

Our energy works for you.

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December 7, 2012

Ms. Kirsten Walli **Board Secretary** Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ms. Walli

In accordance with the Notice of Application and Hearing, please find attached Niagara Peninsula Energy Inc.'s responses to Board Staff Interrogatories.

Please contact myself should anything further be required, I can be reached at 905-353-6004.

Sincerely,

Suzanne Wilson, CA

VP Finance

Niagara Peninsula Energy Inc.

(905) 353-6004

Suzanne.Wilson@npei.ca

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Niagara Peninsula Energy Inc. 2013 IRM Rate Application EB-2012-0150 Response to Board Staff Interrogatories

RTSR Adjustment Work Form

1. Ref: A portion of Sheet 4. "RRR Data" is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Faotor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	423,279,611		1.0560		446,983,269	-
General Service Less Than 50 kW	kWh	133,214,358		1.0560		140,674,362	
General Service 50 to 4,889 kW	kW	619,531,405	1,793,543		47.34%	619,531,405	1,793,543
Unmetered Soattered Load	kWh	2,292,034		1.0560		2,420,388	
Sentinel Lighting	kW	252,126	679		60.89%	252,126	679
Street Lighting	kW	7,583,287	20,391		50.97%	7,583,287	20,391

Please confirm that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" has not been adjusted by NPEI's Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.

Response:

NPEI confirms that the amounts entered into the columns "Non-Loss Adjusted Metered kWh" and "Non-Loss Adjusted Metered kW" have not been adjusted by NPEI's Board approved loss factor.

2013 IRM Rate Generator

2. Ref: A portion of the Residential rate class on Sheet 4 "Current Tariff Schedule" is reproduced below.

EB-2012-0150

Residential Service Classification							
This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 herts, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. up to and including 400 amp., 120/240 volt, single phase, three wire. Further servicing details are available in the distributor's Conditions of Service.							
APPLICATION							
The application of these rates and charges shall be in accordance with the Licence of the District Order of the Board, and amendments thereto as approved by the Board, which may be applic of this schedule.							
No rates and charges for the distribution of electricity and charges to meet the costs of any we furnished for the purpose of the distribution of electricity shall be made except as permitted required by the Distributor's Licence or a Code or Order of the Board, and amendments there Board, or a specified herein. Unless specifiedly noted, this schedule does not contain any charges for the electricity comm	by this sci to as appro	nedule, unless oved by the					
Uniess specifically noted, this schedule does not contain any charges for the electricity comm. Regulated Price Plan, a contract with a retailler or the wholesale market price, as applicable.	iodity, be i	tunder the					
It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be involced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.							
MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MU							
Service Charge	\$	15.76					
Distribution Volumetric Flate	SNWh						
Low Votage Service Pats		0.0006					
Flate Rider for Tax Adjustments - Effective until April 30, 2013	SNWh	(0.0001)					
Fixes Fidder for DeferratiVariance Account Disposition (2012) – Effective until April 30, 2014	SNAM	(0.0011)					
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	SNWh	(0.0006)					
Retail Transmission Pate - Network Service Rate	SNWh	0.0088					
Rebill Transmission Rate - Line and Transformston Connection Service Rate	SNWh	0.0045					
Fixts Filder for Recovery of Late Payment Penalty Litigation Costs - effective until May 31, 2012		0.17					
Rate Rider for Disposition of Balance in Account 1952 - effective until April 30, 2104	SNWh	(0.0034)					

Board staff acknowledges that the instructions for this worksheet are to enter in the rates from the most current Board approved Tariff of Rates and Charges. However, Board staff notes that the Rider Rider for Recovery of Late Payment Penalty Litigation Costs for both Niagara Falls and Peninsula West service areas has a sunset date of May 31, 2012. Please confirm that NPEI has ceased the recovery of this rate rider.

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Response:

NPEI confirms that the Rate Rider for Recovery of Late Payment Penalty Litigation Costs is no longer in effect. NPEI ceased the recovery of this rate rider in accordance with the approved sunset date of May 31, 2012.