254)
Recovery of Regulatory Asset Balances	1590	4,329	(5,153)			(824)	(3,025)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(232,844)	13,578	0	0	(219,266)	(19,405)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(214,503)	8,622	0	0	(205,881)	(18,151)
RSVA - Power - Sub-account - Global Adjustment	1588	(18,341)	4,956	0	0	(13,385)	(1,254)
Deferred Payments in Lieu of Taxes		1562	0			0	0
Total of Group 1 and Account 1562		(232,844)	13,578	0	0	(219,266)	(19,405)
Special Purpose Charge Assessment Variance Account <sup>4</sup>		1521					
LRAM Variance Account		1568					
Total including Accounts 1562, 1521 and 1568		(232,844)	13,578	0	0	(219,266)	(19,405)

Account Descriptions

Account Number

2008

Opening Principal Amounts as of Jan-1-08

Transactions Debit / (Credit) during 2008 excluding interest and adjustments <sup>2</sup>

Board-Approved Disposition during 2008

Adjustments during 2008 - other <sup>1</sup>

Closing Principal Balance as of Dec-31-08

Opening Interest Amounts as of Jan-1-08

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-08
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	(2,761)			4,412
RSVA - Retail Transmission Network Charge	1584	(783)			(9,097)
RSVA - Retail Transmission Connection Charge	1586	(1,121)			(34,899)
RSVA - Power (excluding Global Adjustment)	1588	(3,950)			15,844
RSVA - Power - Sub-account - Global Adjustment	1588	(717)			(1,971)
Recovery of Regulatory Asset Balances	1590	3,850			825
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(5,482)	0	0	(24,886)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(4,765)	0	0	(22,915)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(717)	0	0	(1,971)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		(5,482)	0	0	(24,886)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account</b>	<b>1568</b>				
<b>Total including Accounts 1562, 1521 and 1568</b>		(5,482)	0	0	(24,886)



# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-08

Board-Approved  
Disposition  
during 2008

Adjustments  
during 2008 -  
other <sup>1</sup>

Closing Interest  
Amounts as of  
Dec-31-08

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2009					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09
<b>Group 1 Accounts</b>							
LV Variance Account	1550	0				0	0
RSVA - Wholesale Market Service Charge	1580	(81,638)	458			(81,180)	4,412
RSVA - Retail Transmission Network Charge	1584	(43,839)	4,279			(39,560)	(9,097)
RSVA - Retail Transmission Connection Charge	1586	(15,661)	22,087			6,426	(34,899)
RSVA - Power (excluding Global Adjustment)	1588	(63,919)	128,790			64,871	15,844
RSVA - Power - Sub-account - Global Adjustment	1588	(13,385)	(17,007)			(30,392)	(1,971)
Recovery of Regulatory Asset Balances	1590	(824)	1,274			450	825
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(219,266)	139,880	0	0	(79,385)	(24,886)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(205,881)	156,887	0	0	(48,993)	(22,915)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(13,385)	(17,007)	0	0	(30,392)	(1,971)
Deferred Payments in Lieu of Taxes	1562	0				0	0
<b>Total of Group 1 and Account 1562</b>		(219,266)	139,880	0	0	(79,385)	(24,886)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>						
<b>LRAM Variance Account</b>	<b>1568</b>						
<b>Total including Accounts 1562, 1521 and 1568</b>		(219,266)	139,880	0	0	(79,385)	(24,886)

# Account Descriptions

Account  
Number

2009

Opening Principal  
Amounts as of  
Jan-1-09

Transactions Debit /  
(Credit) during 2009  
excluding interest and  
adjustments <sup>2</sup>

Board-Approved  
Disposition during  
2009

Adjustments during  
2009 - other <sup>1</sup>

Closing  
Principal  
Balance as of  
Dec-31-09

Opening  
Interest  
Amounts as of  
Jan-1-09

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other <sup>1</sup>	Closing Interest Amounts as of Dec-31-09
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	(999)			3,413
RSVA - Retail Transmission Network Charge	1584	(438)			(9,535)
RSVA - Retail Transmission Connection Charge	1586	220			(34,679)
RSVA - Power (excluding Global Adjustment)	1588	649			16,493
RSVA - Power - Sub-account - Global Adjustment	1588	(326)			(2,297)
Recovery of Regulatory Asset Balances	1590	(626)			199
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		(1,520)	0	0	(26,406)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(1,194)	0	0	(24,109)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(326)	0	0	(2,297)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		(1,520)	0	0	(26,406)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>				
<b>LRAM Variance Account</b>	<b>1568</b>				
<b>Total including Accounts 1562, 1521 and 1568</b>		(1,520)	0	0	(26,406)

# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-09

Board-Approved  
Disposition  
during 2009

Adjustments  
during 2009 -  
other <sup>1</sup>

Closing Interest  
Amounts as of  
Dec-31-09

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010					
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10
Group 1 Accounts							
LV Variance Account	1550	0				0	0
RSVA - Wholesale Market Service Charge	1580	(81,180)	(21,531)	(65,776)		(36,935)	3,413
RSVA - Retail Transmission Network Charge	1584	(39,560)	4,774	(43,059)		8,273	(9,535)
RSVA - Retail Transmission Connection Charge	1586	6,426	25,161	(3,370)		34,957	(34,679)
RSVA - Power (excluding Global Adjustment)	1588	64,871	7,722	78,303		(5,710)	16,493
RSVA - Power - Sub-account - Global Adjustment	1588	(30,392)	8,935	(31,083)		9,626	(2,297)
Recovery of Regulatory Asset Balances	1590	450		(824)		1,274	199
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(79,385)	25,061	(65,809)	0	11,485	(26,406)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(48,993)	16,126	(34,726)	0	1,859	(24,109)
RSVA - Power - Sub-account - Global Adjustment	1588	(30,392)	8,935	(31,083)	0	9,626	(2,297)
Deferred Payments in Lieu of Taxes	1562	0				0	0
Total of Group 1 and Account 1562		(79,385)	25,061	(65,809)	0	11,485	(26,406)
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521		5,582			5,582	
LRAM Variance Account	1568					0	
Total including Accounts 1562, 1521 and 1568		(79,385)	30,643	(65,809)	0	17,067	(26,406)

Account Descriptions	Account Number	2010					
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>1</sup>	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other <sup>2</sup>	Closing Interest Amounts as of Dec-31-10
<b>Group 1 Accounts</b>					
LV Variance Account	1550				0
RSVA - Wholesale Market Service Charge	1580	(724)	(12,312)		15,001
RSVA - Retail Transmission Network Charge	1584	(305)	(10,442)		602
RSVA - Retail Transmission Connection Charge	1586	174	(47,232)		12,727
RSVA - Power (excluding Global Adjustment)	1588	8,745	16,871		8,367
RSVA - Power - Sub-account - Global Adjustment	1588	(234)	(2,400)		(131)
Recovery of Regulatory Asset Balances	1590		814		(615)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595				0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595				0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		7,656	(54,701)	0	35,951
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		7,890	(52,301)	0	36,082
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	(234)	(2,400)	0	(131)
Deferred Payments in Lieu of Taxes	1562				0
<b>Total of Group 1 and Account 1562</b>		7,656	(54,701)	0	35,951
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	33			33
<b>LRAM Variance Account</b>	<b>1568</b>				0
<b>Total including Accounts 1562, 1521 and 1568</b>		7,689	(54,701)	0	35,984



# Account Descriptions

Account  
Number

Interest Jan-1 to  
Dec-31-10

Board-Approved  
Disposition  
during 2010

Adjustments  
during 2010 -  
other <sup>2</sup>

Closing Interest  
Amounts as of  
Dec-31-10

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments <sup>2</sup>	Board-Approved Disposition during 2011	Other <sup>1</sup> Adjustments during Q1 2011	Other <sup>1</sup> Adjustments during Q2 2011
<b>Group 1 Accounts</b>						
LV Variance Account	1550	0				
RSVA - Wholesale Market Service Charge	1580	(36,935)	(20,829)			
RSVA - Retail Transmission Network Charge	1584	8,273	(2,298)			
RSVA - Retail Transmission Connection Charge	1586	34,957	6,550			
RSVA - Power (excluding Global Adjustment)	1588	(5,710)	(11,451)			
RSVA - Power - Sub-account - Global Adjustment	1588	9,626	50,853			
Recovery of Regulatory Asset Balances	1590	1,274				
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0				
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		11,485	22,824	0	0	0
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		1,859	(28,029)	0	0	0
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	9,626	50,853	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				
<b>Total of Group 1 and Account 1562</b>		11,485	22,824	0	0	0
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	5,582	(3,990)			
<b>LRAM Variance Account</b>	<b>1568</b>	0	752			
<b>Total including Accounts 1562, 1521 and 1568</b>		17,067	19,586	0	0	0

# Account Descriptions

Account  
Number

Opening Principal  
Amounts as of  
Jan-1-11

Transactions Debit /  
(Credit) during 2011  
excluding interest and  
adjustments <sup>2</sup>

Board-Approved  
Disposition during  
2011

Other <sup>1</sup> Adjustments  
during Q1 2011

Other <sup>1</sup> Adjustments  
during Q2 2011

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

2011

Account Descriptions	Account Number	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
<b>Group 1 Accounts</b>								
LV Variance Account	1550			0	0			
RSVA - Wholesale Market Service Charge	1580			(57,764)	15,001	(657)		749
RSVA - Retail Transmission Network Charge	1584			5,975	602	131		(3,830)
RSVA - Retail Transmission Connection Charge	1586			41,507	12,727	724		(22,144)
RSVA - Power (excluding Global Adjustment)	1588			(17,161)	8,367	(22)		
RSVA - Power - Sub-account - Global Adjustment	1588			60,479	(131)	(254)		
Recovery of Regulatory Asset Balances	1590			1,274	(615)	0		
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>o</sup>	1595			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>o</sup>	1595			0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>o</sup>	1595			0	0			
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		0	0	34,309	35,951	(78)	0	(25,225)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		0	0	(26,170)	36,082	176	0	(25,225)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	0	0	60,479	(131)	(254)	0	0
Deferred Payments in Lieu of Taxes	1562		8,222	8,222	0			2,260
<b>Total of Group 1 and Account 1562</b>		0	8,222	42,531	35,951	(78)	0	(22,965)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>			1,592	33	78		
<b>LRAM Variance Account</b>	<b>1568</b>			752	0			
<b>Total including Accounts 1562, 1521 and 1568</b>		0	8,222	44,875	35,984	0	0	(22,965)

2011

Account Descriptions	Account Number	Other <sup>1</sup> Adjustments during Q3 2011	Other <sup>1</sup> Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other <sup>1</sup>
----------------------	----------------	---	---	---	---	-----------------------------	--	--

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



## 3<sup>RD</sup> Regulat

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
<b>Group 1 Accounts</b>		
LV Variance Account	1550	0
RSVA - Wholesale Market Service Charge	1580	15,092
RSVA - Retail Transmission Network Charge	1584	(3,097)
RSVA - Retail Transmission Connection Charge	1586	(8,693)
RSVA - Power (excluding Global Adjustment)	1588	8,345
RSVA - Power - Sub-account - Global Adjustment	1588	(385)
Recovery of Regulatory Asset Balances	1590	(615)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		10,648
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		11,032
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	<b>(385)</b>
Deferred Payments in Lieu of Taxes	1562	2,260
<b>Total of Group 1 and Account 1562</b>		12,908
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	111
<b>LRAM Variance Account</b>	<b>1568</b>	0
<b>Total including Accounts 1562, 1521 and 1568</b>		13,019

# Account Descriptions

Account  
Number

Closing Interest  
Amounts as of  
Dec-31-11

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2012				Projected In
Account Descriptions	Account Number	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>
Group 1 Accounts						
LV Variance Account	1550			0	0	0
RSVA - Wholesale Market Service Charge	1580	(36,935)	14,276	(20,829)	816	(306)
RSVA - Retail Transmission Network Charge	1584	8,273	765	(2,298)	(3,862)	(34)
RSVA - Retail Transmission Connection Charge	1586	34,957	13,411	6,550	(22,104)	96
RSVA - Power (excluding Global Adjustment)	1588	(5,710)	8,256	(11,451)	89	(168)
RSVA - Power - Sub-account - Global Adjustment	1588	9,626	59	50,853	(444)	744
Recovery of Regulatory Asset Balances	1590	1,274	(640)	0	25	0
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595			0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595			0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		11,485	36,127	22,824	(25,479)	332
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		1,859	36,068	(28,029)	(25,036)	(412)
RSVA - Power - Sub-account - Global Adjustment	1588	9,626	59	50,853	(444)	744
Deferred Payments in Lieu of Taxes	1562	8,222	2,260	0	0	0
Total of Group 1 and Account 1562		19,707	38,387	22,824	(25,479)	332
Special Purpose Charge Assessment Variance Account <sup>4</sup>	1521	1,592	138	0	(27)	27
LRAM Variance Account	1568			752	0	11
Total including Accounts 1562, 1521 and 1568		21,299	38,525	23,576	(25,506)	370



Account Descriptions	Account Number	2012				Projected In
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>

**For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		Interest on Dec-31-11 Balances		2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
<b>Group 1 Accounts</b>					
LV Variance Account	1550		0		0
RSVA - Wholesale Market Service Charge	1580	(102)	(20,421)	(42,675)	(4)
RSVA - Retail Transmission Network Charge	1584	(11)	(6,205)	2,834	(44)
RSVA - Retail Transmission Connection Charge	1586	32	(15,426)	32,589	(224)
RSVA - Power (excluding Global Adjustment)	1588	(42)	(11,572)	(10,120)	(1,305)
RSVA - Power - Sub-account - Global Adjustment	1588	248	51,401	60,266	171
Recovery of Regulatory Asset Balances	1590		25	0	(659)
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	0	0		0
<b>Group 1 Sub-Total (including Account 1588 - Global Adjustment)</b>		125	(2,199)	42,893	(2,064)
<b>Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)</b>		(123)	(53,600)	(17,373)	(2,235)
<b>RSVA - Power - Sub-account - Global Adjustment</b>	<b>1588</b>	248	51,401	60,266	171
Deferred Payments in Lieu of Taxes	1562	0	0	0	(10,482)
<b>Total of Group 1 and Account 1562</b>		125	(2,199)	42,893	(12,546)
<b>Special Purpose Charge Assessment Variance Account<sup>4</sup></b>	<b>1521</b>	(0)	0	1,703	(0)
<b>LRAM Variance Account</b>	<b>1568</b>	4	766	0	(752)
<b>Total including Accounts 1562, 1521 and 1568</b>		128	(1,433)	44,596	(13,298)

		Interest on Dec-31-11 Balances	2.1.7 RRR	
Account Descriptions	Account Number	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 <sup>3</sup>	Total Claim	Variance RRR vs. 2011 Balance (Principal + Interest)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.  
 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Atikokan Hydro Inc.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue <sup>1</sup>	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) <sup>2</sup>	1595 Recovery Share Proportion (2009) <sup>2</sup>	1595 Recovery Share Proportion (2010) <sup>2</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)
------------	------	-------------	------------	----------------------------------	------------------------------------	-----------------------------------	---------------------------------	--	--	--	--



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

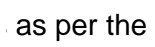
**Atikokan Hydro Inc.**

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

## Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	48.2%	0.0%	0.0%	0	0	0
General Service Less Than 50 kW	27.1%	1.1%	60.1%	0	0	0
General Service 50 to 4,999 kW	22.6%	86.7%	22.3%	0	0	0
Street Lighting	2.0%	12.2%	17.6%	0	0	0
MicroFit	0	0	0	0	0	0
<b>Total</b>	<b>100.0%</b>	<b>100.0%</b>	<b>100.0%</b>	<b>0</b>	<b>0</b>	<b>0</b>

\* RSVA - Power (Excluding Global Adjustment)



1568

194  
568  
4  
0  
0

766



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

**Input required at cell C15 only.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	11,113,021		194	0.0000
General Service Less Than 50 kW	\$/kWh	6,246,087		568	0.0001
General Service 50 to 4,999 kW	\$/kW	5,218,563	13,872	4	0.0003
Street Lighting	\$/kW	466,493	1,316	0	0.0000
MicroFit					
<b>Total</b>		<b>23,044,164</b>	<b>15,188</b>	<b>766</b>	



Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
0		0.0000
0	43,364	0.0000
0	8,803	0.0000
0	1,316	0.0000
0	53,483	



# 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

## Atikokan Hydro Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.  
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
------------	-------------	----------------------------------	------------------------------	----------------------------------	--	--------------	----------------------------------



Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	#####
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	#####

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

## Customer Administration

[illegible]

### Non-Payment of Account

[illegible]

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0671

## RESIDENTIAL SERVICE CLASSIFICATION

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

### MONTHLY RATES AND CHARGES - Delivery Component







## MICROFIT SERVICE CLASSIFICATION

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge

\$

5.40



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Atikokan Hydro Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

### Current Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	33.99
Distribution Volumetric Rate	\$/kWh	0.0134
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Smart Meter Cost Recovery Rider-effective until August 31, 2015	\$	0.48
Stranded Meter Rate Rider-effective until August 31, 2015	\$	0.39
Foregone Revenue Rate Rider-Fixed-effective until April 30, 2013	\$	0.85
Foregone Revenue Rate Rider-Volumetric-effective until April 30, 2013	\$/kWh	0.0003
Rater Rider for Global Adjustment Sub-Account Disposition(2012)-effective until April 30, 2016. Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012)-effective until April 30, 2016	\$/kWh	0.0009
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW</b>		
Service Charge	\$	74.07
Distribution Volumetric Rate	\$/kWh	0.0094
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0032
Smart Meter Cost Recovery Rider - effective until August 31, 2015	\$	0.78
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Foregone Revenue Rate Rider - Fixed - effective until April 30, 2013	\$	1.01
Foregone Revenue Rate Rider - Volumetric - effective until April 30, 2013	\$/kWh	0.0001
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 4,999 kW</b>		
Service Charge	\$	547.77
Distribution Volumetric Rate	\$/kW	2.1698
Retail Transmission Rate - Network Service Rate	\$/kW	2.2668
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4048
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2627
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.3956
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	3.80
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39

### Proposed Rates

Rate Description	Unit	Amount
<b>Residential</b>		
Service Charge	\$	34.29
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Deferral/Variance Account Disposition (2012)-effective until April 30, 2016	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Smart Meter Cost Recovery Rider-effective until August 31, 2015	\$	0.48
Stranded Meter Rate Rider-effective until August 31, 2015	\$	0.39
Rater Rider for Global Adjustment Sub-Account Disposition(2012)-effective until April 30, 2016. Applicable only for Non-RPP Customers	\$/kWh	0.0004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service Less Than 50 kW</b>		
Service Charge	\$	74.72
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0033
Smart Meter Cost Recovery Rider - effective until August 31, 2015	\$	0.78
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
<b>General Service 50 to 4,999 kW</b>		
Service Charge	\$	552.59
Distribution Volumetric Rate	\$/kW	2.1889
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984
Retail Transmission Rate - Network Service Rate	\$/kW	2.3141
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2851
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4204
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	3.80

Rate Rider for Recovery of Foregone Revenue – Fixed Charge – effective until April 30, 2013	\$	26.76	Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Rate Rider for Recovery of Foregone Revenue – Volumetric Charge – effective until April 30, 2013	\$/kW	0.1134	Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016			Applicable only for Non-RPP Customers	\$/kW	0.1410
Applicable only for Non-RPP Customers	\$/kW	0.1410	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>Street Lighting</b>			<b>Street Lighting</b>		
Service Charge (per connection)	\$	11.87	Service Charge (per connection)	\$	11.97
Distribution Volumetric Rate	\$/kW	14.6362	Distribution Volumetric Rate	\$/kW	14.7650
Retail Transmission Rate - Network Service Rate	\$/kW	1.7097	Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	1.4517
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9760	Retail Transmission Rate - Network Service Rate	\$/kW	1.7454
Rate Rider for Recovery of Foregone Revenue – Fixed Charge – effective until April 30, 2013	\$	0.93	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9933
Rate Rider for Recovery of Foregone Revenue – Volumetric Charge – effective until April 30, 2013	\$/kW	1.1524	Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016		
Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016			Applicable only for Non-RPP Customers	\$/kW	0.1329
Applicable only for Non-RPP Customers	\$/kW	0.1329	Wholesale Market Service Rate	\$/kWh	0.0052
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	1.4517	Rural Rate Protection Charge	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013			
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
<b>MicroFit</b>			<b>MicroFit</b>		
Service Charge	\$	5.25	Service Charge	\$	5.40



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

**Atikokan Hydro Inc.**

The following is a complete Tariff Schedule based on the information entered in this model. Please review.  
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

### **Atikokan Hydro Inc.** **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0105

#### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	34.29
Distribution Volumetric Rate	\$/kWh	0.0135
Rate Rider for Deferral/Variance Account Disposition (2012)-effective until April 30, 2016	\$/kWh	0.0009
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Smart Meter Cost Recovery Rider-effective until August 31, 2015	\$	0.48
Stranded Meter Rate Rider-effective until August 31, 2015	\$	0.39
Rate Rider for Global Adjustment Sub-Account Disposition(2012)-effective until April 30, 2016.		
Applicable only for Non-RPP Customers	\$/kWh	0.0004

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	74.72
Distribution Volumetric Rate	\$/kWh	0.0095
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Transformation Connection Service Rate	\$/kWh	0.0033
Smart Meter Cost Recovery Rider - effective until August 31, 2015	\$	0.78
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Applicable only for Non-RPP Customers	\$/kWh	0.0004

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	552.59
Distribution Volumetric Rate	\$/kW	2.1889
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	0.1984
Retail Transmission Rate - Network Service Rate	\$/kW	2.3141
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	2.4550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2851
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.4204
Smart Meter Cost Recovery Rider – effective until August 31, 2015	\$	3.80
Stranded Meter Rate Rider - effective until August 31, 2015	\$	0.39
Rate Rider for Credit Adjustment for Account Disposition (2012) – effective until April 30, 2016		
Applicable only for Non-RPP Customers	\$/kW	0.1410

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.97
Distribution Volumetric Rate	\$/kW	14.7650
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	1.4517
Retail Transmission Rate - Network Service Rate	\$/kW	1.7454
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.9933
Applicable only for Non-RPP Customers	\$/kW	0.1329

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**MICROFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.40
----------------	----	------



## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.29)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

### Customer Administration

Returned cheque (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

### Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	25.00
Disconnect/Reconnect at meter – during regular hours	\$	28.00
Disconnect/Reconnect at meter – after regular hours	\$	315.00
Disconnect/Reconnect at pole – during regular hours	\$	28.00
Disconnect/Reconnect at pole – after regular hours	\$	315.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0778
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0671



## 3<sup>RD</sup> Generation Incentive Regulation Model for 2013 Filers

Atikokan Hydro Inc.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

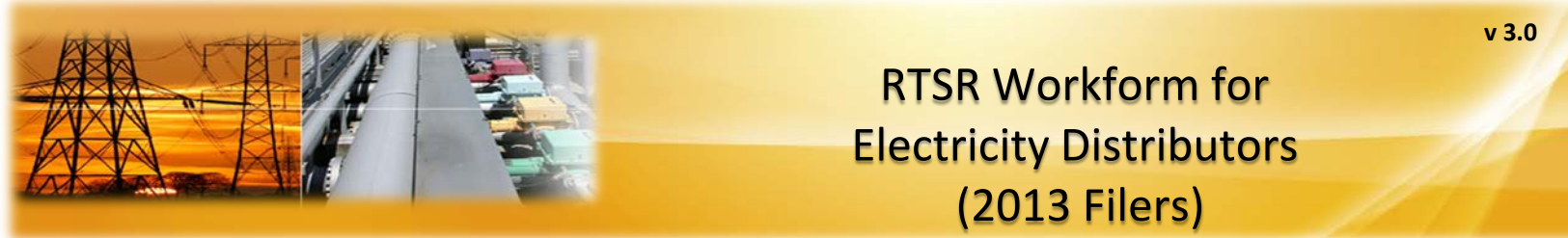
For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.  
Click the **UPDATE** button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh  
RPP Tier One 750 kWh  
Load Factor  
Loss Factor 1.0778

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	17.48%	
Energy Second Tier (kWh)	1,405.60	0.0880	123.69	1,405.60	0.0880	123.69	0.00	0.00%	38.45%	
TOU - Off Peak	1,379.58	0.0650	89.67	1,379.58	0.0650	89.67	0.00	0.00%		28.42%
TOU - Mid Peak	388.01	0.1000	38.80	388.01	0.1000	38.80	0.00	0.00%		12.30%
TOU - On Peak	388.01	0.1170	45.40	388.01	0.1170	45.40	0.00	0.00%		14.39%
Service Charge	1	74.07	74.07	1	74.72	74.72	0.65	0.88%	23.22%	23.68%
Service Charge Rate Rider(s)	1	2.18	2.18	1	1.17	1.17	(1.01)	(46.33)%	0.36%	0.37%
Distribution Volumetric Rate	2000	0.0094	18.80	2,000	0.0095	19.00	0.20	1.06%	5.91%	6.02%
Low Voltage Volumetric Rate	2000		0.00	2,000		0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2000	0.0008	1.60	2,000	0.0007	1.40	(0.20)	(12.50)%	0.44%	0.44%
<b>Total: Distribution</b>			<b>96.65</b>			<b>96.29</b>	<b>(0.36)</b>	<b>(0.37)%</b>	<b>29.93%</b>	<b>30.51%</b>

## 15. Appendix D 2013 IRM RTSR Model



Utility Name	Atikokan Hydro Inc.
Assigned EB Number	EB-2013-0105
Name and Title	Wilf Thorburn
Phone Number	807-597-6600
Email Address	wilf.thorburn@athydro.com
Date	
Last COS Re-based Year	2011

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



# RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

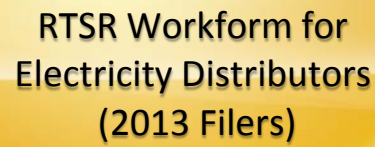
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	9,619,204		1.0778		10,367,578	-
General Service Less Than 50 kW	kWh	5,231,585		1.0778		5,638,602	-
General Service 50 to 4,999 kW	kW	6,522,610	18,882	1.0778	47.35%	7,030,069	18,882
General Service 50 to 4,999 kW – Interval Metered	kW	540,750	1,812		40.90%	540,750	1,812
Street Lighting	kW	469,701	1,450		44.39%	469,701	1,450



## RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ -
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ -
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ -
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ -
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ -
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description	Unit	Rate	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>





## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$3.22	\$ 12,907		\$0.00					4,442.93	\$1.77	\$ 7,864	\$ 7,864
February	3,875	\$3.22	\$ 12,478		\$0.00					4,393	\$1.77	\$ 7,776	\$ 7,776
March	4,004	\$3.22	\$ 12,893		\$0.00					4,181	\$1.77	\$ 7,400	\$ 7,400
April	3,890	\$3.22	\$ 12,526		\$0.00					3,997	\$1.77	\$ 7,075	\$ 7,075
May	3,310	\$3.22	\$ 10,658		\$0.00					3,644	\$1.77	\$ 6,450	\$ 6,450
June	3,099	\$3.22	\$ 9,979		\$0.00					3,646	\$1.77	\$ 6,453	\$ 6,453
July	2,705	\$3.22	\$ 8,710		\$0.00					3,172	\$1.77	\$ 5,614	\$ 5,614
August	3,420	\$3.22	\$ 11,012		\$0.00					4,024	\$1.77	\$ 7,122	\$ 7,122
September	3,710	\$3.22	\$ 11,946		\$0.00					4,023	\$1.77	\$ 7,121	\$ 7,121
October	2,767	\$3.22	\$ 8,910		\$0.00					3,255	\$1.77	\$ 5,761	\$ 5,761
November	3,562	\$3.22	\$ 11,470		\$0.00					3,637	\$1.77	\$ 6,437	\$ 6,437
December	3,554	\$3.22	\$ 11,444		\$0.00					3,652	\$1.77	\$ 6,464	\$ 6,464
<b>Total</b>	41,903	\$ 3.22	\$ 134,932	-	\$ -	\$ -	-	-	-	46,067	\$ 1.77	\$ 81,539	\$ 81,539

Hydro One				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00						\$0.00		\$ -
February		\$0.00			\$0.00						\$0.00		\$ -
March		\$0.00			\$0.00						\$0.00		\$ -
April		\$0.00			\$0.00						\$0.00		\$ -
May		\$0.00			\$0.00						\$0.00		\$ -
June		\$0.00			\$0.00						\$0.00		\$ -
July		\$0.00			\$0.00						\$0.00		\$ -
August		\$0.00			\$0.00						\$0.00		\$ -
September		\$0.00			\$0.00						\$0.00		\$ -
October		\$0.00			\$0.00						\$0.00		\$ -
November		\$0.00			\$0.00						\$0.00		\$ -
December		\$0.00			\$0.00						\$0.00		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	-	-	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$3.22	\$ 12,907	-	\$0.00	\$ -				4,443	\$1.77	\$ 7,864	\$ 7,864
February	3,875	\$3.22	\$ 12,478	-	\$0.00	\$ -				4,393	\$1.77	\$ 7,776	\$ 7,776
March	4,004	\$3.22	\$ 12,893	-	\$0.00	\$ -				4,181	\$1.77	\$ 7,400	\$ 7,400
April	3,890	\$3.22	\$ 12,526	-	\$0.00	\$ -				3,997	\$1.77	\$ 7,075	\$ 7,075
May	3,310	\$3.22	\$ 10,658	-	\$0.00	\$ -				3,644	\$1.77	\$ 6,450	\$ 6,450
June	3,099	\$3.22	\$ 9,979	-	\$0.00	\$ -				3,646	\$1.77	\$ 6,453	\$ 6,453
July	2,705	\$3.22	\$ 8,710	-	\$0.00	\$ -				3,172	\$1.77	\$ 5,614	\$ 5,614
August	3,420	\$3.22	\$ 11,012	-	\$0.00	\$ -				4,024	\$1.77	\$ 7,122	\$ 7,122
September	3,710	\$3.22	\$ 11,946	-	\$0.00	\$ -				4,023	\$1.77	\$ 7,121	\$ 7,121
October	2,767	\$3.22	\$ 8,910	-	\$0.00	\$ -				3,255	\$1.77	\$ 5,761	\$ 5,761
November	3,562	\$3.22	\$ 11,470	-	\$0.00	\$ -				3,637	\$1.77	\$ 6,437	\$ 6,437
December	3,554	\$3.22	\$ 11,444	-	\$0.00	\$ -				3,652	\$1.77	\$ 6,464	\$ 6,464
<b>Total</b>	41,903	\$ 3.22	\$ 134,932	-	\$ -	\$ -	-	-	-	46,067	\$ 1.77	\$ 81,539	\$ 81,539



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$ 3.5700	\$ 14,304	-	\$ 0.8000	\$ -	4,443	\$ 1.8600	\$ 8,264	\$ 8,264
February	3,875	\$ 3.5700	\$ 13,834	-	\$ 0.8000	\$ -	4,393	\$ 1.8600	\$ 8,171	\$ 8,171
March	4,004	\$ 3.5700	\$ 14,294	-	\$ 0.8000	\$ -	4,181	\$ 1.8600	\$ 7,776	\$ 7,776
April	3,890	\$ 3.5700	\$ 13,887	-	\$ 0.8000	\$ -	3,997	\$ 1.8600	\$ 7,435	\$ 7,435
May	3,310	\$ 3.5700	\$ 11,816	-	\$ 0.8000	\$ -	3,644	\$ 1.8600	\$ 6,778	\$ 6,778
June	3,099	\$ 3.5700	\$ 11,064	-	\$ 0.8000	\$ -	3,646	\$ 1.8600	\$ 6,781	\$ 6,781
July	2,705	\$ 3.5700	\$ 9,657	-	\$ 0.8000	\$ -	3,172	\$ 1.8600	\$ 5,900	\$ 5,900
August	3,420	\$ 3.5700	\$ 12,209	-	\$ 0.8000	\$ -	4,024	\$ 1.8600	\$ 7,485	\$ 7,485
September	3,710	\$ 3.5700	\$ 13,244	-	\$ 0.8000	\$ -	4,023	\$ 1.8600	\$ 7,483	\$ 7,483
October	2,767	\$ 3.5700	\$ 9,878	-	\$ 0.8000	\$ -	3,255	\$ 1.8600	\$ 6,054	\$ 6,054
November	3,562	\$ 3.5700	\$ 12,716	-	\$ 0.8000	\$ -	3,637	\$ 1.8600	\$ 6,765	\$ 6,765
December	3,554	\$ 3.5700	\$ 12,688	-	\$ 0.8000	\$ -	3,652	\$ 1.8600	\$ 6,793	\$ 6,793
<b>Total</b>	<b>41,903</b>	<b>\$ 3.57</b>	<b>\$ 149,592</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>46,067</b>	<b>\$ 1.86</b>	<b>\$ 85,684</b>	<b>\$ 85,684</b>

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6500	\$ -	-	\$ 0.6400	\$ -	-	\$ 1.5000	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$ 3.57	\$ 14,304	-	\$ -	\$ -	4,443	\$ 1.86	\$ 8,264	\$ 8,264
February	3,875	\$ 3.57	\$ 13,834	-	\$ -	\$ -	4,393	\$ 1.86	\$ 8,171	\$ 8,171
March	4,004	\$ 3.57	\$ 14,294	-	\$ -	\$ -	4,181	\$ 1.86	\$ 7,776	\$ 7,776
April	3,890	\$ 3.57	\$ 13,887	-	\$ -	\$ -	3,997	\$ 1.86	\$ 7,435	\$ 7,435
May	3,310	\$ 3.57	\$ 11,816	-	\$ -	\$ -	3,644	\$ 1.86	\$ 6,778	\$ 6,778
June	3,099	\$ 3.57	\$ 11,064	-	\$ -	\$ -	3,646	\$ 1.86	\$ 6,781	\$ 6,781
July	2,705	\$ 3.57	\$ 9,657	-	\$ -	\$ -	3,172	\$ 1.86	\$ 5,900	\$ 5,900
August	3,420	\$ 3.57	\$ 12,209	-	\$ -	\$ -	4,024	\$ 1.86	\$ 7,485	\$ 7,485
September	3,710	\$ 3.57	\$ 13,244	-	\$ -	\$ -	4,023	\$ 1.86	\$ 7,483	\$ 7,483
October	2,767	\$ 3.57	\$ 9,878	-	\$ -	\$ -	3,255	\$ 1.86	\$ 6,054	\$ 6,054
November	3,562	\$ 3.57	\$ 12,716	-	\$ -	\$ -	3,637	\$ 1.86	\$ 6,765	\$ 6,765
December	3,554	\$ 3.57	\$ 12,688	-	\$ -	\$ -	3,652	\$ 1.86	\$ 6,793	\$ 6,793
<b>Total</b>	<b>41,903</b>	<b>\$ 3.57</b>	<b>\$ 149,592</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>46,067</b>	<b>\$ 1.86</b>	<b>\$ 85,684</b>	<b>\$ 85,684</b>



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$ 3.5700	\$ 14,304	-	\$ -	\$ -	4,443	\$ 1.8600	\$ 8,264	\$ 8,264
February	3,875	\$ 3.5700	\$ 13,834	-	\$ -	\$ -	4,393	\$ 1.8600	\$ 8,171	\$ 8,171
March	4,004	\$ 3.5700	\$ 14,294	-	\$ -	\$ -	4,181	\$ 1.8600	\$ 7,776	\$ 7,776
April	3,890	\$ 3.5700	\$ 13,887	-	\$ -	\$ -	3,997	\$ 1.8600	\$ 7,435	\$ 7,435
May	3,310	\$ 3.5700	\$ 11,816	-	\$ -	\$ -	3,644	\$ 1.8600	\$ 6,778	\$ 6,778
June	3,099	\$ 3.5700	\$ 11,064	-	\$ -	\$ -	3,646	\$ 1.8600	\$ 6,781	\$ 6,781
July	2,705	\$ 3.5700	\$ 9,657	-	\$ -	\$ -	3,172	\$ 1.8600	\$ 5,900	\$ 5,900
August	3,420	\$ 3.5700	\$ 12,209	-	\$ -	\$ -	4,024	\$ 1.8600	\$ 7,485	\$ 7,485
September	3,710	\$ 3.5700	\$ 13,244	-	\$ -	\$ -	4,023	\$ 1.8600	\$ 7,483	\$ 7,483
October	2,767	\$ 3.5700	\$ 9,878	-	\$ -	\$ -	3,255	\$ 1.8600	\$ 6,054	\$ 6,054
November	3,562	\$ 3.5700	\$ 12,716	-	\$ -	\$ -	3,637	\$ 1.8600	\$ 6,765	\$ 6,765
December	3,554	\$ 3.5700	\$ 12,688	-	\$ -	\$ -	3,652	\$ 1.8600	\$ 6,793	\$ 6,793
<b>Total</b>	41,903	\$ 3.57	\$ 149,592	-	\$ -	\$ -	46,067	\$ 1.86	\$ 85,684	\$ 85,684

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$ 3.57	\$ 14,304	-	\$ -	\$ -	4,443	\$ 1.86	\$ 8,264	\$ 8,264
February	3,875	\$ 3.57	\$ 13,834	-	\$ -	\$ -	4,393	\$ 1.86	\$ 8,171	\$ 8,171
March	4,004	\$ 3.57	\$ 14,294	-	\$ -	\$ -	4,181	\$ 1.86	\$ 7,776	\$ 7,776
April	3,890	\$ 3.57	\$ 13,887	-	\$ -	\$ -	3,997	\$ 1.86	\$ 7,435	\$ 7,435
May	3,310	\$ 3.57	\$ 11,816	-	\$ -	\$ -	3,644	\$ 1.86	\$ 6,778	\$ 6,778
June	3,099	\$ 3.57	\$ 11,064	-	\$ -	\$ -	3,646	\$ 1.86	\$ 6,781	\$ 6,781
July	2,705	\$ 3.57	\$ 9,657	-	\$ -	\$ -	3,172	\$ 1.86	\$ 5,900	\$ 5,900
August	3,420	\$ 3.57	\$ 12,209	-	\$ -	\$ -	4,024	\$ 1.86	\$ 7,485	\$ 7,485
September	3,710	\$ 3.57	\$ 13,244	-	\$ -	\$ -	4,023	\$ 1.86	\$ 7,483	\$ 7,483
October	2,767	\$ 3.57	\$ 9,878	-	\$ -	\$ -	3,255	\$ 1.86	\$ 6,054	\$ 6,054
November	3,562	\$ 3.57	\$ 12,716	-	\$ -	\$ -	3,637	\$ 1.86	\$ 6,765	\$ 6,765
December	3,554	\$ 3.57	\$ 12,688	-	\$ -	\$ -	3,652	\$ 1.86	\$ 6,793	\$ 6,793
<b>Total</b>	41,903	\$ 3.57	\$ 149,592	-	\$ -	\$ -	46,067	\$ 1.86	\$ 85,684	\$ 85,684



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0063	10,367,578	-	\$ 65,316	44.6%	\$ 66,680	\$ 0.0064
General Service Less Than 50 kW	kWh	\$ 0.0056	5,638,602	-	\$ 31,576	21.5%	\$ 32,236	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 2.2668	7,030,069	18,882	\$ 42,803	29.2%	\$ 43,696	\$ 2.3141
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4048	540,750	1,812	\$ 4,358	3.0%	\$ 4,449	\$ 2.4550
Street Lighting	kW	\$ 1.7097	469,701	1,450	\$ 2,480	1.7%	\$ 2,531	\$ 1.7454
					<u>\$ 146,532</u>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0037	10,367,578	-	\$ 38,360	45.6%	\$ 39,040	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0032	5,638,602	-	\$ 18,044	21.4%	\$ 18,364	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.2627	7,030,069	18,882	\$ 23,843	28.3%	\$ 24,266	\$ 1.2851
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.3956	540,750	1,812	\$ 2,529	3.0%	\$ 2,574	\$ 1.4204
Street Lighting	kW	\$ 0.9760	469,701	1,450	\$ 1,416	1.7%	\$ 1,441	\$ 0.9933
					\$ 84,191			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0064	10,367,578	-	\$ 66,680	44.6%	\$ 66,680	\$ 0.0064
General Service Less Than 50 kW	kWh	\$ 0.0057	5,638,602	-	\$ 32,236	21.5%	\$ 32,236	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 2.3141	7,030,069	18,882	\$ 43,696	29.2%	\$ 43,696	\$ 2.3141
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4550	540,750	1,812	\$ 4,449	3.0%	\$ 4,449	\$ 2.4550
Street Lighting	kW	\$ 1.7454	469,701	1,450	\$ 2,531	1.7%	\$ 2,531	\$ 1.7454
					<b>\$ 149,592</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit		Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$	0.0038	10,367,578	-	\$ 39,040	45.6%	\$ 39,040	\$ 0.0038
General Service Less Than 50 kW	kWh	\$	0.0033	5,638,602	-	\$ 18,364	21.4%	\$ 18,364	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$	1.2851	7,030,069	18,882	\$ 24,266	28.3%	\$ 24,266	\$ 1.2851
General Service 50 to 4,999 kW – Interval Metered	kW	\$	1.4204	540,750	1,812	\$ 2,574	3.0%	\$ 2,574	\$ 1.4204
Street Lighting	kW	\$	0.9933	469,701	1,450	\$ 1,441	1.7%	\$ 1,441	\$ 0.9933
						<b>\$ 85,684</b>			



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0064	\$	0.0038
General Service Less Than 50 kW	kWh	\$	0.0057	\$	0.0033
General Service 50 to 4,999 kW	kW	\$	2.3141	\$	1.2851
General Service 50 to 4,999 kW – Interval Metered	kW	\$	2.4550	\$	1.4204
Street Lighting	kW	\$	1.7454	\$	0.9933





## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Atikokan Hydro Inc.
Assigned EB Number	EB-2013-0145
Name and Title	Wilf Thorburn
Phone Number	807-597-6600
Email Address	wilf.thorburn@athydro.com
Date	
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.*



## **3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers**

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential - Time of Use	Customer	kWh	1,424	11,395,913		34.84	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	235	6,387,021		75.08	0.0095	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	14	4,916,203	13,068	574.53		2.2832
GSGT50	General Service 50 to 4,999 kW -- Interval Metered	Customer	kW	1	424,496	1,136	574.53		2.2820
SL	Street Lighting	Connection	kW	623	466,493	1,316	12.80		15.7886
NA	Rate Class 5	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential - Time of Use	1,424	11,395,913	0	34.84	0.0137	0.0000	595,346	156,124	0	751,470	79.2%	20.8%	0.0%	58.9%
General Service Less Than 50 kW	235	6,387,021	0	75.08	0.0095	0.0000	211,726	60,677	0	272,402	77.7%	22.3%	0.0%	21.3%
General Service 50 to 4,999 kW	14	4,816,203	13,068	574.53	0.0000	2,2832	96,521	0	29,837	126,358	76.4%	0.0%	23.6%	9.9%
General Service 50 to 4,999 kW -- Interval	1	424,496	1,136	574.53	0.0000	2,2820	6,894	0	2,592	9,487	72.7%	0.0%	27.3%	0.7%
Street Lighting	623	466,493	1,316	12.80	0.0000	15.7886	95,693	0	20,778	116,471	82.2%	0.0%	17.8%	9.1%
							1,006,180	216,801	53,207	1,276,187				100.0%
							O	P	Q	R				



# 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

**Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).**

**Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.**

## Summary - Sharing of Tax Change Forecast Amounts

**For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)**

\$ -

### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

**2011**

**2013**

Taxable Capital

\$ 2,799,500

\$ 2,799,500

Deduction from taxable capital up to \$15,000,000

\$ -

\$ -

Net Taxable Capital

\$ 2,799,500

\$ 2,799,500

Rate

0.000%

0.000%

Ontario Capital Tax (Deductible, not grossed-up)

\$ -

\$ -

### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

**2011**

**2013**

Regulatory Taxable Income

\$ 50,684

\$ 50,684

Corporate Tax Rate

15.50%

15.50%

Tax Impact

\$ 7,856

\$ 7,856

**Grossed-up Tax Amount**

**\$ 9,297**

**\$ 9,297**

Tax Related Amounts Forecast from Capital Tax Rate Changes

\$ -

\$ -

Tax Related Amounts Forecast from Income Tax Rate Changes

\$ 9,297

\$ 9,297

Total Tax Related Amounts

**\$ 9,297**

**\$ 9,297**

Incremental Tax Savings

\$ 0

Sharing of Tax Savings (50%)

\$ 0



## 3<sup>RD</sup> Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential - Time of Use	\$751,469.9281	58.88%	\$0	11,395,913	0	\$0.0000	
General Service Less Than 50 kW	\$272,402	21.35%	\$0	6,387,021	0	\$0.0000	
General Service 50 to 4,999 kW	\$126,358	9.90%	\$0	4,916,203	13,068		\$0.0000
General Service 50 to 4,999 kW – Interval Metered	\$9,487	0.74%	\$0	424,496	1,136		\$0.0000
Street Lighting	\$116,471	9.13%	\$0	466,493	1,316		\$0.0000
	<u>\$1,276,187</u> H	<u>100.00%</u>	<u>\$0</u> I				