VERIDIAN
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December 7, 2012

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

Re: Veridian Connections Inc., 2013 Electricity Distribution Rate Application
Board File No.: EB-2012-0170

Veridian Connection Inc. is pleased to submit the enclosed application for May 1st, 2013 electricity distribution rates. The application has been prepared based on the Board's Third Generation Incentive Regulation Mechanism, and is being submitted through the Board's web portal. Two paper copies of the application along with a CD containing the material in searchable PDF and Microsoft Excel formats will be filed shortly.

Please do not hesitate to contact me if you require further information. I can be reached at 905-427-9870, extension 2230 or by email at lmclorg@veridian.on.ca.

Yours truly,

Original signed by

Laurie McLorg
Vice President, Financial Services & Chief Financial Officer

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

APPLICATION

Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 115,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.

2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998,* as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1st, 2013 based on a 2013 incentive regulation mechanism ("IRM") application.

3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on June 28, 2012 as Chapter 3 of the Board's *Filing Requirements for Electricity Transmission and Distribution Applications* ("the Filing Requirements"), in particular with Section 2.0 – Elements of the IRM Plan and Section 3.0 – Implementation Matters, the Report of the Board on 3rd

Generation Incentive Regulation for Ontario's Electricity Distributors, issued on July 14, 2008, the *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on July 14, 2008, the *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on September 17, 2008 and the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued on January 28, 2009.

4. Veridian has used the following Board issued models and workforms:

2013 IRM Rate Generator V2.3
2013 IRM Tax Sharing Model V1
2013 RTSR Model V3

5. Veridian has also relied on the following key references and have prepared this application in accordance with them:

- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 2.0 June 22, 2011)
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

Proposed Distribution Rates and Other Charges

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachments H and I – VCI-2013 Proposed Tariff of Rates and Charges for Main and Gravenhurst.

Proposed Effective Date of Rate Order

7. Veridian requests that the Board makes its Rate Order effective May 1st, 2013

8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1st, 2013, Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1st, 2013 until its proposed distribution rates are implemented.

9. Specifically, Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated June 28, 2012, including the following:

   a. an adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 (Revision 4.0 June 28, 2012) and as supported by the completion of the Board issued <u>2013 RTSR Model</u>

   b. the disposition of certain deferral and variance account principal balances as at December 31, 2011 along with the carrying charges projected to April 30, 2013 in accordance with the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – July 31, 2009 and as supported by the completion of the Board issued <u>2013 IRM Rate Generator</u>

10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.

11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.

12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

Mr. George Armstrong
V.P. Corporate Services
Veridian Connections Inc.

Address for personal service:	55 Taunton Rd E Ajax, ON L1T 3V3
Mailing Address:	55 Taunton Rd E Ajax, ON L1T 3V3
Telephone:	(905)-427-9870, X2202
Fax:	
Email Address:	garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 10th day of Dec, 2012.

VERIDIAN CONNECTIONS INC.

George Armstrong

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Attachments

D	VCI-Main-2013 IRM Tax Sharing Model
E	VCI-Gravenhurst-2013 IRM Tax Sharing Model
F	VCI-Main-2013 RTSR Model
G	VCI-Gravenhurst-2013 RTSR Model
H	VCI-Main-2013-Proposed Tariff of Rates and Charges
I	VCI-Gravenhurst-2013-Proposed Tariff of Rates and Charges
J	RRR Data Revision Request (dated Dec 5th, 2012)

MANAGER'S SUMMARY

1.0 Introduction

This Manager's Summary is structured to provide an overview of adjustments sought, the rationale for such adjustments, the methodologies employed for calculating the adjustments, the resulting rate changes and bill impacts.

Veridian Connections Inc. ("Veridian") is a electricity distributor as defined in the *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-0503. Veridian distributes electricity to approximately 115,000 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst. Veridian has two distinct Tariffs of Rates and Charges. One for the Gravenhurst Service Area (referred to within this application as Veridian_Gravenhurst) and another for "All Service Areas Except Gravenhurst" (referred to within this application as Veridian_Main).

On October 14th, 2011, Veridian filed an Incentive Regulation Mechanism (IRM) application (EB-2011-0199) ("2012 IRM Application") with the Ontario Energy Board (the "Board" or "OEB") seeking approval for changes to distribution rates, to be effective May 1st, 2012. The Board approved this application and issued a Rate Order on March 22, 2012 to be effective May 1st, 2012 for the two Tariffs of Rates and Charges.

A copy of the Rate Order and the current 2012 Tariffs of Rates and Charges is included as Attachment A.

Based on the Board's letter dated July 26, 2012 (Process for 2013 Incentive Regulation Mechanism ("IRM") Distribution Rate Applications), Veridian's assigned filing date for its 2013 IRM Application was November 9, 2012. A letter was filed by Veridian on November 6, 2012 notifying the Board that Veridian would be unable to meet the filing deadline and anticipated submission of its 2013 IRM application on or before November 30th, 2012. Veridian's application has been delayed due to required adjustments to the December 31st, 2011 Group 1 deferral and variance account balances Reasons for and details of the adjustments are outlined in subsequent sections of this application.

Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on June 28, 2012 as Chapter 3 of the Board's *Filing Requirements for Electricity Transmission and Distribution Applications* ("the Filing Requirements"), in particular with Section 2.0 – Elements of the IRM Plan and Section 3.0 – Implementation Matters, the Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors, issued on July 14, 2008, the *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, ("the Supplemental Report" issued on September 17, 2008 and the *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, ("the Addendum to the Supplemental Report") issued on January 28, 2009.

Veridian has also relied on the following Board documents and has prepared this application in accordance with them:

- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 4.0 June 28, 2012)
- *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

Veridian has used the following Board issued models and workforms:

- 2013 IRM Rate Generator V2.3 ("2013 IRM Model")
- 2013 IRM Tax Sharing Model V1

- 2013 RTSR Model V3

Where appropriate Tariff Zone-specific models and workforms have been created and used.

2.0 Summary

Veridian is proposing 2013 Distribution Rates which are based on 2012 rates adjusted for a price cap adjustment. The proposed rates include a Tax Sharing Rate Rider. The Application also includes an adjustment to Retail Transmission Service Rates to reflect changes in the Uniform Transmission Rates and includes Rate Riders for disposition of Group 1 Deferral and Variance Account balances to December 31st, 2011.

Total bill impact for a typical residential customer in the Veridian_Main Tariff Zone using 800 kWh per month is 0.73%

3.0 Price Cap Adjustment

Veridian has used the Board's default values for the Price Escalator (GDP-IPI), Productivity Factor and Stretch Factor of 2.0%, 0.72% and 0.40% respectively. The resulting Price Cap Index to be used within the 2013 Rate Model is 0.88%. Veridian understands that Board Staff will adjust the Price Escalator- to reflect the 2013 GDP-IPI value when published by Statistics Canada, -and that the Stretch Factor may be adjusted when Veridian's cohort placing is updated. As per section 2.1 of the Filing Requirements, the Price Cap has been applied only to the Service Charge and Distribution Volumetric Rate.

Tariff Zone specific IRM Rate Generator models are provided as Attachments B and C.

4.0 Shared Tax Savings Adjustment

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

Two legislated tax changes are applicable:

- The elimination of the Ontario Capital Tax payable on July 1, 2010
- The change in the combined Corporate Income Tax rates from 30.99% in 2010 to 26.50% in 2013

Veridian has developed and used Tariff Zone specific versions of the Board's 2013 IRM Tax Sharing Model ("The Tax Models"), to calculate the shared tax savings adjustments applicable for each Tariff Zone of Veridian_Main and Veridian_Gravenhurst – available as Attachments D and E.

Sheet 5. Z-Factor Tax Changes of the Tax Models calculates the differences in taxes payable between 2010 and 2013 due to the above noted legislated tax changes. The 2010 tax calculations are based on those values for taxable capital, deductions from taxable capital and regulatory taxable income included within Veridian's 2010 approved PILs amount as part of Veridian's approved 2010 Revenue Requirement. Within its 2010 Cost of Service rate application Veridian calculated a single Distribution Revenue Requirement (including a single PILs amount) and then apportioned the Revenue Requirement to each of Veridian_Main and Veridian_Gravenhurst.

In order to complete Tariff Zone specific Tax Workforms, the 2010 PILs values had to be allocated to the Tariff Zones. Veridian proposes to allocate the 2010 PILs value to the

Tariff Zones in the same proportion as the Board Approved apportionment of the 2010 Revenue Requirement.

Table 1 below provides the details of the allocation:

Table 1: Allocation of 2010 PILS amounts to Tariff Zones

Allocation of Tax Amounts to Tariff Zones

Approved 2010 Revenue Requirement Apportionment to Tariff Zones

Veridian_Main	43,525,482	94.04%
Veridian_Gravenhurst	2,758,527	5.96%
	46,284,009	

Ontario Capital Tax		**Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment**	
	2010 Approved	**Veridian_Main**	**Veridian_Gravenhurst**
2010 Approved Rate Base (Appendix J-Settlement Agreement - Page 15 of 16)	186,594,959	175,473,899	11,121,060
Deduction from taxable capital up to $15,000,000	(15,000,000)	(14,106,000)	(894,000)
	171,594,959	161,367,899	10,227,060

Regulatory Taxable Income		**Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment**	
	2010 Approved	**Veridian_Main**	**Veridian_Gravenhurst**
Regualtory Taxable Income (Appendix F-Settlement Agreement - Revenue Requirement Workform)	7,240,920	6,809,361	431,559
Tax credits (Appendix F-Settlement Agreement-Revenue Requirement Workform)	110,000	103,444	6,556

The resulting Sharing of Tax Sharings (50%) in 2013 for Veridian_Main and Veridian_Gravenhurst is ($431,226) and ($9,202) respectively. Volumetric Tax Change Rate Riders have been calculated and are included within each of the proposed Tariff of Rates and Charges.

Veridian notes a further legislated tax change that impacts the tax level reflected in Veridian's Board-approved base rates that is not currently reflected or provided for within the Board's Shared Tax Savings Workform.

Within the PILs proxy calculation of Veridian's approved 2010 Cost of Service revenue requirement, a Capital Cost Allowance (CCA) rate of 100% was applied to test year additions within the computer hardware and software CCA Classes of 12 and 52. In addition, the half-year rule was not applied to the 2010 test year additions for Class 52. On January 27th, 2009 the Federal government announced stimulus measures as part of Canada's Economic Action Plan which proposed a temporary 100% CCA depreciation rate for eligible computer hardware and software acquired after January 27, 2009 and before February 1st, 2011. As well, the normal rule that restricted CCA to one-half of the CCA write-off otherwise available in the first year (the half year rule) would not apply.

Veridian proposes that the ending of this temporary tax measure in 2012 is a legislated tax change that will increase the required PILs amount within Veridian's base rates. As a result, in 2011 to 2013, Veridian will be calculating the increase required within base distribution revenue requirement due to the above noted tax legislation change and recording this amount in Account 1592 - (PILS and Tax Variances for 2006 and Subsequent Years) for future recovery.

5.0 Other Adjusting Factors

5.1 Incremental Capital Module

Veridian is not applying for relief for incremental capital during the IRM term in 2013.

5.2 Z-Factor Cost Recovery

Veridian is not applying for Z-Factor cost claims in 2013.

5.3 Revenue to Cost Ratio Adjustments

In its 2011 and 2012 IRM applications adjustments were made to revenue to cost ratios so that all classes within both Tariff zones are within the Board Target Ranges.

No adjustments are required for the 2013 IRM application.

6.0 Retail Transmission Service Rates

On June 28, 2012 the Board issued revision 4.0 of the Guideline G-2008-001 *Electricity Distribution Retail Transmission Service Rates* (the "Guideline").

Section 4 – Evidence to be Filed in Support of a Change in the RTSRs states;

"For 2013, distributors shall adjust their RTSRs based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and 1586. A filing module will be provided to distributors to assist in calculating the distributor's class-specific RTSRs.

Once the January 1, 2013 UTR adjustments are determined, each distributor's 2013 rate application model will be updated to incorporate this change if necessary, generally by Board staff."

Veridian maintains distinct RTSRs for each of its Tariff Zones and has completed the Board issued 2013 RSTR Model for Veridian_Main and Veridian_Gravenhurst – available as Attachments F and G.

For both Veridian_Main and Veridian_Gravenhurst the calculations within the Board issued model results in a decrease in both Network and Line and Transformation Connection Service Rates.

Tables 2 and 3 below provide the current and resulting proposed Rates by Tariff Zone and Class.

Table 2: RTSRs – Veridian_Main

	Network Service Rate		Line and Transformation Connection Service Rate	
	Current-2012	Proposed-2013	Current-2012	Proposed-2013
Residential per kWh	$0.0062	$0.0061	$0.0041	$0.0040
GS < 50 kW per kWh	$0.0057	$0.0056	$0.037	$0.0036
GS > 50 to 2,999 kW per kW	$2.7689	$2.7258	$1.7703	$1.7216
GS 3,000 to 4,999 kWper kW	$3.0384	$2.9911	$1.9484	$1.8948
Large Use per kW	$3.0384	$2.9911	$1.9484	$1.8948
Unmetered Scattered Load per kWh	$0.0057	$0.0056	$0.0037	$0.0036
Sentinel Lighting per kW	$1.7151	$1.6884	$1.0980	$1.0678
Street Lighting per kW	$1.8110	$1.7828	$1.1569	$1.1251

Table 3: RTSRs – Veridian_Gravenhurst

	Network Service Rate		Line and Transformation Connection Service Rate	
	Current-2012	Proposed-2013	Current-2012	Proposed-2013
Residential-Urban per kWh	$0.0062	$0.0058	$0.0051	$0.0049
Residential-Suburban-Year Round per kWh	$0.0062	$0.0058	$0.0051	$0.0049
Residential-Suburban-Seasonal per kWh	$0.0062	$0.0058	$0.0051	$0.0049
GS < 50 kW per kWh	$0.0057	$0.0053	$0.0044	$0.0043
GS > 50 kW per kW	$2.3122	$2.1508	$1.7954	$1.7374
Sentinel Lighting per kW	$1.7526	$1.6303	$1.4169	$1.3711
Street Lighting per kW	$1.7439	$1.6222	$1.3877	$1.3429

Veridian understands that once the UTRs for 2013 have been determined, the Board will adjust the RTSRs in each distributor's rate application model if necessary. Notes on inputs to 'Sheet 6.Historical Wholesale Inputs' within the RSTR Models:

> The Veridian_Gravenhurst service area is fully embedded within Hydro One Network's service area. As a result, no amounts are levied for wholesale transmission charges by the IESO and no line transformation charges are levied by Hydro One for this Tariff Zone.

Full details of the historic inputs and calculations of the adjustments to the RTSRs can be found in Attachment F – VCI-Main-2013 RSTR Model and Attachment G – VCI-Gravenhurst-2013 RTSR Model.

7.0 Deferral and Variance Account Disposition

7.1 Current Deferral/Variance Account Rate Riders-2012

Veridian currently has, within each of its Tariffs of Rates and Charges, a Rate Rider for Deferral/Variance Account Disposition. The Rate Rider was calculated on and approved for the disposition of the following deferral and variance accounts (principal balance to December 31, 2010 and interest to April 30, 2012):

1508 – Other Regulatory Assets
1518 – RCVA Retail
1525 – Miscellaneous Deferred Debits
1548 – RCVA STR
1550 – LV Variance Account
1580 – RSVA WMS
1582 – RSVA ONE-TIME
1584 – RSVA NW
1586 – RVA CN
1588 – RSVA POWER (not including Sub Account – Global Adjustment)
1590 – Recovery of Regulatory Asset Balance
1592 – 2006 Deferred PILS

For Veridian_Main the total approved for disposition was a credit of ($10,226,657) with a recovery period of 2 years (sunset date of April 30, 2014).
For Veridian_Gravenhurst the total approved for disposition was a credit of ($505,631) with a recovery period of 2 years (sunset date of April 30, 2014).

A second Rate Rider is currently in effect in each Tariff Zone for the disposition of Account 1588 RSVA Power Sub Account – Global Adjustment (GA) this rate rider is applicable only to Non-RPP Customers (Excluding Non-RPP customers that ceased to be eligible for and were removed from the RPP on November 1, 2009 as mandated by Ontario Regulation 95/05).

For Veridian_Main the total approved for disposition was a recovery of $5,442,384 with a recovery period of 2 years (sunset date of April 30, 2014).

For Veridian_Gravenhurst the total approved for disposition was a recovery of $74,433 with a recovery period of 2 years (sunset date of April 30, 2014).

Tables 4 and 5 recap the current Rate Riders ("RR") for Variance/Deferral Account disposition.

Table 4 – Veridian_Main – sunset date of April 30, 2014

Rate Class	RR for Deferral/Variance Account Disposition (2012)	RR for Global Adjustment Sub-Account Disposition (2012)-Non-RPP Customers only kWh
Residential per kWh	($0.0022)	$0.0020
GS < 50 kW per kWh	($0.0022)	$0.0020
GS > 50 kW per kW	($0.8292)	$0.0020
Intermediate Use per kW	($0.8045)	$0.0020
Large Use per kW	($1.1503)	$0.0020
Unmetered Scattered Load per kWh	($0.0022)	$0.0020
Sentinel Lighting per kW	($0.7740)	$0.0020
Street Lighting per kW	($0.7697)	$0.0020

Table 5 – Veridian_Gravenhurst sunset date of April 30, 2014

Rate Class	RR for Deferral/Variance Account Disposition (2010)	RR for Deferral/Variance Account Disposition (2012)	RR for Global Adjustment Sub-Account Disposition (2012) Non-RPP Customers only kWh
Residential-Urban per kWh	$0.0030	($0.0028)	$0.0009
Residential-Suburban-Year Round per kWh	$0.0030	($0.0028)	N/A
Residential-Suburban-Seasonal per kWh	$0.0033	($0.0028)	$0.0009
GS < 50 kW per kWh	$0.0030	($0.0028)	$0.0009
GS > 50 kW per kW	$1.2281	($1.1651)	$0.0009
Sentinel Lighting per kW	$0.9363	($1.0044)	$0.0009
Street Lighting per kW	$1.0537	($0.9611)	$0.0009

7.2 Proposed Deferral/Variance Account Rate Riders-2013

Veridian requests disposition of Group 1 Account balances as of December 31, 2011 and applicable carrying charges to April 30, 2013 for both the Veridian_Main and Veridian_Gravenhurst Tariff Zones and proposes recovery over a 1 year period. Veridian's proposed new 2013 Rate Riders are summarized in table numbers 6 and 7 below. A description of the methodology employed to calculate the proposed rates follows. Veridian Main's Group 1 (excluding GA) balance is $4,128,351 and the balance of RSVA – Power – Sub-account – Global Adjustment is a credit of ($300,524). Veridian Gravenhurst's Group 1 (excluding GA) balance is a debit of $461,477 and the balance of RSVA – Power – Sub-account – Global Adjustment is a credit of ($690,580).

Table 6: Veridian_Main Proposed 2013 Deferral/Variance Rate Riders

Veridian_Main – Effective until April 30, 2014

Rate Class	RR for Deferral/Variance Account Disposition (2013)	RR for Global Adjustment Sub-Account Disposition (2013) Non-RPP Customers only kWh
Residential per kWh	$0.0017	($0.0002)
GS < 50 kW per kWh	$0.0017	($0.0002)
GS > 50 kW per kW	$0.6699	($0.0002)
Intermediate Use per kW	$0.6499	($0.0002)
Large Use per kW	$0.9293	($0.0002)
Unmetered Scattered Load per kWh	$0.0017	($0.0002)
Sentinel Lighting per kW	$0.6253	($0.0002)
Street Lighting per kW	$0.6218	($0.0002)

Table 7: Veridian_Gravenhurst Proposed 2013 Deferral/Variance Rate Riders

Veridian_Gravenhurst Delivery Component – Effective until April 30, 2014

Rate Class	RR for Deferral/Variance Account Disposition (2013)	RR for Global Adjustment Sub-Account Disposition (2013) Non-RPP Customers only kWh
Residential-Urban per kWh	$0.0051	($0.0171)
Residential-Suburban-Year Round per kWh	$0.0051	N/A
Residential-Suburban-Seasonal per kWh	$0.0051	($0.0171)
GS < 50 kW per kWh	$0.0051	($0.0171)
GS > 50 kW per kW	$2.1244	($0.0171)
Sentinel Lighting per kW	$1.7525	($0.0171)
Street Lighting per kW	$1.8313	($0.0171)

Basis for Proposed New 2013 Deferral/Variance Account Rate Riders

The Board's *Report on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR)* ("the Report") issued on July 31, 2009 concludes that Group 1 Account balances will be reviewed in a distributor's IRM application. The Account balances to be reviewed will be for the most recent period ending December 31 as reported to the Board as of April 30 through the RRR process. The review is limited to a test against a preset disposition materiality threshold of $0.001/kWh (credit or debit). In this test, the dollar value of the total of the Group 1 Account balances (including carrying charges) is divided by the total billed kWh for the corresponding calendar year. The resulting value is tested against the materiality threshold of $0.001/kWh. The results of the materiality threshold for Group 1 accounts for Veridian_Main is $0.0016 and for Veridian_Gravenhurst is $(0.0025).

Included in Group 1 Accounts are:

- 1550 – Low Voltage Variance Account
- 1580 – RSVA – Wholesale Market Service Charges
- 1584 – RSVA – Retail Transmission Network Charges
- 1586 – RSVA – Retail Transmission Connection Charges
- 1588 – RSVA – Power (excluding the Global Adjustment Sub-Account)
- 1588 – RSVA – Power – Global Adjustment Sub-account
- 1590 – Recovery of Regulatory Asset Balances
- 1595 – Disposition and Recovery of Regulatory Balances Control Account and Sub-Accounts

The Board has included in the IRM Rate Generator model, the calculation of Deferral and Variance Account disposition to assist distributors in their review of Group 1 Account balances. As Veridian maintains separate Variance and Deferral Accounts by Tariff Zone, Tariff Zone specific models have been completed – available as Attachments B and C.

Veridian RRR Data Revisions for Group 1 Deferral and Variance Account 2011 Balances

As noted previously, Veridian's application was delayed due to required adjustments and corresponding RRR data revisions related to the December 31st 2011 balances of its Group 1 Deferral and Variance Accounts ("DVAs"). The adjustments were material in amount and related to recommendations related to an OEB Audit of Veridian's Group 1

DVAs and to inaccuracies discovered during a further review of Veridian's wholesale settlement processes.

Veridian proposes that it was appropriate to request 2011 RRR data revisions to ensure accuracy of the DVA balances proposed for disposition within this application.

A similar adjustment was required to Veridian's 2010 DVA balances as a result of a 2011 review. At that time, Veridian had failed to request a RRR data revision, but rather noted the adjustment in response to Board staff interrogatories within its 2012 IRM proceeding.

In its Decision and Order in Veridian's 2012 IRM proceeding (EB-2011-0199) dated March 22, 2012, the Board stated "In its submission, Board staff requested that Veridian provide the adjustments to Account 1588 and the details of the nature of these adjustments in its reply submission. Board staff also expressed concerns that Veridian did not attempt to amend its 2010 RRR filings to reflect these adjustments to Account 1588. Board staff noted that the Board issued a letter on February 17, 2010 to electricity distributors concerning revising data filed under RRR stating the importance and legal obligations with the Board's RRR."

Based on the Board's reiteration of Board staff concerns, Veridian felt it important to request the RRR data revision and ensure that the required adjustments to the 2011 DVA balances were included within this application.

<u>Adjustments Resulting from the OEB Audit of Group 1 Deferral and Variance Accounts</u>

Late in July 2012, the OEB authorized an audit review of the balances of the Group 1 Deferral and Variance accounts ("the DVA Audit") as of December 31st, 2011 related to the Veridian Main tariff zone. The review was conducted by the Board's Regulatory Audit and Accounting group.

Through this review three adjustments to the December 31st, 2011 RSVA balances were recommended within the report issued in October 2012. A RRR data revision request was filed November 9, 2012. The revision was approved and RRR updated November 16, 2012. Details of the adjustments are outlined below. The Group 1 Deferral and Variance Account balances requested for disposition within this application have been adjusted to include these changes and the corresponding RRR data revision.

1. *Adjustment for December 2011 accrual for Charge Type 1412*

The December 2011 entry for IESO Charge Type 1412 in the amount of $199,873.40 was incorrectly recorded within 1588 – RSVA – Power – Global Adjustment Sub-account when it should have been recorded within 1588 – RSVA – Power (excluding the Global Adjustment Sub-Account).

2. *Missed Accrual for Hydro One Long Term Load Transfer amounts in 2011*

The 2011 annual value for Hydro One long term load transfer invoice of $180,381.50 was not accrued in 2011.

3. *Error in Table identifying Principal and Carrying Charges Balances approved for Disposition in Veridian's 2012 IRM proceeding*

A finding of the audit review related to a misclassification of principal and interest amounts contained in the Board's Decision and Order in Veridian's 2012 IRM proceeding (EB-2011-0199) dated March 22, 2012.

Veridian failed to identify an error in the 2012 IRM Board Decision within the 2012 Continuity Schedule of DVAs in the IRM Rate Generator model. There was a misclassification between principal and carrying charges for Account 1588 Power and Account 1588 Power – Sub Account-GA. Subsequently, the misclassified balances were included within the decision and approved for disposition, although the overall account balances were correct in total. Veridian transferred the incorrect allocation of the balances between principal and carrying charges to Account 1595. As recommended in the DVA Audit report, Veridian has corrected the allocation to reflect the correct split between principal and carrying charges. Carrying charges have been corrected to reflect this.

<u>Adjustments as result of Veridian's annual Wholesale Settlements review process</u>

Through Veridian's reconciliation and review of its wholesale settlement processes, material inaccuracies were found in volumes for Power and Global Adjustment. The 1588 Power account was overstated and Account 1588 Power – Sub Account-GA was understated. As a result, Veridian has filed a RRR data revision request (dated Dec 5th, 2012). A copy of the RRR data revision request is provided as Attachment J. Account balances requested for disposition within this application have been adjusted to include these changes and the corresponding RRR data revision.

<u>Billing Determinants used in Allocating and Calculating the Rate Rider for Global Adjustment Sub-Account Disposition (GA Rate Riders)</u>

With the Board's approval in 2010 and 2011, Veridian had established its GA rate riders as part of the electricity component of its Tariff of Rates and Charges. The billing determinants used to allocate the amounts for disposition to rate classes and used to calculate the rate riders were loss adjusted kWh as appropriate for its classification within the electricity component of the Tariff. The rate rider was then applied to loss adjusted kWh for all classes.

In its 2012 IRM application, Veridian proposed GA rate riders allocated and calculated on the same basis as 2010 and 2011 where the GA rate rider would be classified within the electricity component of the Tariff.

In its Submission, Board Staff stated “Board staff is of the view that the Board should consider directing Veridian to include a separate rate rider that would apply prospectively to non-RPP customers in the delivery component of the bill.”

In its Decision and Order in Veridian’s 2012 IRM proceeding (EB-2011-0199), the Board directed Veridian “that the disposition of the Global Adjustment sub-account rate rider be reflected in the delivery component of the bill for non-RPP customers. The Board is mindful of the need for a consistent approach across distributors and Veridian has confirmed that it has the billing capability to include the Global Adjustment sub-account rate rider in the delivery component of the bill.”

Veridian notes that both the Board Staff submission and the Board Decision and Order included no directions to Veridian to change the basis for the calculation of the GA rate rider but rather directed Veridian to reflect the rate rider in the delivery component of the bill. As such Veridian made no change to its methodology for allocating and calculating the GA rate rider from originally presented in its Application. Veridian continued to apply the GA rate rider to loss adjusted kWh for non-RPP customers and included the amount within the delivery component of the bill.

In the DVA audit, an observation was noted that the billing determinants of loss-adjusted kWh for the GA rate rider was not consistent with billing determinants used by other distributors for GA rate riders within the delivery component of the bill.

The audit recommendations were for Veridian to disclose these findings within its 2013 IRM application and propose 2013 GA rate riders on non-loss adjusted kWh billing determinants. Accordingly, Veridian has complied with this recommendation and has used non-loss adjusted kWh for non-RPP customers within Rate Classes for allocation of the amounts for disposition and for calculation of the proposed rate riders.

8.0 Other Regulated Charges

In accordance with the Filing Requirements, Veridian is not requesting in this application, changes to Distribution Loss Factors, Transformer Ownership and Primary Metering Allowances, Specific Service Charges and Retail Service Charges.

9.0 Low Voltage Service Charges

In its 2010 Cost of Service Rate Application, Veridian proposed and the Board approved that the rate to recover the low voltage costs be explicitly shown separately on its Tariff of Rates and Charges and identified as the “Low Voltage Services Charge”. Veridian is not proposing any change in its currently approved Low Voltage Services Charges in either Veridian_Main or Veridian_Gravenhurst.

10.0 Proposed Tariff of Rates and Charges and Bill Impacts

Attachments H and I show the Proposed 2013 Tariff of Rates and Charges as generated by the 2013 IRM Rate Generator models. It incorporates the Price Cap Adjustment, the Shared Tax Savings Rate Riders, the Deferral/Variance Account Rate Riders and the changes to Retail Transmission Rates.

A summary of bill impacts by Tariff Zone and Rate Class as generated by the 2013 IRM Rate Generator models is provided below. Veridian notes that within the Board issued models, distribution bill impacts include impacts related to the change in Rate Riders associated with the disposition of the Group 1 Rate Riders as well as the change in base distribution rates and any other distribution related Rate Rider such as the credit for Tax Savings. Veridian has provided in the table below the dollar impact related to the change in the Group 1 Rate Riders and notes that for each Rate Class, the impact ranges from 85% to 98% of the dollar value of the distribution bill impacts.

Veridian submits that the calculated bill impacts are within the Board's established thresholds and no mitigation measures are required.

Table 8: Bill Impacts by Rate Class Veridian_Main

Rate Class	kWh	kW	Distribution Bill Impact $	Impact from RSVA Rate Riders	Distribution Bill Impact %	Total Bill Impact $	Total Bill Impact %
Residential	800		$0.98	$0.80	3.99%	$0.83	0.73%
GS < 50 kW	2,000		$2.92	$2.60	5.68%	$2.55	0.94%
GS > 50 kW	432,160	1,480	$1,007.60	$966.74	26.80%	$886.56	1.65%
Intermediate Use	1,752,000	4,000	$2,708.23	$2,610.80	6.58%	$2,754.27	1.50%
Large Use	4,219,400	6,800	$6,448.29	$6,275.72	4.94%	$6,557.91	1.55%
Unmetered Scattered Load	2,000		$4.07	$3.60	9.99%	$3.72	1.43%
Sentinel Lighting	180	0.50	$0.40	$0.32	32.85%	$0.37	1.29%
Street Lighting	37	0.10	$0.07	$0.06	7.29%	$0.06	1.18%

Table 9: Bill Impacts by Rate Class Veridian_Gravenhurst

Rate Class	kWh	kW	Distribution Bill Impact $	Impact from RSVA Rate Riders	Distribution Bill Impact %	Total Bill Impact $	Total Bill Impact %
Res-Urban	800		$3.77	$3.52	12.43%	$3.31	2.65%
Res-Suburban	800		$3.84	$3.52	8.84%	$3.38	2.44%
Res-Suburban-Seasonal	800		$4.16	$3.68	7.18%	$3.70	2.42%
GS < 50 kW	2,000		$9.69	$9.40	17.19%	$9.63	3.48%
GS > 50 kW	510,000	1,270	$2,714.14	$2,670.56	43.47%	$2,476.91	3.81%
Sentinel Lighting	180	0.50	$0.91	$0.86	14.77%	$0.84	3.10%
Street Lighting	37	0.10	$0.18	$0.18	32.73%	$0.16	3.29%

Global Adjustment impacts are not included in the tables above. The 2013 Rate Generator model does not include a calculation for Global Adjustment bill impacts.

Attachment A – Veridian 2012 Current Tariff of Rates Effective November 1st, 2012

EB-2012-0247

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Veridian Connections Inc. for an order or orders approving or fixing just and reasonable distribution rates related to Smart Meter deployment, to be effective November 1, 2012.

BEFORE: Ken Quesnelle
Presiding Member

Marika Hare
Member

FINAL RATE ORDER
November 15, 2012

Introduction

Veridian Connections Inc. ("Veridian"), a licensed distributor of electricity, filed an application (the "Application") with the Ontario Energy Board (the "Board") on May 31, 2012 under section 78 of the *Ontario Energy Board Act*, *1998*, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Veridian charges for electricity distribution, to be effective November 1, 2012.

Veridian sought Board approval for the disposition and recovery of costs related to smart meter deployment, offset by Smart Meter Funding Adder revenues collected from January 1, 2009 to December 31, 2011. Veridian requested approval of proposed Smart Meter Disposition Riders and Smart Meter Incremental Revenue Requirement Rate Riders effective November 1, 2012.

In its Decision and Order on the Application issued on October 25, 2012, the Board ordered Veridian to file with the Board a draft Rate Order ("DRO") attaching a proposed Tariff of Rates and Charges reflecting the Board's findings, within 6 days of the date of the Decision and Order. The DRO was also to include customer rate impacts and detailed supporting information showing the calculation of the final rates.

On October 29, 2012, Veridian filed a DRO, including revised models and a proposed Tariff of Rates and Charges.

On November 5, 2012 Board staff filed comments on the DRO, agreeing that Veridian had appropriately reflected the Board's findings in its DRO and proposed Tariff of Rates and Charges. Board staff noted a typographical error in the Board approved Rate Rider for Deferral/Variance Account Disposition (2012) and Rate Rider for Global Adjustment Sub-Account Disposition (2012) for all applicable rate classes in both Veridian and Gravenhurst service areas. The error was that the sunset date should be April 30, 2014 not April 30, 2013.

No comments on the DRO were filed by the Vulnerable Energy Consumers Coalition.

Veridian did not file a response to Board staff comments.

Under Rule 43.02 of the Board's *Rules of Practice and Procedure*, the Board may at any time, without notice or a hearing of any kind, correct a typographical error, error of calculation or similar error made in its orders or decisions[1]. The Board agrees with Board staff's comment that the correct sunset dates for the approved Rate Rider for Deferral/Variance Account Disposition (2012) and Rate Rider for Global Adjustment Sub-Account Disposition (2012) for all applicable rate classes in both Veridian and Gravenhurst service areas are April 30, 2014. The Tariff of Rates and Charges appended to this Rate Order reflects those corrections.

The Board has reviewed the information provided by Veridian and the proposed Tariff of Rates and Charges and is satisfied that the proposed Tariff of Rates and Charges filed as part of the DRO accurately reflects the Board's Decision.

[1] Ontario Energy Board, Rules of Practice and Procedure, revised January 9, 2012, page 29

THE BOARD ORDERS THAT:

1. The Tariff of Rates and Charges set out in Appendix A of this Order will become final effective November 1, 2012 and will apply to electricity consumed or estimated to have been consumed on and after November 1, 2012. Veridian shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, November 15, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Final Rate Order

Veridian Connections Inc.

Tariff of Rates and Charges

Board File No: EB-2012-0247

DATED: November 15, 2012

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification includes Single Family Homes, Street Townhouses, Multiplexes, and Block Townhouses. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	11.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	0.55
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	1.25
Distribution Volumetric Rate	$/kWh	0.0157
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0041

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	13.81
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	3.45
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	3.17
Distribution Volumetric Rate	$/kWh	0.0170
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

GENERAL SERVICE 50 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	136.15
Distribution Volumetric Rate	$/kW	3.0492
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – in effect until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0400)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate – Network Service Rate	$/kW	2.7689
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7703

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5,389.69
Distribution Volumetric Rate	$/kW	1.4260
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0312)
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	3.0384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.9484

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	8,096.42
Distribution Volumetric Rate	$/kW	1.6985
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0347)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kW	0.0095
Retail Transmission Rate – Network Service Rate – Interval Metered	$/kW	3.0384
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	$/kW	1.9484

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Veridian. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	7.55
Distribution Volumetric Rate	$/kWh	0.0187
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	3.56
Distribution Volumetric Rate	$/kW	11.0694
Low Voltage Service Rate	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.2591)
Retail Transmission Rate – Network Service Rate	$/kW	1.7151
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.0980

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.66
Distribution Volumetric Rate	$/kW	3.6657
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0806)
Retail Transmission Rate – Network Service Rate	$/kW	1.8110
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.1569

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Customer Substation Isolation - After Hours	$	905.00

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0247
EB-2011-0199

For All Service Areas Except Gravenhurst

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

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For Gravenhurst Service Area

RESIDENTIAL SERVICE CLASSIFICATION

Urban Density:
An urban density area is defined as containing 100 or more customers with a line density of at least 15 customers per kilometer of distribution line and includes both Year-Round and Seasonal sub groups.

Suburban Density:
A suburban density area is defined as any area that is not designated as an urban density area.

Residential Year-Round
This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as year-round residential, all of the following criteria must be met:
1. The occupant must state that this is designated as the principal residence for purposes of the Income Tax Act.
2. The occupant must live in this residence for at least 8 months of the year.
3. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Residential Suburban Seasonal
This classification is comprised of cottages, chalets, and camps, all Farms supplied from single-phase facilities and any residential service not meeting the Residential Year-Round criteria.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0247
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For Gravenhurst Service Area

RESIDENTIAL URBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	10.06
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	0.55
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	1.25
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN YEAR-ROUND

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	18.42
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	0.55
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	1.25
Distribution Volumetric Rate	$/kWh	0.0253
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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For Gravenhurst Service Area

RESIDENTIAL SUBURBAN SEASONAL

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	26.72
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	0.55
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	1.25
Distribution Volumetric Rate	$/kWh	0.0330
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
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EB-2012-0247
EB-2011-0199

For Gravenhurst Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non-residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	9.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until April 30, 2014	$	3.45
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the effective date of the next cost of service-based rate order	$	3.17
Distribution Volumetric Rate	$/kWh	0.0168
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate – Network Service Rate	$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kWh	0.0044

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0247
EB-2011-0199

For Gravenhurst Service Area

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

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EB-2012-0247
EB-2011-0199

For Gravenhurst Service Area
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

The General Service classification is applicable to any service that does not fit the description of the Residential classes. Generally, it is comprised of commercial, industrial, educational, administrative, auxiliary and government services. It also includes combination services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential.

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	103.55
Distribution Volumetric Rate	$/kW	3.8174
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery (2012) – effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate – Network Service Rate	$/kW	2.3122
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.7954

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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EB-2011-0199

For Gravenhurst Service Area

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light, which is assumed to have the same hourly consumption load profile as street lighting. Metered sentinel lighting is captured under the consumption of the principal service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	3.00
Distribution Volumetric Rate	$/kW	5.6885
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0520)
Retail Transmission Rate – Network Service Rate	$/kW	1.7526
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.4169

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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EB-2011-0199

For Gravenhurst Service Area

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4098
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – effective until April 30, 2013	$/kW	(0.0111)
Retail Transmission Rate – Network Service Rate	$/kW	1.7439
Retail Transmission Rate – Line and Transformation Connection Service Rate	$/kW	1.3877

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	$	0.25

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EB-2011-0199

For Gravenhurst Service Area

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	$	5.25

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EB-2011-0199

For Gravenhurst Service Area

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration		
Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date November 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0247
EB-2011-0199

For Gravenhurst Service Area

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Attachment B – VCI-Main-2013 IRM Rate Generator

3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Veridian Connections Inc.
Service Territory	*Main*
Assigned EB Number	EB-2012-0170
Name of Contact and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
We are applying for rates effective	Wednesday, May 01, 2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 2,999 kW
4	General Service 3,000 to 4,999 kW
5	Large Use
6	Unmetered Scattered Load
7	Sentinel Lighting
8	Street Lighting
9	MicroFit

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES

Residential Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	11.1800
Distribution Volumetric Rate	$/kWh	0.0157
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service Less Than 50 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	13.81
Distribution Volumetric Rate	$/kWh	0.0170
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0037
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		

Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 50 to 2,999 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	136.1500
Distribution Volumetric Rate	$/kW	3.0492
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0400)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.7689
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7703

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 3,000 to 4,999 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	5,389.69
Distribution Volumetric Rate	$/kW	1.4260
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8045)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0312)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.0384
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Large Use Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	8,096.42
Distribution Volumetric Rate	$/kW	1.6985
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0347)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0095
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.0384
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	7.55
Distribution Volumetric Rate	$/kWh	0.0187
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0037

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	3.5600
Distribution Volumetric Rate	$/kW	11.0694
Low Voltage Service Charge	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020

Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.2591)
Retail Transmission Rate - Network Service Rate	$/kW	1.7151
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0980

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.2500

Street Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	0.66
Distribution Volumetric Rate	$/kW	3.6657
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0806)
Retail Transmission Rate - Network Service Rate	$/kW	1.8110
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1569

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.2500

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]
Group 1 Accounts										
LV Variance Account	1550					0				
RSVA - Wholesale Market Service Charge	1580					0				
RSVA - Retail Transmission Network Charge	1584					0				
RSVA - Retail Transmission Connection Charge	1586					0				
RSVA - Power (excluding Global Adjustment)	1588					0				
RSVA - Power - Sub-account - Global Adjustment	1588					0				
Recovery of Regulatory Asset Balances	1590					0				
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

4 Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

5 Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-05	2006							
			Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]	Board-Approved Disposition during 2006	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1]
Group 1 Accounts										
LV Variance Account	1550	0	0				0	0		
RSVA - Wholesale Market Service Charge	1580	0	0				0	0		
RSVA - Retail Transmission Network Charge	1584	0	0				0	0		
RSVA - Retail Transmission Connection Charge	1586	0	0				0	0		
RSVA - Power (excluding Global Adjustment)	1588	0	0				0	0		
RSVA - Power - Sub-account - Global Adjustment	1588	0	0				0	0		
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-05	2006							
			Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]	Board-Approved Disposition during 2006	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

				2007						
Account Descriptions	**Account Number**	**Adjustments during 2006 - other [2]**	**Closing Interest Amounts as of Dec-31-06**	**Opening Principal Amounts as of Jan-1-07**	**Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2007**	**Adjustments during 2007 - other [1]**	**Closing Principal Balance as of Dec-31-07**	**Opening Interest Amounts as of Jan-1-07**	**Interest Jan-1 to Dec-31-07**
Group 1 Accounts										
LV Variance Account	1550		0	0				0	0	
RSVA - Wholesale Market Service Charge	1580		0	0				0	0	
RSVA - Retail Transmission Network Charge	1584		0	0				0	0	
RSVA - Retail Transmission Connection Charge	1586		0	0				0	0	
RSVA - Power (excluding Global Adjustment)	1588		0	0				0	0	
RSVA - Power - Sub-account - Global Adjustment	1588		0	0				0	0	
Recovery of Regulatory Asset Balances	1590		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595		0	0				0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562		0	0				0	0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06	2007 Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

					2008					
Account Descriptions	**Account Number**	**Board-Approved Disposition during 2007**	**Adjustments during 2007 - other [1]**	**Closing Interest Amounts as of Dec-31-07**	**Opening Principal Amounts as of Jan-1-08**	**Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Principal Balance as of Dec-31-08**	**Opening Interest Amounts as of Jan-1-08**
Group 1 Accounts										
LV Variance Account	1550			0	0				0	0
RSVA - Wholesale Market Service Charge	1580			0	0				0	0
RSVA - Retail Transmission Network Charge	1584			0	0				0	0
RSVA - Retail Transmission Connection Charge	1586			0	0				0	0
RSVA - Power (excluding Global Adjustment)	1588			0	0				0	0
RSVA - Power - Sub-account - Global Adjustment	1588			0	0				0	0
Recovery of Regulatory Asset Balances	1590			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595			0	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0	0				0	0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08
					2008					

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2009				
Account Descriptions	**Account Number**	**Interest Jan-1 to Dec-31-08**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Interest Amounts as of Dec-31-08**	**Opening Principal Amounts as of Jan-1-09**	**Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2009**	**Adjustments during 2009 - other [1]**	**Closing Principal Balance as of Dec-31-09**
Group 1 Accounts										
LV Variance Account	1550				0	0				0
RSVA - Wholesale Market Service Charge	1580				0	0				0
RSVA - Retail Transmission Network Charge	1584				0	0				0
RSVA - Retail Transmission Connection Charge	1586				0	0				0
RSVA - Power (excluding Global Adjustment)	1588				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588				0	0				0
Recovery of Regulatory Asset Balances	1590				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Interest Amounts as of Dec-31-08	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Principal Balance as of Dec-31-09
						2009				

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]
Group 1 Accounts										
LV Variance Account	1550	0				0	0			(1,826,971)
RSVA - Wholesale Market Service Charge	1580	0				0	0			(3,382,929)
RSVA - Retail Transmission Network Charge	1584	0				0	0			2,280,146
RSVA - Retail Transmission Connection Charge	1586	0				0	0			2,035,246
RSVA - Power (excluding Global Adjustment)	1588	0				0	0			(8,916,701)
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0			5,232,645
Recovery of Regulatory Asset Balances	1590	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0				0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(4,578,564)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(9,811,209)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	5,232,645
Deferred Payments in Lieu of Taxes	1562	0				0	0			
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	(4,578,564)
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	(4,578,564)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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		2010								
Account Descriptions	**Account Number**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**
Group 1 Accounts										
LV Variance Account	1550	(1,826,971)	0			(18,844)	(18,844)	(1,826,971)	(23,752)	
RSVA - Wholesale Market Service Charge	1580	(3,382,929)	0			(54,549)	(54,549)	(3,382,929)	(2,435,000)	
RSVA - Retail Transmission Network Charge	1584	2,280,146	0			(10,223)	(10,223)	2,280,146	968,956	
RSVA - Retail Transmission Connection Charge	1586	2,035,246	0			(32,606)	(32,606)	2,035,246	2,497,744	
RSVA - Power (excluding Global Adjustment)	1588	(8,916,701)	0			(86,926)	(86,926)	(8,916,701)	11,790,874	
RSVA - Power - Sub-account - Global Adjustment	1588	5,232,645	0			107,179	107,179	5,232,645	(7,631,375)	
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(4,578,564)	0	0	0	(95,969)	(95,969)	(4,578,564)	5,167,447	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(9,811,209)	0	0	0	(203,148)	(203,148)	(9,811,209)	12,798,822	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	5,232,645	0	0	0	107,179	107,179	5,232,645	(7,631,375)	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		(4,578,564)	0	0	0	(95,969)	(95,969)	(4,578,564)	5,167,447	0
Special Purpose Charge Assessment Variance Account[4]	**1521**	0					0	0		
LRAM Variance Account	**1568**	0					0	0		
Total including Accounts 1562, 1521 and 1568		(4,578,564)	0	0	0	(95,969)	(95,969)	(4,578,564)	5,167,447	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2010 Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	2011 Other [1] Adjustments during Q1 2011	Other [1] Adjustments during Q2 2011	Other [1] Adjustments during Q3 2011	Other [1] Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]
Group 1 Accounts										
LV Variance Account	1550					(1,850,723)	(18,844)	(27,348)		
RSVA - Wholesale Market Service Charge	1580				10,008	(5,807,921)	(54,549)	(68,173)		
RSVA - Retail Transmission Network Charge	1584				8,785	3,257,887	(10,223)	46,623		
RSVA - Retail Transmission Connection Charge	1586				6,940	4,539,930	(32,606)	43,798		
RSVA - Power (excluding Global Adjustment)	1588				(8,007,621)	(5,133,448)	(86,926)	(136,049)		(43,250)
RSVA - Power - Sub-account - Global Adjustment	1588				6,931,990	4,533,259	107,179	62,697		32,954
Recovery of Regulatory Asset Balances	1590					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(1,049,898)	(461,015)	(95,969)	(78,453)	0	(10,295)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(7,981,888)	(4,994,275)	(203,148)	(141,150)	0	(43,250)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	6,931,990	4,533,259	107,179	62,697	0	32,954
Deferred Payments in Lieu of Taxes	1562					0	0			
Total of Group 1 and Account 1562		0	0	0	(1,049,898)	(461,015)	(95,969)	(78,453)	0	(10,295)
Special Purpose Charge Assessment Variance Account[4]	**1521**					0	0			
LRAM Variance Account	**1568**					0	0			
Total including Accounts 1562, 1521 and 1568		0	0	0	(1,049,898)	(461,015)	(95,969)	(78,453)	0	(10,295)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		2011								
Account Descriptions	**Account Number**	**Other [1] Adjustments during Q1 2011**	**Other [1] Adjustments during Q2 2011**	**Other [1] Adjustments during Q3 2011**	**Other [1] Adjustments during Q4 2011**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

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Please refer to the footnotes for further instructions.

			2012				Projected Interest on Dec-31-	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 [3]	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 [3]
Group 1 Accounts								
LV Variance Account	1550	(46,192)	(1,826,971)	54,653	(23,752)	(100,845)	(349)	(116)
RSVA - Wholesale Market Service Charge	1580	(122,722)	(3,382,929)	120,854	(2,424,992)	(243,576)	(35,647)	(11,882)
RSVA - Retail Transmission Network Charge	1584	36,400	2,280,146	(34,468)	977,741	70,868	14,373	4,791
RSVA - Retail Transmission Connection Charge	1586	11,192	2,035,246	(7,285)	2,504,684	18,477	36,819	12,273
RSVA - Power (excluding Global Adjustment)	1588	(266,225)	(8,916,701)	261,693	3,783,253	(527,918)	55,614	18,538
RSVA - Power - Sub-account - Global Adjustment	1588	202,830	5,232,645	(209,739)	(699,386)	412,569	(10,281)	(3,427)
Recovery of Regulatory Asset Balances	1590	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0			0	0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(184,717)	(4,578,564)	185,708	4,117,549	(370,425)	60,528	20,176
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(387,548)	(9,811,209)	395,447	4,816,934	(782,995)	70,809	23,603
RSVA - Power - Sub-account - Global Adjustment	**1588**	202,830	5,232,645	(209,739)	(699,386)	412,569	(10,281)	(3,427)
Deferred Payments in Lieu of Taxes	1562	0			0	0	0	0
Total of Group 1 and Account 1562		(184,717)	(4,578,564)	185,708	4,117,549	(370,425)	60,528	20,176
Special Purpose Charge Assessment Variance Account[4]	**1521**	0			0	0	0	0
LRAM Variance Account	**1568**	0			0	0	0	0
Total including Accounts 1562, 1521 and 1568		(184,717)	(4,578,564)	185,708	4,117,549	(370,425)	60,528	20,176

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

			2012				Projected Interest on Dec-31-	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 [3]	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 [3]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***
Group 1 Accounts				
LV Variance Account	1550	(125,063)	(1,896,916)	(0)
RSVA - Wholesale Market Service Charge	1580	(2,716,098)	(5,930,644)	(1)
RSVA - Retail Transmission Network Charge	1584	1,067,772	3,294,286	(1)
RSVA - Retail Transmission Connection Charge	1586	2,572,253	4,551,123	1
RSVA - Power (excluding Global Adjustment)	1588	3,329,487	(5,399,672)	1
RSVA - Power - Sub-account - Global Adjustment	1588	(300,524)	4,736,091	2
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		3,827,827	(645,732)	1
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		4,128,351	(5,381,823)	(1)
RSVA - Power - Sub-account - Global Adjustment	**1588**	(300,524)	4,736,091	2
Deferred Payments in Lieu of Taxes	1562	0		0
				0
Total of Group 1 and Account 1562		3,827,827	(645,732)	1
Special Purpose Charge Assessment Variance Account[4]	**1521**	0		0
LRAM Variance Account	**1568**	0		0
Total including Accounts 1562, 1521 and 1568		3,827,827	(645,732)	1

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
Residential	$/kWh	927,385,803		123,725,595	0						
General Service Less Than 50 kW	$/kWh	294,966,007		49,585,513	0						
General Service 50 to 2,999 kW	$/kW	928,060,437	2,408,247	894,756,984	2,321,827						
General Service 3,000 to 4,999 kW	$/kW	32,196,539	86,111	47,905,958	128,127						
Large Use	$/kW	166,636,438	311,685	202,444,581	378,662						
Unmetered Scattered Load	$/kWh	5,413,534		254,266	0						
Sentinel Lighting	$/kW	846,470	2,353	275,236	765						
Street Lighting	$/kW	19,533,195	54,601	19,464,480	54,409						
MicroFit											
	Total	**2,375,038,423**	**2,862,997**	**1,338,412,613**	**2,883,790**	**0**	**0.00%**	**0.00%**	**0.00%**	**0.00%**	**0**
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	$3,827,827
Total Claim for Threshold Test (All Group 1 Accounts)	$3,827,827
Threshold Test (Total claim per kWh) [3]	0.0016

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	39.0%	9.2%	#DIV/0!	(48,834)	(1,060,560)	416,935	1,004,393	1,300,071	(27,781)	0	0	0	0	0	0	0
General Service Less Than 50 kW	12.4%	3.7%	#DIV/0!	(15,532)	(337,324)	132,611	319,459	413,503	(11,134)	0	0	0	0	0	0	0
General Service 50 to 2,999 kW	39.1%	66.9%	#DIV/0!	(48,869)	(1,061,331)	417,238	1,005,123	1,301,017	(200,907)	0	0	0	0	0	0	0
General Service 3,000 to 4,999 kW	1.4%	3.6%	#DIV/0!	(1,695)	(36,820)	14,475	34,870	45,135	(10,757)	0	0	0	0	0	0	0
Large Use	7.0%	15.1%	#DIV/0!	(8,775)	(190,566)	74,917	180,473	233,602	(45,456)	0	0	0	0	0	0	0
Unmetered Scattered Load	0.2%	0.0%	#DIV/0!	(285)	(6,191)	2,434	5,863	7,589	(57)	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	#DIV/0!	(45)	(968)	381	917	1,187	(62)	0	0	0	0	0	0	0
Street Lighting	0.8%	1.5%	#DIV/0!	(1,029)	(22,338)	8,782	21,155	27,383	(4,371)	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**#DIV/0!**	**(125,063)**	**(2,716,098)**	**1,067,772**	**2,572,253**	**3,329,487**	**(300,524)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

** RSVA - Power (Excluding Global Adjustment)*

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) | **1**

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	$/kWh	927,385,803			1,612,005	0.0017	(27,781)	123,725,595	(0.0002)
General Service Less Than 50 kW	$/kWh	294,966,007			512,717	0.0017	(11,134)	49,585,513	(0.0002)
General Service 50 to 2,999 kW	$/kW	928,060,437	2,408,247		1,613,178	0.6699	(200,907)	894,756,984	(0.0002)
General Service 3,000 to 4,999 kW	$/kW	32,196,539	86,111		55,965	0.6499	(10,757)	47,905,958	(0.0002)
Large Use	$/kW	166,636,438	311,685		289,652	0.9293	(45,456)	202,444,581	(0.0002)
Unmetered Scattered Load	$/kWh	5,413,534			9,410	0.0017	(57)	254,266	(0.0002)
Sentinel Lighting	$/kW	846,470	2,353		1,471	0.6253	(62)	275,236	(0.0002)
Street Lighting	$/kW	19,533,195	54,601		33,953	0.6218	(4,371)	19,464,480	(0.0002)
MicroFit									
Total		**2,375,038,423**	**2,862,997**		**4,128,351**		**(300,524)**	**1,338,412,613**	

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**2.00%**	**Choose Stretch Factor Group**	II
Productivity Factor	**0.72%**	**Associated Stretch Factor Value**	**0.4%**
Price Cap Index	**0.88%**		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC
Residential	11.18		0.0157		0.88%	11.28
General Service Less Than 50 kW	13.81		0.0170		0.88%	13.93
General Service 50 to 2,999 kW	136.15		3.0492		0.88%	137.35
General Service 3,000 to 4,999 kW	5389.69		1.4260		0.88%	5437.12
Large Use	8096.42		1.6985		0.88%	8167.67
Unmetered Scattered Load	7.55		0.0187		0.88%	7.62
Sentinel Lighting	3.56		11.0694		0.88%	3.59
Street Lighting	0.66		3.6657		0.88%	0.67
MicroFit	5.25					5.25

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	CURRENT
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Customer Substation Isolation - After Hours	$	905.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	$	11.18
Distribution Volumetric Rate	$/kWh	0.0157
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0041
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW		
Service Charge	$	13.81
Distribution Volumetric Rate	$/kWh	0.0170
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0002)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate - Network Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0037
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	$	11.28
Distribution Volumetric Rate	$/kWh	0.0158
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0040
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs- effective until April 30, 2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0003)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW		
Service Charge	$	13.93
Distribution Volumetric Rate	$/kWh	0.0171
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs- effective until April 30, 2014	$	3.45
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0002)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 50 to 2,999 kW

Service Charge	$	136.15
Distribution Volumetric Rate	$/kW	3.0492
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0400)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.7689
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7703
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 3,000 to 4,999 kW

Service Charge	$	5,389.69
Distribution Volumetric Rate	$/kW	1.4260
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0312)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.0384
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9484
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Large Use

Service Charge	$	8,096.42
Distribution Volumetric Rate	$/kW	1.6985
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0347)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0095
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	3.0384
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.9484
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load

Service Charge (per connection)	$	7.55
Distribution Volumetric Rate	$/kWh	0.0187

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 50 to 2,999 kW

Service Charge	$	137.35
Distribution Volumetric Rate	$/kW	3.0760
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6699
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	2.7258
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7216
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0362)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 3,000 to 4,999 kW

Service Charge	$	5,437.12
Distribution Volumetric Rate	$/kW	1.4385
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6499
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0282)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Large Use

Service Charge	$	8,167.67
Distribution Volumetric Rate	$/kW	1.7134
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.9293
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0314)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Unmetered Scattered Load

Service Charge (per connection)	$	7.62
Distribution Volumetric Rate	$/kWh	0.0189

Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0037
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.56
Distribution Volumetric Rate	$/kW	11.0694
Low Voltage Service Charge	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.2591)
Retail Transmission Rate - Network Service Rate	$/kW	1.7151
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0980
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.66
Distribution Volumetric Rate	$/kW	3.6657
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0806)
Retail Transmission Rate - Network Service Rate	$/kW	1.8110
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1569
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	0	0.0000
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.25

Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0003)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.59
Distribution Volumetric Rate	$/kW	11.1668
Low Voltage Service Charge	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6253
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.6884
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0678
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.2344)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.67
Distribution Volumetric Rate	$/kW	3.6980
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6218
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.7828
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1251
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0731)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Veridian Connections Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11.28
Distribution Volumetric Rate	$/kWh	0.0158
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0040
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.93
Distribution Volumetric Rate	$/kWh	0.0171
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2014	$	3.45
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	137.35
Distribution Volumetric Rate	$/kW	3.0760
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		

Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6699
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	2.7258
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7216
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0362)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5,437.12
Distribution Volumetric Rate	$/kW	1.4385
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6499
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0282)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

LARGE USE SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,167.67
Distribution Volumetric Rate	$/kW	1.7134
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.9293
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0314)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.62
Distribution Volumetric Rate	$/kWh	0.0189
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.59
Distribution Volumetric Rate	$/kW	11.1668
Low Voltage Service Charge	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6253
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.6884
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0678
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.2344)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.67
Distribution Volumetric Rate	$/kW	3.6980
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6218
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.7828

Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1251
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0731)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00

Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Customer Substation Isolation - After Hours	$	905.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	**Current Rate ($)**	**Current Charge ($)**	**Volume**	**Proposed Rate ($)**	**Proposed Charge ($)**	**Change ($)**	**Change (%)**	**% of Total RPP Bill**	**% of Total TOU Bill**
Energy First Tier (kWh)	38.11	0.0750	2.86	38.11	0.0750	2.86	0.00	0.00%	57.95%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	24.39	0.0650	1.59	24.39	0.0650	1.59	0.00	0.00%		30.75%
TOU - Mid Peak	6.86	0.1000	0.69	6.86	0.1000	0.69	0.00	0.00%		13.31%
TOU - On Peak	6.86	0.1170	0.80	6.86	0.1170	0.80	0.00	0.00%		15.57%
Service Charge	1	0.66	0.66	1	0.67	0.67	0.01	1.52%	13.58%	12.99%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	3.6657	0.37	0	3.6980	0.37	0.00	0.88%	7.50%	7.17%
Low Voltage Volumetric Rate	0	0.1609	0.02	0	0.1609	0.02	0.00	0.00%	0.33%	0.31%
Distribution Volumetric Rate Rider(s)	0	(0.8483)	(0.08)	0	(0.9126)	(0.09)	(0.01)	7.58%	-1.85%	-1.77%
Total: Distribution			**0.96**			**0.96**	**0.00**	**0.00%**	**19.46%**	**18.62%**
Retail Transmission Rate - Network Service Rate	0.10	1.811	0.18	0.10	1.7828	0.18	0.00	0.00%	3.65%	3.49%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.1569	0.12	0.10	1.1251	0.11	(0.01)	-8.33%	2.23%	2.13%
Total: Retail Transmission			0.30			0.29	(0.01)	(3.33%)	5.88%	5.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			**1.26**			**1.25**	**(0.01)**	**(0.79%)**	**25.34%**	**24.24%**
Wholesale Market Service Rate	38.11	0.0052	0.20	38.11	0.0052	0.20	0.00	0.00%	4.02%	3.84%
Rural Rate Protection Charge	38.11	0.0011	0.04	38.11	0.0011	0.04	0.00	0.00%	0.85%	0.81%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	5.07%	4.85%
Sub-Total: Regulatory			**0.49**			**0.49**	**0.00**	0.00%	**9.94%**	**9.51%**
Debt Retirement Charge (DRC)	36.50	0.00700	0.26	36.50	0.0070	**0.26**	0.00	0.00%	**5.18%**	**4.96%**
Total Bill on RPP (before taxes)			4.86			4.85	(0.01)	(0.21)%	98.33%	
HST		13%	0.63		13%	0.63	(0.00)	(0.21)%	12.78%	
Total Bill (including HST)			5.49			5.48	(0.01)	(0.21)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.55)		(10%)	(0.55)	0.00	(0.21)%	-11.11%	
Total Bill on RPP (including OCEB)			**4.94**			**4.93**	**(0.01)**	(0.21)%	**100.00%**	
Total Bill on TOU (before taxes)			5.08			5.07	(0.01)	(0.20)%		98.33%
HST		13%	0.66		13%	0.66	(0.00)	(0.20)%		12.78%
Total Bill (including HST)			5.74			5.73	(0.01)	(0.20)%		111.11%
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.57)		(10%)	(0.57)	0.00	(0.20)%		-11.11%
Total Bill on TOU (including OCEB)			**5.17**			**5.16**	**(0.01)**	(0.20)%		**100.00%**

Attachment C – VCI-Gravenhurst - 2013 IRM Rate Generator

3^{RD} Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Veridian Connections Inc.
Service Territory	*Gravenhurst*
Assigned EB Number	EB-2012-0170
Name of Contact and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
We are applying for rates effective	Wednesday, May 01, 2013

Notes

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

White cells contain fixed values, automatically generated values or formulae.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	Residential Urban Year-Round
2	Residential Suburban Year Round
3	Residential Suburban Seasonal
4	General Service Less Than 50 kW
5	General Service 50 to 4,999 kW
6	Sentinel Lighting
7	Street Lighting
8	MicroFit

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Residential Urban Year-Round Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	10.06
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Residential Suburban Year Round Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	18.42
Distribution Volumetric Rate	$/kWh	0.0253
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Residential Suburban Seasonal Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	26.72
Distribution Volumetric Rate	$/kWh	0.0330
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service Less Than 50 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	9.95
Distribution Volumetric Rate	$/kWh	0.0168
Low Voltage Service Rate	$/kWh	0.0026

Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 50 to 4,999 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	103.55
Distribution Volumetric Rate	$/kW	3.8174
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7954

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	3.00
Distribution Volumetric Rate	$/kW	5.6885
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0520)
Retail Transmission Rate - Network Service Rate	$/kW	1.7526
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4169

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4098
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate	$/kW	1.7439
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3877

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	5.25

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005								
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]
Group 1 Accounts										
LV Variance Account	1550					0				
RSVA - Wholesale Market Service Charge	1580					0				
RSVA - Retail Transmission Network Charge	1584					0				
RSVA - Retail Transmission Connection Charge	1586					0				
RSVA - Power (excluding Global Adjustment)	1588					0				
RSVA - Power - Sub-account - Global Adjustment	1588					0				
Recovery of Regulatory Asset Balances	1590					0				
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

4 Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

5 Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2006							
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]	Board-Approved Disposition during 2006	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1]
Group 1 Accounts										
LV Variance Account	1550	0	0				0	0		
RSVA - Wholesale Market Service Charge	1580	0	0				0	0		
RSVA - Retail Transmission Network Charge	1584	0	0				0	0		
RSVA - Retail Transmission Connection Charge	1586	0	0				0	0		
RSVA - Power (excluding Global Adjustment)	1588	0	0				0	0		
RSVA - Power - Sub-account - Global Adjustment	1588	0	0				0	0		
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-05	2006							
			Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]	Board-Approved Disposition during 2006	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

				2007						
Account Descriptions	Account Number	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07
Group 1 Accounts										
LV Variance Account	1550		0	0				0	0	
RSVA - Wholesale Market Service Charge	1580		0	0				0	0	
RSVA - Retail Transmission Network Charge	1584		0	0				0	0	
RSVA - Retail Transmission Connection Charge	1586		0	0				0	0	
RSVA - Power (excluding Global Adjustment)	1588		0	0				0	0	
RSVA - Power - Sub-account - Global Adjustment	1588		0	0				0	0	
Recovery of Regulatory Asset Balances	1590		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595		0	0				0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562		0	0				0	0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06	2007 Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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					2008					
Account Descriptions	**Account Number**	**Board-Approved Disposition during 2007**	**Adjustments during 2007 - other [1]**	**Closing Interest Amounts as of Dec-31-07**	**Opening Principal Amounts as of Jan-1-08**	**Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Principal Balance as of Dec-31-08**	**Opening Interest Amounts as of Jan-1-08**
Group 1 Accounts										
LV Variance Account	1550			0	0				0	0
RSVA - Wholesale Market Service Charge	1580			0	0				0	0
RSVA - Retail Transmission Network Charge	1584			0	0				0	0
RSVA - Retail Transmission Connection Charge	1586			0	0				0	0
RSVA - Power (excluding Global Adjustment)	1588			0	0				0	0
RSVA - Power - Sub-account - Global Adjustment	1588			0	0				0	0
Recovery of Regulatory Asset Balances	1590			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595			0	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0	0				0	0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

											2008	
Account Descriptions	Account Number	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Interest Amounts as of Dec-31-07	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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						2009				
Account Descriptions	**Account Number**	**Interest Jan-1 to Dec-31-08**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Interest Amounts as of Dec-31-08**	**Opening Principal Amounts as of Jan-1-09**	**Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2009**	**Adjustments during 2009 - other [1]**	**Closing Principal Balance as of Dec-31-09**
Group 1 Accounts										
LV Variance Account	1550				0	0				0
RSVA - Wholesale Market Service Charge	1580				0	0				0
RSVA - Retail Transmission Network Charge	1584				0	0				0
RSVA - Retail Transmission Connection Charge	1586				0	0				0
RSVA - Power (excluding Global Adjustment)	1588				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588				0	0				0
Recovery of Regulatory Asset Balances	1590				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Interest Amounts as of Dec-31-08	2009 Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Principal Balance as of Dec-31-09

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]
Group 1 Accounts										
LV Variance Account	1550	0				0	0			(77,829)
RSVA - Wholesale Market Service Charge	1580	0				0	0			(150,456)
RSVA - Retail Transmission Network Charge	1584	0				0	0			37,122
RSVA - Retail Transmission Connection Charge	1586	0				0	0			52,561
RSVA - Power (excluding Global Adjustment)	1588	0				0	0			(356,287)
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0			70,300
Recovery of Regulatory Asset Balances	1590	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0				0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(424,589)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(494,889)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	70,300
Deferred Payments in Lieu of Taxes	1562	0				0	0			
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	(424,589)
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	(424,589)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010								
Account Descriptions	**Account Number**	**Closing Principal Balance as of Dec-31-10**	**Opening Interest Amounts as of Jan-1-10**	**Interest Jan-1 to Dec-31-10**	**Board-Approved Disposition during 2010**	**Adjustments during 2010 - other [2]**	**Closing Interest Amounts as of Dec-31-10**	**Opening Principal Amounts as of Jan-1-11**	**Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2011**
Group 1 Accounts										
LV Variance Account	1550	(77,829)	0			752	752	(77,829)	58,979	
RSVA - Wholesale Market Service Charge	1580	(150,456)	0			(2,023)	(2,023)	(150,456)	(132,154)	
RSVA - Retail Transmission Network Charge	1584	37,122	0			(127)	(127)	37,122	(42,467)	
RSVA - Retail Transmission Connection Charge	1586	52,561	0			(192)	(192)	52,561	179,458	
RSVA - Power (excluding Global Adjustment)	1588	(356,287)	0			550	550	(356,287)	670,305	
RSVA - Power - Sub-account - Global Adjustment	1588	70,300	0			2,755	2,755	70,300	(868,839)	
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(494,889)	0	0	0	(1,040)	(1,040)	(494,889)	734,121	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	70,300	0	0	0	2,755	2,755	70,300	(868,839)	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0
Special Purpose Charge Assessment Variance Account[4]	**1521**	0					0	0		
LRAM Variance Account	**1568**	0					0	0		
Total including Accounts 1562, 1521 and 1568		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2010 Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011								
Account Descriptions	**Account Number**	**Other [1] Adjustments during Q1 2011**	**Other [1] Adjustments during Q2 2011**	**Other [1] Adjustments during Q3 2011**	**Other [1] Adjustments during Q4 2011**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**
Group 1 Accounts										
LV Variance Account	1550					(18,850)	752	(1,151)		
RSVA - Wholesale Market Service Charge	1580					(282,610)	(2,023)	(3,240)		
RSVA - Retail Transmission Network Charge	1584					(5,345)	(127)	444		
RSVA - Retail Transmission Connection Charge	1586					232,019	(192)	1,013		
RSVA - Power (excluding Global Adjustment)	1588				(279,865)	34,153	550	(7,340)		(1,108)
RSVA - Power - Sub-account - Global Adjustment	1588				195,514	(603,025)	2,755	(3,175)		496
Recovery of Regulatory Asset Balances	1590					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(279,865)	(40,633)	(1,040)	(10,274)	0	(1,108)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	195,514	(603,025)	2,755	(3,175)	0	496
Deferred Payments in Lieu of Taxes	1562					0	0			
Total of Group 1 and Account 1562		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)
Special Purpose Charge Assessment Variance Account[4]	**1521**					0	0			
LRAM Variance Account	**1568**					0	0			
Total including Accounts 1562, 1521 and 1568		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		2011								
Account Descriptions	Account Number	Other [1] Adjustments during Q1 2011	Other [1] Adjustments during Q2 2011	Other [1] Adjustments during Q3 2011	Other [1] Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2012				Projected Interest on Dec-31-	
Account Descriptions	**Account Number**	**Closing Interest Amounts as of Dec-31-11**	**Principal Disposition during 2012 - instructed by Board**	**Interest Disposition during 2012 - instructed by Board**	**Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012**	**Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012**	**Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 [3]**	**Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 [3]**
Group 1 Accounts								
LV Variance Account	1550	(399)	(77,829)	(774)	58,979	375	867	289
RSVA - Wholesale Market Service Charge	1580	(5,263)	(150,456)	(4,972)	(132,154)	(291)	(1,943)	(648)
RSVA - Retail Transmission Network Charge	1584	317	37,122	601	(42,467)	(284)	(624)	(208)
RSVA - Retail Transmission Connection Charge	1586	821	52,561	838	179,458	(17)	2,638	879
RSVA - Power (excluding Global Adjustment)	1588	(7,898)	(356,287)	(6,433)	390,440	(1,465)	5,739	1,913
RSVA - Power - Sub-account - Global Adjustment	1588	75	70,300	4,133	(673,325)	(4,058)	(9,898)	(3,299)
Recovery of Regulatory Asset Balances	1590	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0			0	0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(12,422)	(494,889)	(10,740)	454,256	(1,682)	6,678	2,226
RSVA - Power - Sub-account - Global Adjustment	**1588**	75	70,300	4,133	(673,325)	(4,058)	(9,898)	(3,299)
Deferred Payments in Lieu of Taxes	1562	0			0	0	0	0
Total of Group 1 and Account 1562		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)
Special Purpose Charge Assessment Variance Account[4]	**1521**	0			0	0	0	0
LRAM Variance Account	**1568**	0			0	0	0	0
Total including Accounts 1562, 1521 and 1568		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		2012					Projected Interest on Dec-31-
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 [3]	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 [3]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***
Group 1 Accounts				
LV Variance Account	1550	60,511	(19,249)	(1)
RSVA - Wholesale Market Service Charge	1580	(135,036)	(287,874)	(1)
RSVA - Retail Transmission Network Charge	1584	(43,583)	(5,028)	(0)
RSVA - Retail Transmission Connection Charge	1586	182,958	232,840	1
RSVA - Power (excluding Global Adjustment)	1588	396,628	26,255	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	(690,580)	(602,949)	0
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(229,102)	(656,005)	(1)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		461,477	(53,056)	(1)
RSVA - Power - Sub-account - Global Adjustment	**1588**	(690,580)	(602,949)	0
Deferred Payments in Lieu of Taxes	1562	0		0
				0
Total of Group 1 and Account 1562		(229,102)	(656,005)	(1)
Special Purpose Charge Assessment Variance Account[4]	**1521**	0		0
LRAM Variance Account	**1568**	0		0
Total including Accounts 1562, 1521 and 1568		(229,102)	(656,005)	(1)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
Residential Urban Year-Round	$/kWh	27,397,075		4,835,958	0						
Residential Suburban Year Round	$/kWh	9,730,721			0						
Residential Suburban Seasonal	$/kWh	9,458,013		132,480	0						
General Service Less Than 50 kW	$/kWh	14,769,007		2,570,253	0						
General Service 50 to 4,999 kW	$/kW	28,668,436	68,687	32,225,728	77,210						
Sentinel Lighting	$/kW	43,727	127	15,655	45						
Street Lighting	$/kW	598,709	1,664	593,986	1,651						
MicroFit											
	Total	**90,665,688**	**70,478**	**40,374,060**	**78,906**	**0**	**0.00%**	**0.00%**	**0.00%**	**0.00%**	**0**
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	($229,102)
Total Claim for Threshold Test (All Group 1 Accounts)	($229,102)
Threshold Test (Total claim per kWh) [3]	(0.0025)

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential Urban Year-Round	30.2%	12.0%	#DIV/0!	18,285	(40,805)	(13,170)	55,286	119,852	(82,717)	0	0	0	0	0	0	0
Residential Suburban Year Round	10.7%	0.0%	#DIV/0!	6,494	(14,493)	(4,678)	19,636	42,568	0	0	0	0	0	0	0	0
Residential Suburban Seasonal	10.4%	0.3%	#DIV/0!	6,312	(14,087)	(4,546)	19,086	41,375	(2,266)	0	0	0	0	0	0	0
General Service Less Than 50 kW	16.3%	6.4%	#DIV/0!	9,857	(21,997)	(7,099)	29,803	64,609	(43,963)	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	31.6%	79.8%	#DIV/0!	19,133	(42,698)	(13,781)	57,851	125,413	(551,206)	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	#DIV/0!	29	(65)	(21)	88	191	(268)	0	0	0	0	0	0	0
Street Lighting	0.7%	1.5%	#DIV/0!	400	(892)	(288)	1,208	2,619	(10,160)	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**#DIV/0!**	**60,511**	**(135,036)**	**(43,583)**	**182,958**	**396,628**	**(690,580)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

** RSVA - Power (Excluding Global Adjustment)*

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential Urban Year-Round	$/kWh	27,397,075			139,448	0.0051	(82,717)	4,835,958	(0.0171)
Residential Suburban Year Round	$/kWh	9,730,721			49,528	0.0051	0		0.0000
Residential Suburban Seasonal	$/kWh	9,458,013			48,140	0.0051	(2,266)	132,480	(0.0171)
General Service Less Than 50 kW	$/kWh	14,769,007			75,172	0.0051	(43,963)	2,570,253	(0.0171)
General Service 50 to 4,999 kW	$/kW	28,668,436	68,687		145,919	2.1244	(551,206)	32,225,728	(0.0171)
Sentinel Lighting	$/kW	43,727	127		223	1.7525	(268)	15,655	(0.0171)
Street Lighting	$/kW	598,709	1,664		3,047	1.8313	(10,160)	593,986	(0.0171)
MicroFit									
Total		**90,665,688**	**70,478**		**461,477**		**(690,580)**	**40,374,060**	

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**2.00%**	**Choose Stretch Factor Group**	II
Productivity Factor	**0.72%**	**Associated Stretch Factor Value**	**0.4%**
Price Cap Index	**0.88%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
Residential Urban Year-Round	10.06		0.0194		0.88%	10.15	0.0196
Residential Suburban Year Round	18.42		0.0253		0.88%	18.58	0.0255
Residential Suburban Seasonal	26.72		0.0330		0.88%	26.96	0.0333
General Service Less Than 50 kW	9.95		0.0168		0.88%	10.04	0.0169
General Service 50 to 4,999 kW	103.55		3.8174		0.88%	104.46	3.8510
Sentinel Lighting	3.00		5.6885		0.88%	3.03	5.7386
Street Lighting	0.43		0.4098		0.88%	0.43	0.4134
MicroFit	5.25					5.25	

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	CURRENT
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential Urban Year-Round		
Service Charge	$	10.06
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Year Round		
Service Charge	$	18.42
Distribution Volumetric Rate	$/kWh	0.0253
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

Proposed Rates

Rate Description	Unit	Amount
Residential Urban Year-Round		
Service Charge	$	10.15
Distribution Volumetric Rate	$/kWh	0.0196
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Year Round		
Service Charge	$	18.58
Distribution Volumetric Rate	$/kWh	0.0255
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Seasonal		
Service Charge	$	26.72
Distribution Volumetric Rate	$/kWh	0.0330
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW		
Service Charge	$	9.95
Distribution Volumetric Rate	$/kWh	0.0168
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service 50 to 4,999 kW		
Service Charge	$	103.55
Distribution Volumetric Rate	$/kW	3.8174
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Seasonal		
Service Charge	$	26.96
Distribution Volumetric Rate	$/kWh	0.0333
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW		
Service Charge	$	10.04
Distribution Volumetric Rate	$/kWh	0.0169
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service 50 to 4,999 kW		
Service Charge	$	104.46
Distribution Volumetric Rate	$/kW	3.8510
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7954
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.00
Distribution Volumetric Rate	$/kW	5.6885
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0520)
Retail Transmission Rate - Network Service Rate	$/kW	1.7526
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4169
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4098
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate	$/kW	1.7439
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3877
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.25

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	2.1244
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	2.1508
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7374
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.03
Distribution Volumetric Rate	$/kW	5.7386
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.7525
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6303
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3711
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0681)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4134
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.8313
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3429
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0110)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

RESIDENTIAL URBAN YEAR-ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.15
Distribution Volumetric Rate	$/kWh	0.0196
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN YEAR ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	18.58
Distribution Volumetric Rate	$/kWh	0.0255
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN SEASONAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.96
Distribution Volumetric Rate	$/kWh	0.0333
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.04
Distribution Volumetric Rate	$/kWh	0.0169
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	3.45
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	104.46
Distribution Volumetric Rate	$/kW	3.8510
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	2.1244
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	2.1508
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7374
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.03
Distribution Volumetric Rate	$/kW	5.7386
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.7525

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6303
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3711
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0681)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4134
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.8313
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3429
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0110)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00

Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Street Lighting

Consumption	37	**kWh**	0.1	**kW**
RPP Tier One	600	**kWh**		
Load Factor	50%			
Loss Factor	1.1013			

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate ($)	Current Charge ($)	Volume	Proposed Rate ($)	Proposed Charge ($)	Change ($)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	40.20	0.0750	3.01	40.20	0.0750	3.01	0.00	0.00%	71.95%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	25.73	0.0650	1.67	25.73	0.0650	1.67	0.00	0.00%		37.80%
TOU - Mid Peak	7.24	0.1000	0.72	7.24	0.1000	0.72	0.00	0.00%		16.36%
TOU - On Peak	7.24	0.1170	0.85	7.24	0.1170	0.85	0.00	0.00%		19.14%
Service Charge	1	0.43	0.43	1	0.43	0.43	0.00	0.00%	10.26%	9.72%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	0.4098	0.04	0	0.4134	0.04	0.00	0.88%	0.99%	0.93%
Low Voltage Volumetric Rate	0	0.7333	0.07	0	0.7333	0.07	0.00	0.00%	1.75%	1.66%
Distribution Volumetric Rate Rider(s)	0	0.0824	0.01	0	(4.8846)	(0.49)	(0.50)	(6027.91)%	-11.66%	-11.04%
Total: Distribution			**0.55**			**0.06**	**(0.49)**	**(89.09)%**	**1.43%**	**1.36%**
Retail Transmission Rate - Network Service Rate	0.10	1.7439	0.17	0.10	1.6222	0.16	(0.01)	-5.88%	3.82%	3.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.3877	0.14	0.10	1.3429	0.13	(0.01)	-7.14%	3.10%	2.94%
Total: Retail Transmission			0.31			0.29	(0.02)	(6.45%)	6.92%	6.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			**0.86**			**0.35**	**(0.51)**	**(59.30%)**	**8.35%**	**7.91%**
Wholesale Market Service Rate	40.20	0.0052	0.21	40.20	0.0052	0.21	0.00	0.00%	4.99%	4.72%
Rural Rate Protection Charge	40.20	0.0011	0.04	40.20	0.0011	0.04	0.00	0.00%	1.06%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	5.97%	5.65%
Sub-Total: Regulatory			**0.50**			**0.50**	**0.00**	0.00%	**12.01%**	**11.38%**
Debt Retirement Charge (DRC)	36.50	0.00700	0.26	36.50	0.0070	**0.26**	0.00	0.00%	**6.10%**	**5.78%**
Total Bill on RPP (before taxes)			4.63			4.12	(0.51)	(11.02)%	98.33%	
HST		13%	0.60		13%	0.54	(0.07)	(11.02)%	12.78%	
Total Bill (including HST)			5.23			4.66	(0.58)	(11.02)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.52)		(10%)	(0.47)	0.06	(11.02)%	-11.11%	
Total Bill on RPP (including OCEB)			**4.71**			**4.19**	**(0.52)**	(11.02)%	**100.00%**	
Total Bill on TOU (before taxes)			4.86			4.35	(0.51)	(10.49)%		98.33%
HST		13%	0.63		13%	0.57	(0.07)	(10.49)%		12.78%
Total Bill (including HST)			5.49			4.92	(0.58)	(10.49)%		111.11%
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.55)		(10%)	(0.49)	0.06	(10.49)%		-11.11%
Total Bill on TOU (including OCEB)			**4.94**			**4.42**	**(0.52)**	(10.49)%		**100.00%**

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges? 8

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

	Rate Class Classification
1	Residential Urban Year-Round
2	Residential Suburban Year Round
3	Residential Suburban Seasonal
4	General Service Less Than 50 kW
5	General Service 50 to 4,999 kW
6	Sentinel Lighting
7	Street Lighting
8	MicroFit

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Residential Urban Year-Round Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	10.06
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Residential Suburban Year Round Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	18.42
Distribution Volumetric Rate	$/kWh	0.0253
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Residential Suburban Seasonal Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	26.72
Distribution Volumetric Rate	$/kWh	0.0330
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service Less Than 50 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	9.95
Distribution Volumetric Rate	$/kWh	0.0168
Low Voltage Service Rate	$/kWh	0.0026

Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

General Service 50 to 4,999 kW Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	103.55
Distribution Volumetric Rate	$/kW	3.8174
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7954

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011

Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	$	3.00
Distribution Volumetric Rate	$/kW	5.6885
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0520)
Retail Transmission Rate - Network Service Rate	$/kW	1.7526
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4169

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4098
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate	$/kW	1.7439
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3877

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit Service Classification

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge	$	5.25

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005								
Account Descriptions	**Account Number**	**Opening Principal Amounts as of Jan-1-05**	**Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2005**	**Adjustments during 2005 - other [2]**	**Closing Principal Balance as of Dec-31-05**	**Opening Interest Amounts as of Jan-1-05**	**Interest Jan-1 to Dec-31-05**	**Board-Approved Disposition during 2005**	**Adjustments during 2005 - other [2]**
Group 1 Accounts										
LV Variance Account	1550					0				
RSVA - Wholesale Market Service Charge	1580					0				
RSVA - Retail Transmission Network Charge	1584					0				
RSVA - Retail Transmission Connection Charge	1586					0				
RSVA - Power (excluding Global Adjustment)	1588					0				
RSVA - Power - Sub-account - Global Adjustment	1588					0				
Recovery of Regulatory Asset Balances	1590					0				
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0				
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0				
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2005								
		Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments [2]	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other [2]

1 Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

2 For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

3 If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

4 Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

5 Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2006							
Account Descriptions	**Account Number**	**Closing Interest Amounts as of Dec-31-05**	**Opening Principal Amounts as of Jan-1-06**	**Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2006**	**Adjustments during 2006 - other [2]**	**Closing Principal Balance as of Dec-31-06**	**Opening Interest Amounts as of Jan-1-06**	**Interest Jan-1 to Dec-31-06**	**Board-Approved Disposition during 2006 [1]**
Group 1 Accounts										
LV Variance Account	1550	0	0				0	0		
RSVA - Wholesale Market Service Charge	1580	0	0				0	0		
RSVA - Retail Transmission Network Charge	1584	0	0				0	0		
RSVA - Retail Transmission Connection Charge	1586	0	0				0	0		
RSVA - Power (excluding Global Adjustment)	1588	0	0				0	0		
RSVA - Power - Sub-account - Global Adjustment	1588	0	0				0	0		
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-05	2006 Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments [2]	Board-Approved Disposition during 2006	Adjustments during 2006 - other [2]	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

				2007						
Account Descriptions	**Account Number**	**Adjustments during 2006 - other [2]**	**Closing Interest Amounts as of Dec-31-06**	**Opening Principal Amounts as of Jan-1-07**	**Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2007**	**Adjustments during 2007 - other [1]**	**Closing Principal Balance as of Dec-31-07**	**Opening Interest Amounts as of Jan-1-07**	**Interest Jan-1 to Dec-31-07**
Group 1 Accounts										
LV Variance Account	1550		0	0				0	0	
RSVA - Wholesale Market Service Charge	1580		0	0				0	0	
RSVA - Retail Transmission Network Charge	1584		0	0				0	0	
RSVA - Retail Transmission Connection Charge	1586		0	0				0	0	
RSVA - Power (excluding Global Adjustment)	1588		0	0				0	0	
RSVA - Power - Sub-account - Global Adjustment	1588		0	0				0	0	
Recovery of Regulatory Asset Balances	1590		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595		0	0				0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595		0	0				0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562		0	0				0	0	
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

				2007						
Account Descriptions	Account Number	Adjustments during 2006 - other [2]	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments [2]	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

					2008					
Account Descriptions	**Account Number**	**Board-Approved Disposition during 2007**	**Adjustments during 2007 - other [1]**	**Closing Interest Amounts as of Dec-31-07**	**Opening Principal Amounts as of Jan-1-08**	**Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Principal Balance as of Dec-31-08**	**Opening Interest Amounts as of Jan-1-08**
Group 1 Accounts										
LV Variance Account	1550			0	0				0	0
RSVA - Wholesale Market Service Charge	1580			0	0				0	0
RSVA - Retail Transmission Network Charge	1584			0	0				0	0
RSVA - Retail Transmission Connection Charge	1586			0	0				0	0
RSVA - Power (excluding Global Adjustment)	1588			0	0				0	0
RSVA - Power - Sub-account - Global Adjustment	1588			0	0				0	0
Recovery of Regulatory Asset Balances	1590			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595			0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595			0	0				0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562			0	0				0	0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Board-Approved Disposition during 2007	Adjustments during 2007 - other [1]	Closing Interest Amounts as of Dec-31-07	2008 Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments [2]	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

										2009
Account Descriptions	**Account Number**	**Interest Jan-1 to Dec-31-08**	**Board-Approved Disposition during 2008**	**Adjustments during 2008 - other [1]**	**Closing Interest Amounts as of Dec-31-08**	**Opening Principal Amounts as of Jan-1-09**	**Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]**	**Board-Approved Disposition during 2009**	**Adjustments during 2009 - other [1]**	**Closing Principal Balance as of Dec-31-09**
Group 1 Accounts										
LV Variance Account	1550				0	0				0
RSVA - Wholesale Market Service Charge	1580				0	0				0
RSVA - Retail Transmission Network Charge	1584				0	0				0
RSVA - Retail Transmission Connection Charge	1586				0	0				0
RSVA - Power (excluding Global Adjustment)	1588				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588				0	0				0
Recovery of Regulatory Asset Balances	1590				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other [1]	Closing Interest Amounts as of Dec-31-08	2009 Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments [2]	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Principal Balance as of Dec-31-09

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]
Group 1 Accounts										
LV Variance Account	1550	0				0	0			(77,829)
RSVA - Wholesale Market Service Charge	1580	0				0	0			(150,456)
RSVA - Retail Transmission Network Charge	1584	0				0	0			37,122
RSVA - Retail Transmission Connection Charge	1586	0				0	0			52,561
RSVA - Power (excluding Global Adjustment)	1588	0				0	0			(356,287)
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0			70,300
Recovery of Regulatory Asset Balances	1590	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0				0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0				0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(424,589)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	(494,889)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	0	0	0	0	0	70,300
Deferred Payments in Lieu of Taxes	1562	0				0	0			
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	(424,589)
Special Purpose Charge Assessment Variance Account[4]	**1521**									
LRAM Variance Account	**1568**									
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	(424,589)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other [1]	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments [2]	Board-Approved Disposition during 2010	Adjustments during 2010 - other [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2010								
Account Descriptions	Account Number	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011
Group 1 Accounts										
LV Variance Account	1550	(77,829)	0			752	752	(77,829)	58,979	
RSVA - Wholesale Market Service Charge	1580	(150,456)	0			(2,023)	(2,023)	(150,456)	(132,154)	
RSVA - Retail Transmission Network Charge	1584	37,122	0			(127)	(127)	37,122	(42,467)	
RSVA - Retail Transmission Connection Charge	1586	52,561	0			(192)	(192)	52,561	179,458	
RSVA - Power (excluding Global Adjustment)	1588	(356,287)	0			550	550	(356,287)	670,305	
RSVA - Power - Sub-account - Global Adjustment	1588	70,300	0			2,755	2,755	70,300	(868,839)	
Recovery of Regulatory Asset Balances	1590	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0	0				0	0		
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0	0				0	0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(494,889)	0	0	0	(1,040)	(1,040)	(494,889)	734,121	0
RSVA - Power - Sub-account - Global Adjustment	**1588**	70,300	0	0	0	2,755	2,755	70,300	(868,839)	0
Deferred Payments in Lieu of Taxes	1562	0	0				0	0		
Total of Group 1 and Account 1562		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0
Special Purpose Charge Assessment Variance Account[4]	**1521**	0					0	0		
LRAM Variance Account	**1568**	0					0	0		
Total including Accounts 1562, 1521 and 1568		(424,589)	0	0	0	1,715	1,715	(424,589)	(134,718)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Account Descriptions	Account Number	2010 Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other [2]	Closing Interest Amounts as of Dec-31-10	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments [2]	Board-Approved Disposition during 2011

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011								
Account Descriptions	**Account Number**	**Other [1] Adjustments during Q1 2011**	**Other [1] Adjustments during Q2 2011**	**Other [1] Adjustments during Q3 2011**	**Other [1] Adjustments during Q4 2011**	**Closing Principal Balance as of Dec-31-11**	**Opening Interest Amounts as of Jan-1-11**	**Interest Jan-1 to Dec-31-11**	**Board-Approved Disposition during 2011**	**Adjustments during 2011 - other [1]**
Group 1 Accounts										
LV Variance Account	1550					(18,850)	752	(1,151)		
RSVA - Wholesale Market Service Charge	1580					(282,610)	(2,023)	(3,240)		
RSVA - Retail Transmission Network Charge	1584					(5,345)	(127)	444		
RSVA - Retail Transmission Connection Charge	1586					232,019	(192)	1,013		
RSVA - Power (excluding Global Adjustment)	1588				(279,865)	34,153	550	(7,340)		(1,108)
RSVA - Power - Sub-account - Global Adjustment	1588				195,514	(603,025)	2,755	(3,175)		496
Recovery of Regulatory Asset Balances	1590					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595					0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595					0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(279,865)	(40,633)	(1,040)	(10,274)	0	(1,108)
RSVA - Power - Sub-account - Global Adjustment	**1588**	0	0	0	195,514	(603,025)	2,755	(3,175)	0	496
Deferred Payments in Lieu of Taxes	1562					0	0			
Total of Group 1 and Account 1562		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)
Special Purpose Charge Assessment Variance Account[4]	**1521**					0	0			
LRAM Variance Account	**1568**					0	0			
Total including Accounts 1562, 1521 and 1568		0	0	0	(84,351)	(643,657)	1,715	(13,450)	0	(612)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		2011								
Account Descriptions	Account Number	Other [1] Adjustments during Q1 2011	Other [1] Adjustments during Q2 2011	Other [1] Adjustments during Q3 2011	Other [1] Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other [1]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

			2012				Projected Interest on Dec-31-	
Account Descriptions	**Account Number**	**Closing Interest Amounts as of Dec-31-11**	**Principal Disposition during 2012 - instructed by Board**	**Interest Disposition during 2012 - instructed by Board**	**Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012**	**Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012**	**Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 [3]**	**Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 [3]**
Group 1 Accounts								
LV Variance Account	1550	(399)	(77,829)	(774)	58,979	375	867	289
RSVA - Wholesale Market Service Charge	1580	(5,263)	(150,456)	(4,972)	(132,154)	(291)	(1,943)	(648)
RSVA - Retail Transmission Network Charge	1584	317	37,122	601	(42,467)	(284)	(624)	(208)
RSVA - Retail Transmission Connection Charge	1586	821	52,561	838	179,458	(17)	2,638	879
RSVA - Power (excluding Global Adjustment)	1588	(7,898)	(356,287)	(6,433)	390,440	(1,465)	5,739	1,913
RSVA - Power - Sub-account - Global Adjustment	1588	75	70,300	4,133	(673,325)	(4,058)	(9,898)	(3,299)
Recovery of Regulatory Asset Balances	1590	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0			0	0	0	
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0			0	0	0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(12,422)	(494,889)	(10,740)	454,256	(1,682)	6,678	2,226
RSVA - Power - Sub-account - Global Adjustment	**1588**	75	70,300	4,133	(673,325)	(4,058)	(9,898)	(3,299)
Deferred Payments in Lieu of Taxes	1562	0			0	0	0	0
Total of Group 1 and Account 1562		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)
Special Purpose Charge Assessment Variance Account[4]	**1521**	0			0	0	0	0
LRAM Variance Account	**1568**	0			0	0	0	0
Total including Accounts 1562, 1521 and 1568		(12,347)	(424,589)	(6,607)	(219,068)	(5,740)	(3,220)	(1,073)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

			2012				Projected Interest on Dec-31-	
Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 [3]	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 [3]

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.
If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***
Group 1 Accounts				
LV Variance Account	1550	60,511	(19,249)	(1)
RSVA - Wholesale Market Service Charge	1580	(135,036)	(287,874)	(1)
RSVA - Retail Transmission Network Charge	1584	(43,583)	(5,028)	(0)
RSVA - Retail Transmission Connection Charge	1586	182,958	232,840	1
RSVA - Power (excluding Global Adjustment)	1588	396,628	26,255	(0)
RSVA - Power - Sub-account - Global Adjustment	1588	(690,580)	(602,949)	0
Recovery of Regulatory Asset Balances	1590	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009)[5]	1595	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010)[5]	1595	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(229,102)	(656,005)	(1)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		461,477	(53,056)	(1)
RSVA - Power - Sub-account - Global Adjustment	**1588**	(690,580)	(602,949)	0
Deferred Payments in Lieu of Taxes	1562	0		0
				0
Total of Group 1 and Account 1562		(229,102)	(656,005)	(1)
Special Purpose Charge Assessment Variance Account[4]	**1521**	0		0
LRAM Variance Account	**1568**	0		0
Total including Accounts 1562, 1521 and 1568		(229,102)	(656,005)	(1)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

		11 Balances	2.1.7 RRR	
Account Descriptions	**Account Number**	**Total Claim**	**As of Dec 31-11**	**Variance RRR vs. 2011 Balance *(Principal + Interest)***

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue [1]	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) [2]	1595 Recovery Share Proportion (2009) [2]	1595 Recovery Share Proportion (2010) [2]	1568 LRAM Variance Account Class Allocation ($ amounts)
Residential Urban Year-Round	$/kWh	27,397,075		4,835,958	0						
Residential Suburban Year Round	$/kWh	9,730,721			0						
Residential Suburban Seasonal	$/kWh	9,458,013		132,480	0						
General Service Less Than 50 kW	$/kWh	14,769,007		2,570,253	0						
General Service 50 to 4,999 kW	$/kW	28,668,436	68,687	32,225,728	77,210						
Sentinel Lighting	$/kW	43,727	127	15,655	45						
Street Lighting	$/kW	598,709	1,664	593,986	1,651						
MicroFit											
	Total	90,665,688	70,478	40,374,060	78,906	0	0.00%	0.00%	0.00%	0.00%	0
										Balance as per Sheet 5	0
										Variance	0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	($229,102)
Total Claim for Threshold Test (All Group 1 Accounts)	($229,102)
Threshold Test (Total claim per kWh) [3]	(0.0025)

[1] For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

[2] Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

[3] The Threshold Test does not include the amount in 1521, 1562 nor 1568.

No input required. This workshseet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential Urban Year-Round	30.2%	12.0%	#DIV/0!	18,285	(40,805)	(13,170)	55,286	119,852	(82,717)	0	0	0	0	0	0	0
Residential Suburban Year Round	10.7%	0.0%	#DIV/0!	6,494	(14,493)	(4,678)	19,636	42,568	0	0	0	0	0	0	0	0
Residential Suburban Seasonal	10.4%	0.3%	#DIV/0!	6,312	(14,087)	(4,546)	19,086	41,375	(2,266)	0	0	0	0	0	0	0
General Service Less Than 50 kW	16.3%	6.4%	#DIV/0!	9,857	(21,997)	(7,099)	29,803	64,609	(43,963)	0	0	0	0	0	0	0
General Service 50 to 4,999 kW	31.6%	79.8%	#DIV/0!	19,133	(42,698)	(13,781)	57,851	125,413	(551,206)	0	0	0	0	0	0	0
Sentinel Lighting	0.0%	0.0%	#DIV/0!	29	(65)	(21)	88	191	(268)	0	0	0	0	0	0	0
Street Lighting	0.7%	1.5%	#DIV/0!	400	(892)	(288)	1,208	2,619	(10,160)	0	0	0	0	0	0	0
MicroFit	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	**100.0%**	**100.0%**	**#DIV/0!**	**60,511**	**(135,036)**	**(43,583)**	**182,958**	**396,628**	**(690,580)**	**0**	**0**	**0**	**0**	**0**	**0**	**0**

** RSVA - Power (Excluding Global Adjustment)*

3^{RD} Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Input required at cell C15 only. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) | **1** |

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential Urban Year-Round	$/kWh	27,397,075			139,448	0.0051	(82,717)	4,835,958	(0.0171)
Residential Suburban Year Round	$/kWh	9,730,721			49,528	0.0051	0		0.0000
Residential Suburban Seasonal	$/kWh	9,458,013			48,140	0.0051	(2,266)	132,480	(0.0171)
General Service Less Than 50 kW	$/kWh	14,769,007			75,172	0.0051	(43,963)	2,570,253	(0.0171)
General Service 50 to 4,999 kW	$/kW	28,668,436	68,687		145,919	2.1244	(551,206)	32,225,728	(0.0171)
Sentinel Lighting	$/kW	43,727	127		223	1.7525	(268)	15,655	(0.0171)
Street Lighting	$/kW	598,709	1,664		3,047	1.8313	(10,160)	593,986	(0.0171)
MicroFit									
Total		**90,665,688**	**70,478**		**461,477**		**(690,580)**	**40,374,060**	

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	**2.00%**	**Choose Stretch Factor Group**	II
Productivity Factor	**0.72%**	**Associated Stretch Factor Value**	**0.4%**
Price Cap Index	**0.88%**		

Rate Class	**Current MFC**	**MFC Adjustment from R/C Model**	**Current Volumetric Charge**	**DVR Adjustment from R/C Model**	**Price Cap Index to be Applied to MFC and DVR**	**Proposed MFC**	**Proposed Volumetric Charge**
Residential Urban Year-Round	10.06		0.0194		0.88%	10.15	0.0196
Residential Suburban Year Round	18.42		0.0253		0.88%	18.58	0.0255
Residential Suburban Seasonal	26.72		0.0330		0.88%	26.96	0.0333
General Service Less Than 50 kW	9.95		0.0168		0.88%	10.04	0.0169
General Service 50 to 4,999 kW	103.55		3.8174		0.88%	104.46	3.8510
Sentinel Lighting	3.00		5.6885		0.88%	3.03	5.7386
Street Lighting	0.43		0.4098		0.88%	0.43	0.4134
MicroFit	5.25					5.25	

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

ALLOWANCES

	UNIT	CURRENT
Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

3RD Generation Incentive Regulation Model for 2013 Filers

Veridian Connections Inc.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential Urban Year-Round		
Service Charge	$	10.06
Distribution Volumetric Rate	$/kWh	0.0194
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Year Round		
Service Charge	$	18.42
Distribution Volumetric Rate	$/kWh	0.0253
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55

Proposed Rates

Rate Description	Unit	Amount
Residential Urban Year-Round		
Service Charge	$	10.15
Distribution Volumetric Rate	$/kWh	0.0196
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Residential Suburban Year Round		
Service Charge	$	18.58
Distribution Volumetric Rate	$/kWh	0.0255
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

Wholesale Market Service Rate	$/kWh	0.0052	Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
Standard Supply Service - Administrative Charge (if applicable)	$	0.25			
Residential Suburban Seasonal			**Residential Suburban Seasonal**		
Service Charge	$	26.72	Service Charge	$	26.96
Distribution Volumetric Rate	$/kWh	0.0330	Distribution Volumetric Rate	$/kWh	0.0333
Low Voltage Service Rate	$/kWh	0.0029	Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0003)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0007	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0062	Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0051	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55	Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	0.55
Wholesale Market Service Rate	$/kWh	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Rural Rate Protection Charge - effective until April 30, 2012			Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011	Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service Less Than 50 kW			**General Service Less Than 50 kW**		
Service Charge	$	9.95	Service Charge	$	10.04
Distribution Volumetric Rate	$/kWh	0.0168	Distribution Volumetric Rate	$/kWh	0.0169
Low Voltage Service Rate	$/kWh	0.0026	Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kWh	(0.0001)	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kWh	0.0004	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0057	Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0044	Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45	Smart Meter Disposition Rider 2 – Effective until next cost of service application	$	3.45
Wholesale Market Service Rate	$/kWh	0.0052	Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)
Rural Rate Protection Charge - effective until April 30, 2012			Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011	Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25	Standard Supply Service - Administrative Charge (if applicable)	$	0.25
General Service 50 to 4,999 kW			**General Service 50 to 4,999 kW**		
Service Charge	$	103.55	Service Charge	$	104.46
Distribution Volumetric Rate	$/kW	3.8174	Distribution Volumetric Rate	$/kW	3.8510
Low Voltage Service Rate	$/kW	0.9486	Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281	Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0159)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	$/kW	0.0203
Retail Transmission Rate - Network Service Rate	$/kW	2.3122
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7954
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.00
Distribution Volumetric Rate	$/kW	5.6885
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0520)
Retail Transmission Rate - Network Service Rate	$/kW	1.7526
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.4169
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4098
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Tax Change – Effective until April 30, 2013	$/kW	(0.0111)
Retail Transmission Rate - Network Service Rate	$/kW	1.7439
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3877
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.25

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	2.1244
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	2.1508
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7374
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0001)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Sentinel Lighting

Service Charge	$	3.03
Distribution Volumetric Rate	$/kW	5.7386
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.7525
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6303
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3711
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0681)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

Street Lighting

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4134
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.8313
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3429
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0110)
Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MicroFit

Service Charge	$	5.40

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

RESIDENTIAL URBAN YEAR-ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.15
Distribution Volumetric Rate	$/kWh	0.0196
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN YEAR ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	18.58
Distribution Volumetric Rate	$/kWh	0.0255
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN SEASONAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.96
Distribution Volumetric Rate	$/kWh	0.0333
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)

Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.04
Distribution Volumetric Rate	$/kWh	0.0169
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	3.45
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	104.46
Distribution Volumetric Rate	$/kW	3.8510
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	2.1244
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	2.1508
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7374
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.03
Distribution Volumetric Rate	$/kW	5.7386
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.7525

Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6303
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3711
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0681)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4134
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	$/kW	1.8313
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3429
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0110)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00

Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Street Lighting

Consumption	37	**kWh**	0.1	**kW**
RPP Tier One	600	**kWh**		
Load Factor	50%			
Loss Factor	1.1013			

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	**Current Rate ($)**	**Current Charge ($)**	**Volume**	**Proposed Rate ($)**	**Proposed Charge ($)**	**Change ($)**	**Change (%)**	**% of Total RPP Bill**	**% of Total TOU Bill**
Energy First Tier (kWh)	40.20	0.0750	3.01	40.20	0.0750	3.01	0.00	0.00%	71.95%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	25.73	0.0650	1.67	25.73	0.0650	1.67	0.00	0.00%		37.80%
TOU - Mid Peak	7.24	0.1000	0.72	7.24	0.1000	0.72	0.00	0.00%		16.36%
TOU - On Peak	7.24	0.1170	0.85	7.24	0.1170	0.85	0.00	0.00%		19.14%
Service Charge	1	0.43	0.43	1	0.43	0.43	0.00	0.00%	10.26%	9.72%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	0.4098	0.04	0	0.4134	0.04	0.00	0.88%	0.99%	0.93%
Low Voltage Volumetric Rate	0	0.7333	0.07	0	0.7333	0.07	0.00	0.00%	1.75%	1.66%
Distribution Volumetric Rate Rider(s)	0	0.0824	0.01	0	(4.8846)	(0.49)	(0.50)	(6027.91)%	-11.66%	-11.04%
Total: Distribution			**0.55**			**0.06**	**(0.49)**	**(89.09)%**	**1.43%**	**1.36%**
Retail Transmission Rate - Network Service Rate	0.10	1.7439	0.17	0.10	1.6222	0.16	(0.01)	-5.88%	3.82%	3.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.3877	0.14	0.10	1.3429	0.13	(0.01)	-7.14%	3.10%	2.94%
Total: Retail Transmission			0.31			0.29	(0.02)	(6.45%)	6.92%	6.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			**0.86**			**0.35**	**(0.51)**	**(59.30%)**	**8.35%**	**7.91%**
Wholesale Market Service Rate	40.20	0.0052	0.21	40.20	0.0052	0.21	0.00	0.00%	4.99%	4.72%
Rural Rate Protection Charge	40.20	0.0011	0.04	40.20	0.0011	0.04	0.00	0.00%	1.06%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	5.97%	5.65%
Sub-Total: Regulatory			**0.50**			**0.50**	**0.00**	0.00%	**12.01%**	**11.38%**
Debt Retirement Charge (DRC)	36.50	0.00700	0.26	36.50	0.0070	**0.26**	0.00	0.00%	**6.10%**	**5.78%**
Total Bill on RPP (before taxes)			4.63			4.12	(0.51)	(11.02)%	98.33%	
HST		13%	0.60		13%	0.54	(0.07)	(11.02)%	12.78%	
Total Bill (including HST)			5.23			4.66	(0.58)	(11.02)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.52)		(10%)	(0.47)	0.06	(11.02)%	-11.11%	
Total Bill on RPP (including OCEB)			**4.71**			**4.19**	**(0.52)**	(11.02)%	**100.00%**	
Total Bill on TOU (before taxes)			4.86			4.35	(0.51)	(10.49)%		98.33%
HST		13%	0.63		13%	0.57	(0.07)	(10.49)%		12.78%
Total Bill (including HST)			5.49			4.92	(0.58)	(10.49)%		111.11%
Ontario Clean Energy Benefit (OCEB)		**(10%)**	(0.55)		(10%)	(0.49)	0.06	(10.49)%		-11.11%
Total Bill on TOU (including OCEB)			**4.94**			**4.42**	**(0.52)**	(10.49)%		**100.00%**

Attachment D – VCI-Main 2013 IRM Tax Sharing Model

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Veridian Connections Inc.
Assigned EB Number	EB-2012-0170
Name and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
Date	9-Nov-12
Last COS Re-based Year	2010

Note: Drop-down lists are shaded blue; Input cells are shaded green.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	96,370	927,385,803		11.18	0.0157	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,758	294,966,007		13.81	0.0170	
GSGT50	General Service 50 to 2,999 kW	Customer	kW	1,038	928,060,437	2,408,247	136.15		3.0492
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	32,196,539	86,111	5,389.69		1.4260
LU	Large Use	Customer	kW	5	166,636,438	311,685	8,096.42		1.6985
USL	Unmetered Scattered Load	Connection	kWh	875	5,413,534		7.55	0.0187	
Sen	Sentinel Lighting	Connection	kW	730	846,470	2,353	3.56		11.0694
SL	Street Lighting	Connection	kW	27,045	19,533,195	54,601	0.66		3.6657
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	96,370	927,385,803	0	11.18	0.0157	0.0000	12,928,999	14,559,957	0	27,488,956
General Service Less Than 50 kW	7,758	294,966,007	0	13.81	0.0170	0.0000	1,285,656	5,014,422	0	6,300,078
General Service 50 to 2,999 kW	1,038	928,060,437	2,408,247	136.15	0.0000	3.0492	1,695,884	0	7,343,227	9,039,111
General Service 3,000 to 4,999 kW	2	32,196,539	86,111	5,389.69	0.0000	1.4260	129,353	0	122,794	252,147
Large Use	5	166,636,438	311,685	8,096.42	0.0000	1.6985	485,785	0	529,397	1,015,182
Unmetered Scattered Load	875	5,413,534	0	7.55	0.0187	0.0000	79,275	101,233	0	180,508
Sentinel Lighting	730	846,470	2,353	3.56	0.0000	11.0694	31,186	0	26,046	57,232
Street Lighting	27,045	19,533,195	54,601	0.66	0.0000	3.6657	214,196	0	200,151	414,347
							16,850,334	19,675,612	8,221,615	44,747,562

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ 103,444	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2010**	**2013**
Taxable Capital	$ 175,473,899	##########
Deduction from taxable capital up to $15,000,000	$ 14,106,000	$14,106,000
Net Taxable Capital	$ 161,367,899	##########
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 120,031**	**$ -**
2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2010**	**2013**
Regulatory Taxable Income	$ 6,809,361	$ 6,809,361
Corporate Tax Rate	30.99%	26.50%
Tax Impact	$ 2,109,468	$ 1,701,037
Grossed-up Tax Amount	**$ 3,056,757**	**$ 2,314,336**
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 120,031	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 3,056,757	$ 2,314,336
Total Tax Related Amounts	**$ 3,176,788**	**$ 2,314,336**
Incremental Tax Savings		**-$ 862,453**
Sharing of Tax Savings (50%)		**-$ 431,226**

3^{RD} Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	$27,488,956.3071	61.43%	-$264,907	927,385,803	0	-$0.0003	
General Service Less Than 50 kW	$6,300,078	14.08%	-$60,713	294,966,007	0	-$0.0002	
General Service 50 to 2,999 kW	$9,039,111	20.20%	-$87,109	928,060,437	2,408,247		-$0.0362
General Service 3,000 to 4,999 kW	$252,147	0.56%	-$2,430	32,196,539	86,111		-$0.0282
Large Use	$1,015,182	2.27%	-$9,783	166,636,438	311,685		-$0.0314
Unmetered Scattered Load	$180,508	0.40%	-$1,740	5,413,534	0	-$0.0003	
Sentinel Lighting	$57,232	0.13%	-$552	846,470	2,353		-$0.2344
Street Lighting	$414,347	0.93%	-$3,993	19,533,195	54,601		-$0.0731
	$44,747,562	100.00%	-$431,226				
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Attachment E – VCI-Gravenhurst – 2013 IRM Tax Sharing Model

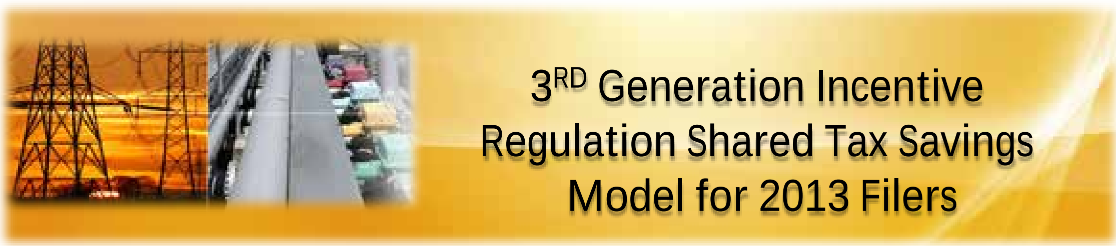
3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Veridian Connections Inc.
Assigned EB Number	EB-2012-0170
Name and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
Date	9-Nov-12
Last COS Re-based Year	**2010**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.


3RD Generation Incentive
Regulation Shared Tax Savings
Model for 2013 Filers

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Urban Year-Round	Customer	kWh	2,985	27,397,075		10.06	0.0194	
RES	Residential Suburban Year Round	Customer	kWh	757	9,458,013		18.42	0.0253	
RES	Residential Suburban Seasonal	Customer	kWh	1,592	9,730,721		26.72	0.0330	
GSLT50	General Service Less Than 50 kW	Customer	kWh	727	14,769,007		9.95	0.0168	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	50	29,668,436	68,687	103.55	0.0000	3.8174
Sen	Sentinel Lighting	Connection	kW	53	43,727	127	3.00		5.6885
SL	Street Lighting	Connection	kW	947	598,709	1,664	0.43		0.4098
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Urban Year-Round	2,985	27,397,075	0	10.06	0.0194	0.0000	360,349	531,503	0	891,852
Residential Suburban Year Round	757	9,458,013	0	18.42	0.0253	0.0000	167,327	239,288	0	406,615
Residential Suburban Seasonal	1,592	9,730,721	0	26.72	0.0330	0.0000	510,459	321,114	0	831,573
General Service Less Than 50 kW	727	14,769,007	0	9.95	0.0168	0.0000	86,804	248,119	0	334,923
General Service 50 to 4,999 kW	50	29,668,436	68,687	103.55	0.0000	3.8174	62,130	0	262,206	324,336
Sentinel Lighting	53	43,727	127	3.00	0.0000	5.6885	1,908	0	722	2,630
Street Lighting	947	598,709	1,664	0.43	0.0000	0.4098	4,887	0	682	5,568
							1,193,864	1,340,024	263,610	2,797,498

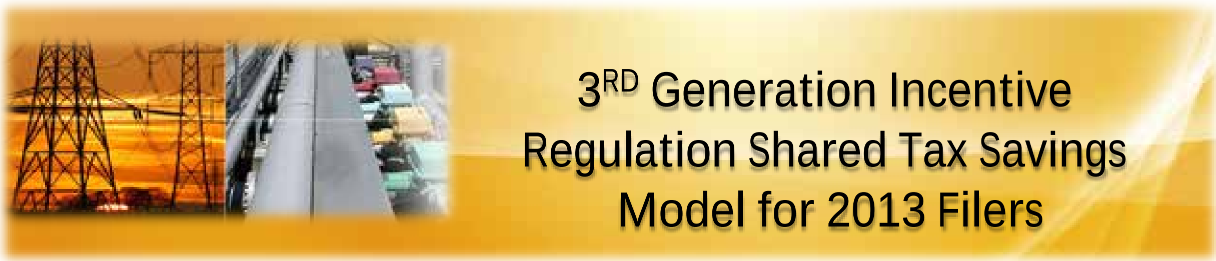
3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ 6,556	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2010**	**2013**
Taxable Capital	$ 11,121,060	$11,121,060
Deduction from taxable capital up to $15,000,000	$ 894,000	$ 894,000
Net Taxable Capital	$ 10,227,060	$10,227,060
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 7,607**	**$ -**
2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2010**	**2013**
Regulatory Taxable Income	$ 431,377	$ 431,377
Corporate Tax Rate	16.00%	15.50%
Tax Impact	$ 69,020	$ 60,307
Grossed-up Tax Amount	**$ 82,167**	**$ 71,370**
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 7,607	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 82,167	$ 71,370
Total Tax Related Amounts	**$ 89,774**	**$ 71,370**
Incremental Tax Savings		**-$ 18,404**
Sharing of Tax Savings (50%)		**-$ 9,202**



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Urban Year-Round	$891,852.4550	31.88%	-$2,934	27,397,075	0	-$0.0001	
Residential Suburban Year Round	$406,615	14.53%	-$1,338	9,458,013	0	-$0.0001	
Residential Suburban Seasonal	$831,573	29.73%	-$2,735	9,730,721	0	-$0.0003	
General Service Less Than 50 kW	$334,923	11.97%	-$1,102	14,769,007	0	-$0.0001	
General Service 50 to 4,999 kW	$324,336	11.59%	-$1,067	29,668,436	68,687		-$0.0155
Sentinel Lighting	$2,630	0.09%	-$9	43,727	127		-$0.0681
Street Lighting	$5,568	0.20%	-$18	598,709	1,664		-$0.0110
	$2,797,498	100.00%	-$9,202				
	H		- I				

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2010

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Urban Year-Round	Customer	kWh	2,985	27,397,075		10.06	0.0194	
RES	Residential Suburban Year Round	Customer	kWh	757	9,458,013		18.42	0.0253	
RES	Residential Suburban Seasonal	Customer	kWh	1,592	9,730,721		26.72	0.0330	
GSLT50	General Service Less Than 50 kW	Customer	kWh	727	14,769,007		9.95	0.0168	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	50	29,668,436	68,687	103.55	0.0000	3.8174
Sen	Sentinel Lighting	Connection	kW	53	43,727	127	3.00		5.6885
SL	Street Lighting	Connection	kW	947	598,709	1,664	0.43		0.4098
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2010

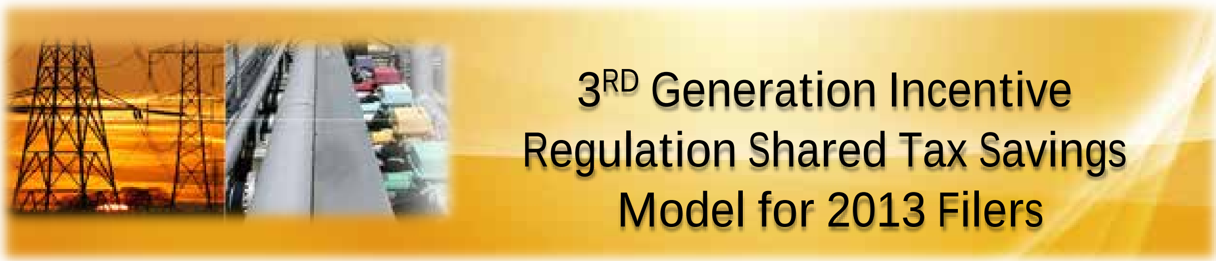
Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential Urban Year-Round	2,985	27,397,075	0	10.06	0.0194	0.0000	360,349	531,503	0	891,852
Residential Suburban Year Round	757	9,458,013	0	18.42	0.0253	0.0000	167,327	239,288	0	406,615
Residential Suburban Seasonal	1,592	9,730,721	0	26.72	0.0330	0.0000	510,459	321,114	0	831,573
General Service Less Than 50 kW	727	14,769,007	0	9.95	0.0168	0.0000	86,804	248,119	0	334,923
General Service 50 to 4,999 kW	50	29,668,436	68,687	103.55	0.0000	3.8174	62,130	0	262,206	324,336
Sentinel Lighting	53	43,727	127	3.00	0.0000	5.6885	1,908	0	722	2,630
Street Lighting	947	598,709	1,664	0.43	0.0000	0.4098	4,887	0	682	5,568
							1,193,864	1,340,024	263,610	2,797,498

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).
Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2010 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)	$ 6,556	
1. Tax Related Amounts Forecast from Capital Tax Rate Changes	**2010**	**2013**
Taxable Capital	$ 11,121,060	$11,121,060
Deduction from taxable capital up to $15,000,000	$ 894,000	$ 894,000
Net Taxable Capital	$ 10,227,060	$10,227,060
Rate	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	**$ 7,607**	**$ -**
2. Tax Related Amounts Forecast from Income Tax Rate Changes	**2010**	**2013**
Regulatory Taxable Income	$ 431,377	$ 431,377
Corporate Tax Rate	16.00%	15.50%
Tax Impact	$ 69,020	$ 60,307
Grossed-up Tax Amount	**$ 82,167**	**$ 71,370**
Tax Related Amounts Forecast from Capital Tax Rate Changes	$ 7,607	$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	$ 82,167	$ 71,370
Total Tax Related Amounts	**$ 89,774**	**$ 71,370**
Incremental Tax Savings		**-$ 18,404**
Sharing of Tax Savings (50%)		**-$ 9,202**



This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue $ by Rate Class A	Total Revenue % by Rate Class B = A / $H	Total Z-Factor Tax Change$ by Rate Class C = $I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Urban Year-Round	$891,852.4550	31.88%	-$2,934	27,397,075	0	-$0.0001	
Residential Suburban Year Round	$406,615	14.53%	-$1,338	9,458,013	0	-$0.0001	
Residential Suburban Seasonal	$831,573	29.73%	-$2,735	9,730,721	0	-$0.0003	
General Service Less Than 50 kW	$334,923	11.97%	-$1,102	14,769,007	0	-$0.0001	
General Service 50 to 4,999 kW	$324,336	11.59%	-$1,067	29,668,436	68,687		-$0.0155
Sentinel Lighting	$2,630	0.09%	-$9	43,727	127		-$0.0681
Street Lighting	$5,568	0.20%	-$18	598,709	1,664		-$0.0110
	$2,797,498	100.00%	-$9,202				
	H		- I				

Attachment F – VCI-Main-2013 RTSR Model

v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Veridian Connections Inc.
Assigned EB Number	EB-2012-0170
Name and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
Date	9-Nov-12
Last COS Re-based Year	**2010**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

RTSR Workform for Electricity Distributors (2013 Filers)

RTSR Workform for Electricity Distributors (2013 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential	kWh	$ 0.0062	$ 0.0041
General Service Less Than 50 kW	kWh	$ 0.0057	$ 0.0037
General Service 50 to 2,999 kW	kW	$ 2.7689	$ 1.7703
General Service 3,000 to 4,999 kW	kW	$ 3.0384	$ 1.9484
Large Use	kW	$ 3.0384	$ 1.9484
Unmetered Scattered Load	kWh	$ 0.0057	$ 0.0037
Sentinel Lighting	kW	$ 1.7151	$ 1.0980
Street Lighting	kW	$ 1.8110	$ 1.1569
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
Choose Rate Class			
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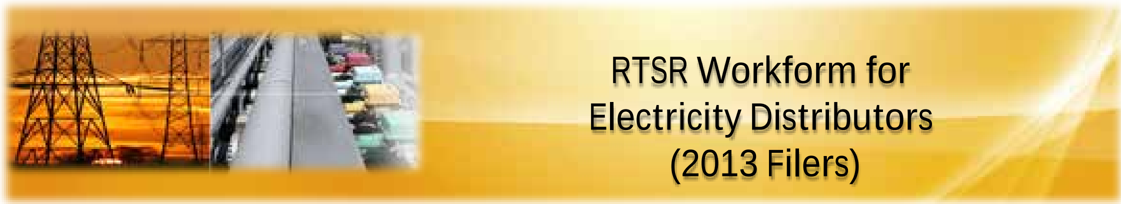
Choose Rate Class			



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

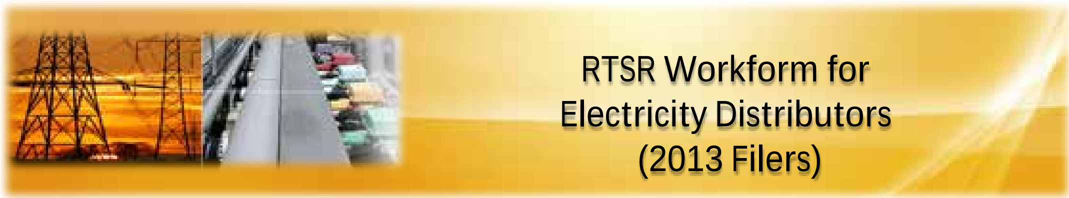
Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	910,519,407		1.0442		950,764,365	-
General Service Less Than 50 kW	kWh	290,249,257		1.0442		303,078,274	-
General Service 50 to 2,999 kW	kW	983,615,801	2,348,698		57.40%	983,615,801	2,348,698
General Service 3,000 to 4,999 kW	kW	48,838,845	132,193		50.64%	48,838,845	132,193
Large Use	kW	199,771,107	350,197		78.19%	199,771,107	350,197
Unmetered Scattered Load	kWh	5,860,015		1.0442		6,119,028	-
Sentinel Lighting	kW	523,767	1,455		49.34%	523,767	1,455
Street Lighting	kW	19,480,569	54,547		48.95%	19,480,569	54,547

RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	**$ 3.22**	**$ 3.57**	**$ 3.57**
Line Connection Service Rate	kW	**$ 0.79**	**$ 0.80**	**$ 0.80**
Transformation Connection Service Rate	kW	**$ 1.77**	**$ 1.86**	**$ 1.86**

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	**$ 2.65**	**$ 2.65**	**$ 2.65**
Line Connection Service Rate	kW	**$ 0.64**	**$ 0.64**	**$ 0.64**
Transformation Connection Service Rate	kW	**$ 1.50**	**$ 1.50**	**$ 1.50**
Both Line and Transformation Connection Service Rate	kW	**$ 2.14**	**$ 2.14**	**$ 2.14**

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	**$ 0.0470**	**$ -**	**$ -**
RSVA Transmission connection – 4716 – which affects 1586	kW	**-$ 0.0250**	**$ -**	**$ -**
RSVA LV – 4750 – which affects 1550	kW	**$ 0.0580**	**$ -**	**$ -**
RARA 1 – 2252 – which affects 1590	kW	**-$ 0.0750**	**$ -**	**$ -**
Hydro One Sub-Transmission Rate Rider 6A	kW	**$ 0.0050**	**$ -**	**$ -**

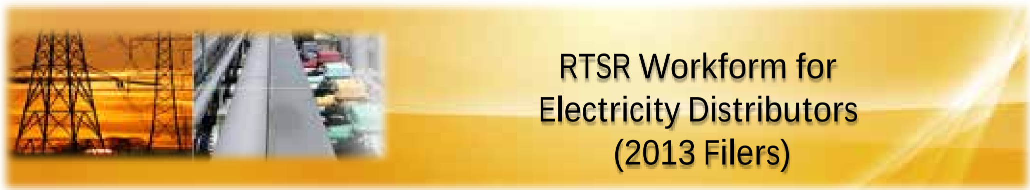


In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	246,335	$3.22	$ 793,199	65,072	$0.79	$ 51,407	250,243	$1.77	$ 442,930	$ 494,337
February	233,748	$3.22	$ 752,669	60,422	$0.79	$ 47,733	238,120	$1.77	$ 421,472	$ 469,206
March	222,942	$3.22	$ 717,873	66,268	$0.79	$ 52,352	230,814	$1.77	$ 408,541	$ 460,893
April	189,586	$3.22	$ 610,467	61,978	$0.79	$ 48,963	214,844	$1.77	$ 380,274	$ 429,237
May	205,535	$3.22	$ 661,823	48,037	$0.79	$ 37,949	213,663	$1.77	$ 378,184	$ 416,133
June	240,287	$3.22	$ 773,724	64,897	$0.79	$ 51,269	250,025	$1.77	$ 442,544	$ 493,813
July	280,710	$3.22	$ 903,886	80,755	$0.79	$ 63,796	290,221	$1.77	$ 513,691	$ 577,488
August	234,201	$3.22	$ 754,127	55,260	$0.79	$ 43,683	240,916	$1.77	$ 427,264	$ 470,947
September	203,012	$3.22	$ 653,699	47,431	$0.79	$ 37,470	217,375	$1.77	$ 385,465	$ 422,936
October	188,985	$3.22	$ 608,532	46,883	$0.79	$ 37,045	195,335	$1.77	$ 346,060	$ 383,104
November	206,373	$3.22	$ 664,521	48,944	$0.79	$ 38,652	210,097	$1.77	$ 372,305	$ 410,958
December	232,118	$3.22	$ 747,420	66,304	$0.79	$ 52,453	232,118	$1.77	$ 411,463	$ 463,916
Total	2,683,832	$ 3.22	$ 8,641,939	712,251	$ 0.79	$ 562,772	2,783,771	$ 1.77	$ 4,930,193	$ 5,492,966

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	185,376	$2.65	$ 491,246	155,976	$0.64	$ 99,825	186,424	$1.50	$ 279,636	$ 379,461
February	166,195	$2.65	$ 440,417	138,205	$0.64	$ 88,451	167,050	$1.50	$ 250,575	$ 339,026
March	156,966	$2.65	$ 415,960	127,633	$0.64	$ 81,685	158,289	$1.50	$ 237,434	$ 319,119
April	141,262	$2.65	$ 374,344	123,435	$0.64	$ 78,998	149,709	$1.50	$ 224,564	$ 303,562
May	205,355	$2.65	$ 544,191	165,615	$0.64	$ 105,994	205,898	$1.50	$ 308,847	$ 414,841
June	197,819	$2.65	$ 524,220	157,572	$0.64	$ 100,846	197,819	$1.50	$ 296,729	$ 397,575
July	232,251	$2.65	$ 615,465	167,952	$0.64	$ 107,489	194,555	$1.50	$ 291,833	$ 399,322
August	206,022	$2.65	$ 545,958	141,559	$0.64	$ 90,598	164,442	$1.50	$ 246,663	$ 337,261
September	173,789	$2.65	$ 460,541	130,369	$0.64	$ 83,436	145,193	$1.50	$ 217,790	$ 301,226
October	163,608	$2.65	$ 433,561	118,238	$0.64	$ 75,672	134,096	$1.50	$ 201,144	$ 276,816
November	191,840	$2.65	$ 508,376	147,708	$0.64	$ 94,533	163,623	$1.50	$ 245,435	$ 339,968
December	206,494	$2.65	$ 547,209	160,723	$0.64	$ 102,863	176,883	$1.50	$ 265,325	$ 368,188
Total	2,226,977	$ 2.65	$ 5,901,488	1,734,985	$ 0.64	$ 1,110,390	2,043,981	$ 1.50	$ 3,065,975	$ 4,176,365

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	431,711	$2.98	$ 1,284,445	221,048	$0.68	$ 151,232	436,667	$1.65	$ 722,566	$ 873,798
February	399,943	$2.98	$ 1,193,086	198,627	$0.69	$ 136,184	405,170	$1.66	$ 672,047	$ 808,232
March	379,908	$2.98	$ 1,133,833	193,901	$0.69	$ 134,037	389,103	$1.66	$ 645,975	$ 780,012
April	330,848	$2.98	$ 984,811	185,413	$0.69	$ 127,961	364,553	$1.66	$ 604,838	$ 732,799
May	410,890	$2.94	$ 1,206,014	213,652	$0.67	$ 143,943	419,561	$1.64	$ 687,031	$ 830,974
June	438,106	$2.96	$ 1,297,944	222,469	$0.68	$ 152,115	447,844	$1.65	$ 739,273	$ 891,388
July	512,961	$2.96	$ 1,519,351	248,707	$0.69	$ 171,285	484,776	$1.66	$ 805,524	$ 976,810
August	440,223	$2.95	$ 1,300,086	196,819	$0.68	$ 134,281	405,358	$1.66	$ 673,927	$ 808,208
September	376,801	$2.96	$ 1,114,239	177,800	$0.68	$ 120,906	362,568	$1.66	$ 603,255	$ 724,162
October	352,593	$2.96	$ 1,042,093	165,121	$0.68	$ 112,717	329,431	$1.66	$ 547,204	$ 659,920
November	398,213	$2.95	$ 1,172,897	196,652	$0.68	$ 133,185	373,720	$1.65	$ 617,740	$ 750,926
December	438,612	$2.95	$ 1,294,629	227,027	$0.68	$ 155,316	409,001	$1.65	$ 676,788	$ 832,104
Total	4,910,809	$ 2.96	$ 14,543,427	2,447,236	$ 0.68	$ 1,673,162	4,827,752	$ 1.66	$ 7,996,168	$ 9,669,331

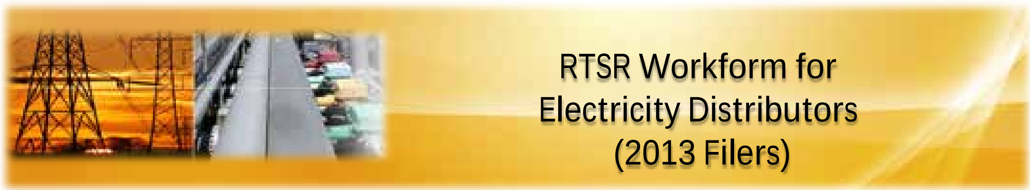


The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	246,335	$ 3.5700	$ 879,416	65,072	$ 0.8000	$ 52,058	250,243	$ 1.8600	$ 465,452	$ 517,510
February	233,748	$ 3.5700	$ 834,480	60,422	$ 0.8000	$ 48,338	238,120	$ 1.8600	$ 442,903	$ 491,241
March	222,942	$ 3.5700	$ 795,903	66,268	$ 0.8000	$ 53,014	230,814	$ 1.8600	$ 429,314	$ 482,328
April	189,586	$ 3.5700	$ 676,822	61,978	$ 0.8000	$ 49,582	214,844	$ 1.8600	$ 399,610	$ 449,192
May	205,535	$ 3.5700	$ 733,760	48,037	$ 0.8000	$ 38,430	213,663	$ 1.8600	$ 397,413	$ 435,843
June	240,287	$ 3.5700	$ 857,825	64,897	$ 0.8000	$ 51,918	250,025	$ 1.8600	$ 465,047	$ 516,964
July	280,710	$ 3.5700	$ 1,002,135	80,755	$ 0.8000	$ 64,604	290,221	$ 1.8600	$ 539,811	$ 604,415
August	234,201	$ 3.5700	$ 836,098	55,260	$ 0.8000	$ 44,208	240,916	$ 1.8600	$ 448,104	$ 492,312
September	203,012	$ 3.5700	$ 724,753	47,431	$ 0.8000	$ 37,945	217,375	$ 1.8600	$ 404,318	$ 442,262
October	188,985	$ 3.5700	$ 674,676	46,883	$ 0.8000	$ 37,506	195,335	$ 1.8600	$ 363,323	$ 400,830
November	206,373	$ 3.5700	$ 736,752	48,944	$ 0.8000	$ 39,155	210,097	$ 1.8600	$ 390,780	$ 429,936
December	232,118	$ 3.5700	$ 828,661	66,304	$ 0.8000	$ 53,043	232,118	$ 1.8600	$ 431,739	$ 484,783
Total	2,683,832	$ 3.57	$ 9,581,280	712,251	$ 0.80	$ 569,801	2,783,771	$ 1.86	$ 5,177,814	$ 5,747,615

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	185,376	$ 2.6500	$ 491,246	155,976	$ 0.6400	$ 99,825	186,424	$ 1.5000	$ 279,636	$ 379,461
February	166,195	$ 2.6500	$ 440,417	138,205	$ 0.6400	$ 88,451	167,050	$ 1.5000	$ 250,575	$ 339,026
March	156,966	$ 2.6500	$ 415,960	127,633	$ 0.6400	$ 81,685	158,289	$ 1.5000	$ 237,434	$ 319,119
April	141,262	$ 2.6500	$ 374,344	123,435	$ 0.6400	$ 78,998	149,709	$ 1.5000	$ 224,564	$ 303,562
May	205,355	$ 2.6500	$ 544,191	165,615	$ 0.6400	$ 105,994	205,898	$ 1.5000	$ 308,847	$ 414,841
June	197,819	$ 2.6500	$ 524,220	157,572	$ 0.6400	$ 100,846	197,819	$ 1.5000	$ 296,729	$ 397,575
July	232,251	$ 2.6500	$ 615,465	167,952	$ 0.6400	$ 107,489	194,555	$ 1.5000	$ 291,833	$ 399,322
August	206,022	$ 2.6500	$ 545,958	141,559	$ 0.6400	$ 90,598	164,442	$ 1.5000	$ 246,663	$ 337,261
September	173,789	$ 2.6500	$ 460,541	130,369	$ 0.6400	$ 83,436	145,193	$ 1.5000	$ 217,790	$ 301,226
October	163,608	$ 2.6500	$ 433,561	118,238	$ 0.6400	$ 75,672	134,096	$ 1.5000	$ 201,144	$ 276,816
November	191,840	$ 2.6500	$ 508,376	147,708	$ 0.6400	$ 94,533	163,623	$ 1.5000	$ 245,435	$ 339,968
December	206,494	$ 2.6500	$ 547,209	160,723	$ 0.6400	$ 102,863	176,883	$ 1.5000	$ 265,325	$ 368,187
Total	2,226,977	$ 2.65	$ 5,901,489	1,734,985	$ 0.64	$ 1,110,390	2,043,981	$ 1.50	$ 3,065,972	$ 4,176,362

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	431,711	$ 3.17	$ 1,370,662	221,048	$ 0.69	$ 151,882	436,667	$ 1.71	$ 745,088	$ 896,970
February	399,943	$ 3.19	$ 1,274,897	198,627	$ 0.69	$ 136,789	405,170	$ 1.71	$ 693,478	$ 830,267
March	379,908	$ 3.19	$ 1,211,863	193,901	$ 0.69	$ 134,700	389,103	$ 1.71	$ 666,748	$ 801,447
April	330,848	$ 3.18	$ 1,051,166	185,413	$ 0.69	$ 128,581	364,553	$ 1.71	$ 624,173	$ 752,754
May	410,890	$ 3.11	$ 1,277,951	213,652	$ 0.68	$ 144,423	419,561	$ 1.68	$ 706,260	$ 850,683
June	438,106	$ 3.15	$ 1,382,045	222,469	$ 0.69	$ 152,764	447,844	$ 1.70	$ 761,775	$ 914,539
July	512,961	$ 3.15	$ 1,617,600	248,707	$ 0.69	$ 172,093	484,776	$ 1.72	$ 831,644	$ 1,003,737
August	440,223	$ 3.14	$ 1,382,056	196,819	$ 0.68	$ 134,806	405,358	$ 1.71	$ 694,767	$ 829,573
September	376,801	$ 3.15	$ 1,185,294	177,800	$ 0.68	$ 121,381	362,568	$ 1.72	$ 622,107	$ 743,488
October	352,593	$ 3.14	$ 1,108,238	165,121	$ 0.69	$ 113,179	329,431	$ 1.71	$ 564,467	$ 677,646
November	398,213	$ 3.13	$ 1,245,128	196,652	$ 0.68	$ 133,688	373,720	$ 1.70	$ 636,215	$ 769,903
December	438,612	$ 3.14	$ 1,375,870	227,027	$ 0.69	$ 155,906	409,001	$ 1.70	$ 697,064	$ 852,970
Total	4,910,809	$ 3.15	$ 15,482,769	2,447,236	$ 0.69	$ 1,680,191	4,827,752	$ 1.71	$ 8,243,786	$ 9,923,977



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	246,335	$ 3.5700	$ 879,416	65,072	$ 0.8000	$ 52,058	250,243	$ 1.8600	$ 465,452	$ 517,510
February	233,748	$ 3.5700	$ 834,480	60,422	$ 0.8000	$ 48,338	238,120	$ 1.8600	$ 442,903	$ 491,241
March	222,942	$ 3.5700	$ 795,903	66,268	$ 0.8000	$ 53,014	230,814	$ 1.8600	$ 429,314	$ 482,328
April	189,586	$ 3.5700	$ 676,822	61,978	$ 0.8000	$ 49,582	214,844	$ 1.8600	$ 399,610	$ 449,192
May	205,535	$ 3.5700	$ 733,760	48,037	$ 0.8000	$ 38,430	213,663	$ 1.8600	$ 397,413	$ 435,843
June	240,287	$ 3.5700	$ 857,825	64,897	$ 0.8000	$ 51,918	250,025	$ 1.8600	$ 465,047	$ 516,964
July	280,710	$ 3.5700	$ 1,002,135	80,755	$ 0.8000	$ 64,604	290,221	$ 1.8600	$ 539,811	$ 604,415
August	234,201	$ 3.5700	$ 836,098	55,260	$ 0.8000	$ 44,208	240,916	$ 1.8600	$ 448,104	$ 492,312
September	203,012	$ 3.5700	$ 724,753	47,431	$ 0.8000	$ 37,945	217,375	$ 1.8600	$ 404,318	$ 442,262
October	188,985	$ 3.5700	$ 674,676	46,883	$ 0.8000	$ 37,506	195,335	$ 1.8600	$ 363,323	$ 400,830
November	206,373	$ 3.5700	$ 736,752	48,944	$ 0.8000	$ 39,155	210,097	$ 1.8600	$ 390,780	$ 429,936
December	232,118	$ 3.5700	$ 828,661	66,304	$ 0.8000	$ 53,043	232,118	$ 1.8600	$ 431,739	$ 484,783
Total	2,683,832	$ 3.57	$ 9,581,280	712,251	$ 0.80	$ 569,801	2,783,771	$ 1.86	$ 5,177,814	$ 5,747,615

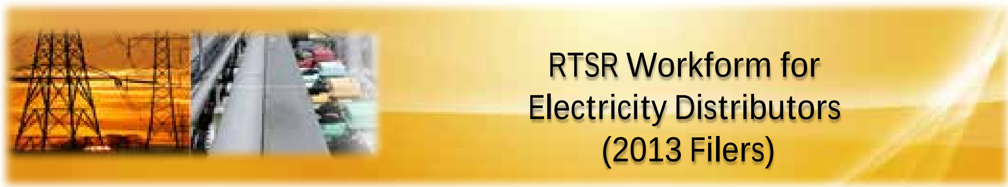
Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	185,376	$ 2.6500	$ 491,246	155,976	$ 0.6400	$ 99,825	186,424	$ 1.5000	$ 279,636	$ 379,461
February	166,195	$ 2.6500	$ 440,417	138,205	$ 0.6400	$ 88,451	167,050	$ 1.5000	$ 250,575	$ 339,026
March	156,966	$ 2.6500	$ 415,960	127,633	$ 0.6400	$ 81,685	158,289	$ 1.5000	$ 237,434	$ 319,119
April	141,262	$ 2.6500	$ 374,344	123,435	$ 0.6400	$ 78,998	149,709	$ 1.5000	$ 224,564	$ 303,562
May	205,355	$ 2.6500	$ 544,191	165,615	$ 0.6400	$ 105,994	205,898	$ 1.5000	$ 308,847	$ 414,841
June	197,819	$ 2.6500	$ 524,220	157,572	$ 0.6400	$ 100,846	197,819	$ 1.5000	$ 296,729	$ 397,575
July	232,251	$ 2.6500	$ 615,465	167,952	$ 0.6400	$ 107,489	194,555	$ 1.5000	$ 291,833	$ 399,322
August	206,022	$ 2.6500	$ 545,958	141,559	$ 0.6400	$ 90,598	164,442	$ 1.5000	$ 246,663	$ 337,261
September	173,789	$ 2.6500	$ 460,541	130,369	$ 0.6400	$ 83,436	145,193	$ 1.5000	$ 217,790	$ 301,226
October	163,608	$ 2.6500	$ 433,561	118,238	$ 0.6400	$ 75,672	134,096	$ 1.5000	$ 201,144	$ 276,816
November	191,840	$ 2.6500	$ 508,376	147,708	$ 0.6400	$ 94,533	163,623	$ 1.5000	$ 245,435	$ 339,968
December	206,494	$ 2.6500	$ 547,209	160,723	$ 0.6400	$ 102,863	176,883	$ 1.5000	$ 265,325	$ 368,187
Total	2,226,977	$ 2.65	$ 5,901,489	1,734,985	$ 0.64	$ 1,110,390	2,043,981	$ 1.50	$ 3,065,972	$ 4,176,362

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	431,711	$ 3.17	$ 1,370,662	221,048	$ 0.69	$ 151,882	436,667	$ 1.71	$ 745,088	$ 896,970
February	399,943	$ 3.19	$ 1,274,897	198,627	$ 0.69	$ 136,789	405,170	$ 1.71	$ 693,478	$ 830,267
March	379,908	$ 3.19	$ 1,211,863	193,901	$ 0.69	$ 134,700	389,103	$ 1.71	$ 666,748	$ 801,447
April	330,848	$ 3.18	$ 1,051,166	185,413	$ 0.69	$ 128,581	364,553	$ 1.71	$ 624,173	$ 752,754
May	410,890	$ 3.11	$ 1,277,951	213,652	$ 0.68	$ 144,423	419,561	$ 1.68	$ 706,260	$ 850,683
June	438,106	$ 3.15	$ 1,382,045	222,469	$ 0.69	$ 152,764	447,844	$ 1.70	$ 761,775	$ 914,539
July	512,961	$ 3.15	$ 1,617,600	248,707	$ 0.69	$ 172,093	484,776	$ 1.72	$ 831,644	$ 1,003,737
August	440,223	$ 3.14	$ 1,382,056	196,819	$ 0.68	$ 134,806	405,358	$ 1.71	$ 694,767	$ 829,573
September	376,801	$ 3.15	$ 1,185,294	177,800	$ 0.68	$ 121,381	362,568	$ 1.72	$ 622,107	$ 743,488
October	352,593	$ 3.14	$ 1,108,238	165,121	$ 0.69	$ 113,179	329,431	$ 1.71	$ 564,467	$ 677,646
November	398,213	$ 3.13	$ 1,245,128	196,652	$ 0.68	$ 133,688	373,720	$ 1.70	$ 636,215	$ 769,903
December	438,612	$ 3.14	$ 1,375,870	227,027	$ 0.69	$ 155,906	409,001	$ 1.70	$ 697,064	$ 852,970
Total	4,910,809	$ 3.15	$ 15,482,769	2,447,236	$ 0.69	$ 1,680,191	4,827,752	$ 1.71	$ 8,243,786	$ 9,923,977

RTSR Workform for Electricity Distributors (2013 Filers)

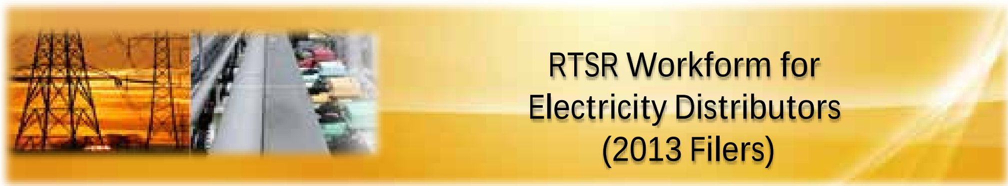
The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0062	950,764,365	-	$ 5,894,739	37.5%	$ 5,803,032	$ 0.0061
General Service Less Than 50 kW	kWh	$ 0.0057	303,078,274	-	$ 1,727,546	11.0%	$ 1,700,670	$ 0.0056
General Service 50 to 2,999 kW	kW	$ 2.7689	983,615,801	2,348,698	$ 6,503,310	41.4%	$ 6,402,135	$ 2.7258
General Service 3,000 to 4,999 kW	kW	$ 3.0384	48,838,845	132,193	$ 401,655	2.6%	$ 395,407	$ 2.9911
Large Use	kW	$ 3.0384	199,771,107	350,197	$ 1,064,039	6.8%	$ 1,047,485	$ 2.9911
Unmetered Scattered Load	kWh	$ 0.0057	6,119,028	-	$ 34,878	0.2%	$ 34,336	$ 0.0056
Sentinel Lighting	kW	$ 1.7151	523,767	1,455	$ 2,495	0.0%	$ 2,457	$ 1.6884
Street Lighting	kW	$ 1.8110	19,480,569	54,547	$ 98,785	0.6%	$ 97,248	$ 1.7828
					$ 15,727,447			



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0041	950,764,365	-	$ 3,898,134	38.2%	$ 3,790,916	$ 0.0040
General Service Less Than 50 kW	kWh	$ 0.0037	303,078,274	-	$ 1,121,390	11.0%	$ 1,090,546	$ 0.0036
General Service 50 to 2,999 kW	kW	$ 1.7703	983,615,801	2,348,698	$ 4,157,900	40.7%	$ 4,043,537	$ 1.7216
General Service 3,000 to 4,999 kW	kW	$ 1.9484	48,838,845	132,193	$ 257,565	2.5%	$ 250,481	$ 1.8948
Large Use	kW	$ 1.9484	199,771,107	350,197	$ 682,324	6.7%	$ 663,557	$ 1.8948
Unmetered Scattered Load	kWh	$ 0.0037	6,119,028	-	$ 22,640	0.2%	$ 22,018	$ 0.0036
Sentinel Lighting	kW	$ 1.0980	523,767	1,455	$ 1,598	0.0%	$ 1,554	$ 1.0678
Street Lighting	kW	$ 1.1569	19,480,569	54,547	$ 63,105	0.6%	$ 61,370	$ 1.1251
					$ 10,204,656			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	$ 0.0061	950,764,365	-	$ 5,803,032	37.5%	$ 5,803,032	$ 0.0061
General Service Less Than 50 kW	kWh	$ 0.0056	303,078,274	-	$ 1,700,670	11.0%	$ 1,700,670	$ 0.0056
General Service 50 to 2,999 kW	kW	$ 2.7258	983,615,801	2,348,698	$ 6,402,135	41.4%	$ 6,402,135	$ 2.7258
General Service 3,000 to 4,999 kW	kW	$ 2.9911	48,838,845	132,193	$ 395,407	2.6%	$ 395,407	$ 2.9911
Large Use	kW	$ 2.9911	199,771,107	350,197	$ 1,047,485	6.8%	$ 1,047,485	$ 2.9911
Unmetered Scattered Load	kWh	$ 0.0056	6,119,028	-	$ 34,336	0.2%	$ 34,336	$ 0.0056
Sentinel Lighting	kW	$ 1.6884	523,767	1,455	$ 2,457	0.0%	$ 2,457	$ 1.6884
Street Lighting	kW	$ 1.7828	19,480,569	54,547	$ 97,248	0.6%	$ 97,248	$ 1.7828
					$ 15,482,769			

RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	$ 0.0040	950,764,365	-	$ 3,790,916	38.2%	$ 3,790,916	$ 0.0040
General Service Less Than 50 kW	kWh	$ 0.0036	303,078,274	-	$ 1,090,546	11.0%	$ 1,090,546	$ 0.0036
General Service 50 to 2,999 kW	kW	$ 1.7216	983,615,801	2,348,698	$ 4,043,537	40.7%	$ 4,043,537	$ 1.7216
General Service 3,000 to 4,999 kW	kW	$ 1.8948	48,838,845	132,193	$ 250,481	2.5%	$ 250,481	$ 1.8948
Large Use	kW	$ 1.8948	199,771,107	350,197	$ 663,557	6.7%	$ 663,557	$ 1.8948
Unmetered Scattered Load	kWh	$ 0.0036	6,119,028	-	$ 22,018	0.2%	$ 22,018	$ 0.0036
Sentinel Lighting	kW	$ 1.0678	523,767	1,455	$ 1,554	0.0%	$ 1,554	$ 1.0678
Street Lighting	kW	$ 1.1251	19,480,569	54,547	$ 61,370	0.6%	$ 61,370	$ 1.1251
					$ 9,923,977			

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	$ 0.0061	$ 0.0040
General Service Less Than 50 kW	kWh	$ 0.0056	$ 0.0036
General Service 50 to 2,999 kW	kW	$ 2.7258	$ 1.7216
General Service 3,000 to 4,999 kW	kW	$ 2.9911	$ 1.8948
Large Use	kW	$ 2.9911	$ 1.8948
Unmetered Scattered Load	kWh	$ 0.0056	$ 0.0036
Sentinel Lighting	kW	$ 1.6884	$ 1.0678
Street Lighting	kW	$ 1.7828	$ 1.1251

Attachment G – VCI-Gravenhurst-2013 RTSR Model

v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Veridian Connections Inc.
Assigned EB Number	EB-2012-0170
Name and Title	Tracey Strong, Manager Corporate Planning
Phone Number	905 427-9870 ext 2239
Email Address	tstrong@veridian.on.ca
Date	9-Nov-12
Last COS Re-based Year	**2010**

Note: Drop-down lists are shaded blue; Input cells are shaded green.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

RTSR Workform for Electricity Distributors (2013 Filers)

RTSR Workform for Electricity Distributors (2013 Filers)

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR-Network	RTSR-Connection
Residential Urban Year-Round	kWh	$ 0.0062	$ 0.0051
Residential Suburban Year Round	kWh	$ 0.0062	$ 0.0051
Residential Suburban Seasonal	kWh	$ 0.0062	$ 0.0051
General Service Less Than 50 kW	kWh	$ 0.0057	$ 0.0044
General Service 50 to 4,999 kW	kW	$ 2.3122	$ 1.7954
Sentinel Lighting	kW	$ 1.7526	$ 1.4169
Street Lighting	kW	$ 1.7439	$ 1.3877
Choose Rate Class			
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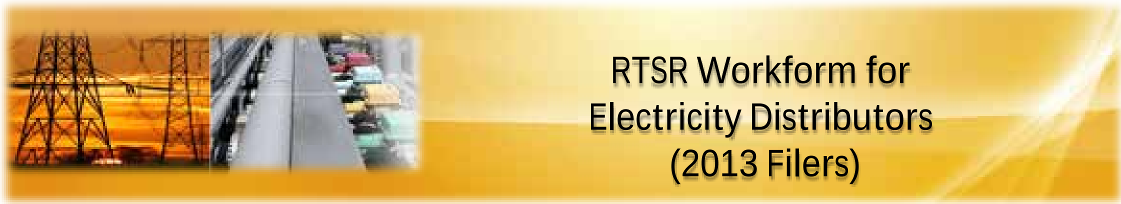


In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential Urban Year-Round	kWh	27,119,271		1.1013		29,866,453	-
Residential Suburban Year Round	kWh	9,264,974		1.1013		10,203,516	-
Residential Suburban Seasonal	kWh	9,381,400		1.1013		10,331,736	-
General Service Less Than 50 kW	kWh	15,875,875		1.1013		17,484,101	-
General Service 50 to 4,999 kW	kW	31,999,816	76,983	1.1013	**56.97%**	35,241,397	76,983
Sentinel Lighting	kW	594,327	1,675	1.1013	**48.63%**	654,532	1,675
Street Lighting	kW	34,106	98	1.1013	**47.70%**	37,561	98

RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	**$ 3.22**	**$ 3.57**	**$ 3.57**
Line Connection Service Rate	kW	**$ 0.79**	**$ 0.80**	**$ 0.80**
Transformation Connection Service Rate	kW	**$ 1.77**	**$ 1.86**	**$ 1.86**

Hydro One Sub-Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
Network Service Rate	kW	**$ 2.65**	**$ 2.65**	**$ 2.65**
Line Connection Service Rate	kW	**$ 0.64**	**$ 0.64**	**$ 0.64**
Transformation Connection Service Rate	kW	**$ 1.50**	**$ 1.50**	**$ 1.50**
Both Line and Transformation Connection Service Rate	kW	**$ 2.14**	**$ 2.14**	**$ 2.14**

Hydro One Sub-Transmission Rate Rider 6A	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		**Rate**	**Rate**	**Rate**
RSVA Transmission network – 4714 – which affects 1584	kW	**$ 0.0470**	**$ -**	**$ -**
RSVA Transmission connection – 4716 – which affects 1586	kW	**-$ 0.0250**	**$ -**	**$ -**
RSVA LV – 4750 – which affects 1550	kW	**$ 0.0580**	**$ -**	**$ -**
RARA 1 – 2252 – which affects 1590	kW	**-$ 0.0750**	**$ -**	**$ -**
Hydro One Sub-Transmission Rate Rider 6A	kW	**$ 0.0050**	**$ -**	**$ -**

RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January		$0.00			$0.00			$0.00		$ -
February		$0.00			$0.00			$0.00		$ -
March		$0.00			$0.00			$0.00		$ -
April		$0.00			$0.00			$0.00		$ -
May		$0.00			$0.00			$0.00		$ -
June		$0.00			$0.00			$0.00		$ -
July		$0.00			$0.00			$0.00		$ -
August		$0.00			$0.00			$0.00		$ -
September		$0.00			$0.00			$0.00		$ -
October		$0.00			$0.00			$0.00		$ -
November		$0.00			$0.00			$0.00		$ -
December		$0.00			$0.00			$0.00		$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	20,188	$2.65	$ 53,498	20,188	$0.64	$ 12,920	20,188	$1.50	$ 30,282	$ 43,202
February	17,993	$2.65	$ 47,681	17,993	$0.64	$ 11,516	17,993	$1.50	$ 26,990	$ 38,505
March	15,195	$2.65	$ 40,267	15,450	$0.64	$ 9,888	15,450	$1.50	$ 23,175	$ 33,063
April	13,699	$2.65	$ 36,302	14,004	$0.64	$ 8,963	14,004	$1.50	$ 21,006	$ 29,969
May	15,777	$2.65	$ 41,809	15,777	$0.64	$ 10,097	15,777	$1.50	$ 23,666	$ 33,763
June	15,515	$2.65	$ 41,115	15,515	$0.64	$ 9,930	15,515	$1.50	$ 23,273	$ 33,202
July	22,401	$2.65	$ 59,363	27,429	$0.64	$ 17,555	27,429	$1.50	$ 41,144	$ 58,699
August	15,364	$2.65	$ 40,715	15,463	$0.64	$ 9,896	15,463	$1.50	$ 23,195	$ 33,091
September	12,405	$2.65	$ 32,873	13,097	$0.64	$ 8,382	13,097	$1.50	$ 19,646	$ 28,028
October	13,107	$2.65	$ 34,734	13,143	$0.64	$ 8,412	13,143	$1.50	$ 19,715	$ 28,126
November	28,078	$2.65	$ 74,407	28,078	$0.64	$ 17,970	28,078	$1.50	$ 42,117	$ 60,087
December	18,521	$2.65	$ 49,081	18,521	$0.64	$ 11,853	18,521	$1.50	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,845	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,988	$ 459,369

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	20,188	$2.65	$ 53,498	20,188	$0.64	$ 12,920	20,188	$1.50	$ 30,282	$ 43,202
February	17,993	$2.65	$ 47,681	17,993	$0.64	$ 11,516	17,993	$1.50	$ 26,990	$ 38,505
March	15,195	$2.65	$ 40,267	15,450	$0.64	$ 9,888	15,450	$1.50	$ 23,175	$ 33,063
April	13,699	$2.65	$ 36,302	14,004	$0.64	$ 8,963	14,004	$1.50	$ 21,006	$ 29,969
May	15,777	$2.65	$ 41,809	15,777	$0.64	$ 10,097	15,777	$1.50	$ 23,666	$ 33,763
June	15,515	$2.65	$ 41,115	15,515	$0.64	$ 9,930	15,515	$1.50	$ 23,273	$ 33,202
July	22,401	$2.65	$ 59,363	27,429	$0.64	$ 17,555	27,429	$1.50	$ 41,144	$ 58,699
August	15,364	$2.65	$ 40,715	15,463	$0.64	$ 9,896	15,463	$1.50	$ 23,195	$ 33,091
September	12,405	$2.65	$ 32,873	13,097	$0.64	$ 8,382	13,097	$1.50	$ 19,646	$ 28,028
October	13,107	$2.65	$ 34,734	13,143	$0.64	$ 8,412	13,143	$1.50	$ 19,715	$ 28,126
November	28,078	$2.65	$ 74,407	28,078	$0.64	$ 17,970	28,078	$1.50	$ 42,117	$ 60,087
December	18,521	$2.65	$ 49,081	18,521	$0.64	$ 11,853	18,521	$1.50	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,845	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,988	$ 459,369

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
February	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
March	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
April	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
May	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
June	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
July	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
August	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
September	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
October	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
November	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
December	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	20,188	$ 2.6500	$ 53,498	20,188	$ 0.6400	$ 12,920	20,188	$ 1.5000	$ 30,282	$ 43,202
February	17,993	$ 2.6500	$ 47,681	17,993	$ 0.6400	$ 11,516	17,993	$ 1.5000	$ 26,990	$ 38,505
March	15,195	$ 2.6500	$ 40,267	15,450	$ 0.6400	$ 9,888	15,450	$ 1.5000	$ 23,175	$ 33,063
April	13,699	$ 2.6500	$ 36,302	14,004	$ 0.6400	$ 8,963	14,004	$ 1.5000	$ 21,006	$ 29,969
May	15,777	$ 2.6500	$ 41,809	15,777	$ 0.6400	$ 10,097	15,777	$ 1.5000	$ 23,666	$ 33,763
June	15,515	$ 2.6500	$ 41,115	15,515	$ 0.6400	$ 9,930	15,515	$ 1.5000	$ 23,273	$ 33,202
July	22,401	$ 2.6500	$ 59,363	27,429	$ 0.6400	$ 17,555	27,429	$ 1.5000	$ 41,144	$ 58,698
August	15,364	$ 2.6500	$ 40,715	15,463	$ 0.6400	$ 9,896	15,463	$ 1.5000	$ 23,195	$ 33,091
September	12,405	$ 2.6500	$ 32,873	13,097	$ 0.6400	$ 8,382	13,097	$ 1.5000	$ 19,646	$ 28,028
October	13,107	$ 2.6500	$ 34,734	13,143	$ 0.6400	$ 8,412	13,143	$ 1.5000	$ 19,715	$ 28,126
November	28,078	$ 2.6500	$ 74,407	28,078	$ 0.6400	$ 17,970	28,078	$ 1.5000	$ 42,117	$ 60,087
December	18,521	$ 2.6500	$ 49,081	18,521	$ 0.6400	$ 11,853	18,521	$ 1.5000	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,844	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,987	$ 459,368

Total	Network			Line Connection			Transformation Connection			Total Line
Month	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Units Billed**	**Rate**	**Amount**	**Amount**
January	20,188	$ 2.65	$ 53,498	20,188	$ 0.64	$ 12,920	20,188	$ 1.50	$ 30,282	$ 43,202
February	17,993	$ 2.65	$ 47,681	17,993	$ 0.64	$ 11,516	17,993	$ 1.50	$ 26,990	$ 38,505
March	15,195	$ 2.65	$ 40,267	15,450	$ 0.64	$ 9,888	15,450	$ 1.50	$ 23,175	$ 33,063
April	13,699	$ 2.65	$ 36,302	14,004	$ 0.64	$ 8,963	14,004	$ 1.50	$ 21,006	$ 29,969
May	15,777	$ 2.65	$ 41,809	15,777	$ 0.64	$ 10,097	15,777	$ 1.50	$ 23,666	$ 33,763
June	15,515	$ 2.65	$ 41,115	15,515	$ 0.64	$ 9,930	15,515	$ 1.50	$ 23,273	$ 33,202
July	22,401	$ 2.65	$ 59,363	27,429	$ 0.64	$ 17,555	27,429	$ 1.50	$ 41,144	$ 58,698
August	15,364	$ 2.65	$ 40,715	15,463	$ 0.64	$ 9,896	15,463	$ 1.50	$ 23,195	$ 33,091
September	12,405	$ 2.65	$ 32,873	13,097	$ 0.64	$ 8,382	13,097	$ 1.50	$ 19,646	$ 28,028
October	13,107	$ 2.65	$ 34,734	13,143	$ 0.64	$ 8,412	13,143	$ 1.50	$ 19,715	$ 28,126
November	28,078	$ 2.65	$ 74,407	28,078	$ 0.64	$ 17,970	28,078	$ 1.50	$ 42,117	$ 60,087
December	18,521	$ 2.65	$ 49,081	18,521	$ 0.64	$ 11,853	18,521	$ 1.50	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,844	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,987	$ 459,368

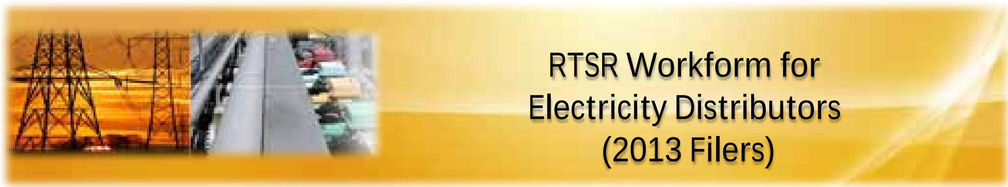
RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
February	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
March	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
April	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
May	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
June	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
July	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
August	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
September	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
October	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
November	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
December	-	$ 3.5700	$ -	-	$ 0.8000	$ -	-	$ 1.8600	$ -	$ -
Total	-	$ -	$ -	-	$ -	$ -	-	$ -	$ -	$ -

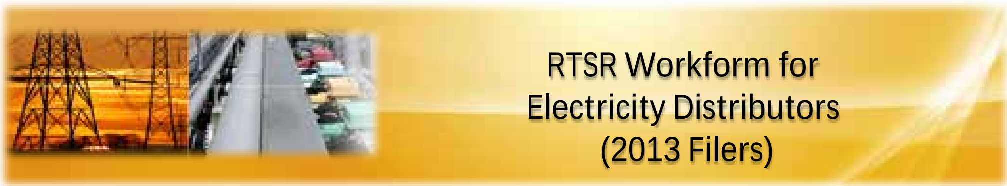
Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,188	$ 2.6500	$ 53,498	20,188	$ 0.6400	$ 12,920	20,188	$ 1.5000	$ 30,282	$ 43,202
February	17,993	$ 2.6500	$ 47,681	17,993	$ 0.6400	$ 11,516	17,993	$ 1.5000	$ 26,990	$ 38,505
March	15,195	$ 2.6500	$ 40,267	15,450	$ 0.6400	$ 9,888	15,450	$ 1.5000	$ 23,175	$ 33,063
April	13,699	$ 2.6500	$ 36,302	14,004	$ 0.6400	$ 8,963	14,004	$ 1.5000	$ 21,006	$ 29,969
May	15,777	$ 2.6500	$ 41,809	15,777	$ 0.6400	$ 10,097	15,777	$ 1.5000	$ 23,666	$ 33,763
June	15,515	$ 2.6500	$ 41,115	15,515	$ 0.6400	$ 9,930	15,515	$ 1.5000	$ 23,273	$ 33,202
July	22,401	$ 2.6500	$ 59,363	27,429	$ 0.6400	$ 17,555	27,429	$ 1.5000	$ 41,144	$ 58,698
August	15,364	$ 2.6500	$ 40,715	15,463	$ 0.6400	$ 9,896	15,463	$ 1.5000	$ 23,195	$ 33,091
September	12,405	$ 2.6500	$ 32,873	13,097	$ 0.6400	$ 8,382	13,097	$ 1.5000	$ 19,646	$ 28,028
October	13,107	$ 2.6500	$ 34,734	13,143	$ 0.6400	$ 8,412	13,143	$ 1.5000	$ 19,715	$ 28,126
November	28,078	$ 2.6500	$ 74,407	28,078	$ 0.6400	$ 17,970	28,078	$ 1.5000	$ 42,117	$ 60,087
December	18,521	$ 2.6500	$ 49,081	18,521	$ 0.6400	$ 11,853	18,521	$ 1.5000	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,844	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,987	$ 459,368

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	20,188	$ 2.65	$ 53,498	20,188	$ 0.64	$ 12,920	20,188	$ 1.50	$ 30,282	$ 43,202
February	17,993	$ 2.65	$ 47,681	17,993	$ 0.64	$ 11,516	17,993	$ 1.50	$ 26,990	$ 38,505
March	15,195	$ 2.65	$ 40,267	15,450	$ 0.64	$ 9,888	15,450	$ 1.50	$ 23,175	$ 33,063
April	13,699	$ 2.65	$ 36,302	14,004	$ 0.64	$ 8,963	14,004	$ 1.50	$ 21,006	$ 29,969
May	15,777	$ 2.65	$ 41,809	15,777	$ 0.64	$ 10,097	15,777	$ 1.50	$ 23,666	$ 33,763
June	15,515	$ 2.65	$ 41,115	15,515	$ 0.64	$ 9,930	15,515	$ 1.50	$ 23,273	$ 33,202
July	22,401	$ 2.65	$ 59,363	27,429	$ 0.64	$ 17,555	27,429	$ 1.50	$ 41,144	$ 58,698
August	15,364	$ 2.65	$ 40,715	15,463	$ 0.64	$ 9,896	15,463	$ 1.50	$ 23,195	$ 33,091
September	12,405	$ 2.65	$ 32,873	13,097	$ 0.64	$ 8,382	13,097	$ 1.50	$ 19,646	$ 28,028
October	13,107	$ 2.65	$ 34,734	13,143	$ 0.64	$ 8,412	13,143	$ 1.50	$ 19,715	$ 28,126
November	28,078	$ 2.65	$ 74,407	28,078	$ 0.64	$ 17,970	28,078	$ 1.50	$ 42,117	$ 60,087
December	18,521	$ 2.65	$ 49,081	18,521	$ 0.64	$ 11,853	18,521	$ 1.50	$ 27,782	$ 39,635
Total	208,243	$ 2.65	$ 551,844	214,658	$ 0.64	$ 137,381	214,658	$ 1.50	$ 321,987	$ 459,368



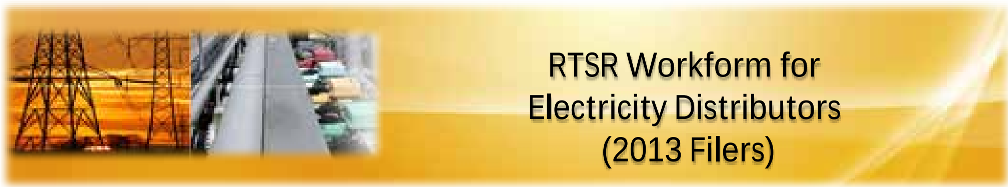
The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential Urban Year-Round	kWh	$ 0.0062	29,866,453	-	$ 185,172	31.2%	$ 172,246	$ 0.0058
Residential Suburban Year Round	kWh	$ 0.0062	10,203,516	-	$ 63,262	10.7%	$ 58,846	$ 0.0058
Residential Suburban Seasonal	kWh	$ 0.0062	10,331,736	-	$ 64,057	10.8%	$ 59,585	$ 0.0058
General Service Less Than 50 kW	kWh	$ 0.0057	17,484,101	-	$ 99,659	16.8%	$ 92,703	$ 0.0053
General Service 50 to 4,999 kW	kW	$ 2.3122	35,241,397	76,983	$ 178,000	30.0%	$ 165,575	$ 2.1508
Sentinel Lighting	kW	$ 1.7526	654,532	1,675	$ 2,936	0.5%	$ 2,731	$ 1.6303
Street Lighting	kW	$ 1.7439	37,561	98	$ 171	0.0%	$ 159	$ 1.6222
					$ 593,257			



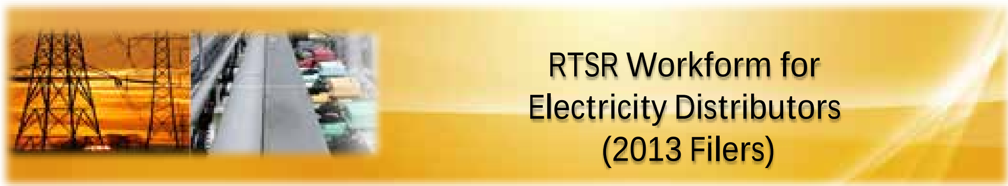
The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential Urban Year-Round	kWh	$ 0.0051	29,866,453	-	$ 152,319	32.1%	$ 147,398	$ 0.0049
Residential Suburban Year Round	kWh	$ 0.0051	10,203,516	-	$ 52,038	11.0%	$ 50,357	$ 0.0049
Residential Suburban Seasonal	kWh	$ 0.0051	10,331,736	-	$ 52,692	11.1%	$ 50,990	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0044	17,484,101	-	$ 76,930	16.2%	$ 74,445	$ 0.0043
General Service 50 to 4,999 kW	kW	$ 1.7954	35,241,397	76,983	$ 138,215	29.1%	$ 133,750	$ 1.7374
Sentinel Lighting	kW	$ 1.4169	654,532	1,675	$ 2,373	0.5%	$ 2,297	$ 1.3711
Street Lighting	kW	$ 1.3877	37,561	98	$ 136	0.0%	$ 132	$ 1.3429
					$ 474,703			



The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential Urban Year-Round	kWh	$ 0.0058	29,866,453	-	$ 172,246	31.2%	$ 172,246	$ 0.0058
Residential Suburban Year Round	kWh	$ 0.0058	10,203,516	-	$ 58,846	10.7%	$ 58,846	$ 0.0058
Residential Suburban Seasonal	kWh	$ 0.0058	10,331,736	-	$ 59,585	10.8%	$ 59,585	$ 0.0058
General Service Less Than 50 kW	kWh	$ 0.0053	17,484,101	-	$ 92,703	16.8%	$ 92,703	$ 0.0053
General Service 50 to 4,999 kW	kW	$ 2.1508	35,241,397	76,983	$ 165,575	30.0%	$ 165,575	$ 2.1508
Sentinel Lighting	kW	$ 1.6303	654,532	1,675	$ 2,731	0.5%	$ 2,731	$ 1.6303
Street Lighting	kW	$ 1.6222	37,561	98	$ 159	0.0%	$ 159	$ 1.6222
					$ 551,844			



The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR-Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential Urban Year-Round	kWh	$ 0.0049	29,866,453	-	$ 147,398	32.1%	$ 147,398	$ 0.0049
Residential Suburban Year Round	kWh	$ 0.0049	10,203,516	-	$ 50,357	11.0%	$ 50,357	$ 0.0049
Residential Suburban Seasonal	kWh	$ 0.0049	10,331,736	-	$ 50,990	11.1%	$ 50,990	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0043	17,484,101	-	$ 74,445	16.2%	$ 74,445	$ 0.0043
General Service 50 to 4,999 kW	kW	$ 1.7374	35,241,397	76,983	$ 133,750	29.1%	$ 133,750	$ 1.7374
Sentinel Lighting	kW	$ 1.3711	654,532	1,675	$ 2,297	0.5%	$ 2,297	$ 1.3711
Street Lighting	kW	$ 1.3429	37,561	98	$ 132	0.0%	$ 132	$ 1.3429
					$ 459,368			

RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transfered to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential Urban Year-Round	kWh	$ 0.0058	$ 0.0049
Residential Suburban Year Round	kWh	$ 0.0058	$ 0.0049
Residential Suburban Seasonal	kWh	$ 0.0058	$ 0.0049
General Service Less Than 50 kW	kWh	$ 0.0053	$ 0.0043
General Service 50 to 4,999 kW	kW	$ 2.1508	$ 1.7374
Sentinel Lighting	kW	$ 1.6303	$ 1.3711
Street Lighting	kW	$ 1.6222	$ 1.3429

Attachment H – VCI-Main-2013 Proposed Tariff of Rates and Charges

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	11.28
Distribution Volumetric Rate	$/kWh	0.0158
Low Voltage Service Rate	$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0061
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0040
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	13.93
Distribution Volumetric Rate	$/kWh	0.0171
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30, 2014	$	3.45
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	137.35
Distribution Volumetric Rate	$/kW	3.0760
Low Voltage Service Rate	$/kW	0.2462
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8292)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6699
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	2.7258
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7216
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0362)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5,437.12
Distribution Volumetric Rate	$/kW	1.4385
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.8045)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6499
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0282)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

LARGE USE SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	8,167.67
Distribution Volumetric Rate	$/kW	1.7134
Low Voltage Service Rate	$/kW	0.2710
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1503)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.9293
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate - Interval Metered	$/kW	2.9911
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	$/kW	1.8948
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0314)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	7.62
Distribution Volumetric Rate	$/kWh	0.0189
Low Voltage Service Rate	$/kWh	0.0005
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0022)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0056
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0036
Rate Rider for Tax Change-Effective until April 30, 2014	$/kWh	(0.0003)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.59
Distribution Volumetric Rate	$/kW	11.1668
Low Voltage Service Charge	$/kW	0.1527
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7740)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6253
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.6884
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.0678
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.2344)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.67
Distribution Volumetric Rate	$/kW	3.6980
Low Voltage Service Rate	$/kW	0.1609
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.7697)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0020
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	0.6218
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	$/kW	1.7828
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.1251
Rate Rider for Tax Change-Effective until April 30, 2014	$/kW	(0.0731)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35
Customer Substation Isolation - After Hours	$	905.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0442
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0338
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Attachment I – VCI-Gravenhurst-2013 Proposed Tariff of Rates and Charges

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Veridian Connections Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0170

RESIDENTIAL URBAN YEAR-ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.15
Distribution Volumetric Rate	$/kWh	0.0196
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN YEAR ROUND SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	18.58
Distribution Volumetric Rate	$/kWh	0.0255
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0051
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

RESIDENTIAL SUBURBAN SEASONAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	26.96
Distribution Volumetric Rate	$/kWh	0.0333
Low Voltage Service Rate	$/kWh	0.0029
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0033
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0049
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	1.25
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	0.55
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	10.04
Distribution Volumetric Rate	$/kWh	0.0169
Low Voltage Service Rate	$/kWh	0.0026
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kWh	0.0030
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kWh	(0.0028)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kWh	0.0051
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Transformation Connection Service Rate	$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kWh	0.0043
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	$	3.17
Rate Rider for Disposition of Residual Historical Smart Meter Costs-effective until April 30,2014	$	3.45
Rate Rider for Tax Change - Effective until April 30, 2014	$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	104.46
Distribution Volumetric Rate	$/kW	3.8510
Low Voltage Service Rate	$/kW	0.9486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.2281
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.1651)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	2.1244
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	2.1508
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.7374
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	3.03
Distribution Volumetric Rate	$/kW	5.7386
Low Voltage Service Rate	$/kW	0.7486
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	0.9363
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(1.0044)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	1.7525
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6303
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3711
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0681)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	$	0.43
Distribution Volumetric Rate	$/kW	0.4134
Low Voltage Service Rate	$/kW	0.7333
Rate Rider for Deferral/Variance Account Disposition (2010) – Effective until April 30, 2014	$/kW	1.0537
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	$/kW	(0.9611)
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	0.0009
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until April 30, 2014	$/kW	1.8313
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until April 30, 2014		
Applicable only for Non-RPP Customers	$/kWh	(0.0171)
Retail Transmission Rate - Network Service Rate	$/kW	1.6222
Retail Transmission Rate - Line and Transformation Connection Service Rate	$/kW	1.3429
Rate Rider for Tax Change - Effective until April 30, 2014	$/kW	(0.0110)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	$/kWh	0.0052
Rural Rate Protection Charge	$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	$	0.25

MICROFIT SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	$	5.40

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

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Customer Administration

Arrears certificate	$	15.00
Statement of account	$	15.00
Request for other billing information	$	15.00
Easement letter	$	15.00
Account history	$	15.00
Credit reference/credit check (plus credit agency costs)	$	15.00
Returned cheque charge (plus bank charges)	$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	$	30.00
Special meter reads	$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	$	30.00
Disconnect/Reconnect at meter - during regular hours	$	65.00
Disconnect/Reconnect at meter - after regular hours	$	185.00
Install/Remove load control device - during regular hours	$	65.00
Install/Remove load control device - after regular hours	$	185.00
Temporary service install & remove - overhead - no transformer	$	500.00
Temporary service install & remove - overhead - with transformer	$	1,000.00
Specific Charge for Access to the Power Poles $/pole/year	$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	$	100.00
Monthly Fixed Charge, per retailer	$	20.00
Monthly Variable Charge, per customer, per retailer	$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	$	0.25
Processing fee, per request, applied to the requesting party	$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	$	no charge
More than twice a year, per request (plus incremental delivery costs)	$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.1013
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0903

Attachment J – RRR Data Revision Request (dated Dec 5th, 2012)

APPENDIX A
RRR DATA REVISION REQUEST

Reporting Entity Name:	Veridian Connections Inc.
Contact Person:	Steve Zebrowski
Date of Request:	December 5, 2012
RRR Section Reference:	2.1.1
Filing Name:	Deferral and Variance Account Balances
Period(s) to which the revision relates:	Oct 1st, 2011 – June 30th, 2012

Data to be changed:

Please see the attached spreadsheet for details.

Reason for the revision, including an explanation of why/how the data as filed was or has become inaccurate. Where the request relates to a revision to RRR data that was accepted and relied upon in a Board proceeding, include the EB number for the proceeding and the date of the relevant decision or order.

Through Veridian's reconciliation and review of its wholesale settlement processes, inaccuracies in quantification of TOU and RPP eligible conventional meter volumes were noted. Veridian's cost of power related to retailer enrolled customers were inaccurately classified as TOU and RPP eligible volumes, rather than non-RPP volumes for IESO settlement purposes.

These numbers have not been used in any Board proceedings.

Materiality (describe why/how the revision is material)

This is a material change as the revised figures are significantly different from those that were originally filed. These revised figures will also be relied upon in Veridian's 2013 IRM application, which is to be filed with the Board by December 7th, 2012.

Q4 2011 RRR - Adjustment Nov 9, 2012
Adjusted Balance at 12/31/2011

Account	Opening Balance	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power SA GA	4,229,073.62	(19,657.53)	(6,976,093.19)	-	(2,766,677.10)
1588 RSVA Power	(867,081.86)	(8,954.80)	916,529.28	-	40,492.62

Q4 2011 RRR - Adjustment Dec, 2012
Adjusted Balance at 12/31/2011

Account	Opening Balance	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power SA GA	4,229,073.62	13,792.38	(109,723.78)	-	4,133,142.22
1588 RSVA Power	(867,081.86)	(19,862.40)	(353,330.45)	-	(1,240,274.71)

Q1 2012 RRR - Adjustment Nov 9, 2012
Adjusted Balance at 3/31/2012

Account	Adj Opening Bal	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power SA GA	(2,766,677.10)	(16,037.75)	(5,047,638.49)	-	(7,830,353.34)
1588 RSVA Power	40,492.62	596.05	115,673.49	-	156,762.16

Q1 2012 RRR - Adjustment Dec, 2012
Adjusted Balance at 3/31/2012

Account	Adj Opening Bal	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power SA GA	4,133,142.22	13,051.57	(1,754,347.53)	-	2,391,846.26
1588 RSVA Power	(1,240,274.71)	(4,486.14)	(101,025.88)	-	(1,345,786.73)

Q2 2012 RRR - Adjustment Nov 9, 2012
Adjusted Balance at 6/30/2012

Account	Adj Opening Bal	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power	7,987,115.50	46,559.69	6,045,406.74	9,541,114.00	23,620,195.93
1589 RSVA GA	(7,830,353.34)	(38,177.62)	(4,791,591.27)	(5,516,817.00)	(18,176,939.23)

Q2 2012 RRR - Adjustment Dec, 2012
Adjusted Balance at 6/30/2012

Account	Adj Opening Bal	Carrying Charges	Net Accruals	Other Adjustment	Closing Balance
1588 RSVA Power	(3,737,632.99)	815.46	2,529,049.52	9,541,114.00	8,333,345.99
1589 RSVA GA	2,391,846.26	2,168.67	(1,227,440.47)	(5,516,817.00)	(4,350,242.54)