

Chapleau Public Utilities Corporation

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2012

Implementation Date December 1, 2012

EB-2011-0322

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

Service Charge	\$	23.37
Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016	\$	2.26
Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016	\$	0.90
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Volumetric Rate	\$/kWh	0.0006
LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kWh	(0.0034)
Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kWh	0.0032

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

Service Charge	\$	34.19
Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016	\$	3.29
Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016	\$	1.64
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Charge	\$/kWh	0.0006
LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013	\$/kWh	0.0000
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kWh	-0.0030
Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kWh	0.0027

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

Service Charge	\$	188.72
Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016	\$	6.10
Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016	\$	0
Distribution Volumetric Rate	\$/kW	3.5111
Low Voltage Service Charge	\$/kW	0.2256
LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013	\$/kW	0.0328
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kW	-0.7046
Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013	\$/kW	0.0463
Retail Transmission Rate – Network Service Rate	\$/kW	2.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5412
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kW	0.4691

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	24.28
Distribution Volumetric Rate	\$/kWh	0.0326
Low Voltage Volumetric Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kWh	(0.0177)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kWh	0.0251

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.80
Distribution Volumetric Rate	\$/kW	13.4067
Low Voltage Volumetric Rate	\$/kW	0.2261
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kW	(2.5846)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8005
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4272
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kW	4.6144

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells.

The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.31
Distribution Volumetric Rate	\$/kW	20.0394
Low Voltage Volumetric Rate	\$/kW	0.2173
Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016	\$/kW	(1.6069)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7914
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4185
Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014	\$/kW	3.9033

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

Service Charge

\$

5.25

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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0654
Total Loss Factor - Secondary Metered Customer > 5,000 kW	0.0

