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December 11, 2012

Our File Number: 72738

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700, P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Hydro One Networks - Distribution Rate Application
EB-2012-0136**

Further to the Board's Procedural Order No. 3, a Settlement Conference proceeded on November 30 and December 3, 2012. Hydro One and the Intervenors who participated in the Settlement Conference have reached agreement settling all issues in this proceeding.

Attached for the Panel's review and consideration is the Settlement Agreement. The Panel will note that the Settlement Agreement includes Appendices A-F which include all of the information that would in the normal course be filed as part of the draft rate order. If the Board accepts the Settlement Agreement as filed, Hydro One requests that the Board accept the Appendices as the draft rate order.

I note that the Board Procedural Order #3 dated November 6, 2012 did not make provision for presentation or approval of the Settlement Agreement, but did provide that the hearing in this case was to commence December 17, 2012. In light of that, I would be grateful if the Board could provide some further direction in that regard.

I trust this is satisfactory. If there are any questions or concerns, please do not hesitate to contact me.

Yours very truly,

Anita Varjadic

/ap

EB-2012-0136

SETTLEMENT AGREEMENT

Hydro One Networks Inc.
2013 Distribution Rates

December 10, 2012

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**Hydro One Networks Inc.
2013 Distribution Rates
EB-2012-0136**

SETTLEMENT AGREEMENT

PREAMBLE:

This Settlement Agreement is filed with the Ontario Energy Board (“the Board”) in connection with the application by Hydro One Networks Inc. (“Hydro One”) for an Order or Orders approving the revenue requirement and customer rates for the distribution of electricity to be implemented January 1, 2013.

Further to the Board’s Procedural Order No. 2 dated and issued September 6, 2012, a Settlement Conference was held on November 30 and December 3, 2012 in accordance with the *Ontario Energy Board Rules of Practice and Procedure* (“Rules”) and the Board’s Settlement Conference Guidelines (“Guidelines”).

Hydro One and the following intervenors (“the parties”) participated in the settlement conference:

Association of Major Power Consumers in Ontario (“AMPCO”)
Balsam Lake Coalition (“BLC”)
Canadian Manufacturers & Exporters (“CME”)
Consumers Council of Canada (“CCC”)
Energy Probe Research Foundation (“EP”)
Federation of Ontario Cottagers’ Associations (“FOCA”)
Ontario Federation of Agriculture (“OFA”)
Power Workers’ Union (“PWU”)
School Energy Coalition (“SEC”)
Vulnerable Energy Consumers Coalition (“VECC”)

Ontario Energy Board Staff also participated in the settlement conference, but are not a party to this Settlement Agreement. Board Staff are, however, still subject to the Rules and Guidelines with respect to confidentiality and privilege in the same way as the parties.

Outlined below are the positions of the parties following the settlement conference. The Settlement Agreement follows the format of the Approved Issues List for ease of reference. The issues are characterized as follows:

Settled: If the Settlement Agreement is accepted by the Board, the parties will not adduce any evidence or argument during the oral hearing as the Applicant and those intervenors who take any position on the issue agree to the proposed settlement;

Not Settled: The Applicant and those intervenors who take a position on the issue will adduce evidence and argument at the hearing on the issue as the parties were unable to reach agreement.

For ease of reference, the following outlines the status of the issues as outlined in the Settlement Agreement:

Settled: Issue completely resolved. Parties will not adduce evidence or argument at the hearing.	Not Settled: Issue not resolved. Evidence to be adduced and argument presented on entirety of issue.
# issues settled: 17	# issues not settled: 0

The positions taken by the various parties on each of the settled issues are identified throughout the Settlement Agreement. A party who is noted as taking no position on an issue may or may not have participated in the discussion on that particular issue and takes no position on the settlement reached or on the sufficiency of the evidence filed to date.

The Settlement Agreement provides a brief description of each of the settled issues, together with references to the evidence filed. The supporting parties to each settled issue agree that the evidence in respect of that settled issue, as supplemented in some instances by additional information recorded in the proposal, supports the proposed settlement. In addition, the supporting parties agree that the evidence filed in support of each settled issue and the additional information as recorded herein contains sufficient detail, rationale and quality of information to allow the Board to make findings in keeping with the settlement reached. The Appendices were prepared by the Applicant. The Intervenors are relying on the accuracy and completeness of the Appendices in entering into this Agreement.

The Board's Settlement Conference Guidelines (p.3) require the parties to consider whether a Settlement Agreement should include an adjustment mechanism for any settled

issue that may be affected by external factors. Hydro One and the other parties who participated in the Settlement Conference consider that no settled issues require such an adjustment mechanism unless expressly set forth in this Settlement Agreement.

None of the parties can withdraw from the Settlement Agreement except in accordance with Rule 32 of the Ontario Energy Board's *Rules of Practice and Procedure*. Finally, unless stated otherwise, the settlement of any particular issue in this proceeding and the positions of the parties in this Proposal are without prejudice to the rights of parties to raise the same issue and/or to take any position thereon in any other proceedings, unless explicitly stated otherwise.

The parties agree that all positions, negotiations and discussion of any kind whatsoever that took place during the Settlement Conference and all documents exchanged during the conference that were prepared to facilitate settlement discussions are strictly confidential and without prejudice, and inadmissible unless relevant to the resolution of any ambiguity that subsequently arises with respect to the interpretation of any provision of this Settlement Agreement.

It is fundamental to the agreement of the parties that none of the provisions of this Settlement Agreement are severable. If the Board does not, prior to the commencement of the hearing of the evidence in this proceeding, accept the provisions of the Settlement Agreement in their entirety there is no Settlement Agreement unless the parties agree to the contrary.

OVERVIEW:

The parties were able to reach agreement on all issues.

Hydro One filed an Incentive Regulation Mechanism ("IRM") rate application seeking adjustments and riders adding up to total forecast revenue of \$1,184.5M resulting in a 2.9% distribution bill increase for a typical residential customer consuming 800kWh per month. The parties' efforts were focused on determining an appropriate Incremental Capital Module ("ICM") and approach to implementation of the density study leading to rates for 2013. This was balanced with Hydro One's need to continue to safely and reliably operate its distribution system and to continue with its expanding work program and necessary capital investments.

The overall financial impact of the Settlement Agreement is to reduce the proposed 2.9% distribution rate increase to a 1.3% distribution rate increase in 2013 for a typical residential customer consuming 800kWh, or a 0.4% increase when considering total bill

impacts. In addition the Retail Transmission Service Rates (“RTSR”) adjustment which was accepted in the Settlement, results in a total bill increase of 1.5%.

The financial impact calculation is attached as Appendix A. Refer to Appendix B for the Board IRM Model which includes the customer rate impacts, Appendix C for the Rate Rider Calculation, Appendix D for the Implementation of Density Study Adjustments, Appendix E for the Rate Schedules and Appendix F for the Total Bill Impact Summary.

As noted above, all parties agree that the Settlement Agreement is a package proposal. Thus, individual components of the Settlement Agreement ought not be considered or reviewed in isolation. All parties agree the overall package of the Settlement Agreement represents a fair and reasonable agreement that balances the interests of all stakeholders, including the ratepayers, the concerns previously noted by the Board and Hydro One’s needs in order to run a safe and reliable distribution system.

The particulars of the Settlement Agreement are detailed below by issue as set out in the Issues List.

IRM METHODOLOGY

1. Has Hydro One appropriately applied the IRM mechanism as specified by the Board?

Settled. For the purposes of reaching a settlement, the parties accept that the Applicant has appropriately applied the IRM mechanism as specified by the Board. Hydro One confirmed that it will update the price escalator (or inflation index) from 2.0% to 2.2% in accordance with the Board’s announcement on October 4, 2012. An updated IRM Model is included in Appendix B. The resulting forecast revenue including rate riders is \$1,164.9M, a reduction from \$1,184.5M in the Application. The resulting rate increase for a typical residential customer consuming 800kWh per month is 1.3%. A summary of the Total Bill Impact for all customers is provided in Appendix F.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
A-3-1	Summary of Application
A-4-1	Stakeholder Consultation
A-4-1 Appendix A	Stakeholder Consultation Notes of Meeting – September 8, 2010
A-4-1 Appendix B	Stakeholder Consultation Notes of Meeting – March 22, 2011
A-4-1 Appendix C	Stakeholder Consultation Notes of Meeting – June 29, 2011
A-4-1 Appendix D	Stakeholder Consultation Notes of Meeting – October 19, 2011
A-4-1 Appendix E	Stakeholder Consultation Notes of Meeting – June 5, 2012
B-1-1	Proposed Incremental Capital Module

E1-2-1	Rate Rider Calculations
E1-2-1 App. A	2012 IRM 3 Tax Savings Workform
E1-3-1	Customer Bill Impact Summary
E2-1-1	2013 OEB 3GIRM Filing Module Output Sheets
E2-3-1	Customer Impacts
I-1-1.01 Staff 1	OEB Interrogatory #1
I-1-2.01 EP 1	Energy Probe Interrogatory #1
I-1-5.01 VECC 1	VECC Interrogatory #1
I-1-5.02 VECC 2	VECC Interrogatory #2
I-1-5.03 VECC 3	VECC Interrogatory #3
I-1-6.01 PWU 1	PWU Interrogatory #1
I-1-7.01 CCC 1	CCC Interrogatory #1
I-1-7.02 CCC 2	CCC Interrogatory #2
I-1-7.03 CCC 3	CCC Interrogatory #3
I-1-7.04 CCC 4	CCC Interrogatory #4
TCR VECC 01	VECC Technical Conference Response #1
TCR SEC 02	SEC Technical Conference Response #2
TCR SEC 04	SEC Technical Conference Response #4
TCR SEC 05	SEC Technical Conference Response #5
TCR SEC 05.1	SEC Technical Conference Response #5.1
TCR SEC 07	SEC Technical Conference Response #7
TCR SEC 08	SEC Technical Conference Response #8
TCR CCC 01	CCC Technical Conference Response #1
TCR CCC 02	CCC Technical Conference Response #2
TCR CCC 03	CCC Technical Conference Response #3
TCR VECC 03	VECC Technical Conference Response #3
TCR VECC 08	VECC Technical Conference Response #8
JTC1	Undertaking Response #1
JTC4	Undertaking Response #4
JTC5	Undertaking Response #5
JTC6	Undertaking Response #6

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

INCREMENTAL CAPITAL MODULE/RATE RIDER

2. Should the proposed capital projects be approved for ICM treatment?

Settled. For the purposes of reaching a settlement, the parties agree that only projects that are incremental to depreciation plus the 20% deadband, as calculated in

accordance with the Board's formula, qualify for ICM treatment. The parties agree that Hydro One will update the threshold calculation for the Board's revised inflation factor. The revised calculation raised the threshold from \$332.5M to \$342.4M.

For the purposes of reaching a settlement, the parties agree that the phrase "Typical Capital" implies that it represents projects that are "business as usual", which is inappropriate for ICM treatment.

The parties agree that the in-service additions of the following projects should be approved for ICM treatment. In so doing, the agreed projects that were in the category described as "Typical Capital" in the pre-filed evidence have been reviewed and placed in a new category, "Special Capital" in this Settlement Agreement. The projects listed under that category are those that, in the particular circumstances of the Applicant in the Test Year, the parties agree are sufficiently out of the normal course of business that the special rate treatment afforded by the ICM is appropriate.

ICM CAPITAL PROJECTS– 2013 (\$Millions)

Special Capital Projects

		<u>2013</u> <u>In \$M</u>
DL1	Timmins Downtown Underground Refurbishment Phase 1	1.1
DL4	Deep River Rehabilitation	1.1
DL12	Brockville TS M3 and M4 Underground Replacement	5.7
DL13	Martindale TS 9M5 Phase 3 of 6	1.0
DL14	Distribution System Modification	2.0
DL19	Brockville TS M2 Phase 3 of 6	1.6
DL21	Kam Reg DS Voltage Conversion Stage 2	1.5
DL22	Lauzon Belle River Reconfiguration	1.1
DL23	South Porcupine DS Conversion	1.4
DL29	Comber DS Removal	0.9
DL30	Edgeware TS M2 Relocation	0.4
DL31	Haileybury DS Voltage Conversion	1.0
F1	Fleet Replacement Project	
	- Chipper Replacement Program	0.9
	- GPS/Telematics Expansion	7.2
E1	Cornerstone Phase 3 - Enhanced Asset Management	10.4
E2	Final Destination Enterprise GIS Database Development	10.9
E3	Enterprise Application Replacement	7.6
Total Special Capital Projects		<u>55.8</u>

Escalated Issue Capital Programs/Projects

Capital Contribution – Commerce Way TS	9.2
Distribution and Regulating Stations*	32.6
Wood Pole Replacement	22.9
Total Escalated Issue Capital	64.7
 Customer Information System Replacement	 155.4
 TOTAL ICM CAPITAL PROJECTS	 275.9

* For the purposes of reaching a settlement this amount was lowered by \$10M from the Applicant's original request. The revenue requirement associated with the ICM Capital is offset by \$1.35M in OM&A to reflect the reduced OM&A costs that otherwise would have been associated with transformer refurbishments (9 transformers at \$150,000 / transformer = \$1.35 Million) which Hydro One advised would no longer be completed in light of the settlement achieved. Parties believe that this adjustment to OM&A is consistent with Filing Guideline EB-2007-0673 Supplemental Report of the Board dated September 17, 2008, Appendix B, page VI.

For the purpose of settlement, the parties agree that the need for the requested incremental capital projects has been demonstrated. Appendix A provides the total forecast revenue and the agreed upon ICM amounts. Further, it is agreed that when Hydro One returns to the Board for approval of its distribution rates in a cost of service proceeding, the guidance provided by EB-2007-0673 Supplemental Report of the Board will be followed:

“At the time of rebasing, the Board will carry out a prudence review to determine the amounts to be incorporated in rate base. The Board will also make a determination at the time regarding the treatment of differences between forecast and actual capital spending during the IRM plan term. Overspending or underspending will be reviewed at the time of rebasing”.

This review will relate to the projects identified above.

For the Board's ease of reference, the Applicant's original ICM projects are included in Exhibit B, Tab 1 Schedule 2 page 5, with further details on Typical Capital projects included in TCR VECC 5.

Evidence: The evidence in relation to this issue includes the following:

A-4-1 Appendix C	Stakeholder Consultation Notes of Meeting – June 29, 2011
A-4-1 Appendix D	Stakeholder Consultation Notes of Meeting – October 19, 2011
A-4-1 Appendix E	Stakeholder Consultation Notes of Meeting – June 5, 2012
B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
B-2-1	Escalated Issues Capital - Capital Contributions
B-2-2	Escalated Issues Capital - Distribution and Regulating Stations
B-2-3	Escalated Issues Capital – Wood Pole Replacement
B-3-1	Non-Typical Capital – Customer Information System
B-3-1 Attachment 1	Green Energy Benefit Implementation Assessment
B-3-1 Attachment 2	Hydro One Board Approval Document – Cornerstone Phase 4
C-1-1	Smart Grid
I-2-1.01 Staff 2	OEB Interrogatory #2
I-2-1.02 Staff 3	OEB Interrogatory #3
I-2-1.03 Staff 4	OEB Interrogatory #4
I-2-1.04 Staff 5	OEB Interrogatory #5
I-2-1.05 Staff 6	OEB Interrogatory #6
I-2-1.06 Staff 7	OEB Interrogatory #7
I-2-1.07 Staff 8	OEB Interrogatory #8
I-2-1.08 Staff 9	OEB Interrogatory #9
I-2-1.09 Staff 10	OEB Interrogatory #10
I-2-1.10 Staff 11	OEB Interrogatory #11
I-2-1.11 Staff 12	OEB Interrogatory #12
I-2-1.12 Staff 13	OEB Interrogatory #13
I-2-1.13 Staff 14	OEB Interrogatory #14
I-2-1.14 Staff 15	OEB Interrogatory #15
I-2-2.01 EP 2	Energy Probe Interrogatory #2
I-2-2.02 EP 3	Energy Probe Interrogatory #3
I-2-2.03 EP 4	Energy Probe Interrogatory #4
I-2-2.04 EP 5	Energy Probe Interrogatory #5
I-2-2.05 EP 6	Energy Probe Interrogatory #6
I-2-2.06 EP 7	Energy Probe Interrogatory #7
I-2-2.07 EP 8	Energy Probe Interrogatory #8
I-2-2.08 EP 9	Energy Probe Interrogatory #9
I-2-2.09 EP 10	Energy Probe Interrogatory #10
I-2-2.10 EP 11	Energy Probe Interrogatory #11
I-2-2.11 EP 12	Energy Probe Interrogatory #12
I-2-2.12 EP 13	Energy Probe Interrogatory #13
I-2-5.01 VECC 4	VECC Interrogatory #4
I-2-5.02 VECC 5	VECC Interrogatory #5
I-2-5.03 VECC 6	VECC Interrogatory #6
I-2-5.04 VECC 7	VECC Interrogatory #7
I-2-5.05 VECC 8	VECC Interrogatory #8
I-2-5.06 VECC 9	VECC Interrogatory #9

I-2-5.07 VECC 10	VECC Interrogatory #10
I-2-5.08 VECC 11	VECC Interrogatory #11
I-2-5.09 VECC 12	VECC Interrogatory #12
I-2-5.10 VECC 13	VECC Interrogatory #13
I-2-5.11 VECC 14	VECC Interrogatory #14
I-2-5.12 VECC 15	VECC Interrogatory #15
I-2-5.13 VECC 16	VECC Interrogatory #16
I-2-5.14 VECC 17	VECC Interrogatory #17
I-2-5.15 VECC 18	VECC Interrogatory #18
I-2-5.16 VECC 19	VECC Interrogatory #19
I-2-5.17 VECC 20	VECC Interrogatory #20
I-2-5.18 VECC 21	VECC Interrogatory #21
I-2-5.19 VECC 22	VECC Interrogatory #22
I-2-5.20 VECC 23	VECC Interrogatory #23
I-2-5.21 VECC 24	VECC Interrogatory #24
I-2-5.22 VECC 25	VECC Interrogatory #25
I-2-5.23 VECC 26	VECC Interrogatory #26
I-2-5.24 VECC 27	VECC Interrogatory #27
I-2-5.25 VECC 28	VECC Interrogatory #28
I-2-5.26 VECC 29	VECC Interrogatory #29
I-2-6.01 PWU 2	PWU Interrogatory #2
I-2-6.02 PWU 3	PWU Interrogatory #3
I-2-6.03 PWU 4	PWU Interrogatory #4
I-2-6.04 PWU 5	PWU Interrogatory #5
I-2-6.05 PWU 6	PWU Interrogatory #6
I-2-6.06 PWU 7	PWU Interrogatory #7
I-2-6.07 PWU 8	PWU Interrogatory #8
I-2-6.08 PWU 9	PWU Interrogatory #9
I-2-6.09 PWU 10	PWU Interrogatory #10
I-2-6.10 PWU 11	PWU Interrogatory #11
I-2-6.11 PWU 12	PWU Interrogatory #12
I-2-6.12 PWU 13	PWU Interrogatory #13
I-2-6.13 PWU 14	PWU Interrogatory #14
I-2-6.14 PWU 15	PWU Interrogatory #15
I-2-7.01 CCC 5	CCC Interrogatory #5
I-2-7.02 CCC 6	CCC Interrogatory #6
I-2-7.03 CCC 7	CCC Interrogatory #7
I-2-7.04 CCC 8	CCC Interrogatory #8
I-2-7.05 CCC 9	CCC Interrogatory #9
I-2-7.06 CCC 10	CCC Interrogatory #10
I-2-8.01 SEC 1	SEC Interrogatory #1
I-2-8.02 SEC 2	SEC Interrogatory #2
I-2-8.03 SEC 3	SEC Interrogatory #3
I-2-8.04 SEC 4	SEC Interrogatory #4
I-2-8.05 SEC 5	SEC Interrogatory #5
I-2-8.06 SEC 6	SEC Interrogatory #6

I-2-8.07 SEC 7	SEC Interrogatory #7
I-2-8.08 SEC 8	SEC Interrogatory #8
I-2-8.09 SEC 9	SEC Interrogatory #9
I-2-8.10 SEC 10	SEC Interrogatory #10
I-2-8.11 SEC 11	SEC Interrogatory #11
I-2-8.12 SEC 12	SEC Interrogatory #12
I-2-8.13 SEC 13	SEC Interrogatory #13
I-2-8.14 SEC 14	SEC Interrogatory #14
I-2-8.15 SEC 15	SEC Interrogatory #15
I-2-8.16 SEC 16	SEC Interrogatory #16
I-2-8.17 SEC 17	SEC Interrogatory #17
I-2-8.18 SEC 18	SEC Interrogatory #18
I-2-8.19 SEC 19	SEC Interrogatory #19
I-2-8.20 SEC 20	SEC Interrogatory #20
I-2-8.21 SEC 21	SEC Interrogatory #21
I-2-8.22 SEC 22	SEC Interrogatory #22
I-2-8.23 SEC 23	SEC Interrogatory #23
I-2-8.24 SEC 24	SEC Interrogatory #24
I-2-8.25 SEC 25	SEC Interrogatory #25
I-2-8.26 SEC 26	SEC Interrogatory #26
I-2-8.27 SEC 27	SEC Interrogatory #27
I-2-8.28 SEC 28	SEC Interrogatory #28
I-2-9.01 AMPCO 1	AMPCO Interrogatory #1
I-2-9.02 AMPCO 2	AMPCO Interrogatory #2
I-2-9.03 AMPCO 3	AMPCO Interrogatory #3
I-2-9.04 AMPCO 3	AMPCO Interrogatory #3
TCR Staff 06	Staff Technical Conference Response #6
TCR Staff 10	Staff Technical Conference Response #10
TCR EP 05	Energy Probe Technical Conference Response #5
TCR VECC 04	VECC Technical Conference Response #4
TCR VECC 05	VECC Technical Conference Response #5
TCR VECC 07	VECC Technical Conference Response #7
TCR VECC 09	VECC Technical Conference Response #9
TCR VECC 10	VECC Technical Conference Response #10
TCR VECC 14	VECC Technical Conference Response #14
TCR VECC 15	VECC Technical Conference Response #15
TCR VECC 17	VECC Technical Conference Response #17
TCR VECC 18	VECC Technical Conference Response #18
TCR SEC 12	SEC Technical Conference Response #12
TCR SEC 13	SEC Technical Conference Response #13
TCR SEC 14	SEC Technical Conference Response #14
TCR SEC 17	SEC Technical Conference Response #17
TCR AMPCO 01	AMPCO Technical Conference Response #1
TCR AMPCO 06	AMPCO Technical Conference Response #6
TCR AMPCO 07	AMPCO Technical Conference Response #7
TCR CCC 04	CCC Technical Conference Response #4

TCR CCC 05	CCC Technical Conference Response #5
JTC3	Undertaking Response #3
JTC7	Undertaking Response #7
JTC8	Undertaking Response #8
JTC9	Undertaking Response #9

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

3. Is Hydro One's proposal with respect to the capital contribution allocated to Hydro One Transmission appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that Hydro One's proposal with respect to the capital contribution of \$9.2M allocated to Hydro One Transmission for Commerce Way TS is appropriate.

Evidence: The evidence in relation to this issue includes the following:

B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
B-2-1	Escalated Issues Capital - Capital Contributions
I-3-1.01 Staff 16	OEB Interrogatory #16
I-3-2.01 EP 14	Energy Probe Interrogatory #14
I-3-5.01 VECC 30	VECC Interrogatory #30
I-3-7.01 CCC 11	CCC Interrogatory #11
I-3-8.01 SEC 29	SEC Interrogatory #29
TCR VECC 21	VECC Technical Conference Response #21

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

4. Is Hydro One's proposal with respect to the treatment of the CIS project for 2013 and 2014 appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that Hydro One's proposal with respect to the treatment of the CIS project for 2013 and 2014 is appropriate. Consistent with the comments under Issue 2 above, the parties confirm that in agreeing to Hydro One's proposal, the parties are not expressing any opinion on the proposed cost of \$155.4M for the CIS. The prudence of the final cost of the

CIS, whether it is as forecast or otherwise, will be determined by the Board at the time of the Applicant's next cost of service application.

Evidence: The evidence in relation to this issue includes the following:

A-4-1	Stakeholder Consultation
A-4-1 Appendix C	Stakeholder Consultation Notes of Meeting – June 29, 2011
A-4-1 Appendix D	Stakeholder Consultation Notes of Meeting – October 19, 2011
B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
B-3-1	Non-Typical Capital - Customer Information System
B-3-1 Attachment 1	Green Energy Benefit Implementation Assessment
B-3-1 Attachment 2	Hydro One Board Approval Document – Cornerstone Phase 4
I-4-1.01 Staff 17	OEB Interrogatory #17
I-4-1.02 Staff 18	OEB Interrogatory #18
I-4-1.03 Staff 19	OEB Interrogatory #19
I-4-1.04 Staff 20	OEB Interrogatory #20
I-4-1.05 Staff 21	OEB Interrogatory #21
I-4-1.06 Staff 22	OEB Interrogatory #22
I-4-2.01 EP 15	Energy Probe Interrogatory #15
I-4-2.02 EP 16	Energy Probe Interrogatory #16
I-4-2.03 EP 17	Energy Probe Interrogatory #17
I-4-5.01 VECC 31	VECC Interrogatory #31
I-4-5.02 VECC 32	VECC Interrogatory #32
I-4-7.01 CCC 12	CCC Interrogatory #12
I-4-8.01 SEC 30	SEC Interrogatory #30
I-4-8.02 SEC 31	SEC Interrogatory #31
I-4-8.03 SEC 32	SEC Interrogatory #32
I-4-8.04 SEC 33	SEC Interrogatory #33
I-4-8.05 SEC 34	SEC Interrogatory #34
I-4-8.06 SEC 35	SEC Interrogatory #35
I-4-8.07 SEC 36	SEC Interrogatory #36
I-4-9.01 AMPCO 4	AMPCO Interrogatory #4
TCR Staff 01	Staff Technical Conference Response #1
TCR EP 06	Energy Probe Technical Conference Response #6
TCR VECC 19	VECC Technical Conference Response #19
TCR SEC 17	SEC Technical Conference Response #17
TCR SEC 19	SEC Technical Conference Response #19
TCR SEC 20	SEC Technical Conference Response #20
TCR SEC 21	SEC Technical Conference Response #21
TCR SEC 23	SEC Technical Conference Response #23
TCR SEC 24	SEC Technical Conference Response #24
TCR SEC 25	SEC Technical Conference Response #25
JTC1	Undertaking Response #1

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

5. Is Hydro One's proposal to calculate the revenue requirement for all of the proposed ICM projects, except CIS, based on full year depreciation appropriate? In the event that Hydro One files on a cost of service basis for 2014, is an adjustment required, and if so should a deferral account be set up at this time to capture any such adjustment?

Settled. For purposes of reaching a settlement, the parties agree to the full year treatment for ICM projects except for CCA treatment for CIS and other IT projects. There was agreement that a deferral account is not required. If Hydro One files a cost of service application in 2014, the issue of the appropriateness of full year recovery in 2013 can be raised by parties at that time, and no party will take the position that any adjustment by the Board would be prohibited as retroactive ratemaking.

Evidence: The evidence in relation to this issue includes the following

A-4-1	Stakeholder Consultation
A-4-1 Appendix A	Stakeholder Consultation Notes of Meeting – September 8, 2010
A-4-1 Appendix B	Stakeholder Consultation Notes of Meeting – March 22, 2011
A-4-1 Appendix C	Stakeholder Consultation Notes of Meeting – June 29, 2011
A-4-1 Appendix D	Stakeholder Consultation Notes of Meeting – October 19, 2011
A-4-1 Appendix E	Stakeholder Consultation Notes of Meeting – June 5, 2012
B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
I-5-2.01 EP 18	Energy Probe Interrogatory #18
I-5-2.02 EP 19	Energy Probe Interrogatory #19
I-5-2.03 EP 20	Energy Probe Interrogatory #20
I-5-5.01 VECC 33	VECC Interrogatory #33
I-5-5.02 VECC 34	VECC Interrogatory #34
I-5-5.03 VECC 35	VECC Interrogatory #35
I-5-8.01 SEC 37	SEC Interrogatory #37
TCR SEC 26	SEC Technical Conference Response #26
TCR SEC 27	SEC Technical Conference Response #27

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

6. Is the proposed rate implementation for projects approved under the ICM, if any, appropriate?

Settled. See rationale above.

Evidence: The evidence in relation to this issue includes the following:

B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
E1-2-1	Rate Rider Calculations
E1-2-1 Attachment 1	Calculation of ICM Variable Rate Riders by Rate Class
I-6-8.01 SEC 38	SEC Interrogatory #38
I-6-8.02 SEC 39	SEC Interrogatory #39
I-6-8.03 SEC 40	SEC Interrogatory #40

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

7. Is the proposed calculation of the ICM rate rider, including the cost of capital parameters used in the calculation, appropriate?

Settled. For the purpose of reaching a settlement the parties agree that the proposed calculation of the ICM rider, including the use of the Board's current Cost of Capital parameters is appropriate. Hydro One has updated the cost of capital parameters in accordance with the Board's announcement of November 15, 2012. The updated ICM rate rider calculation is included in Appendix C.

Evidence: The evidence in relation to this issue includes the following:

B-1-1	Proposed Incremental Capital Module
B-1-2	Calculation of Incremental Capital Module Revenue Requirement
E1-2-1	Rate Rider Calculations
I-7-5.01 VECC 36	VECC Interrogatory #36
I-7-5.02 VECC 37	VECC Interrogatory #37
I-7-5.03 VECC 38	VECC Interrogatory #38
I-7-7.01 CCC 13	CCC Interrogatory #13
I-7-7.02 CCC 14	CCC Interrogatory #14
TCR VECC 03	VECC Technical Conference Response #3
TCR VECC 08	VECC Technical Conference Response #8
JTC2	Undertaking Response #2
JTC5	Undertaking Response #5
JTC6	Undertaking Response #6

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

OTHER RATE RIDERS and ADDERS

8. Is Hydro One's proposed disposition of Group 1 Deferral and Variance Accounts appropriate?

Settled. For the purposes of reaching a settlement, the parties agree with Hydro One's proposed disposition of Group 1 Deferral and Variance accounts over a two year period 2013 and 2014.

Evidence: The evidence in relation to this issue includes the following:

E1-2-1 Attachment 4	Continuity Schedules- Group 1 Accounts
I-8-1.01 Staff 23	OEB Interrogatory #23
I-8-1.02 Staff 24	OEB Interrogatory #24
I-8-1.03 Staff 25	OEB Interrogatory #25
I-8-1.04 Staff 26	OEB Interrogatory #26
I-8-1.05 Staff 27	OEB Interrogatory #27
I-8-2.01 EP 21	Energy Probe Interrogatory #28
I-8-5.01 VECC 39	VECC Interrogatory #39
I-8-5.02 VECC 40	VECC Interrogatory #40
TCR Staff 12	Staff Technical Conference Response #12
TCR Staff 13	Staff Technical Conference Response #13

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

9. Is Hydro One's proposed rate rider to share the impact of the income tax decrease with customers appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that the rate rider to share the impact of the income tax decrease with customers will be based on the amount of \$1.1M filed in the updated evidence and is appropriate.

While not expressly an issue on the Approved Issues List in this proceeding, an issue arose during the settlement conference regarding whether Hydro One required account 1562 relating to PILS. Hydro One remains of the view that it does not

require this account and notes that there is no amount recorded in this account. There is no agreement on whether Hydro One's position is correct.

The parties agree that this issue should be dealt with either in Hydro One's next cost of service application for approval of distribution rates, or as a corollary written proceeding within this IRM application, as the Board shall determine.

Evidence: The evidence in relation to this issue includes the following:

E1-2-1 Appendix A	2012 IRM 3 Tax Savings Workform Calculation of Shared Tax Savings Variable Rate Riders by Rate Class
E1-2-1 Attachment 3	Class
I-9-1.01 Staff 28	OEB Interrogatory #28
I-9-5.01 VECC 41	VECC Interrogatory #41

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

10. Is Hydro One's proposed Smart Grid rate adder appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that Smart Grid OM&A spending of \$15.6M in 2013 is appropriate. This represents a reduction of \$4.2M, related to studies, from the original requested amount of \$19.8M. The rider however will only collect \$10.6M due to recognition of \$5M from the current balance in the variance account (1536 – Smart Grid Funding Adder Deferral Account).

The parties have also agreed that the continuation of the Smart Grid deferral account (1534 - Smart Grid Capital Deferral Account) to record the capital costs associated with the continuation of Hydro One's Smart Grid program is appropriate. The prudence of any amounts included in this continued account is not being resolved in this proceeding. Further, Hydro One agrees that its Smart Grid program capital expenditures for 2013 will be consistent with the Board's intent and direction resulting from the Smart Grid Working Group Consultation under the OEB's Renewed Regulatory Framework initiative.

Evidence: The evidence in relation to this issue includes the following:

C-1-1	Smart Grid
E1-2-1 Attachment 2	Calculation of Smart Grid Variable Rate Riders by Rate Class
I-10-1.01 Staff 29	OEB Interrogatory #29
I-10-1.02 Staff 30	OEB Interrogatory #30
I-10-1.03 Staff 31	OEB Interrogatory #31
I-10-1.04 Staff 32	OEB Interrogatory #32

I-10-2.01 EP 22	Energy Probe Interrogatory #22
I-10-2.02 EP 23	Energy Probe Interrogatory #23
I-10-2.03 EP 24	Energy Probe Interrogatory #24
I-10-2.04 EP 25	Energy Probe Interrogatory #25
I-10-2.05 EP 26	Energy Probe Interrogatory #26
I-10-3.01 BLC 1	Balsam Lake Coalition Interrogatory #1
I-10-3.02 BLC 2	Balsam Lake Coalition Interrogatory #2
I-10-5.01 VECC 42	VECC Interrogatory #42
I-10-5.02 VECC 43	VECC Interrogatory #43
I-10-5.03 VECC 44	VECC Interrogatory #44
I-10-5.04 VECC 45	VECC Interrogatory #45
I-10-7.01 CCC 15	CCC Interrogatory #15
I-10-7.02 CCC 16	CCC Interrogatory #16
I-10-7.03 CCC 17	CCC Interrogatory #17
I-10-7.04 CCC 18	CCC Interrogatory #18
I-10-7.05 CCC 19	CCC Interrogatory #19
I-10-7.06 CCC 20	CCC Interrogatory #20
I-10-9.01 AMPCO 5	AMPCO Interrogatory #5
TCR BLC 01	Balsam Lake Coalition Technical Conference Response #1
TCR BLC 02	Balsam Lake Coalition Technical Conference Response #2
TCR VECC 22	VECC Technical Conference Response #22
TCR VECC 23	VECC Technical Conference Response #23
TCR AMPCO 08	AMPCO Technical Conference Response #8
TCR AMPCO 09	AMPCO Technical Conference Response #9
TCR CCC 06	CCC Technical Conference Response #6

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

11. Are the proposed adjustments to the Retail Transmission Service rates appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that the proposed adjustments to the Retail Transmission Service rates are appropriate.

Evidence: The evidence in relation to this issue includes the following:

C-2-1	Retail Transmission Service Rates
I-11-1.01 Staff 33	OEB Interrogatory #33
I-11-5.01 VECC 46	VECC Interrogatory #46
I-11-5.02 VECC 47	VECC Interrogatory #47
I-11-5.03 VECC 48	VECC Interrogatory #48

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

FINAL STEP OF HARMONIZATION PLAN

12. Is Hydro One's proposal to implement the final adjustments of the Harmonization Plan in accordance with the Board's directions?

Settled. For the purposes of reaching a settlement, the parties agree that Hydro One's proposal to implement the final adjustments of the Harmonization Plan is appropriate and in accordance with the Board's directions.

Evidence: The evidence in relation to this issue includes the following:

E1-1-1	Completion of Previously Approved Rate Harmonization
I-12-2.01 EP 27	Energy Probe Interrogatory #27

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, SEC, VECC

Parties taking no position: PWU

DENSITY STUDY

13. Is Hydro One's proposal for the implementation of the Density Study findings appropriate?

Settled. For the purposes of reaching a settlement, the parties agree that the implementation of the Density Study adjustments as outlined in Appendix D (as per the rate impacts shown in Exhibit I, Tab 13, 5.27 VECC 74 part c) is appropriate.

Hydro One agrees that, prior to its next cost of service distribution rate application, it will make best efforts to review the rate classifications of its customers to ensure that customers are within the appropriate current rate classifications.

Hydro One also agrees that it will incorporate the Density Study adjustments to the allocation of categories of costs within the cost allocation model, rather than as a below-the-line adjustment to the model result, and will file this revised model in its next cost of service distribution rate application.

The parties agree there will be no further changes to the revenue to cost ratios pending Hydro One's review of its customers' current rate classifications and updating of its cost allocation model as described above.

Evidence: The evidence in relation to this issue includes the following:

A-3-1	Summary of Application
A-4-1	Stakeholder Consultation
A-4-1 Appendix A	Stakeholder Consultation Notes of Meeting – September 8, 2010
A-4-1 Appendix B	Stakeholder Consultation Notes of Meeting – March 22, 2011
A-4-1 Appendix D	Stakeholder Consultation Notes of Meeting – October 19, 2011
A-4-1 Appendix E	Stakeholder Consultation Notes of Meeting – June 5, 2012
D-1-1	Density Study Proposal
D-1-1 Attachment 1	Customer Density and Distribution Service Costs
D-1-1 Attachment 2	Density Study Adjustment of 2010 Cost Allocation Model Results
D-1-1 Attachment 3	Density Study Adjustment to Rates
I-13-1.01 Staff 34	OEB Interrogatory #34
I-13-1.02 Staff 35	OEB Interrogatory #35
I-13-1.03 Staff 36	OEB Interrogatory #36
I-13-1.04 Staff 37	OEB Interrogatory #37
I-13-1.05 Staff 38	OEB Interrogatory #38
I-13-1.06 Staff 39	OEB Interrogatory #39
I-13-1.07 Staff 40	OEB Interrogatory #40
I-13-2.01 EP 28	Energy Probe Interrogatory #28
I-13-2.02 EP 29	Energy Probe Interrogatory #29
I-13-2.03 EP 30	Energy Probe Interrogatory #30
I-13-2.04 EP 31	Energy Probe Interrogatory #31
I-13-2.05 EP 32	Energy Probe Interrogatory #32
I-13-3.01 BLC 3	Balsam Lake Coalition Interrogatory #3
I-13-3.02 BLC 4	Balsam Lake Coalition Interrogatory #4
I-13-3.03 BLC 5	Balsam Lake Coalition Interrogatory #5
I-13-3.04 BLC 6	Balsam Lake Coalition Interrogatory #6
I-13-3.05 BLC 7	Balsam Lake Coalition Interrogatory #7
I-13-4.01 CME 1	CME Interrogatory #1
I-13-5.01 VECC 49	VECC Interrogatory #49
I-13-5.02 VECC 50	VECC Interrogatory #50
I-13-5.03 VECC 51	VECC Interrogatory #51
I-13-5.04 VECC 52	VECC Interrogatory #52
I-13-5.05 VECC 53	VECC Interrogatory #53
I-13-5.06 VECC 54	VECC Interrogatory #54
I-13-5.07 VECC 55	VECC Interrogatory #55
I-13-5.08 VECC 56	VECC Interrogatory #56
I-13-5.09 VECC 57	VECC Interrogatory #57
I-13-5.10 VECC 58	VECC Interrogatory #58
I-13-5.11 VECC 59	VECC Interrogatory #59
I-13-5.12 VECC 60	VECC Interrogatory #60

I-13-5.13 VECC 61	VECC Interrogatory #61
I-13-5.14 VECC 62	VECC Interrogatory #62
I-13-5.15 VECC 63	VECC Interrogatory #63
I-13-5.16 VECC 64	VECC Interrogatory #64
I-13-5.17 VECC 65	VECC Interrogatory #65
I-13-5.18 VECC 66	VECC Interrogatory #66
I-13-5.19 VECC 67	VECC Interrogatory #67
I-13-5.20 VECC 68	VECC Interrogatory #68
I-13-5.21 VECC 69	VECC Interrogatory #69
I-13-5.22 VECC 70	VECC Interrogatory #70
I-13-5.23 VECC 71	VECC Interrogatory #71
I-13-5.24 VECC 72	VECC Interrogatory #72
I-13-5.25 VECC 73	VECC Interrogatory #73
I-13-5.26 VECC 74	VECC Interrogatory #74
I-13-5.27 VECC 74	VECC Interrogatory #74
I-13-7.01 CCC 21	CCC Interrogatory #21
I-13-7.02 CCC 22	CCC Interrogatory #22
I-13-7.03 CCC 23	CCC Interrogatory #23
I-13-7.04 CCC 24	CCC Interrogatory #24
I-13-7.05 CCC 25	CCC Interrogatory #25
I-13-7.06 CCC 26	CCC Interrogatory #26
I-13-8.01 SEC 41	SEC Interrogatory #41
I-13-8.02 SEC 42	SEC Interrogatory #42
TCR BLC 03	Balsam Lake Coalition Technical Conference Response #3
TCR VECC 24	VECC Technical Conference Response #24
TCR VECC 27	VECC Technical Conference Response #27
TCR VECC 30	VECC Technical Conference Response #30
TCR VECC 31	VECC Technical Conference Response #31
TCR VECC 32	VECC Technical Conference Response #32
TCR VECC 33	VECC Technical Conference Response #33
TCR VECC 34	VECC Technical Conference Response #34
TCR VECC 35	VECC Technical Conference Response #35
TCR VECC 36	VECC Technical Conference Response #36
JTC10	Undertaking Response #10

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, SEC, VECC

Parties taking no position: PWU.

IMPLEMENTATION ISSUES

14. What is the appropriate effective date for new rates under this Application? If the effective date is prior to the actual implementation, what methods should be used to ensure that the amounts collected are consistent with the approved effective date?

Application

OEB Interrogatory #41

b) With respect to whether the amount actually spent on any ICM project, and the resulting revenue requirement related to the project, is different from the amount forecast, any such difference may be considered by the Board as part of its review

of the ICM projects at the time of the next cost of service distribution application, and the Board shall determine at that time whether any adjustments should be made; and

- c) With respect to the effective date, the parties agree that the actual effective date should be January 1, 2013, and therefore no true-up is required.

Evidence: The evidence in relation to this issue includes the following:

N/A

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

RATE DESIGN

17. Is the proposed Tariff of Rates and Charges for 2013 appropriate?

Settled. For the purpose of reaching a settlement, the parties agree that the proposed Tariff of Rates and Charges reflecting the items in this Settlement Agreement are as provided in Appendix E.

Hydro One agrees to carry out a consultation with interested stakeholders to review the rates for Seasonal customers, to identify options (which could include changes in rate design, classification, or otherwise) to ensure that those rates are as fair and equitable as possible and in accordance with rate making principles. The results of that consultation will be filed in Hydro One's next cost of service proceeding.

Evidence: The evidence in relation to this issue includes the following:

E1-3-1	Customer Bill Impact Summary
E2-1-1	2013 OEB 3GIRM Filing Module Output Sheets
E2-2-1	Current Rate Schedules
E2-2-2	Proposed Rate Schedules
E2-2-3	Proposed Rate Schedules based on Density Study Adjusted Rates
E2-3-1	Customer Impacts
E2-3-2	Customer Impacts based on Density Study Proposed Rates
I-17-4.01CME 2	CME Interrogatory #2
I-17-7.01 CCC 27	CCC Interrogatory #27
I-17-8.01 SEC 43	SEC Interrogatory #43
TCR CME 01	CME Technical Conference Response #1

Filed: December 10, 2012

EB-2012-0136

Exhibit M

Tab 1

Schedule 1

Page 23 of 23

Supporting Parties: AMPCO, BLC, CME, CCC, EP, FOCA, OFA, PWU, SEC, VECC

Parties taking no position:

Hydro One Networks Inc.
Implementation of Settlement on EB-2012-0136

Revenue Requirement Summary

<i>(\$ millions)</i>	Original Revenue Requirement	IRM Price Escalator (Note 1)	Group 1 RSVA Refund Rider	Incremental Capital Rider (See Page 2)	Smart Grid OM&A Rider (Note 2)	Tax Savings Rider (Note 3)	Total Revised Revenue Requirement
Revenue Requirement and Riders	1,148.9	10.1	(18.7)	26.2	19.8	(1.7)	1,184.5
OM&A	-	2.3	-	(1.4)	(4.2)	-	(3.3)
Return on Debt	-	-	-	(2.6)	-	-	(2.6)
Return on Equity	-	-	-	(3.8)	-	-	(3.8)
Depreciation	-	-	-	(0.3)	-	-	(0.3)
Income Tax	-	-	-	(5.4)	-	0.6	(4.7)
Revised Revenue Requirement and Riders	1,148.9	12.4	(18.7)	12.8	15.6	(1.1)	1,169.9
Deduct: Other Rate Riders/Adders	-	-		-	(5.0)	-	(5.0)
Rates Revenue Requirement and Riders	1,148.9	12.4	(18.7)	12.8	10.6	(1.1)	1,164.9

1. IRM Price escalator increased by 0.2%
2. Removed Cost of Smart Grid Studies for \$4.2; refund \$5.0 from variance account
3. Recalculated Tax Savings rider using updated rate of 26.5% versus original 25.5%

	<u>Special Capital</u>		<u>Escalated Issue Projects</u>				<u>Non-Typical Capital</u>		<u>Total</u>
		<u>Projects</u>	<u>Commerce Way TS</u>		<u>Distributing & Regulating Stns</u>	<u>Wood Pole Replacement</u>	<u>Subtotal Escalated Issue Capital</u>	<u>CIS</u>	
In Service Addition		55.8		9.2	32.6	22.9	64.7	155.4	275.9
Average Rate Base (no half year)		53.3		9.1	32.3	22.6	64.1	147.2	264.6
OM&A ¹		-		-	(1.4)	-	(1.4)	-	(1.4)
Depreciation ²	8.8%	4.9	2.0%	0.2	0.6	1.9%	1.3	10.5%	22.5
Return on Debt (blended)		1.5		0.3	0.9		1.9		7.7
Return on Equity		1.9		0.3	1.2		2.3		9.5
Tax		(4.7)		(0.1)	(0.3)		(0.6)	(20.2)	(25.5)
Total Incremental Revenue Requirement		3.7		0.7	1.1		3.5	5.7	12.8
<u>Tax Calculation</u>									
Return		(2.8)		0.2	0.9			(15.0)	
Add: Depreciation		4.9		0.2	0.6			16.4	
less: CCA		(19.8)		(0.7)	(2.6)			(77.7)	
		(17.7)		(0.3)	(1.1)			(76.3)	
Tax rate ³		26.5%		26.5%	26.5%			26.5%	
		(4.7)		(0.1)	(0.3)			(20.2)	
CCA		53.3		9.2	32.6			155.4	
half year		(18.1)		-	-			(77.7)	
UCC		35.3		9.2	32.6			77.7	
CCA claimed ²	56.2%	19.8	8.0%	0.7	2.6	8.0%		100%	77.7

<u>Cost of Capital</u> ³	<u>Filed</u>	<u>Updated</u>
Return on Long-term debt	4.94%	5.03%
Return on Short-term debt	2.01%	2.08%
Return on Debt (blended)	4.75%	4.83%
Return on Equity	9.16%	8.93%

1. OM&A Changes allow for removal of 9 Transformer refurbishments at \$150k each

2. Special Capital uses blended CCA and depreciation rates for the different asset classes involved. The Prefiled Evidence used an overall system average for depreciation and CCA

3. Tax Rate updated to 26.5%, Capital rates updated to most recent levels

Appendix B

3rd Generation IRM Model

This Appendix includes the completed 3rd Generation IRM Model.

Rate class impact sheets based on density adjusted rates and using the Board's 3rd Generation IRM methodology are provided in this appendix for the following rate classes:

1. Residential – Urban (UR)
2. Residential – Medium Density (R1)
3. Residential – Low Density (R2)
4. Seasonal Residential
5. General Service Energy Billed (GSe – metered)
6. General Service Energy Billed (GSe – metered) – Quinte West
7. General Service Energy Billed (GSe – metered) – Smiths Falls
8. General Service Energy Billed (GSe – metered) – Low Use Secondary
9. General Service Energy Billed (GSe – unmetered)
10. Urban General Service Energy Billed (UGe)
11. General Service Demand Billed (GSd)
12. Urban General Service Demand Billed (UGd)
13. Distributed Generation (DGen)
14. Street Lighting
15. Sentinel Lighting
16. Sub-Transmission (ST)



Ontario Energy Board

3RD Generation Incentive Regulation Model

Choose Your Utility:

Hydro Hawkesbury Inc.

Hydro One Networks Inc.

Application Type: IRM3

OEB Application #: EB-2012-0136

LDC Licence #: ED-2003-0043

Application Contact Information

Name: Title: Phone Number: Email Address: We are applying for rates effective: Please indicate the version of Microsoft Excel
that you are currently using:

Legend

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



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Ontario Energy Board

3RD Generation Incentive
Regulation Model

Hydro One Networks Inc. - EB-2012-0136

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges.
Note: The microFIT class does not exist in the drop-down menu below as it will automatically be inserted into your proposed Tariff Schedule.

Rate Class

Residential – Urban [UR]

Residential – Medium Density [R1]

Residential – Low Density [R2]

Seasonal Residential

General Service Energy Billed (less than to 50 kW) [GSe - metered]

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Urban General Service Energy Billed (less than 50 kW) [UGe]

General Service Demand Billed (50 kW and above) [GSd]

Urban General Service Demand Billed (50 kW and above) [UGd]

Distributed Generation [DGen]

Street Lighting

Sentinel Lighting

Sub-Transmission [ST]

Sub-Transmission [ST] - Service Charge

Sub-Transmission [ST] - Meter Charge

Sub-Transmission [ST] - Common ST

Sub-Transmission [ST] - Specific ST

Sub-Transmission [ST] - Specific Primary

Sub-Transmission [ST] - HV HVDC

Sub-Transmission [ST] - LV HVDC

Sub-Transmission [ST] - LV LVDC

Choose Rate Class



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Please note that unlike the Distribution Volumetric Rates, which will be entered in the following two tabs, all current Monthly Fixed Charges, including the base charges, must be entered on this tab. Please enter the descriptions of the current Monthly Fix Charges exactly as they appear on your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Once a description is selected or entered into the green cells, the input cells for the "Unit", "Amount", and "Effective Date" will appear. Please note that the base Monthly Fixed Charge is identified in the drop-down list as a "Service Charge" to coincide with the description on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: Do not enter Standard Supply Service Rate. The rate will appear automatically on the final Tariff of Rates and Charges.

Rate Description	Unit	Amount	Effective Until Date
Residential – Urban [UR]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	14.52	
Residential – Medium Density [R1]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	19.72	
Residential – Low Density [R2]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	55.69	
Seasonal Residential			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	19.71	
General Service Energy Billed (less than to 50 kW) [GSe - metered]			
Smart Meter Funding Adder	\$	3.92	
Service Charge	\$	35.49	

[illegible]

Sub-Transmission [ST] - Service Charge		
Smart Meter Funding Adder	\$	3.92
Service Charge	\$	288.64
Sub-Transmission [ST] - Meter Charge		
Meter Charge	\$	466.14



For each class, please enter the base Distribution Volumetric Rates ("DVR") from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus and input cells in columns labeled "Unit" and "Amount".

Rate Description	Unit	Amount
Residential – Urban [UR]	\$/kWh	0.02918
Residential – Medium Density [R1]	\$/kWh	0.03317
Residential – Low Density [R2]	\$/kWh	0.03600
Seasonal Residential	\$/kWh	0.08205
General Service Energy Billed (less than 50 kW) [GSe - metered]	\$/kWh	0.03938
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	\$/kWh	0.03938
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	0.02325
General Service Demand Billed (50 kW and above) [GSd]	\$/kW	10.49900
Urban General Service Demand Billed (50 kW and above) [UGd]	\$/kW	8.17300
Distributed Generation [DGen]	\$/kW	5.87600
Street Lighting	\$/kWh	0.05219
Sentinel Lighting	\$/kWh	0.06972
Sub-Transmission [ST]		
Sub-Transmission [ST] - Common ST	\$/kW	0.66800
Sub-Transmission [ST] - Specific ST	\$/km	633.28000
Sub-Transmission [ST] - Specific Primary	\$/km	490.79000
Sub-Transmission [ST] - HV HVDC	\$/kW	1.59700
Sub-Transmission [ST] - LV HVDC	\$/kW	3.541
Sub-Transmission [ST] - LV LVDC	\$/kW	1.944



Seasonal Residential

General Service Energy Billed (less than to 50 kW) [GSe - metered]

Urban General Service Energy Billed (less than 50 kW) [UGe]

General Service Demand Billed (50 kW and above) [GSd]

Urban General Service Demand Billed (50 kW and above) [UGd]

Distributed Generation [DGen]

Street Lighting

Sentinel Lighting






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Please enter your RTS-Network Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menus under the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential – Urban [UR]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00575
Residential – Medium Density [R1]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00585
Residential – Low Density [R2]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00574
Seasonal Residential		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00543
General Service Energy Billed (less than to 50 kW) [GSe - metered]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431
Urban General Service Energy Billed (less than 50 kW) [UGe]		
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00445
General Service Demand Billed (50 kW and above) [GSd]		
Retail Transmission Rate – Network Service Rate	\$/kW	1.40
Urban General Service Demand Billed (50 kW and above) [UGd]		
Retail Transmission Rate – Network Service Rate	\$/kW	1.45
Distributed Generation [DGen]		
Retail Transmission Rate – Network Service Rate	\$/kW	0.29






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Please enter your RTS-Connection Rates from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu the column labeled "Rate Description". If the description is not found in the drop-down menu, please enter the description in the green cells correct classes exactly as it appears on the tariff.

Rate Description	Unit	Amount
Residential – Urban [UR]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00456
Residential – Medium Density [R1]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00464
Residential – Low Density [R2]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440
Seasonal Residential		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00431
General Service Energy Billed (less than to 50 kW) [GSe - metered]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329
Urban General Service Energy Billed (less than 50 kW) [UGe]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00335
General Service Demand Billed (50 kW and above) [GSd]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.04
Urban General Service Demand Billed (50 kW and above) [UGd]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09
Distributed Generation [DGen]		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.22



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1521 and Account 1562. Enter information into green cells only. Lines 51-61 contain footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2012 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the December 31, 2009 balances, the starting point for your entries below should be the adjustment column AV for principal and column BA for interest. This will allow for the correct starting point for the 2010 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2005										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ³	Closing Interest Amounts as of Dec-31-05	
Group 1 Accounts												
LV Variance Account	1550					\$ -					\$ -	
RSVA - Wholesale Market Service Charge	1580					\$ -					\$ -	
RSVA - Retail Transmission Network Charge	1584					\$ -					\$ -	
RSVA - Retail Transmission Connection Charge	1586					\$ -					\$ -	
RSVA - Power (excluding Global Adjustment)	1588					\$ -					\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588					\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595					\$ -					\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521											
Deferred Payments in Lieu of Taxes	1562											
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592					\$ -					\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595					\$ -					\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board

Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, etc.

Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the 2006 EDR and account 1595 during the 2008 EDR and subsequent years as ordered by the Board.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 and 29.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 11 on the December 31, 2010 balance. The projected interest is recorded from May 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances approved by the Board in the 2011 rate decision.

Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has been completed, and the audited financial statements support the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the balances in Account 1595 on a memo basis only (line 49).



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2006												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ¹	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ^{2, 2A}	Adjustments during 2006 - other ³	Closing Interest Amounts as of Dec-31-06	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes												
	1562										\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive for positive and negative for negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of balances from the 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2007											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ¹	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ³	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were included in the 2007 EDR. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2008											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ¹	Board-Approved Disposition during 2008	Adjustments during 2008 - other ²	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ³	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Special Purpose Charge Assessment Variance Account											
	1521										
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
The following is not included in the total claim but are included on a memo basis:											
Board-Approved CDM Variance Account	1567										
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592										
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



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Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

2009												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit/ (Credit) during 2009 excluding interest and adjustments ¹	Board-Approved Disposition during 2009	Adjustments during 2009 - other ²	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ³	Closing Interest Amounts as of Dec-31-09	
Group 1 Accounts												
LV Variance Account	1550	\$ -				\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -				\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -				\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -				\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -				\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -				\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account												
	1521											
Deferred Payments in Lieu of Taxes	1562	\$ -				\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567											
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592											
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -				\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -				\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the opening principal amount (i.e., positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs were allocated to account 1521. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Hydro One Networks Inc. - EB-2012-0136

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2010 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2010													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ⁵	Board-Approved Disposition during 2010	Other ¹ Adjustments during Q1 2010	Other ¹ Adjustments during Q2 2010	Other ¹ Adjustments during Q3 2010	Other ¹ Adjustments during Q4 2010	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Interest Amounts as of Dec-31-10	
Group 1 Accounts															
LV Variance Account	1550	\$ -							\$ -	\$ -				\$ -	
RSVA - Wholesale Market Service Charge	1580	\$ -							\$ -	\$ -				\$ -	
RSVA - Retail Transmission Network Charge	1584	\$ -							\$ -	\$ -				\$ -	
RSVA - Retail Transmission Connection Charge	1586	\$ -							\$ -	\$ -				\$ -	
RSVA - Power (excluding Global Adjustment)	1588	\$ -							\$ -	\$ -				\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -							\$ -	\$ -				\$ -	
Recovery of Regulatory Asset Balances	1590	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ -							\$ -	\$ -				\$ -	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Special Purpose Charge Assessment Variance Account	1521								\$ -					\$ -	
Deferred Payments in Lieu of Taxes	1562	\$ -							\$ -	\$ -				\$ -	
Group 1 Total + 1521 + 1562		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
The following is not included in the total claim but are included on a memo basis:															
Board-Approved CDM Variance Account	1567								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592								\$ -	\$ -				\$ -	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592	\$ -							\$ -	\$ -				\$ -	
Disposition and Recovery of Regulatory Balances ⁷	1595	\$ -							\$ -	\$ -				\$ -	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (positive or negative) as per the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs adjustments instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28 through 31. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28 through 31. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transition of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable to the period from May 1, 2011 to April 30, 2012. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Hydro One Networks Inc. - EB-2012-0136

Please complete the following continuity schedule for your Group 1 Deferral / Variance Accounts, Account 1: footnotes and further instructions.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2011 you received approval. For example, if in the 2011 EDR process (CoS or IRM) you received approval for the 1 adjustment column AV for principal and column BA for interest. This will allow for the correct starting point requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

		2011				Projected Interest on Dec-31-10 Balances			2.1.7 RRR			
Account Descriptions	Account Number	Principal Disposition during 2011 - instructed by Board	Interest Disposition during 2011 - instructed by Board	Closing Principal Balances as of Dec 31-10 Adjusted for Dispositions during 2011	Closing Interest Balances as of Dec 31-10 Adjusted during 2011 Disposition	Projected Interest from Jan 1, 2011 to December 31, 2011 on Dec 31 -10 balance adjusted for disposition during 2011 ⁵	Projected Interest from January 1, 2012 to April 30, 2012 on Dec 31 -10 balance adjusted for disposition during 2011 ^{6, 7}	Total Claim	As of Dec 31-10 ⁴	Variance RRR vs. 2010 Balance (Principal + Interest)		
Group 1 Accounts												
LV Variance Account	1550	-\$ 6,787,448		\$ 6,787,448	\$ -			\$ 6,787,448		\$	-	
RSVA - Wholesale Market Service Charge	1580	\$ 68,087,844		-\$ 68,087,844	\$ -			68,087,844		\$	-	
RSVA - Retail Transmission Network Charge	1584	-\$ 20,938,239		\$ 20,938,239	\$ -			20,938,239		\$	-	
RSVA - Retail Transmission Connection Charge	1586	-\$ 9,535,408		\$ 9,535,408	\$ -			9,535,408		\$	-	
RSVA - Power (excluding Global Adjustment)	1588		\$ -	\$ -	\$ -			\$ -		\$	-	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 8,895,967	-\$	8,895,967	\$ -			8,895,967		\$	-	
Recovery of Regulatory Asset Balances	1590	-\$ 11,444,981		\$ 11,444,981	\$ -			11,444,981		\$	-	
Disposition and Recovery of Regulatory Balances (2008) ⁷	1595	\$ 8,983,518	-\$	8,983,518	\$ -			8,983,518		\$	-	
Disposition and Recovery of Regulatory Balances (2009) ⁷	1595	\$ 207,963	-\$	207,963	\$ -			207,963		\$	-	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		\$ 37,469,217	\$ -	-\$ 37,469,217	\$ -	\$ -	\$ -	37,469,217	\$ -	\$	-	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		\$ 28,573,249	\$ -	-\$ 28,573,249	\$ -	\$ -	\$ -	28,573,249	\$ -	\$	-	
RSVA - Power - Sub-Account - Global Adjustment		\$ 8,895,967	\$ -	-\$ 8,895,967	\$ -	\$ -	\$ -	8,895,967	\$ -	\$	-	
Special Purpose Charge Assessment Variance Account		1521						\$ -		\$	-	
Deferred Payments in Lieu of Taxes		1562		\$ -	\$ -			\$ -		\$	-	
Group 1 Total + 1521 + 1562		\$ 37,469,217	\$ -	-\$ 37,469,217	\$ -	\$ -	\$ -	37,469,217	\$ -	\$	-	
The following is not included in the total claim but are included on a memo basis:												
Board-Approved CDM Variance Account	1567							\$ -		\$	-	
PILs and Tax Variance for 2006 and Subsequent Years (excludes sub-account and contra account below)	1592							\$ -		\$	-	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Input Tax Credits (ITCs)	1592							\$ -		\$	-	
PILs and Tax Variance for 2006 and Subsequent Years - Sub-Account HST/OVAT Contra Account	1592							\$ -		\$	-	
Disposition and Recovery of Regulatory Balances ⁷	1595							\$ -		\$	-	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign as the related Board decision.

Applicants may wish to propose kWh as the allocator for account 1521 pending a final decision of the Board. Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs. Adjustments Instructed by the Board include deferral/variance account balances moved to Account 1590 as a result of the Board's decision. Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved dispositions, please provide a breakdown in rows 28. Although the Global Adjustment Account is not reported separately under 2.1.7, please provide a breakdown in rows 28. For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transfer of the LDC's 2011 rate year started January 1, the projected interest is recorded from January 1, 2011 to December 31, 2011 in the 2011 rate decision. If the LDC's 2011 rate year started May 1, the projected interest is recorded from January 1, 2011 to April 30, 2012 on the December 31, 2010 balance adjusted for the disposed balances applicable. Include Account 1595 as part of Group 1 accounts (line 31) for review and disposition if the recovery (or refund) period has not been completed, including the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595. If the recovery (or refund) period has not been completed, include the underlying residual balance in account 1595.



Ontario Energy Board

**3RD Generation Incentive
Regulation Model**

Hydro One Networks Inc. - EB-2012-0136

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²
Residential – Urban [UR]	UR	\$/kWh	1,311,340,739		236,392,682		62,752,497	5%	5%
Residential – Medium Density [R1]	R1	\$/kWh	4,397,300,810		568,533,404		243,444,080	18%	18%
Residential – Low Density [R2]	R2	\$/kWh	5,374,784,594		466,475,111		438,826,763	28%	24%
Seasonal Residential	Seasonal	\$/kWh	718,301,357		13,125,346		96,042,699	6%	3%
General Service Energy Billed (less than to 50 kW) [GSe - metered]	GSe	\$/kWh	2,195,769,825		324,255,303		128,131,020	8%	10%
Urban General Service Energy Billed (less than 50 kW) [UGe]	UGe	\$/kWh	363,517,757		54,257,983		10,238,235	1%	2%
General Service Demand Billed (50 kW and above) [GSd]	GSd	\$/kW	3,122,290,618	10,389,644	1,935,798,351	5,807,478	112,672,241	7%	15%
Urban General Service Demand Billed (50 kW and above) [UGd]	UGd	\$/kW	599,925,889	1,898,173	440,227,725	1,116,216	15,869,256	1%	3%
Distributed Generation [DGen]	DGen	\$/kW	4,181,950	66,329	3,452,254	52,011	425,642	0%	0%
Street Lighting	St Lgt	\$/kWh	122,364,767		22,351,273		6,451,487	0%	1%
Sentinel Lighting	Sen Lgt	\$/kWh	21,039,860		2,396,970		1,937,483	0%	0%
Sub-Transmission [ST]	ST	\$/kW	17,937,820,542	33,188,720	4,886,340,800	12,025,883	32,089,872	26%	21%
Total			36,168,638,710	45,542,865	8,953,607,202	19,001,587	1,148,881,275	100%	100%
Total Claim (including Accounts 1521 and 1562)			-\$ 37,469,217						
Total Claim for Threshold Test (All Group 1 Accounts)			-\$ 37,469,217						
Threshold Test ³ (Total Claim per kWh)			- 0.00104						

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balance.

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented

³ The Threshold Test does not include the amount in 1521 nor 1562.



No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA and 1562) to the appropriate classes.

Allocation of Group 1 Accounts (Excluding Account 1588 - Global Adjustment)

Rate Class	Units	Billed kWh	% kWh	1550	1580	1584	1586	1588*	1590	1595 (2008) ¹	1595 (2009) ¹	1521	Total
Residential – Urban [UR]	\$/kWh	1,311,340,739	3.63%	246,088	(3,830,544)	759,143	345,719	0	536,354	(488,995)	(11,379)	0	(2,443,615)
Residential – Medium Density [R1]	\$/kWh	4,397,300,810	12.16%	825,203	(12,847,369)	2,545,623	1,159,293	0	2,022,308	(1,550,024)	(37,301)	0	(7,882,268)
Residential – Low Density [R2]	\$/kWh	5,374,784,594	14.86%	1,008,638	(15,704,938)	3,111,495	1,416,994	0	3,211,946	(2,126,119)	(49,776)	0	(9,131,759)
Seasonal Residential	\$/kWh	718,301,357	1.99%	134,797	(2,097,887)	415,829	189,371	0	662,405	(226,369)	(5,321)	0	(927,175)
General Service Energy Billed (less than 50 kW) [GSe - metered]	\$/kWh	2,195,769,825	6.07%	412,061	(6,416,380)	1,271,144	578,887	0	970,344	(865,484)	(19,993)	0	(4,069,421)
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	363,517,757	1.01%	68,218	(1,063,553)	210,443	95,837	0	76,849	(153,247)	(3,160)	0	(768,613)
General Service Demand Billed (50 kW and above) [GSD]	\$/kW	3,122,290,618	8.63%	585,933	(9,122,012)	1,807,513	823,153	0	842,271	(1,277,988)	(30,980)	0	(6,372,111)
Urban General Service Demand Billed (50 kW and above) [UGD]	\$/kW	599,925,889	1.66%	112,583	(1,753,109)	347,301	158,163	0	107,914	(318,491)	(5,898)	0	(1,351,538)
Distributed Generation [DGen]	\$/kW	4,181,950	0.01%	785	(11,687)	2,421	1,103	0	2,352	(1,227)	(51)	0	(6,305)
Street Lighting	\$/kWh	122,364,767	0.34%	22,963	(356,466)	70,838	32,260	0	32,707	(51,811)	(1,144)	0	(250,652)
Sentinel Lighting	\$/kWh	21,039,860	0.06%	3,948	(61,359)	12,180	5,547	0	7,628	(9,883)	(230)	0	(42,168)
Sub-Transmission [ST]	\$/kW	17,937,820,542	49.59%	3,366,232	(14,822,539)	10,384,310	4,729,081	0	2,971,903	(1,913,881)	(42,730)	0	4,672,375
Total		36,168,638,710	100.00%	6,787,448	(68,087,844)	20,938,239	9,535,408	0	11,444,981	(8,983,518)	(207,963)	0	(28,573,249)

* RSVA - Power (Excluding Global Adjustment)

1588 RSVA - Power (Global Adjustment Sub-Account)

1580 RSVA - Wholesale Market Service Charge Allocators

Rate Class		non-RPP kWh	% kWh	1588	GWh excluding Wholesale Market Participants	Allocator
Residential – Urban [UR]	UR	236,392,682	2.64% -	234,871	1,311	6%
Residential – Medium Density [R1]	R1	568,533,404	6.35% -	564,873	4,397	19%
Residential – Low Density [R2]	R2	466,475,111	5.21% -	463,472	5,375	23%
Seasonal Residential	Seasonal	13,125,346	0.15% -	13,041	718	3%
General Service Energy Billed (less than 50 kW) [GSe - metered]	Gse	324,255,303	3.62% -	322,168	2,196	9%
Urban General Service Energy Billed (less than 50 kW) [UGe]	Uge	54,257,983	0.61% -	53,909	364	2%
General Service Demand Billed (50 kW and above) [GSD]	Gsd	1,935,798,351	21.62% -	1,923,336	3,122	13%
Urban General Service Demand Billed (50 kW and above) [UGD]	Ugd	440,227,725	4.92% -	437,394	600	3%
Distributed Generation [DGen]	Dgen	3,452,254	0.04% -	3,430	4	0%
Street Lighting	St Lgt	22,351,273	0.25% -	22,207	122	1%
Sentinel Lighting	Sen Lgt	2,396,970	0.03% -	2,382	21	0%
Sub-Transmission [ST]	ST	4,886,340,800	54.57% -	4,854,884	5,073	22%
Total		8,953,607,202	100.00%	(8,895,967)	23,303	100%

Allocation of Account 1562

	% of Distribution Revenue	Allocation of Balance In Account 1562
Residential – Urban [UR]	5.5%	-
Residential – Medium Density [R1]	21.2%	-
Residential – Low Density [R2]	38.2%	-
Seasonal Residential	8.4%	-
General Service Energy Billed (less than to 50 kW) [GSe - metered]	11.2%	-
Urban General Service Energy Billed (less than 50 kW) [UGe]	0.9%	-
General Service Demand Billed (50 kW and above) [GSd]	9.8%	-
Urban General Service Demand Billed (50 kW and above) [UGd]	1.4%	-
Distributed Generation [DGen]	0.0%	-
Street Lighting	0.6%	-
Sentinel Lighting	0.2%	-
Sub-Transmission [ST]	2.8%	-
Total	<u><u>100.0%</u></u>	<u><u>-</u></u>

HONI Note1: Recovery amounts for account 1595 are calculated using the recovery share proportion from Tab 10.



No input required. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account.

Please indicate the Rate Rider Recovery Period (in years) 2

Rate Class	Unit	Billed kWh	Billed kW	Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider	Account 1588 Global Adjustment	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider	
Residential – Urban [UR]	\$/kWh	1,311,340,739	-	-\$ 2,443,615	(\$0.00093)	\$/kWh	234,871	236,392,682 (\$0.0005)	\$/kWh
Residential – Medium Density [R1]	\$/kWh	4,397,300,810	-	-\$ 7,882,268	(\$0.00090)	\$/kWh	564,873	568,533,404 (\$0.0005)	\$/kWh
Residential – Low Density [R2]	\$/kWh	5,374,784,594	-	-\$ 9,131,759	(\$0.00085)	\$/kWh	463,472	466,475,111 (\$0.0005)	\$/kWh
Seasonal Residential	\$/kWh	718,301,357	-	-\$ 927,175	(\$0.00065)	\$/kWh	13,041	13,125,346 (\$0.0005)	\$/kWh
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$/kWh	2,195,769,825	-	-\$ 4,069,421	(\$0.00093)	\$/kWh	322,168	324,255,303 (\$0.0005)	\$/kWh
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$/kWh	363,517,757	-	-\$ 768,613	(\$0.00106)	\$/kWh	53,909	54,257,983 (\$0.0005)	\$/kWh
General Service Demand Billed (50 kW and above) [GSd]	\$/kW	3,122,290,618	10,389,644	-\$ 6,372,111	(\$0.30700)	\$/kW	1,923,336	1,935,798,351 (\$0.0005)	\$/kWh
Urban General Service Demand Billed (50 kW and above) [UGd]	\$/kW	599,925,889	1,898,173	-\$ 1,351,538	(\$0.35600)	\$/kW	437,394	440,227,725 (\$0.0005)	\$/kWh
Distributed Generation [DGen]	\$/kW	4,181,950	66,329	-\$ 6,305	(\$0.04800)	\$/kW	3,430	3,452,254 (\$0.0005)	\$/kWh
Street Lighting	\$/kWh	122,364,767	-	-\$ 250,652	(\$0.00102)	\$/kWh	22,207	22,351,273 (\$0.0005)	\$/kWh
Sentinel Lighting	\$/kWh	21,039,860	-	-\$ 42,168	(\$0.00100)	\$/kWh	2,382	2,396,970 (\$0.0005)	\$/kWh
Sub-Transmission [ST]	\$/kW	17,937,820,542	33,188,720	\$ 4,672,375	\$0.07000	\$/kW	4,854,884	4,886,340,800 (\$0.0005)	\$/kWh
Total		36,168,638,710	45,542,865	-\$28,573,249			8,895,967	8,953,607,202	

	Annual Charge Determinant (kW)	Annual \$	Annual Rate Rider (\$)	Rate Rider (\$) - recovery over 2 years	
All ST Customers (Applicable to net balance of all accounts except 1580) Excluding Wholesale Market Participants (Applicable to account 1580 balance)	35,499,081	19,494,915	0.5492	0.2750	9a
	11,827,364	(14,822,539)	(1.2532)	(0.6270)	9b





Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

Below is a listing of the current Monthly Fixed Charges. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional Monthly Fixed Charges you are proposing (eg: Smart Meter Funding Adder, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential – Urban [UR]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	14.52			
	\$				
	\$				
	\$				
Residential – Medium Density [R1]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	19.72			
	\$				
	\$				
	\$				
Residential – Low Density [R2]					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	55.69			
	\$				
	\$				
	\$				
Seasonal Residential					
Smart Meter Funding Adder	\$	3.92			
Service Charge	\$	19.71			
	\$				
	\$				
	\$				

General Service Energy Billed (less than to 50 kW) [GSe - metered]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	35.49		
	\$			
	\$			
	\$			
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]				
Service Charge	\$	29.06		
	\$			
	\$			
	\$			
Urban General Service Energy Billed (less than 50 kW) [UGe]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	14.08		
	\$			
	\$			
	\$			
General Service Demand Billed (50 kW and above) [GSd]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	47.72		
	\$			
	\$			
	\$			
Urban General Service Demand Billed (50 kW and above) [UGd]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	33.62		
	\$			
	\$			
	\$			
Distributed Generation [DGen]				
Smart Meter Funding Adder	\$	3.92		
Service Charge	\$	37.32		
	\$			
	\$			
	\$			
Street Lighting				
Service Charge	\$	1.05		
	\$			
	\$			
	\$			
Sentinel Lighting				
Service Charge	\$	1.05		
	\$			
	\$			
	\$			
Sub-Transmission [ST]				
	\$			
	\$			
	\$			

Sub-Transmission [ST] - Service Charge

Smart Meter Funding Adder

Service Charge

Sub-Transmission [ST] - Meter Charge

Meter Charge

\$

3.92

\$

288.64

\$

\$

\$

\$

\$

466.14

\$

\$

\$



Below is a listing of the current Distribution Volumetric Rates other than the base rates. All rates with expired effective dates have been removed. In columns "B", "K", and "M" (green cells), please enter all additional volumetric rates you are proposing (eg: LRAM/SSM, Tax Adjustments, etc.). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable).

Rate Description	Unit	Amount	Effective Until Date	Proposed Amount	Effective Until Date
Residential – Urban [UR]					
Incremental Capital Rider	\$/kWh			0.00053	December 31, 2014
Smart Grid Rider	\$/kWh			0.00044	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00005	December 31, 2013
Residential – Medium Density [R1]					
Incremental Capital Rider	\$/kWh			0.00062	December 31, 2014
Smart Grid Rider	\$/kWh			0.00051	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00005	December 31, 2013
Residential – Low Density [R2]					
Incremental Capital Rider	\$/kWh			0.00091	December 31, 2014
Smart Grid Rider	\$/kWh			0.00075	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00008	December 31, 2013
Seasonal Residential					
Incremental Capital Rider	\$/kWh			0.00149	December 31, 2014
Smart Grid Rider	\$/kWh			0.00123	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00013	December 31, 2013
General Service Energy Billed (less than to 50 kW) [GSe - metered]					
Incremental Capital Rider	\$/kWh			0.00065	December 31, 2014
Smart Grid Rider	\$/kWh			0.00054	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00006	December 31, 2013
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]					
Incremental Capital Rider	\$/kWh			0.00065	December 31, 2014
Smart Grid Rider	\$/kWh			0.00054	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00006	December 31, 2013
Urban General Service Energy Billed (less than 50 kW) [UGe]					
Incremental Capital Rider	\$/kWh			0.00031	December 31, 2014
Smart Grid Rider	\$/kWh			0.00026	December 31, 2013
Shared Tax Savings Rider	\$/kWh			-0.00003	December 31, 2013
General Service Demand Billed (50 kW and above) [GSd]					
Incremental Capital Rider	\$/kW			0.121	December 31, 2014
Smart Grid Rider	\$/kW			0.100	December 31, 2013
Shared Tax Savings Rider	\$/kW			-0.010	December 31, 2013
Urban General Service Demand Billed (50 kW and above) [UGd]					
Incremental Capital Rider	\$/kW			0.093	December 31, 2014
Smart Grid Rider	\$/kW			0.077	December 31, 2013
Shared Tax Savings Rider	\$/kW			-0.008	December 31, 2013

Distributed Generation [DGen]			
Incremental Capital Rider	\$/kW	0.071	December 31, 2014
Smart Grid Rider	\$/kW	0.059	December 31, 2013
Shared Tax Savings Rider	\$/kW	-0.006	December 31, 2013
Street Lighting			
Incremental Capital Rider	\$/kWh	0.00059	December 31, 2014
Smart Grid Rider	\$/kWh	0.00049	December 31, 2013
Shared Tax Savings Rider	\$/kWh	-0.00005	December 31, 2013
Sentinel Lighting			
Incremental Capital Rider	\$/kWh	0.00103	December 31, 2014
Smart Grid Rider	\$/kWh	0.00085	December 31, 2013
Shared Tax Savings Rider	\$/kWh	-0.00009	December 31, 2013
Sub-Transmission [ST]			
Incremental Capital Rider	\$/kW	0.010	December 31, 2014
Smart Grid Rider	\$/kW	0.008	December 31, 2013
Shared Tax Savings Rider	\$/kW	-0.001	December 31, 2013



Hydro One Networks Inc. - EB-2012-0136

Current RTSR-Network Rates are listed below. In column "K", please enter your proposed RTSR-Network Rates as per Sheet 13 of Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential – Urban [UR]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00575	21.043%	0.00696
Residential – Medium Density [R1]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00585	20.855%	0.00707
Residential – Low Density [R2]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00574	20.209%	0.00690
Seasonal Residential				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00543	20.074%	0.00652
General Service Energy Billed (less than to 50 kW) [GSe - metered]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431	20.186%	0.00518
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00431	20.186%	0.00518
Urban General Service Energy Billed (less than 50 kW) [UGe]				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00445	20.225%	0.00535
General Service Demand Billed (50 kW and above) [GSd]				
Retail Transmission Rate – Network Service Rate	\$/kW	1.40000	20.000%	1.68
Urban General Service Demand Billed (50 kW and above) [UGd]				
Retail Transmission Rate – Network Service Rate	\$/kW	1.45000	20.690%	1.75
Distributed Generation [DGen]				
Retail Transmission Rate – Network Service Rate	\$/kW	0.29000	20.690%	0.35
Street Lighting				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362	20.166%	0.00435
Sentinel Lighting				
Retail Transmission Rate – Network Service Rate	\$/kWh	0.00362	20.166%	0.00435
Sub-Transmission [ST]				
Retail Transmission Rate – Network Service Rate	\$/kW	2.65000	20.000%	3.18



Current RTSR-Connection Rates are listed below. In column "K", please enter your proposed RTSR-Connection Rates as per Sheet 1 RTSR Workform.

Rate Description	Unit	Current Amount	% Adjustment	Proposed Amount
Residential – Urban [UR]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00456	9.649%	0.00500
Residential – Medium Density [R1]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00464	9.698%	0.00509
Residential – Low Density [R2]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00440	9.091%	0.00480
Seasonal Residential				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00431	9.049%	0.00470
General Service Energy Billed (less than to 50 kW) [GSe - metered]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329	8.815%	0.00358
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00329	8.815%	0.00358

Urban General Service Energy Billed (less than 50 kW) [UGe]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00335	9.254%	0.00366
General Service Demand Billed (50 kW and above) [GSd]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.04000	9.615%	1.14
Urban General Service Demand Billed (50 kW and above) [UGd]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.09000	9.174%	1.19
Distributed Generation [DGen]				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.22000	4.545%	0.23
Street Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278	8.993%	0.00303
Sentinel Lighting				
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.00278	8.993%	0.00303
Sub-Transmission [ST]				
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.64000	9.375%	0.70
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.50000	8.667%	1.63



Hydro One Networks Inc. - EB-2012-0136

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns H and K.
The Price Escalator has been set at the 2011 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator 2.20% Productivity Factor 0.72% Price Cap Index 1.08%

Choose Stretch Factor Group II Associated Stretch Factor Value 0.4%

Rate Description	Unit	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	Unit	DVR Adjustment from R/C Model	Price Cap Index	Proposed MFC	Proposed Volumetric Charge
Residential – Urban [UR]	\$	14.52		0.02918	\$/kWh		1.080%	14.68	0.02950
Residential – Medium Density [R1]	\$	19.72		0.03317	\$/kWh		1.080%	19.93	0.03353
Residential – Low Density [R2]	\$	55.69		0.03600	\$/kWh		1.080%	56.29	0.03639
Seasonal Residential	\$	19.71		0.08205	\$/kWh		1.080%	19.92	0.08294
General Service Energy Billed (less than 50 kW) [GSe - metered]	\$	35.49		0.03938	\$/kWh		1.080%	35.87	0.03981
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	\$	29.06		0.03938	\$/kWh		1.080%	29.37	0.03981
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$	14.08		0.02325	\$/kWh		1.080%	14.23	0.02350
General Service Demand Billed (50 kW and above) [GSd]	\$	47.72		10.49900	\$/kW		1.080%	48.24	10.61239
Urban General Service Demand Billed (50 kW and above) [UGd]	\$	33.62		8.17300	\$/kW		1.080%	33.98	8.26127
Distributed Generation [DGen]	\$	37.32		5.87600	\$/kW		1.080%	37.72	5.93946
Street Lighting	\$	1.05		0.05219	\$/kWh		1.080%	1.06	0.05275
Sentinel Lighting	\$	1.05		0.06972	\$/kWh		1.080%	1.06	0.07047
Sub-Transmission [ST]	\$						1.080%		
Sub-Transmission [ST] - Service Charge	\$	288.64					1.080%	291.76	
Sub-Transmission [ST] - Meter Charge	\$	466.14					1.080%	471.17	
Sub-Transmission [ST] - Common ST	\$			0.66800	\$/kW		1.080%		0.67521
Sub-Transmission [ST] - Specific ST	\$			633.28000	\$/km		1.080%		640.11942
Sub-Transmission [ST] - Specific Primary	\$			490.79000	\$/km		1.080%		496.09053
Sub-Transmission [ST] - HV HVDC	\$			1.59700	\$/kW		1.080%		1.61425
Sub-Transmission [ST] - LV HVDC	\$			3.54100	\$/kW		1.080%		3.57924
Sub-Transmission [ST] - LV LVDC	\$			1.94400	\$/kW		1.080%		1.96500







Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

Please enter the descriptions of the current Loss Factors from your most recent Board-Approved Tariff of Rates and Charges by using the drop-down menu in the column labeled "Loss Factors". If the description is not found in the drop-down menu, please enter the description in the green cells under the correct classes.

Loss Factors	Current	Are you applying to Change this Loss Factor?	Proposed (if applicable)
UR	1.0780	No	
R1	1.0850	No	
R2 / Seasonal/ GSe / UGe/ Lights	1.0920	No	
GSd / UGd / DGen	1.0610	No	
ST Transmission-Embedded Delivery Points Metering at Station	1.0060	No	
ST Transmission-Embedded Delivery Points Metering away from Station	1.0340	No	






Ontario Energy Board

3RD Generation Incentive Regulation Model

Hydro One Networks Inc. - EB-2012-0136

The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you rates, please make the appropriate corrections in columns B, D or E as applicable (cells are unlocked).

	UNIT	CURRENT
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Transformer Allowance for Ownership - per kWh of billing energy/month	\$/kWh	(0.0014)
Non-ST customers metered on Primary side of the transformer (bank capacities upto 400 KVA)	%	(1.50)
Non-ST customers metered on Primary side of the transformer (bank capacities over 400 KVA)	%	(1.00)
ST customers metered on Secondary side of the transformer	%	1.00

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

Other

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

RESIDENTIAL – URBAN [UR] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	14.68
Distribution Volumetric Rate	\$/kWh	0.0295
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00053
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00044
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0136

RESIDENTIAL – MEDIUM DENSITY [R1] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	19.93
Distribution Volumetric Rate	\$/kWh	0.0335
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00062
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00051
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0071
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

RESIDENTIAL – LOW DENSITY [R2] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	56.29
Distribution Volumetric Rate	\$/kWh	0.0364
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00091
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00075
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00008
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	19.92
Distribution Volumetric Rate	\$/kWh	0.0829
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00149
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00123
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00013
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0007
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

MONTHLY RATES AND CHARGES – Regulatory Component

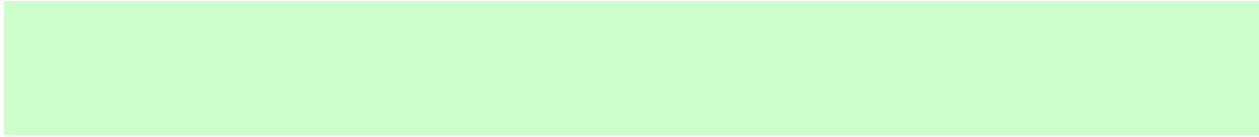
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

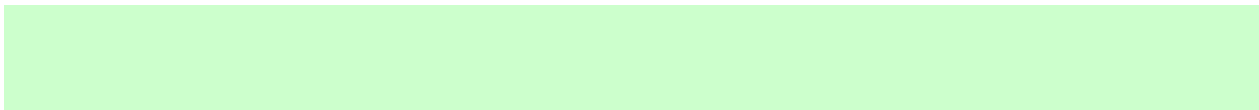
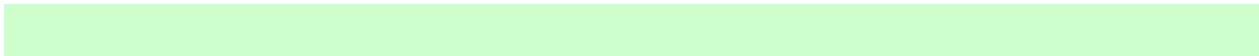
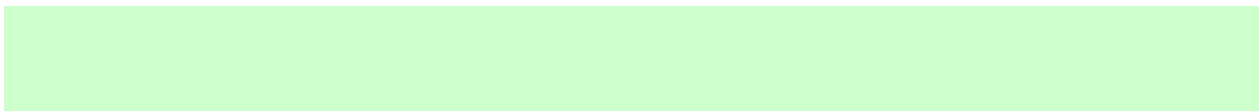
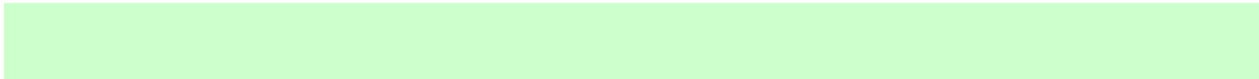
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EB-2012-0136

GENERAL SERVICE ENERGY BILLED (LESS THAN TO 50 KW) [GSE - METERED]



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	35.87
Distribution Volumetric Rate	\$/kWh	0.0398
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00065
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00054
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0009
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

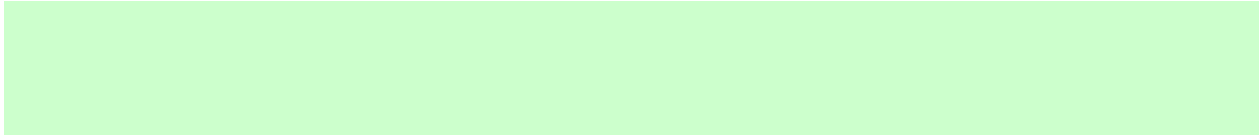
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

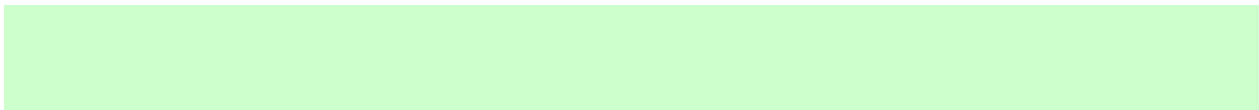
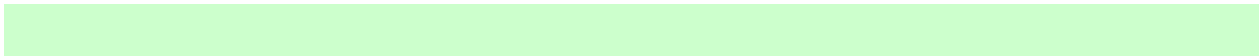
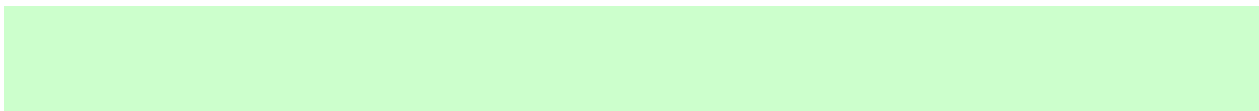
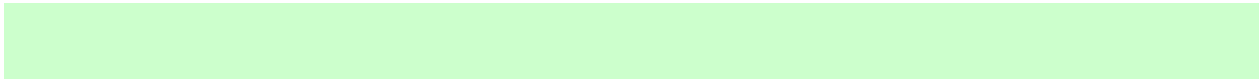
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EB-2012-0136

GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [GSE - UNMETERED]



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	29.37
Distribution Volumetric Rate	\$/kWh	0.0398
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00065
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00054
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

URBAN GENERAL SERVICE ENERGY BILLED (LESS THAN 50 KW) [UGE] SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	14.23
Distribution Volumetric Rate	\$/kWh	0.0235
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00031
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00026
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00003
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.0011
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
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EB-2012-0136

GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [GSD] SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	48.24
Distribution Volumetric Rate	\$/kW	10.6124
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.121
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.1
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.01
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.307
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.68
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.14

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
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EB-2012-0136

URBAN GENERAL SERVICE DEMAND BILLED (50 KW AND ABOVE) [UGD] SERVICE

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	33.98
Distribution Volumetric Rate	\$/kW	8.2613
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.093
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.077
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.008
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.356
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	1.75
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.19

MONTHLY RATES AND CHARGES – Regulatory Component

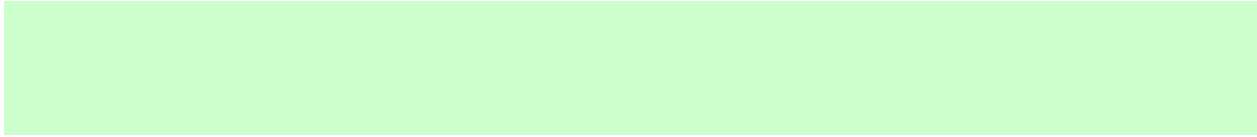
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

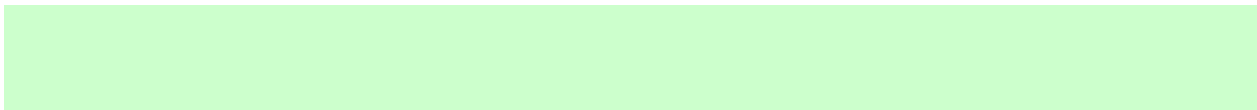
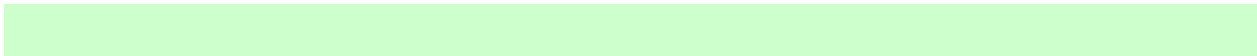
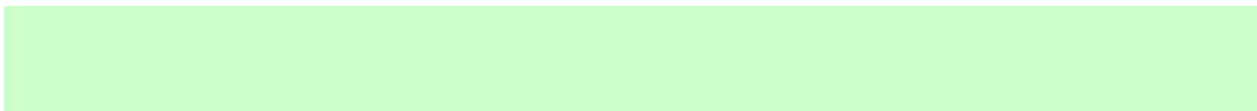
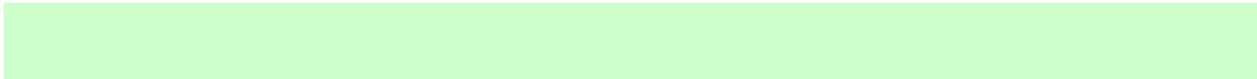
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EB-2012-0136

DISTRIBUTED GENERATION [DGEN] SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$	3.92
Service Charge	\$	37.72
Distribution Volumetric Rate	\$/kW	5.9395
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW	0.071
Smart Grid Rider - Effective Until December 31, 2013	\$/kW	0.059
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW	-0.006
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW	-0.048
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW	0.35
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.23

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

STREET LIGHTING SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0528
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00059
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00049
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00005
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.001
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

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EB-2012-0136

SENTINEL LIGHTING SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.06
Distribution Volumetric Rate	\$/kWh	0.0705
Incremental Capital Rider - Effective Until December 31, 2013	\$/kWh	0.00103
Smart Grid Rider - Effective Until December 31, 2013	\$/kWh	0.00085
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kWh	-0.00009
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kWh	-0.001
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh	-0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0136

SUB-TRANSMISSION [ST] SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate		#VALUE!	
Incremental Capital Rider - Effective Until December 31, 2013	\$/kW		0.01
Smart Grid Rider - Effective Until December 31, 2013	\$/kW		0.008
Shared Tax Savings Rider - Effective Until December 31, 2013	\$/kW		-0.001
Rate Rider for Deferral/Variance Account Disposition (2012)	\$/kW		0.07
Rate Rider for Global Adjustment Sub-Account (2012) – Applicable only for N	\$/kWh		-0.0005
Retail Transmission Rate – Network Service Rate	\$/kW		3.18
Retail Transmission Rate – Line Connection Service Rate	\$/kW		0.7
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW		1.63

MONTHLY RATES AND CHARGES – Regulatory Component

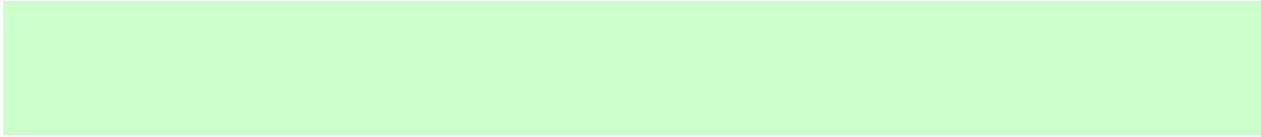
Wholesale Market Service Rate	\$/kWh		0.0052
Rural Rate Protection Charge	\$/kWh		0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$		0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

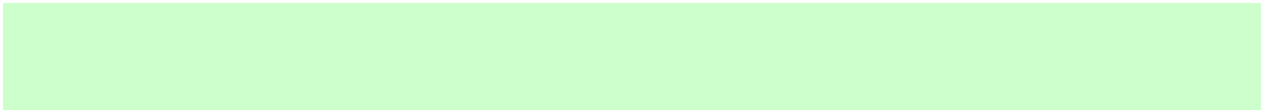
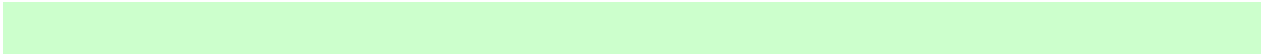
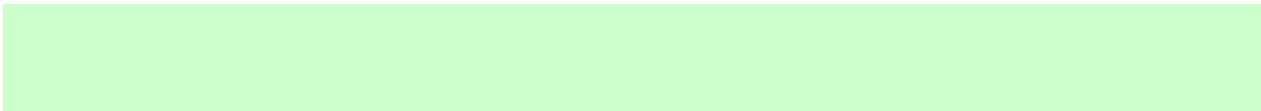
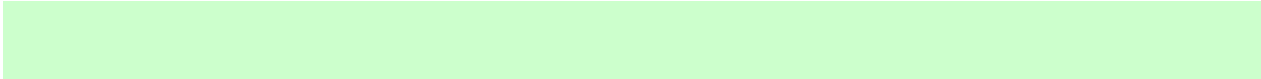
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EB-2012-0136

SUB-TRANSMISSION [ST] - SERVICE CHARGE SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Smart Meter Funding Adder	\$		3.92
Service Charge	\$		291.76
Distribution Volumetric Rate		#VALUE!	

MONTHLY RATES AND CHARGES – Regulatory Component

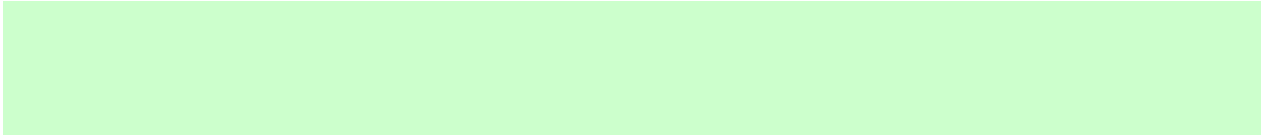
Wholesale Market Service Rate	\$/kWh		0.0052
Rural Rate Protection Charge	\$/kWh		0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$		0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

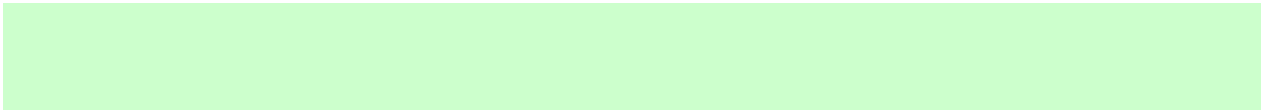
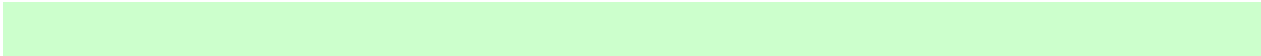
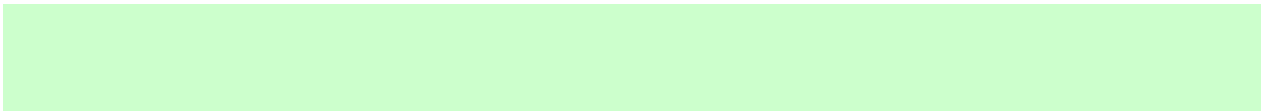
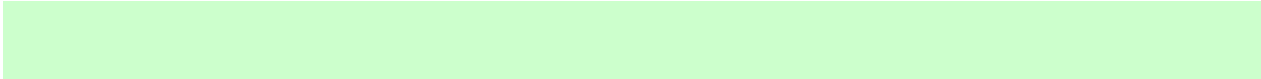
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EB-2012-0136

SUB-TRANSMISSION [ST] - METER CHARGE SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Meter Charge	\$		466.14
Distribution Volumetric Rate		#VALUE!	

MONTHLY RATES AND CHARGES – Regulatory Component

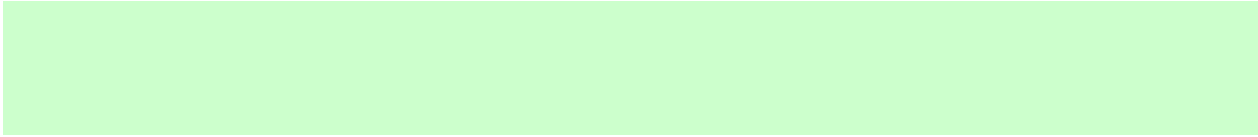
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

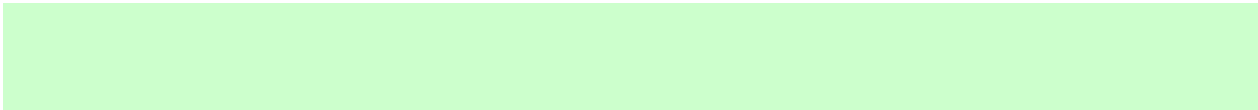
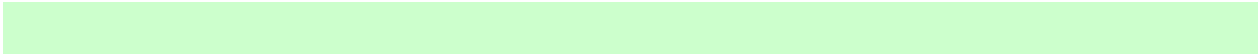
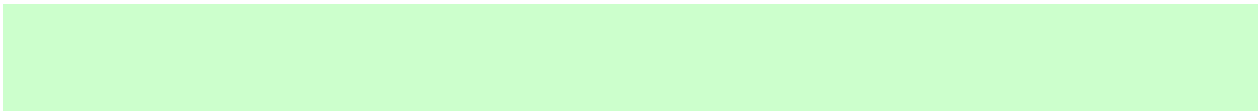
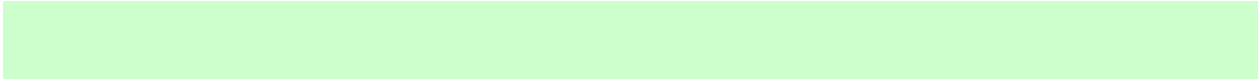
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EB-2012-0136

SUB-TRANSMISSION [ST] - COMMON ST SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	0.6752
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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Implementation Date January 1, 2013

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EB-2012-0136

SUB-TRANSMISSION [ST] - SPECIFIC ST SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/km	640.1194
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
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EB-2012-0136

SUB-TRANSMISSION [ST] - SPECIFIC PRIMARY SERVICE CLASSIFICATION

APPLICATION

MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/km	496.0905
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MONTHLY RATES AND CHARGES – Regulatory Component

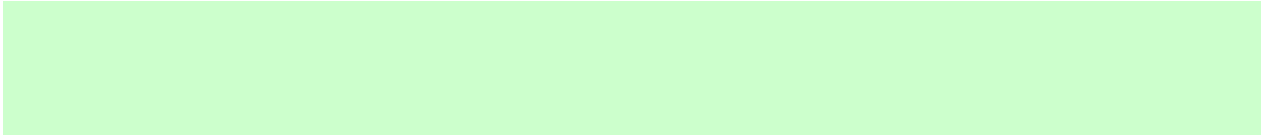
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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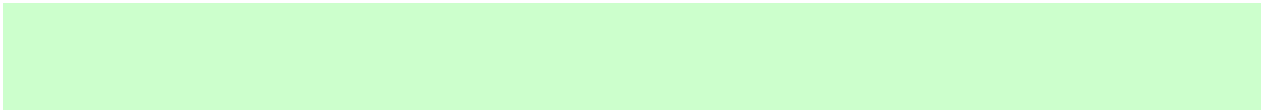
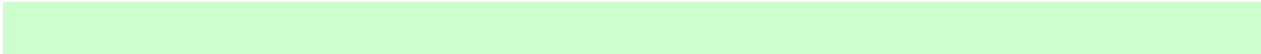
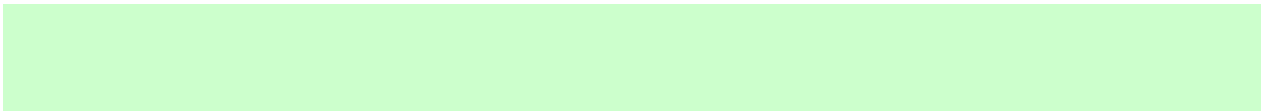
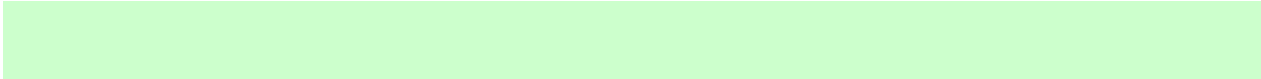
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EB-2012-0136

SUB-TRANSMISSION [ST] - HV HVDC SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.6142
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MONTHLY RATES AND CHARGES – Regulatory Component

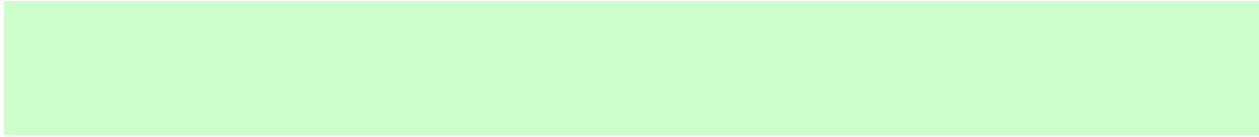
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
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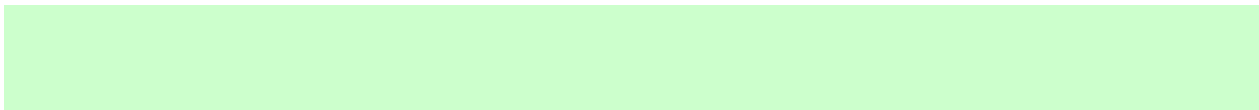
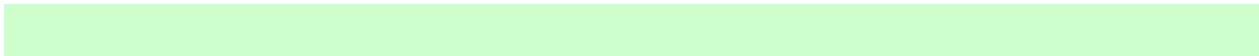
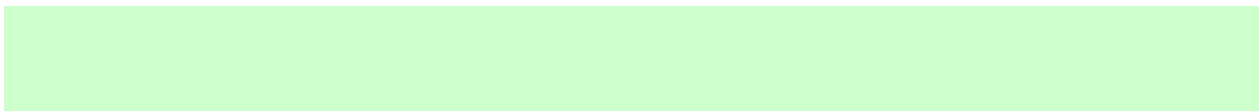
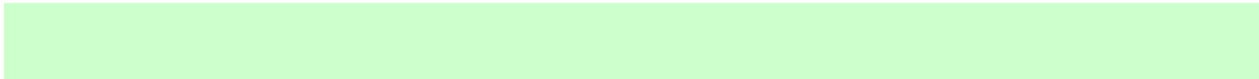
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EB-2012-0136

SUB-TRANSMISSION [ST] - LV HVDC SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	3.5792
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MONTHLY RATES AND CHARGES – Regulatory Component

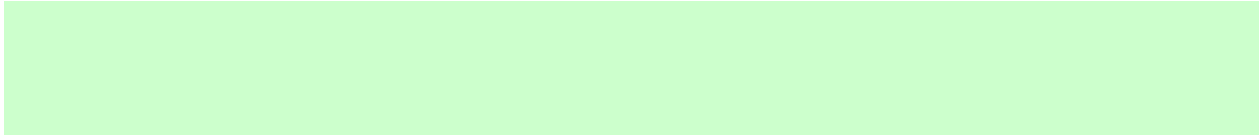
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

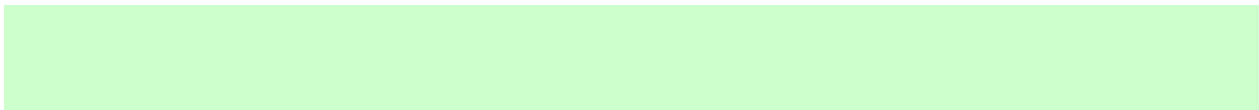
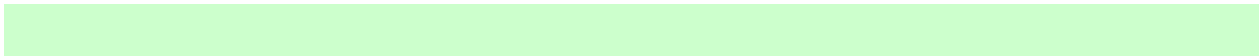
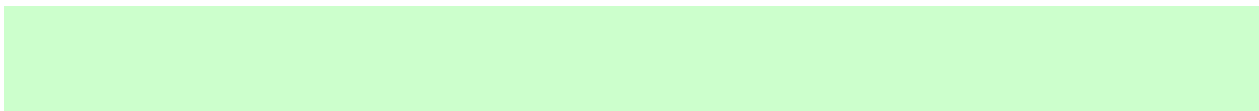
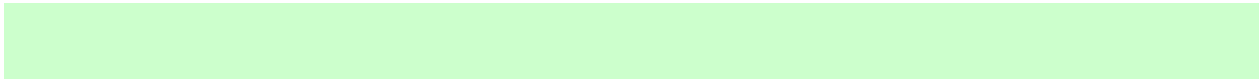
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EB-2012-0136

SUB-TRANSMISSION [ST] - LV LVDC SERVICE CLASSIFICATION



APPLICATION



MONTHLY RATES AND CHARGES - Delivery Component

Distribution Volumetric Rate	\$/kW	1.965
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MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0136

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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Hydro One Networks Inc.
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EB-2012-0136

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Transformer Allowance for Ownership - per kWh of billing energy/month	\$/kWh	(0.00)
Non-ST customers metered on Primary side of the transformer (bank capacity %)		(1.50)

ST customers metered on Secondary side of the transformer %	1
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

Hydro One Networks Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

APPLICATION

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

UR	1.0780	
R1	1.0850	
R2 / Seasonal/ GSe / UGe/ Lights	1.0920	
GSd / UGd / DGen	1.0610	
ST Transmission-Embedded Delivery Points Metering at Station		1.0060
ST Transmission-Embedded Delivery Points Metering away from Station		1.0340

Residential – Urban [UR]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	14.52	12.58							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.029180	0.0252900							
Distribution Volumetric Rate Rider(s)	0.00000	(0.00001)							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00575	0.00696							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00456	0.00500							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0780	1.0780							
Consumption	800	kWh	kW			Current Loss Factor	1.0780		
RPP Tier One	600	kWh	Load Factor			Proposed Loss Factor	1.0780		
Residential – Urban [UR]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	31.50%
Energy Second Tier (kWh)	262.40	0.0880	23.09	262.40	0.0880	23.09	0.00	0.00%	16.17%
Sub-Total: Energy			68.09			68.09	0.00	0.00%	47.67%
Service Charge	1	14.52	14.52	1	12.58	12.58	-1.94	(13.36)%	8.81%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.74%
Distribution Volumetric Rate	800	0.0292	23.34	800	0.0253	20.23	-3.11	(13.33)%	14.16%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	(0.0000)	(0.01)	-0.01	0.00%	(0.01)%
Total: Distribution			41.78			36.72	-5.06	(12.11)%	25.71%
Retail Transmission Rate – Network Service Rate	862.40	0.0058	4.96	862.40	0.0070	6.00	1.04	21.04%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	862.40	0.0046	3.93	862.40	0.0050	4.31	0.38	9.65%	3.02%
Total: Retail Transmission			8.89			10.31	1.42	16.00%	7.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			50.68			47.04	-3.64	(7.18)%	32.93%
Wholesale Market Service Rate	862.40	0.0052	4.48	862.40	0.0052	4.48	0.00	0.00%	3.14%
Rural Rate Protection Charge	862.40	0.0011	0.95	862.40	0.0011	0.95	0.00	0.00%	0.66%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.18%
Sub-Total: Regulatory			5.68			5.68			3.98%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.92%
Total Bill before Taxes			130.05			126.41	-3.64	(2.80)%	88.50%
HST		13%	16.91		13%	16.43	-0.47	(2.80)%	11.50%
Total Bill			146.96			142.85	-4.11	(2.80)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-14.70		(10%)	-14.28			
Total Bill (less OCEB)			132.26			128.56	(3.70)	(2.80)%	

Rate Class									
Residential – Medium Density [R1]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	19.72	19.93							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.033170	0.03353							
Distribution Volumetric Rate Rider(s)	0.00000	0.00018							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00585	0.00707							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00464	0.00509							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0850	1.0850							
Consumption	800	kWh	kW		Current Loss Factor		1.0850		
RPP Tier One	600	kWh	Load Factor		Proposed Loss Factor		1.0850		
Residential – Medium Density [R1]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	28.19%
Energy Second Tier (kWh)	268.00	0.0880	23.58	268.00	0.0880	23.58	0.00	0.00%	14.77%
Sub-Total: Energy			68.58			68.58	0.00	0.00%	42.96%
Service Charge	1	19.72	19.72	1	19.93	19.93	0.21	1.06%	12.48%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.46%
Distribution Volumetric Rate	800	0.0332	26.54	800	0.0335	26.82	0.29	1.09%	16.80%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0002	0.14	0.14	0.00%	0.09%
Total: Distribution			50.18			50.82	0.64	1.28%	31.83%
Retail Transmission Rate – Network Service Rate	868.00	0.0059	5.08	868.00	0.0071	6.14	1.06	20.85%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	868.00	0.0046	4.03	868.00	0.0051	4.42	0.39	9.70%	2.77%
Total: Retail Transmission			9.11			10.55	1.45	15.92%	6.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			59.28			61.37	2.09	3.53%	38.44%
Wholesale Market Service Rate	868.00	0.0052	4.51	868.00	0.0052	4.51	0.00	0.00%	2.83%
Rural Rate Protection Charge	868.00	0.0011	0.95	868.00	0.0011	0.95	0.00	0.00%	0.60%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.16%
Sub-Total: Regulatory			5.72			5.72			3.58%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.51%
Total Bill before Taxes			139.18			141.28	2.09	1.50%	88.50%
HST		13%	18.09		13%	18.37	0.27	1.50%	11.50%
Total Bill			157.28			159.64	2.36	1.50%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-15.73		(10%)	-15.96			
Total Bill (less OCEB)			141.55			143.68	2.13	1.50%	

Rate Class									
Residential – Low Density [R2]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	27.19	28.48							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.036000	0.03683							
Distribution Volumetric Rate Rider(s)	0.00000	0.00073							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00574	0.00690							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00440	0.00480							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	800	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	600	kWh	Load Factor			Proposed Loss Factor	1.0920		
Residential – Low Density [R2]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	26.01%
Energy Second Tier (kWh)	273.60	0.0880	24.08	273.60	0.0880	24.08	0.00	0.00%	13.92%
Sub-Total: Energy			69.08			69.08	0.00	0.00%	39.93%
Service Charge	1	27.19	27.19	1	28.48	28.48	1.29	4.74%	16.46%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	2.27%
Distribution Volumetric Rate	800	0.0360	28.80	800	0.0368	29.46	0.66	2.31%	17.03%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0007	0.58	0.58	0.00%	0.34%
Total: Distribution			59.91			62.45	2.54	4.24%	36.10%
Retail Transmission Rate – Network Service Rate	873.60	0.0057	5.01	873.60	0.0069	6.03	1.01	20.21%	3.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	873.60	0.0044	3.84	873.60	0.0048	4.19	0.35	9.09%	2.42%
Total: Retail Transmission			8.86			10.22	1.36	15.38%	5.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.77			72.67	3.90	5.67%	42.00%
Wholesale Market Service Rate	873.60	0.0052	4.54	873.60	0.0052	4.54	0.00	0.00%	2.63%
Rural Rate Protection Charge	873.60	0.0011	0.96	873.60	0.0011	0.96	0.00	0.00%	0.56%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.14%
Sub-Total: Regulatory			5.75			5.75			3.33%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800	0.0070	5.60	0.00	0.00%	3.24%
Total Bill before Taxes			149.20			153.10	3.90	2.61%	88.50%
HST		13%	19.40		13%	19.90	0.51	2.61%	11.50%
Total Bill			168.59			173.00	4.41	2.61%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-16.86		(10%)	-17.30			
Total Bill (less OCEB)			151.74			155.70	3.97	2.61%	

Rate Class									
Seasonal Residential									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	19.71	19.50							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.082050	0.0811700							
Distribution Volumetric Rate Rider(s)	0.00000	0.00194							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00543	0.00652							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00431	0.00470							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	500	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	600	kWh	Load Factor			Proposed Loss Factor	1.0920		
Seasonal Residential	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	28.66%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	28.66%
Service Charge	1	19.71	19.71	1	19.50	19.50	-0.21	(1.07)%	14.90%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	3.00%
Distribution Volumetric Rate	500	0.0821	41.03	500	0.0812	40.59	-0.44	(1.07)%	31.02%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0019	0.97	0.97	0.00%	0.74%
Total: Distribution			64.66			64.98	0.32	0.49%	49.66%
Retail Transmission Rate – Network Service Rate	546.00	0.0054	2.96	546.00	0.0065	3.56	0.60	20.07%	2.72%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0043	2.35	546.00	0.0047	2.57	0.21	9.05%	1.96%
Total: Retail Transmission			5.32			6.13	0.81	15.20%	4.68%
Sub-Total: Delivery (Distribution and Retail Transmission)			69.97			71.10	1.13	1.61%	54.34%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.17%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.46%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.19%
Sub-Total: Regulatory			3.69			3.69			2.82%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	2.67%
Total Bill before Taxes			114.66			115.79	1.13	0.98%	88.50%
HST		13%	14.91		13%	15.05	0.15	0.98%	11.50%
Total Bill			129.57			130.84	1.27	0.98%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-12.96		(10%)	-13.08			
Total Bill (less OCEB)			116.61			117.76	1.15	0.98%	

Rate Class									
General Service Energy Billed (less than to 50 kW) [GSe - metered]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	35.49	35.87							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.039380	0.0398100							
Distribution Volumetric Rate Rider(s)	0.00000	0.00020							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00431	0.00518							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	2,000	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	750	kWh	Load Factor			Proposed Loss Factor	1.0920		
General Service Energy Billed (less than to 50 kW) [GSe - metered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.25%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.96%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	46.21%
Service Charge	1	35.49	35.49	1	35.87	35.87	0.38	1.07%	9.09%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0394	78.76	2,000	0.0398	79.62	0.86	1.09%	20.17%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.00%	0.10%
Total: Distribution			118.17			119.81	1.64	1.39%	30.35%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.98%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			134.77			138.94	4.17	3.10%	35.19%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.88%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.55%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.55%
Total Bill before Taxes			345.22			349.39	4.17	1.21%	88.50%
HST		13%	44.88		13%	45.42	0.54	1.21%	11.50%
Total Bill			390.10			394.81	4.72	1.21%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-39.01		(10%)	-39.48			
Total Bill (less OCEB)			351.09			355.33	4.24	1.21%	

Rate Class									
General Service Energy Billed (less than to 50 kW) [GSe - metered] - Quinte West									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	35.49	35.87							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.036000	0.0398100							
Distribution Volumetric Rate Rider(s)	0.00000	0.00020							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00431	0.00518							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	2,000	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	750	kWh	Load Factor			Proposed Loss Factor	1.0920		
General Service Energy Billed (less than to 50 kW) [GSe - metered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.25%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.96%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	46.21%
Service Charge	1	35.49	35.49	1	35.87	35.87	0.38	1.07%	9.09%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0360	72.00	2,000	0.0398	79.62	7.62	10.58%	20.17%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.00%	0.10%
Total: Distribution			111.41			119.81	8.40	7.54%	30.35%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.98%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			128.01			138.94	10.93	8.54%	35.19%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.88%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.55%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.55%
Total Bill before Taxes			338.46			349.39	10.93	3.23%	88.50%
HST		13%	44.00		13%	45.42	1.42	3.23%	11.50%
Total Bill			382.46			394.81	12.35	3.23%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-38.25		(10%)	-39.48			
Total Bill (less OCEB)			344.21			355.33	11.12	3.23%	

Rate Class									
General Service Energy Billed (less than to 50 kW) [GSe - metered] - Smith Falls									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	35.49	35.87							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.038500	0.0398100							
Distribution Volumetric Rate Rider(s)	0.00000	0.00020							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00431	0.00518							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	2,000	kWh	kW			Current Loss Factor	1.0920		
RPP Tier One	750	kWh	Load Factor			Proposed Loss Factor	1.0920		
General Service Energy Billed (less than to 50 kW) [GSe - metered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	14.25%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	31.96%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	46.21%
Service Charge	1	35.49	35.49	1	35.87	35.87	0.38	1.07%	9.09%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.99%
Distribution Volumetric Rate	2,000	0.0385	77.00	2,000	0.0398	79.62	2.62	3.40%	20.17%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0002	0.40	0.40	0.00%	0.10%
Total: Distribution			116.41			119.81	3.40	2.92%	30.35%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0043	9.41	2,184.00	0.0052	11.31	1.90	20.19%	2.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0033	7.19	2,184.00	0.0036	7.82	0.63	8.81%	1.98%
Total: Retail Transmission			16.60			19.13	2.53	15.26%	4.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			133.01			138.94	5.93	4.46%	35.19%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	2.88%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.61%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.06%
Sub-Total: Regulatory			14.01			14.01			3.55%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	3.55%
Total Bill before Taxes			343.46			349.39	5.93	1.73%	88.50%
HST		13%	44.65		13%	45.42	0.77	1.73%	11.50%
Total Bill			388.11			394.81	6.70	1.73%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-38.81		(10%)	-39.48			
Total Bill (less OCEB)			349.30			355.33	6.03	1.73%	

Rate Class									
General Service Energy Billed (less than to 50 kW) [GSe - metered] - Low Use Secondary									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	28.12	35.87							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.039380	0.0398100							
Distribution Volumetric Rate Rider(s)	0.00000	0.00020							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00431	0.00518							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	500	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	600	kWh	Load Factor			Proposed Loss Factor	1.0920		
General Service Energy Billed (less than to 50 kW) [GSe - metered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	30.37%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	30.37%
Service Charge	1	28.12	28.12	1	35.87	35.87	7.75	27.56%	29.05%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	3.17%
Distribution Volumetric Rate	500	0.0394	19.69	500	0.0398	19.91	0.22	1.09%	16.12%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0002	0.10	0.10	0.00%	0.08%
Total: Distribution			51.73			59.80	8.07	15.59%	48.43%
Retail Transmission Rate – Network Service Rate	546.00	0.0043	2.35	546.00	0.0052	2.83	0.48	20.19%	2.29%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0033	1.80	546.00	0.0036	1.95	0.16	8.81%	1.58%
Total: Retail Transmission			4.15			4.78	0.63	15.26%	3.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			55.88			64.58	8.70	15.57%	52.30%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.30%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.49%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.20%
Sub-Total: Regulatory			3.69			3.69			2.99%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	2.83%
Total Bill before Taxes			100.57			109.27	8.70	8.65%	88.50%
HST		13%	13.07		13%	14.20	1.13	8.65%	11.50%
Total Bill			113.64			123.47	9.83	8.65%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.36		(10%)	-12.35			
Total Bill (less OCEB)			102.28			111.13	8.85	8.65%	

Rate Class									
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	29.06	29.37							
Smart Meter Funding Adder	-	-							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.039380	0.0398100							
Distribution Volumetric Rate Rider(s)	0.00000	0.00020							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00431	0.00518							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00329	0.00358							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	500	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	750	kWh	Load Factor			Proposed Loss Factor	1.0920		
General Service Energy Billed (less than 50 kW) [GSe - Unmetered]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	33.57%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			37.50			37.50	0.00	0.00%	33.57%
Service Charge	1	29.06	29.06	1	29.37	29.37	0.31	1.07%	26.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	500	0.0394	19.69	500	0.0398	19.91	0.22	1.09%	17.82%
Low Voltage Volumetric Rate	500	0.0000	0.00	500	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	500	0.0000	0.00	500	0.0002	0.10	0.10	0.00%	0.09%
Total: Distribution			48.75			49.38	0.63	1.28%	44.20%
Retail Transmission Rate – Network Service Rate	546.00	0.0043	2.35	546.00	0.0052	2.83	0.48	20.19%	2.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	546.00	0.0033	1.80	546.00	0.0036	1.95	0.16	8.81%	1.75%
Total: Retail Transmission			4.15			4.78	0.63	15.26%	4.28%
Sub-Total: Delivery (Distribution and Retail Transmission)			52.90			54.16	1.26	2.38%	48.49%
Wholesale Market Service Rate	546.00	0.0052	2.84	546.00	0.0052	2.84	0.00	0.00%	2.54%
Rural Rate Protection Charge	546.00	0.0011	0.60	546.00	0.0011	0.60	0.00	0.00%	0.54%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.22%
Sub-Total: Regulatory			3.69			3.69			3.30%
Debt Retirement Charge (DRC)	500.00	0.00700	3.50	500	0.0070	3.50	0.00	0.00%	3.13%
Total Bill before Taxes			97.59			98.85	1.26	1.29%	88.50%
HST		13%	12.69		13%	12.85	0.16	1.29%	11.50%
Total Bill			110.28			111.70	1.42	1.29%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-11.03		(10%)	-11.17			
Total Bill (less OCEB)			99.25			100.53	1.28	1.29%	

Rate Class									
Urban General Service Energy Billed (less than 50 kW) [UGe]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	14.08	10.09							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.023250	0.0166600							
Distribution Volumetric Rate Rider(s)	0.00000	(0.00052)							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00445	0.00535							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00335	0.00366							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	2,000	kWh	kW		Current Loss Factor		1.0920		
RPP Tier One	750	kWh	Load Factor		Proposed Loss Factor		1.0920		
Urban General Service Energy Billed (less than 50 kW) [UGe]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	18.01%
Energy Second Tier (kWh)	1,434.00	0.0880	126.19	1,434.00	0.0880	126.19	0.00	0.00%	40.40%
Sub-Total: Energy			182.44			182.44	0.00	0.00%	58.41%
Service Charge	1	14.08	14.08	1	10.09	10.09	-3.99	(28.34)%	3.23%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	1.25%
Distribution Volumetric Rate	2,000	0.0233	46.50	2,000	0.0167	33.32	-13.18	(28.34)%	10.67%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	(0.0005)	(1.04)	-1.04	0.00%	(0.33)%
Total: Distribution			64.50			46.29	-18.21	(28.23)%	14.82%
Retail Transmission Rate – Network Service Rate	2,184.00	0.0045	9.72	2,184.00	0.0054	11.68	1.97	20.22%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,184.00	0.0034	7.32	2,184.00	0.0037	7.99	0.68	9.25%	2.56%
Total: Retail Transmission			17.04			19.68	2.64	15.51%	6.30%
Sub-Total: Delivery (Distribution and Retail Transmission)			81.54			65.97	-15.57	(19.09)%	21.12%
Wholesale Market Service Rate	2,184.00	0.0052	11.36	2,184.00	0.0052	11.36	0.00	0.00%	3.64%
Rural Rate Protection Charge	2,184.00	0.0011	2.40	2,184.00	0.0011	2.40	0.00	0.00%	0.77%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			14.01			14.01			4.49%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000	0.0070	14.00	0.00	0.00%	4.48%
Total Bill before Taxes			291.99			276.42	-15.57	(5.33)%	88.50%
HST		13%	37.96		13%	35.93	-2.02	(5.33)%	11.50%
Total Bill			329.94			312.35	-17.59	(5.33)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-32.99		(10%)	-31.24			
Total Bill (less OCEB)			296.95			281.12	(15.83)	(5.33)%	

Rate Class									
General Service Demand Billed (50 kW and above) [GSd]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	47.72	51.70							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	10.499000	11.3700000							
Distribution Volumetric Rate Rider(s)	0.00000	(0.09600)							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	1.40000	1.68000							
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.04000	1.14000							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0610	1.0610							
Consumption	36,000	kWh	117	kW		Current Loss Factor	1.0610		
RPP Tier One	750	kWh	Load Factor	60.0%		Proposed Loss Factor	1.0610		
General Service Demand Billed (50 kW and above) [GSd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.89%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	52.36%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	53.26%
Service Charge	1	47.72	47.72	1	51.70	51.70	3.98	8.34%	0.82%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.06%
Distribution Volumetric Rate	117	10.4990	1,228.38	117	11.3700	1,330.29	101.91	8.30%	21.14%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	(0.0960)	(11.23)	-11.23	0.00%	(0.18)%
Total: Distribution			1,280.02			1,374.68	94.65	7.39%	21.84%
Retail Transmission Rate – Network Service Rate	124.14	1.4000	173.79	124.14	1.6800	208.55	34.76	20.00%	3.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0400	129.10	124.14	1.1400	141.52	12.41	9.62%	2.25%
Total: Retail Transmission			302.89			350.07	47.17	15.57%	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,582.92			1,724.74	141.83	8.96%	27.41%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.16%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.67%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			3.83%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.00%
Total Bill before Taxes			5,427.30			5,569.13	141.83	2.61%	88.50%
HST		13%	705.55		13%	723.99	18.44	2.61%	11.50%
Total Bill			6,132.85			6,293.11	160.26	2.61%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-613.28		(10%)	-629.31			
Total Bill (less OCEB)			5,519.56			5,663.80	144.24	2.61%	

Rate Class									
Urban General Service Demand Billed (50 kW and above) [UGd]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	33.62	28.40							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	8.173000	6.9140000							
Distribution Volumetric Rate Rider(s)	0.00000	(0.19400)							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	1.45000	1.75000							
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.09000	1.19000							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0610	1.0610							
Consumption	36,000	kWh	117	kW		Current Loss Factor	1.0610		
RPP Tier One	750	kWh	Load Factor	60.0%		Proposed Loss Factor	1.0610		
Urban General Service Demand Billed (50 kW and above) [UGd]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	0.99%
Energy Second Tier (kWh)	37,446.00	0.0880	3,295.25	37,446	0.0880	3,295.25	0.00	0.00%	58.00%
Sub-Total: Energy			3,351.50			3,351.50	0.00	0.00%	58.99%
Service Charge	1	33.62	33.62	1	28.40	28.40	-5.22	(15.53)%	0.50%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.07%
Distribution Volumetric Rate	117	8.1730	956.24	117	6.9140	808.94	-147.30	(15.40)%	14.24%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	(0.1940)	(22.70)	-22.70	0.00%	(0.40)%
Total: Distribution			993.78			818.56	-175.22	(17.63)%	14.41%
Retail Transmission Rate – Network Service Rate	124.14	1.4500	180.00	124.14	1.7500	217.24	37.24	20.69%	3.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	124.14	1.0900	135.31	124.14	1.1900	147.72	12.41	9.17%	2.60%
Total: Retail Transmission			315.31			364.96	49.65	15.75%	6.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,309.09			1,183.52	-125.57	(9.59)%	20.83%
Wholesale Market Service Rate	38,196.00	0.0052	198.62	38,196.00	0.0052	198.62	0.00	0.00%	3.50%
Rural Rate Protection Charge	38,196.00	0.0011	42.02	38,196.00	0.0011	42.02	0.00	0.00%	0.74%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			240.88			240.88			4.24%
Debt Retirement Charge (DRC)	36,000.00	0.00700	252.00	36,000	0.0070	252.00	0.00	0.00%	4.44%
Total Bill before Taxes			5,153.47			5,027.91	-125.57	(2.44)%	88.50%
HST		13%	669.95		13%	653.63	-16.32	(2.44)%	11.50%
Total Bill			5,823.42			5,681.53	-141.89	(2.44)%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-582.34		(10%)	-568.15			
Total Bill (less OCEB)			5,241.08			5,113.38	(127.70)	(2.44)%	

Rate Class									
Distributed Generation [DGen]									
Monthly Rates and Charges		Current Rate	Applied For Rate						
Service Charge		37.32	37.72						
Smart Meter Funding Adder		3.92	3.92						
Service Charge Rate Rider(s)		-	-						
Distribution Volumetric Rate		5.876000	5.9390000						
Distribution Volumetric Rate Rider(s)		0.00000	0.07600						
Low Voltage Volumetric Rate		0.00000	0.00000						
Retail Transmission Rate – Network Service Rate		0.29000	0.35000						
Retail Transmission Rate – Line and Transformation Connection Service Rate		0.22000	0.23000						
Wholesale Market Service Rate		0.0052	0.0052						
Rural Rate Protection Charge		0.0011	0.0011						
Standard Supply Service – Administration Charge (if applicable)		0.25	0.25						
Debt Retirement Charge (DRC)		0.0070	0.0070						
Loss Factor		1.0610	1.0610						
Consumption		7,700	kWh	200	kW	Current Loss Factor		1.0610	
RPP Tier One		750	kWh	Load Factor	60.0%	Proposed Loss Factor		1.0610	
Distributed Generation [DGen]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750.00	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	2.28%
Energy Second Tier (kWh)	7,419.70	0.0880	652.93	7,420	0.0880	652.93	0.00	0.00%	26.47%
Sub-Total: Energy			709.18			709.18	0.00	0.00%	28.76%
Service Charge	1	37.32	37.32	1	37.72	37.72	0.40	1.07%	1.53%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.16%
Distribution Volumetric Rate	200	5.8760	1,175.20	200	5.9390	1,187.80	12.60	1.07%	48.16%
Low Voltage Volumetric Rate	200	0.0000	0.00	200	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	200	0.0000	0.00	200	0.0760	15.20	15.20	0.00%	0.62%
Total: Distribution			1,216.44			1,244.64	28.20	2.32%	50.47%
Retail Transmission Rate – Network Service Rate	212.20	0.2900	61.54	212.20	0.3500	74.27	12.73	20.69%	3.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	212.20	0.2200	46.68	212.20	0.2300	48.81	2.12	4.55%	1.98%
Total: Retail Transmission			108.22			123.08	14.85	13.73%	4.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,324.66			1,367.72	43.05	3.25%	55.46%
Wholesale Market Service Rate	8,169.70	0.0052	42.48	8,169.70	0.0052	42.48	0.00	0.00%	1.72%
Rural Rate Protection Charge	8,169.70	0.0011	8.99	8,169.70	0.0011	8.99	0.00	0.00%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1.00	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%
Sub-Total: Regulatory			51.72			51.72			2.10%
Debt Retirement Charge (DRC)	7,700.00	0.00700	53.90	7,700	0.0070	53.90	0.00	0.00%	2.19%
Total Bill before Taxes			2,139.46			2,182.52	43.05	2.01%	88.50%
HST		13%	278.13		13%	283.73	5.60	2.01%	11.50%
Total Bill			2,417.60			2,466.25	48.65	2.01%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-241.76		(10%)	-246.62			
Total Bill (less OCEB)			2,175.84			2,219.62	43.79	2.01%	

Rate Class									
Street Lighting									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	1.05	1.45							
Smart Meter Funding Adder	-	-							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.052190	0.0720900							
Distribution Volumetric Rate Rider(s)	0.00000	0.00001							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00362	0.00435							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption		1,440 kWh	kW			Current Loss Factor	1.0920		
RPP Tier One		600 kWh	Load Factor			Proposed Loss Factor	1.0920		
Street Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	14.88%
Energy Second Tier (kWh)	972.48	0.0880	85.58	972.48	0.0880	85.58	0.00	0.00%	28.29%
Sub-Total: Energy			130.58			130.58	0.00	0.00%	43.17%
Service Charge	1	1.05	1.05	1	1.45	1.45	0.40	38.10%	0.48%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	1,440	0.0522	75.15	1,440	0.0721	103.81	28.66	38.13%	34.32%
Low Voltage Volumetric Rate	1,440	0.0000	0.00	1,440	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	1,440	0.0000	0.00	1,440	0.0000	0.01	0.01	0.00%	0.00%
Total: Distribution			76.20			105.27	29.07	38.15%	34.80%
Retail Transmission Rate – Network Service Rate	1,572.48	0.0036	5.69	1,572.48	0.0044	6.84	1.15	20.17%	2.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,572.48	0.0028	4.37	1,572.48	0.0030	4.76	0.39	8.99%	1.58%
Total: Retail Transmission			10.06			11.60	1.54	15.31%	3.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			86.27			116.88	30.61	35.48%	38.64%
Wholesale Market Service Rate	1,572.48	0.0052	8.18	1,572.48	0.0052	8.18	0.00	0.00%	2.70%
Rural Rate Protection Charge	1,572.48	0.0011	1.73	1,572.48	0.0011	1.73	0.00	0.00%	0.57%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.08%
Sub-Total: Regulatory			10.16			10.16			3.36%
Debt Retirement Charge (DRC)	1,440.00	0.00700	10.08	1,440	0.0070	10.08	0.00	0.00%	3.33%
Total Bill before Taxes			237.08			267.69	30.61	12.91%	88.50%
HST		13%	30.82		13%	34.80	3.98	12.91%	11.50%
Total Bill			267.90			302.49	34.59	12.91%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-26.79		(10%)	-30.25			
Total Bill (less OCEB)			241.11			272.24	31.13	12.91%	

Rate Class									
Sentinel Lighting									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	1.05	1.48							
Smart Meter Funding Adder	-	-							
Service Charge Rate Rider(s)	-	-							
Distribution Volumetric Rate	0.069720	0.0987700							
Distribution Volumetric Rate Rider(s)	0.00000	0.00079							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	0.00362	0.00435							
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.00278	0.00303							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.0070	0.0070							
Loss Factor	1.0920	1.0920							
Consumption	62	kWh		kW		Current Loss Factor	1.0920		
RPP Tier One	600	kWh	Load Factor			Proposed Loss Factor	1.0920		
Sentinel Lighting	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	62.00	0.0750	4.65	62.00	0.0750	4.65	0.00	0.00%	29.58%
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%
Sub-Total: Energy			4.65			4.65	0.00	0.00%	29.58%
Service Charge	1	1.05	1.05	1	1.48	1.48	0.43	40.95%	9.41%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate	62	0.0697	4.32	62	0.0988	6.12	1.80	41.67%	38.95%
Low Voltage Volumetric Rate	62	0.0000	0.00	62	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	62	0.0000	0.00	62	0.0008	0.05	0.05	0.00%	0.31%
Total: Distribution			5.37			7.65	2.28	42.44%	48.68%
Retail Transmission Rate – Network Service Rate	67.70	0.0036	0.25	67.70	0.0044	0.29	0.05	20.17%	1.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	67.70	0.0028	0.19	67.70	0.0030	0.21	0.02	8.99%	1.30%
Total: Retail Transmission			0.43			0.50	0.07	15.31%	3.18%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.81			8.15	2.35	40.41%	51.85%
Wholesale Market Service Rate	67.70	0.0052	0.35	67.70	0.0052	0.35	0.00	0.00%	2.24%
Rural Rate Protection Charge	67.70	0.0011	0.07	67.70	0.0011	0.07	0.00	0.00%	0.47%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.59%
Sub-Total: Regulatory			0.68			0.68			4.30%
Debt Retirement Charge (DRC)	62.00	0.00700	0.43	62	0.0070	0.43	0.00	0.00%	2.76%
Total Bill before Taxes			11.57			13.91	2.35	20.29%	88.50%
HST		13%	1.50		13%	1.81	0.31	20.29%	11.50%
Total Bill			13.07			15.72	2.65	20.29%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-1.31		(10%)	-1.57			
Total Bill (less OCEB)			11.76			14.15	2.39	20.29%	

Rate Class									
Sub-Transmission [ST]									
Monthly Rates and Charges	Current Rate	Applied For Rate							
Service Charge	288.64	291.76							
Smart Meter Funding Adder	3.92	3.92							
Service Charge Rate Rider(s)	0.0000	0.0000							
Distribution Volumetric Rate	0.668	0.6750							
Distribution Volumetric Rate Rider(s)	0.00000	0.29200							
Low Voltage Volumetric Rate	0.00000	0.00000							
Retail Transmission Rate – Network Service Rate	2.65	3.18							
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.14	2.33							
Wholesale Market Service Rate	0.0052	0.0052							
Rural Rate Protection Charge	0.0011	0.0011							
Standard Supply Service – Administration Charge (if applicable)	0.25	0.25							
Debt Retirement Charge (DRC)	0.007	0.007							
Loss Factor	1.0340	1.0340							
Consumption		36,000 kWh	117 kW	Current Loss Factor		1.0340			
RPP Tier One		750 kWh	Load Factor	Proposed Loss Factor		1.0340			
Sub-Transmission [ST]	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total Bill
Energy First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	0.00	0.00%	1.03%
Energy Second Tier (kWh)	36,474	0.0880	3,209.71	36,474	0.0880	3,209.71	0.00	0.00%	58.83%
Sub-Total: Energy			3,265.96			3,265.96	0.00	0.00%	59.86%
Service Charge	1	288.64	288.64	1	291.76	291.76	3.12	1.08%	5.35%
Service Charge Rate Rider(s)	1	3.92	3.92	1	3.92	3.92	0.00	0.00%	0.07%
Distribution Volumetric Rate	117	0.6680	78.16	117	0.6750	78.98	0.82	1.05%	1.45%
Low Voltage Volumetric Rate	117	0.0000	0.00	117	0.0000	0.00	0.00	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	117	0.0000	0.00	117	0.2920	34.16	34.16	0.00%	0.63%
Total: Distribution			370.72			408.82	38.10	10.28%	7.49%
Retail Transmission Rate – Network Service Rate	121	2.6500	320.59	121	3.1800	384.71	64.12	20.00%	7.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	121	2.1400	258.89	121	2.3300	281.88	22.99	8.88%	5.17%
Total: Retail Transmission			579.48			666.59	87.10	15.03%	12.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			950.20			1,075.41	125.21	13.18%	19.71%
Wholesale Market Service Rate	37,224	0.0052	193.56	37,224	0.0052	193.56	0.00	0.00%	3.55%
Rural Rate Protection Charge	37,224	0.0011	40.95	37,224	0.0011	40.95	0.00	0.00%	0.75%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%
Sub-Total: Regulatory			234.76			234.76			4.30%
Debt Retirement Charge (DRC)	36,000	0.00700	252.00	36,000	0.0070	252.00			4.62%
Total Bill before Taxes			4,702.92			4,828.13	125.21	2.66%	88.50%
HST		13%	611.38		13%	627.66	16.28	2.66%	11.50%
Total Bill			5,314.30			5,455.79	141.48	2.66%	100.00%
Ontario Clean Energy Benefit (OCEB)		(10%)	-531.43		(10%)	-545.58			
Total Bill (less OCEB)			4,782.87			4,910.21	127.34	2.66%	

Appendix C
Rate Rider Calculations

This appendix shows the calculation of the rider amounts for the following rate riders:

1. Incremental Capital
2. Smart Grid OM&A
3. Shared Tax Savings

Calculation of Incremental Capital Rate Rider - Variable							
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Total Incremental Capital\$ by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	A	B = A / \$H	C = \$I * B	D	E	F = C / D	G = C / E
Residential – Urban [UR]	\$62,752,497	5.46%	\$699,143	1,311,340,739		\$0.00053	
Residential – Medium Density [R1]	\$243,444,080	21.19%	\$2,712,277	4,397,300,810		\$0.00062	
Residential – Low Density [R2]	\$438,826,763	38.20%	\$4,889,089	5,374,784,594		\$0.00091	
Seasonal Residential	\$96,042,699	8.36%	\$1,070,038	718,301,357		\$0.00149	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	\$1,427,543	2,195,769,825		\$0.00065	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$10,238,235	0.89%	\$114,067	363,517,757		\$0.00031	
General Service Demand Billed (50 kW and above) [GSd]	\$112,672,241	9.81%	\$1,255,312	3,122,290,618	10,389,644		\$0.121
Urban General Service Demand Billed (50 kW and above) [UGd]	\$15,869,256	1.38%	\$176,804	599,925,889	1,898,173		\$0.093
Distributed Generation [DGen]	\$425,642	0.04%	\$4,742	4,181,950	66,329		\$0.071
Street Lighting	\$6,451,487	0.56%	\$71,878	122,364,767		\$0.00059	
Sentinel Lighting	\$1,937,483	0.17%	\$21,586	21,039,860		\$0.00103	
Sub-Transmission [ST]	\$32,089,872	2.79%	\$357,522	17,937,820,542	35,499,081		\$0.010
	\$1,148,881,275	100.00%	\$12,800,000				
	H		\$0				
			I				

Calculation of Smart Grid Rate Rider - Variable							
Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Smart Grid Revenue\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential – Urban [UR]	\$62,752,497	5.46%	\$578,978	1,311,340,739		\$0.00044	
Residential – Medium Density [R1]	\$243,444,080	21.19%	\$2,246,104	4,397,300,810		\$0.00051	
Residential – Low Density [R2]	\$438,826,763	38.20%	\$4,048,777	5,374,784,594		\$0.00075	
Seasonal Residential	\$96,042,699	8.36%	\$886,125	718,301,357		\$0.00123	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	\$1,182,184	2,195,769,825		\$0.00054	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$10,238,235	0.89%	\$94,462	363,517,757		\$0.00026	
General Service Demand Billed (50 kW and above) [GSd]	\$112,672,241	9.81%	\$1,039,555	3,122,290,618	10,389,644		\$0.100
Urban General Service Demand Billed (50 kW and above) [UGd]	\$15,869,256	1.38%	\$146,416	599,925,889	1,898,173		\$0.077
Distributed Generation [DGen]	\$425,642	0.04%	\$3,927	4,181,950	66,329		\$0.059
Street Lighting	\$6,451,487	0.56%	\$59,524	122,364,767		\$0.00049	
Sentinel Lighting	\$1,937,483	0.17%	\$17,876	21,039,860		\$0.00085	
Sub-Transmission [ST]	\$32,089,872	2.79%	\$296,073	17,937,820,542	35,499,081		\$0.008
	\$1,148,881,275	100.00%	\$10,600,000				
	H		\$0				
			I				

Calculation of Shared Tax Savings Rate Rider - Variable							
Rate Class	Total Revenue \$ by Rate Class	Total Revenue % by Rate Class	Total Z-Factor Tax Change\$ by Rate Class	Billed kWh	Billed kW	Distribution Volumetric Rate kWh Rate Rider	Distribution Volumetric Rate kW Rate Rider
	A	B = A / \$H	C = \$I * B	D	E	F = C / D	G = C / E
Residential – Urban [UR]	\$62,752,497	5.46%	-\$60,083	1,311,340,739		-0.00005	
Residential – Medium Density [R1]	\$243,444,080	21.19%	-\$233,086	4,397,300,810		-0.00005	
Residential – Low Density [R2]	\$438,826,763	38.20%	-\$420,156	5,374,784,594		-0.00008	
Seasonal Residential	\$96,042,699	8.36%	-\$91,956	718,301,357		-0.00013	
General Service Energy Billed (less than to 50 kW) [GSe - metered]	\$128,131,020	11.15%	-\$122,679	2,195,769,825		-0.00006	
Urban General Service Energy Billed (less than 50 kW) [UGe]	\$10,238,235	0.89%	-\$9,803	363,517,757		-0.00003	
General Service Demand Billed (50 kW and above) [GSd]	\$112,672,241	9.81%	-\$107,878	3,122,290,618	10,389,644		-0.010
Urban General Service Demand Billed (50 kW and above) [UGd]	\$15,869,256	1.38%	-\$15,194	599,925,889	1,898,173		-0.008
Distributed Generation [DGen]	\$425,642	0.04%	-\$408	4,181,950	66,329		-0.006
Street Lighting	\$6,451,487	0.56%	-\$6,177	122,364,767		-0.00005	
Sentinel Lighting	\$1,937,483	0.17%	-\$1,855	21,039,860		-0.00009	
Sub-Transmission [ST]	\$32,089,872	2.79%	-\$30,725	17,937,820,542	35,499,081		-0.001
	\$1,148,881,275	100.00%	-\$1,100,000				
	H		\$0				
			I				

Appendix D

Calculation of density adjusted 2013 IRM distribution rates

	A	B	C	D		E	F	G	H=G*J	I=G+H	J	K=D*J	L=A*K*12	M=I-L	N=M/(B*10^6)	O=M/C	P=K*1.0108	Q=N*1.0108

Notes:

- 1) The "Density Adjusted Proposed 2013 Variable Charge" for GSd, UGd and DGen customer classes include the currently approved CSTA adjustment of \$0.0533/kW, and for GSd also includes the currently approved adjustment of \$0.0068/kW related to the Board's decision on Hopper Foundry.
- 2) The "Density Adjusted Proposed 2013 Fixed Charge" for GSe customer class include the currently approved USL credit of \$0.341/month.
- 3) Hydro One has followed the same methodology proposed in Hydro One's pre-filed evidence at Exhibit D, Tab 1, Schedule 1, Attachment 3 adjusted to use the approach for re-allocating revenues as per VECC 74 c). The slight rounding differences have no impact on the calculated fixed and variable rates for each rate class from what was shown in VECC 74 d), which translated the approach from VECC 74 c) into fixed and volumetric rates.

Appendix E
Proposed Tariff of Rates and Charges

HYDRO ONE NETWORKS INC.
TARIFF OF RATES AND CHARGES
FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss
Factors

1.0 APPLICABILITY

These rates are applicable to Hydro One Networks' retail customers, who are supplied through Hydro One Networks' retail distribution system, including customers previously served by acquired distribution utilities.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless

- a) permitted by the Distributor's License or any Codes, or Orders of the Board, and amendments thereto as approved by the Board, or as specified herein, or
- b) as identified in Hydro One Network's Distribution Customers Conditions of Service document, or
- c) related to work or service of a customized nature and required for distribution assets, for example customer-requested pole relocation, repair of damages, new connections, etc.

This schedule does not contain any rates and charges relating to the electricity commodity (under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable) or any charges or assessments that are required by law to be charged by a distributor and are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment and any applicable taxes.

1.1 Implementation Dates

Distribution Rates – January 1, 2013 for all consumption or deemed consumption services used on or after that date.

Miscellaneous Charges – January 1, 2013 for all charges billed to customers on or after that date.

Retail Transmission Rates – January 1, 2013 for all consumption or deemed consumption services used on or after that date.

Loss Factor Adjustment – for all consumption or deemed consumption services billed following January 1, 2013 or later.

1.2 Customer Classifications

Residential - Year-round customer classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. All of the following criteria must be met:

1. Occupant represents and warrants to Hydro One Networks Inc, that for so long as he/she have year-round residential rate status for the identified dwelling he/she will not designate another property that he/she owns as a year-round residence for purposes of Hydro One rate classification
2. Occupier must live in this residence for at least four (4) days of the week for eight (8) months of the year and the Occupier must not reside anywhere else for more than three (3) days a week during eight (8) months of the year.
3. The address of this residence must appear on documents such as the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.
4. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Seasonal Residential customer classification is defined as any residential service not meeting the Residential Year-round criteria. It includes dwellings such as cottages, chalets and camps.

General Service classification applies to any service that does not fit the description of residential classes. It includes combination type services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential

Farm classification is applicable to properties actively engaged in agricultural production as defined by Statistics Canada. It does not include tree, sod, or pet farms. Services to year round pumping stations or other ancillary services remote from the main farm shall be classed as farm.

Sub-Transmission (ST) classification refers to:

- a) Embedded supply to Local Distribution Companies (LDCs), "Embedded" meaning receiving supply via Hydro One Distribution assets, and where Hydro One is the Host distributor to the Embedded LDC. Situations where the LDC is supplied via Specific Facilities are included.

Or

- b) load which:
 - i) is three-phase; and
 - ii) is directly connected to and supplied from Hydro One Distribution assets between 44 kV and 13.8 kV inclusive; the meaning of "directly" includes HON not owning the local transformation; and
 - iii) is greater than 500 kW (monthly measured maximum demand averaged over the most recent calendar year or whose forecasted monthly average demand over twelve consecutive months is greater than 500 kW).

1.3 Density Zones

Urban Density Zone is defined as areas containing 3,000 or more customers with a line density of at least 60 customers per kilometre.

Medium Density Zone is defined as areas containing 100 or more customers with a line density of at least 15 customers per kilometre.

Low Density Zone is defined as areas other than Urban or Medium Density Zone.

1.4 Rate Classes

Residential

- UR - Year-round Residence in an Urban High Density Zone
- R1 - Year-round Residence in a Medium Density Zone
- R2 - Year-round Residence in a Low Density Zone
- Seasonal - Seasonal Residential Occupancy

General Service

- UGe - General Service - Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase energy-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- UGd - General Service - Urban Density
Applicable to Farm Three Phase customers, Farm Single Phase demand-billed customers, and Industrial Commercial customers located in an Urban Density Zone
- GSe - General Service
Single Phase and Three Phase Energy-billed customers not located in an Urban Density Zone
- GSd - General Service
Single Phase and Three Phase Demand-billed customers not located in an Urban Density Zone
- DGen - Distributed Generation
Embedded retail generation facility connected to the distribution system that is not classified as MicroFIT generation.
- MicroFIT - This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system
- Unmetered Scattered Load (GSe-Unmetered)
This classification refers to certain instances where connections can be provided without metering. These loads are generally small in size and consistent in magnitude of load. Hydro One reserves the right to review all cases and may require that a meter be installed at its sole discretion. Services that

can be unmetered include cable TV amplifiers, telephone switching devices, phone booths, bus shelters, rail way crossing signals, traffic signals, and other small fixed loads.

Further servicing details are available in the utility's Conditions of Service (including in the "Unmetered Connections" section).

Sub Transmission

- ST - Sub Transmission

(Refer to criteria as specified in section 1.2)

Hydro One establishes billing determinants for demand customers at the greater of 100 per cent of kW and 90 per cent of kVA where kVA metering is installed. When a Customer's power factor is known to be less than 90 per cent, a kVA meter or other equivalent electronic meter shall be used for measuring and billing.

Lighting

- Street Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have streetlights. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

The energy consumption for street lights is estimated based on Networks' profile for street lighting load, which provides the amount of time each month that the street lights are operating.

- Sentinel Lights

This rate is applicable to all Hydro One Networks' core and acquired retail customers who have separate service to a sentinel light. Networks' core retail customers are customers of Networks' retail distribution system, excluding those customers previously served by acquired distribution utilities.

The energy consumption for sentinel lights is estimated based on Networks' profile for sentinel lighting load, which provides the amount of time each month that the sentinel lights are operating.

Distribution Volumetric Energy Charge is on metered or estimated usage (per kWh)

1.5 Rural or Remote Electricity Rate Protection

Under the *Ontario Energy Board Act, 1998* and associated regulations, every qualifying year-round residence and farm with a principal residence is eligible to receive Rural or Remote Electricity Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, which is currently \$28.50 per month.

1.6 Specific Service Charges

Specific service charges details are included at the end of this schedule and are applicable to all customers.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential – Urban [UR]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	16.50
Distribution Volumetric Rate	\$ / kWh	0.02529
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00053
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00044
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00005)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00696
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00500

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential – Medium Density [R1]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.85
Distribution Volumetric Rate	\$ / kWh	0.03353
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00090)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00062
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00051
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00005)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00707
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00509

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential – Low Density [R2]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge* (includes Smart Meter Funding Adder - \$3.92)	\$	60.90
Distribution Volumetric Rate	\$ / kWh	0.03683
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00085)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00091
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00075
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00008)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00690
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00480

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

* Under the Ontario Energy Board Act, 1998 and associated regulations, every qualifying year-round customer with a principal residence is eligible to receive Rural or Remote Rate Protection (RRRP). The service charge shown for eligible R2 customers will be reduced by the applicable RRRP credit, currently at \$28.50.

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Seasonal Residential – Seasonal

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	23.42
Distribution Volumetric Rate	\$ / kWh	0.08117
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00065)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00149
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00123
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00013)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00652
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00470

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Energy Billed (less than to 50 kW) [GSe - metered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	39.79
Distribution Volumetric Rate	\$ / kWh	0.03981
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00065
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00054
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00358

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Urban General Service Energy Billed (less than 50 kW) [UGe]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	14.01
Distribution Volumetric Rate	\$ / kWh	0.01666
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00106)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00031
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00026
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00003)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00535
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00366

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Energy Billed (less than 50 kW) [GSe - Unmetered]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	29.37
Distribution Volumetric Rate	\$ / kWh	0.03981
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00093)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00065
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00054
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00006)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00518
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00358

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

General Service Demand Billed (50 kW and above) [GSd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	55.62
Distribution Volumetric Rate	\$ / kW	11.370
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.307)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kW	0.121
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.100
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.010)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.68
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.14

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Urban General Service Demand Billed (50 kW and above) [UGd]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	32.32
Distribution Volumetric Rate	\$ / kW	6.914
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.356)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kW	0.093
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.077
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.008)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	1.75
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	1.19

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Distributed Generation [DGen]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	41.64
Distribution Volumetric Rate	\$ / kW	5.939
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kW	(0.048)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kW	0.071
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kW	0.059
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kW	(0.006)
Retail Transmission Rate - Network Service Rate (4)	\$ / kW	0.35
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kW	0.23

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Street Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.45
Distribution Volumetric Rate	\$ / kWh	0.07209
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00102)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00059
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00049
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00005)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Sentinel Lights

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.48
Distribution Volumetric Rate	\$ / kWh	0.09877
Volumetric Rate Rider #9 - Deferral/Variance Account Disposition 2012 (expires December 31, 2014)	\$ / kWh	(0.00100)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$ / kWh	0.00103
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$ / kWh	0.00085
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$ / kWh	(0.00009)
Retail Transmission Rate - Network Service Rate (4)	\$ / kWh	0.00435
Retail Transmission Rate - Line and Transformation Connection Service Rate (5)	\$ / kWh	0.00303

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$ / kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$ / kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

MicroFIT Generator

Service Charge	\$	5.40
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HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Sub Transmission [ST]

Monthly Rates and Charges - Electricity Component

Rate Rider for 2012 Global Adjustment Sub-Account Disposition – Non – RPP Customers (expires December 31, 2014) (14)	\$ / kWh	(0.00050)
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Monthly Rates and Charges - Delivery Component

Service Charge (includes Smart Meter Funding Adder - \$3.92)	\$	295.68
Meter Charge (for Hydro One ownership) (12)	\$	471.17
Facility charge for connection to Common ST Lines (44 kV to 13.8 kV) (9)	\$/kW (1) (15)	0.675
Facility charge for connection to Specific ST Lines (44 kV to 13.8 kV)	\$/km (2)	640.12
Facility charge for connection to Specific Primary Lines (12.5 kV to 4.16 kV)	\$/km (2)	496.09
Facility charge for connection to high-voltage (> 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1) (15)	1.614
Facility charge for connection to low-voltage (< 13.8 kV secondary) delivery High Voltage Dist'n Station	\$/kW (1) (15)	3.579
Facility charge for connection to low voltage (< 13.8 kV secondary) Low Voltage Dist'n Station	\$/kW (3) (15)	1.965
Volumetric Rate Rider #9A (General) - Deferral/Variance Account Disposition 2012 (expires December 31, 2014) (10)	\$/kW (1) (15)	0.275
Volumetric Rate Rider #9B (Wholesale Market Service Rate) Deferral/Variance Account Disposition 2012 (expires December 31, 2014) (11)	\$/kW (1) (15)	(0.627)
Volumetric Rate Rider #10 - Incremental Capital Costs (expires December 31, 2014 or when new 2015 rates come into effect)	\$/kW (1) (15)	0.010
Volumetric Rate Rider #11 - Smart Grid Costs (expires December 31, 2013)	\$/kW (1) (15)	0.008
Volumetric Rate Rider #12 - Shared Tax Savings (expires December 31, 2013)	\$/kW (1) (15)	(0.001)
Retail Transmission Service Rates (6)(7)(8):		
Retail Transmission Rate - Network Service Rate (4)	\$/kW	3.18
Retail Transmission Rate - Line Connection Service Rate (5)	\$/kW	0.70
Retail Transmission Rate - Transformation Connection Service Rate (5)	\$/kW	1.63

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate (7) (13)	\$/kWh	0.0052
Rural or Remote Rate Protection Rate (7) (13)	\$/kWh	0.0011
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

Notes:

Note (1): The basis of the charge is the customer's monthly maximum demand. For a customer with multiple delivery points served from the same Transformer Station or High Voltage Distribution Station, the aggregated demand will be the applicable billing determinant. Demand is not aggregated between stations.

Note (2): The basis of the charge is kilometers of line, within the supplied LDC's service area, supplying solely that LDC.

Note (3): These rates are based on the "non-coincident demand" at each delivery point of the customer supplied by the station. This is measured as the kW demand at the delivery point at the time in the month of maximum load on the delivery point. For a customer connected through two or more distribution stations, the total charge for the connection to the shared distribution stations is the sum of the relevant charges for each of the distribution stations.

Note (4): The monthly billing determinant for the RTSR Network Service rate is:

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
- for interval-metered customers: the peak demand from 7 AM to 7 PM (local time) on IESO business days in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.
- for non-interval-metered demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.

Note (5):

(a) The monthly billing determinant for the RTSR Line and Transformation Connection Service rates is

- for energy-only metered customers: the customer's metered energy consumption adjusted by the total loss factor as approved by the Board.
- for all demand billed customers: the non-coincident peak demand in the billing period. The rates shown are to be adjusted by the total loss factor as approved by the Board.

(b) For customers with load displacement generation above 1 MW, or 2 MW for renewable generation, installed after October 1998, RTSR connection is billed at the gross demand level.

Note (6): Delivery point with respect to RTSR is defined as the low side of the Transformer Station that steps down voltage from above 50 kV to below 50 kV. For a customer's multiple interval-metered delivery points served from the same Transformer Station, the aggregated demand at the said delivery points on the low side of the Transformer Station will be the applicable billing determinant.

Note (7): These rates pertain to the IESO's defined point of sale; consequently, appropriate loss factors as approved by the Board and set out in Hydro One Distribution's loss factors must be applied to the metered load of energy-metered customers. Similarly, appropriate loss factors as approved by the Board and set out as Hydro One Distribution's loss factors must be applied to the applicable tariffs of demand-billed customers.

Note (8): The loss factors, and which connection service rates are applied, are determined based on the point at which the distribution utility or customer is metered for its connection to Hydro One Distribution's system. Hydro One Distribution's connection agreements with these distribution utilities and customers will establish the appropriate loss factors and connection rates to apply from Hydro One Distribution's tariff schedules.

Note (9): The Common ST Lines rate also applies to the supply to Distributors which use lines in the 12.5 kV to 4.16 kV range from HVDSs or LVDSs.

Note (10): "Rider 9A (General)" is charged based on appropriate billing kW.

Note (11): "Rider 9B (Wholesale Market Service Charge)" applies to those customers who were charged Wholesale Market Service Charges by Hydro One Distribution.

Note (12): The Meter charge is applied to delivery points for which Hydro One owns the metering.

Note (13): The Wholesale Market Service Rate and the Rural or Remote Rate Protection Rate are charged solely to non-Wholesale-Market-Participants.

Note (14): The Global Adjustment rider applies to the non-LDC and non-RPP ST customers that were charged Wholesale Market Service Charges by Hydro One Distribution.

Note (15): For customers with load displacement generation above 1MW, or 2 MW for renewable generation, installed after October1998, the ST volumetric charges are billed at the gross demand level.

Customer-Supplied Transformation Allowance

Applicable to customers providing their own transformers:

Primary Voltage under 50 kV (per kW)

Demand Billed	\$ / kW	0.60
Energy Billed	cents / kWh	0.14

Transformer Loss Allowance

- Applicable to non-ST customers requiring a billing adjustment for transformer losses as the result of being metered on the primary side of a transformer. The following uniform values shall be applied to measured demand and energy to calculate transformer losses for voltages up to and including 50 kV (as metered on the primary side):
 - a) 1.5% for transformer installations up to an individual bank capacity of 400 kVA,
 - b) 1.0% for bank capacities over 400 kVA.And;
- Applicable to ST customers requiring a billing adjustment for transformer losses as the result of being metered on the secondary side of a transformer. The following uniform value shall be added to measured demand and energy (as metered on the secondary side) to adjust for transformer losses:
 - a) 1.0%
- Alternatively, transformer losses may be determined from transformer test data, and measured demand and energy adjusted accordingly.
- For services which are not demand metered, an assumed demand of 50% of the transformer capacity will be used to calculate the loss allowance. Where several transformers are involved, the bank capacity is assumed to be the arithmetic sum of all transformer capacities.

Loss Factors

Rate Class	Factor
Residential	
UR	1.078
R1	1.085
R2	1.092
Seasonal	1.092
General Service	
GSe	1.092
GSd	1.061
UGe	1.092
UGd	1.061
DGen	1.061
Lights	
Street	1.092
Sentinel	1.092
Sub Transmission	
Distribution Loss Factors	
Embedded Delivery Points (metering at station)	1.000
Embedded Delivery Points (metering away from station)	1.028
Total Loss Factors	
Embedded Delivery Points (metering at station)	1.006
Embedded Delivery Points (metering away from station)	1.034

HYDRO ONE NETWORKS INC.

RATES FOR RETAIL DISTRIBUTION SERVICE

Effective Date: January 1, 2013

This schedule supersedes and replaces all previously approved schedules of
Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

Standard Amounts

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
1	Temporary Service	\$500			
2	Dispute Meter Test	\$30 plus Measurement Canada fees			
3	Collection of account – no disconnection/load limiter	\$30			
4	Collection/Disconnect/load limiter/reconnect (at meter) trip – regular hours	\$65			
5	Collection/Disconnect/load limiter/reconnect (at meter) trip – after regular hours	\$185			
6	Collection/Disconnect/load limiter/reconnect (at pole) trip – regular hours	\$185			
7	Collection/Disconnect/load limiter/reconnect (at pole) trip – after regular hours	\$415			
8	Account Set-up Charge	\$30			
9	Arrears Certificate	\$15			
10	NSF Cheque Charge (Plus bank charges)	\$15			
11	Easement Charge for Unregistered Rights	\$15			
12	Late Payment Charge	1.5%/month			
13a	Retailer Services – Establishing Service Agreements (refer to Handbook for all charges)	\$100/agreement/Retailer +\$20/month/Retailer +\$0.50/month/customer + other			
13b	Retailer Services – Other (includes Bill Ready for Retailers and Service Transactions Requests) as per the Handbook, Chapter 12	\$0.30/month/customer + \$0.25/request for request fee + \$0.50/request for process fee			
14	Special Meter Reads	\$30			
15	Service Layout Fee – Basic		\$562		
16	Service Layout Fee – Complex		\$750		
17	Crossing Application – Pipeline		\$2,600		
18	Crossing Application – Water		\$2,960		
19	Crossing Application – Railroad		\$3,100		
20	Line Staking – per meter		\$3.75		
21	Central Metering – New service < 45 kW		\$115		
22	Conversion to Central Metering < 45 kW		\$935		
23	Conversion to Central Metering > 45 kW		\$815		
24	Tingle Voltage Test – In Excess of 4 Hours (per hour – average 2 additional hours)		\$125		
25	Standby Administration Charge per month		\$480		

Rate Code	Specific Service Charge - Standard Name	Calculation Method			
		2006 Rate Handbook	Standard Formula	Other Formula	Time and Materials
26a	Connection Impact Assessment (CIA) Charges – Small & Medium		\$10,335		
26b	Connection Impact Assessment (CIA) Charges – Large		\$10,405		
27	Sentinel Lights Rental Rate per month			\$7.10	
28	Sentinel Lights Pole Rental Rate per month			\$4.15	
29	Joint Use for Cable and Telecom companies per pole			\$22.35	
30	Joint Use for LDCs per pole			\$28.61	

Appendix F Summary of Bill Impacts

Customer Type	Monthly Consumption (kWh and/or kW)	Current Total Monthly Bill (\$)	Proposed Total Monthly Bill (\$)	Change in Total Monthly Bill(\$)	Change in Total Monthly Bill(%)	Current Monthly Distribution Bill (\$)	Proposed Monthly Distribution Bill (\$)	Change in Monthly Distribution Bill (\$)	Change in Monthly Distribution Bill (%)
Residential - Urban Density [UR]	800 kWh	132.26	128.56	-3.70	-2.80%	41.78	36.72	-5.06	-12.11%
Residential - Medium Density [R1]	800 kWh	141.55	143.68	2.13	1.50%	50.18	50.82	0.64	1.28%
Residential - Low Density [R2]	800 kWh	151.74	155.70	3.97	2.61%	59.91	62.45	2.54	4.24%
Seasonal Residential	500 kWh	116.61	117.76	1.15	0.98%	64.66	64.98	0.32	0.49%
General Service Energy Billed (less than to 50kW) [GSe-metered]	2,000 kWh	351.09	355.33	4.24	1.21%	118.17	119.81	1.64	1.39%
General Service Energy Billed (less than to 50kW) [GSe-metered] - Quinte West	2,000 kWh	344.21	355.33	11.12	3.23%	111.41	119.81	8.40	7.54%
General Service Energy Billed (less than to 50kW) [GSe-metered] - Smith Falls	2,000 kWh	349.30	355.33	6.03	1.73%	116.41	119.81	3.40	2.92%
General Service Energy Billed (less than to 50kW) [GSe-unmetered]	500 kWh	99.25	100.53	1.28	1.29%	48.75	49.38	0.63	1.28%
Urban General Service Energy Billed (less than to 50kW) [UGe]	2,000 kWh	296.95	281.12	-15.83	-5.33%	64.50	46.29	-18.21	-28.23%
General Service Demand Billed (50kW and above) [GSd]	36,000 kWh and 117 kW	5,519.56	5,663.80	144.24	2.61%	1,280.02	1,374.68	94.65	7.39%
Urban General Service Demand Billed (50kW and above) [UGd]	36,000 kWh and 117 kW	5,241.08	5,113.38	-127.70	-2.44%	993.78	818.56	-175.22	-17.63%
Distributed Generation [DGen]	7,700 kWh and 200 kW	2,175.84	2,219.62	43.79	2.01%	1,216.44	1,244.64	28.20	2.32%
Street Lights	1,440 kWh	241.11	272.24	31.13	12.91%	76.20	105.27	29.07	38.15%
Sentinel Lights	62 kWh	11.76	14.15	2.39	20.29%	5.37	7.65	2.28	42.44%
Low Use Secondary Service	500 kWh	102.28	111.13	8.85	8.65%	51.73	59.80	8.07	15.59%
Sub-Transmission [ST]	36,000 kWh and 117 kW	4,782.87	4,910.21	127.34	2.66%	370.72	408.82	38.10	10.28%