File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 65 **kWh**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 20.1200	1	$ 20.12	$ 1.66	8.99%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	65	$ 0.66	$ 0.0135	65	$ 0.88	$ 0.21	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	65	$ 0.08	$ 0.0006	65	$ 0.04	-$ 0.04	-50.00%
Volumetric Rate Adder(s)			65	$ -		65	$ -	$ -	
Volumetric Rate Rider(s)			65	$ -		65	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	65	$ -	$ 0.0015	65	$ 0.10	$ 0.10	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	65	-$ 0.19	-$ 0.0034	65	-$ 0.22	-$ 0.03	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	65	$ 0.21	$ 0.21	
Sub-Total A - Distribution				**$ 21.54**			**$ 24.28**	**$ 2.74**	**12.73%**
RTSR - Network		$ 0.0057	65.6925	$ 0.37	$ 0.0065	65.6925	$ 0.43	$ 0.05	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	65.6925	$ 0.10	$ 0.0015	65.6925	$ 0.10	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 22.01**			**$ 24.81**	**$ 2.80**	**12.70%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	65.6925	$ 0.34	$ 0.0052	65.6925	$ 0.34	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	65.6925	$ 0.09	$ 0.0013	65.6925	$ 0.09	$ -	0.00%
Special Purpose Charge			65.6925	$ -		65.6925	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	65.6925	$ 0.46	$ 0.0070	65.6925	$ 0.46	$ -	0.00%
Energy		$ 0.0730	65.6925	$ 4.80	$ 0.0730	65.6925	$ 4.80	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 27.94**			**$ 30.74**	**$ 2.80**	**10.00%**
HST		13%		$ 3.63	13%		$ 4.00	$ 0.36	10.00%
Total Bill (including Sub-total B)				**$ 31.58**			**$ 34.74**	**$ 3.16**	**10.01%**
Ontario Clean Energy Benefit [1]				**-$ 3.16**			**-$ 3.47**	**-$ 0.31**	**9.81%**
Total Bill (including OCEB)				**$ 28.42**			**$ 31.27**	**$ 2.85**	**10.03%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 800 kWh **Average Consumption**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 23.3700	1	$ 23.37	$ 4.91	26.60%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	800	$ 8.16	$ 0.0135	800	$ 10.80	$ 2.64	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	800	$ 0.96	$ 0.0006	800	$ 0.48	-$ 0.48	-50.00%
Volumetric Rate Adder(s)			800	$ -		800	$ -	$ -	
Volumetric Rate Rider(s)			800	$ -		800	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	800	$ -	$ 0.0015	800	$ 1.20	$ 1.20	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	800	-$ 2.32	-$ 0.0034	800	-$ 2.72	-$ 0.40	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	800	$ 2.56	$ 2.56	
Sub-Total A - Distribution				**$ 27.79**			**$ 38.85**	**$ 11.06**	**39.82%**
RTSR - Network		$ 0.0057	808.523	$ 4.61	$ 0.0065	808.523	$ 5.26	$ 0.65	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	808.523	$ 1.21	$ 0.0015	808.523	$ 1.21	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 33.61**			**$ 45.32**	**$ 11.71**	**34.85%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	808.523	$ 4.20	$ 0.0052	808.523	$ 4.20	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	808.523	$ 1.05	$ 0.0013	808.523	$ 1.05	$ -	0.00%
Special Purpose Charge			808.523	$ -		808.523	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	808.523	$ 5.66	$ 0.0070	808.523	$ 5.66	$ -	0.00%
Energy		$ 0.0730	808.523	$ 59.02	$ 0.0730	808.523	$ 59.02	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 103.79**			**$ 115.51**	**$ 11.71**	**11.28%**
HST		13%		$ 13.49	13%		$ 15.02	$ 1.52	11.28%
Total Bill (including Sub-total B)				**$ 117.29**			**$ 130.52**	**$ 13.23**	**11.28%**
Ontario Clean Energy Benefit [1]				**-$ 11.73**			**-$ 13.05**	**-$ 1.32**	**11.25%**
Total Bill (including OCEB)				**$ 105.56**			**$ 117.47**	**$ 11.91**	**11.28%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 1063 **kWh** **Average Consumption**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 23.3700	1	$ 23.37	$ 4.91	26.60%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	1063	$ 10.84	$ 0.0135	1063	$ 14.35	$ 3.51	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	1063	$ 1.28	$ 0.0006	1063	$ 0.64	-$ 0.64	-50.00%
Volumetric Rate Adder(s)			1063	$ -		1063	$ -	$ -	
Volumetric Rate Rider(s)			1063	$ -		1063	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	1063	$ -	$ 0.0015	1063	$ 1.59	$ 1.59	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	1063	-$ 3.08	-$ 0.0034	1063	-$ 3.61	-$ 0.53	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	1063	$ 3.40	$ 3.40	
Sub-Total A - Distribution				**$ 30.02**			**$ 42.90**	**$ 12.88**	**42.90%**
RTSR - Network		$ 0.0057	1074.33	$ 6.12	$ 0.0065	1074.33	$ 6.98	$ 0.86	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	1074.33	$ 1.61	$ 0.0015	1074.33	$ 1.61	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 37.76**			**$ 51.49**	**$ 13.74**	**36.39%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	1074.33	$ 5.59	$ 0.0052	1074.33	$ 5.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	1074.33	$ 1.40	$ 0.0013	1074.33	$ 1.40	$ -	0.00%
Special Purpose Charge			1074.33	$ -		1074.33	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	1074.33	$ 7.52	$ 0.0070	1074.33	$ 7.52	$ -	0.00%
Energy		$ 0.0730	1074.33	$ 78.43	$ 0.0730	1074.33	$ 78.43	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 130.94**			**$ 144.67**	**$ 13.74**	**10.49%**
HST		13%		$ 17.02	13%		$ 18.81	$ 1.79	10.49%
Total Bill (including Sub-total B)				**$ 147.96**			**$ 163.48**	**$ 15.52**	**10.49%**
Ontario Clean Energy Benefit [1]				**-$ 14.80**			**-$ 16.35**	**-$ 1.55**	**10.47%**
Total Bill (including OCEB)				**$ 133.16**			**$ 147.13**	**$ 13.97**	**10.49%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Residential**

Consumption **2000** **kWh**

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 23.3700	1	$ 23.37	$ 4.91	26.60%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	2000	$ 20.40	$ 0.0135	2000	$ 27.00	$ 6.60	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	2000	$ 2.40	$ 0.0006	2000	$ 1.20	-$ 1.20	-50.00%
Volumetric Rate Adder(s)			2000	$ -		2000	$ -	$ -	
Volumetric Rate Rider(s)			2000	$ -		2000	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	2000	$ -	$ 0.0015	2000	$ 3.00	$ 3.00	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	2000	-$ 5.80	-$ 0.0034	2000	-$ 6.80	-$ 1.00	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	2000	$ 6.40	$ 6.40	
Sub-Total A - Distribution				**$ 37.99**			**$ 57.33**	**$ 19.34**	**50.92%**
RTSR - Network		$ 0.0057	2021.31	$ 11.52	$ 0.0065	2021.31	$ 13.14	$ 1.62	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	2021.31	$ 3.03	$ 0.0015	2021.31	$ 3.03	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 52.54**			**$ 73.50**	**$ 20.96**	**39.90%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	2021.31	$ 10.51	$ 0.0052	2021.31	$ 10.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	2021.31	$ 2.63	$ 0.0013	2021.31	$ 2.63	$ -	0.00%
Special Purpose Charge			2021.31	$ -		2021.31	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	2021.31	$ 14.15	$ 0.0070	2021.31	$ 14.15	$ -	0.00%
Energy		$ 0.0730	2021.31	$ 147.56	$ 0.0730	2021.31	$ 147.56	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 227.63**			**$ 248.59**	**$ 20.96**	**9.21%**
HST		13%		$ 29.59	13%		$ 32.32	$ 2.72	9.21%
Total Bill (including Sub-total B)				**$ 257.22**			**$ 280.91**	**$ 23.69**	**9.21%**
Ontario Clean Energy Benefit [1]				**-$ 25.72**			**-$ 28.09**	**-$ 2.37**	**9.21%**
Total Bill (including OCEB)				**$ 231.50**			**$ 252.82**	**$ 21.32**	**9.21%**

Loss Factor (%)	1.07%	1.07%

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB-2011-0322
Date:	December 7, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption **148** **kWh**

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 31.7900	1	$ 31.79	$ 1.79	5.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	148	$ 1.81	$ 0.0174	148	$ 2.58	$ 0.77	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	148	$ 0.16	$ 0.0006	148	$ 0.09	-$ 0.07	-45.45%
Volumetric Rate Adder(s)			148	$ -		148	$ -	$ -	
Volumetric Rate Rider(s)			148	$ -		148	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		148	$ -	$ -	148	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	148	-$ 0.43	-$ 0.0030	148	-$ 0.44	-$ 0.01	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	148	$ 0.40	$ 0.40	
Sub-Total A - Distribution				**$ 34.57**			**$ 39.34**	**$ 4.77**	**13.80%**
RTSR - Network	per kWh	$ 0.0051	149.577	$ 0.76	$ 0.0058	149.577	$ 0.87	$ 0.10	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	149.577	$ 0.21	$ 0.0014	149.577	$ 0.21	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 35.54**			**$ 40.42**	**$ 4.88**	**13.72%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	149.577	$ 0.78	$ 0.0052	149.577	$ 0.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	149.577	$ 0.19	$ 0.0013	149.577	$ 0.19	$ -	0.00%
Special Purpose Charge			149.577	$ -		149.577	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	149.577	$ 1.05	$ 0.0070	149.577	$ 1.05	$ -	0.00%
Energy	per kWh	$ 0.0730	149.577	$ 10.92	$ 0.0730	149.577	$ 10.92	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 48.73**			**$ 53.60**	**$ 4.88**	**10.00%**
HST		13%		$ 6.33	13%		$ 6.97	$ 0.63	10.00%
Total Bill (including Sub-total B)				**$ 55.06**			**$ 60.57**	**$ 5.51**	**10.01%**
Ontario Clean Energy Benefit [1]				**-$ 5.51**			**-$ 6.06**	**-$ 0.55**	**9.98%**
Total Bill (including OCEB)				**$ 49.55**			**$ 54.51**	**$ 4.96**	**10.01%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption **2000** **kWh**

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 34.1900	1	$ 34.19	$ 4.19	13.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	2000	$ 24.40	$ 0.0174	2000	$ 34.80	$ 10.40	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	2000	$ 2.20	$ 0.0006	2000	$ 1.20	-$ 1.00	-45.45%
Volumetric Rate Adder(s)			2000	$ -		2000	$ -	$ -	
Volumetric Rate Rider(s)			2000	$ -		2000	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		2000	$ -	$ -	2000	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	2000	-$ 5.80	-$ 0.0030	2000	-$ 6.00	-$ 0.20	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	2000	$ 5.40	$ 5.40	
Sub-Total A - Distribution				**$ 53.83**			**$ 74.52**	**$ 20.69**	**38.44%**
RTSR - Network	per kWh	$ 0.0051	2021.31	$ 10.31	$ 0.0058	2021.31	$ 11.72	$ 1.41	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	2021.31	$ 2.83	$ 0.0014	2021.31	$ 2.83	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 66.97**			**$ 89.07**	**$ 22.10**	**33.01%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2021.31	$ 10.51	$ 0.0052	2021.31	$ 10.51	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	2021.31	$ 2.63	$ 0.0013	2021.31	$ 2.63	$ -	0.00%
Special Purpose Charge			2021.31	$ -		2021.31	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2021.31	$ 14.15	$ 0.0070	2021.31	$ 14.15	$ -	0.00%
Energy	per kWh	$ 0.0730	2021.31	$ 147.56	$ 0.0730	2021.31	$ 147.56	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 242.06**			**$ 264.17**	**$ 22.10**	**9.13%**
HST		13%		$ 31.47	13%		$ 34.34	$ 2.87	9.13%
Total Bill (including Sub-total B)				**$ 273.53**			**$ 298.51**	**$ 24.98**	**9.13%**
Ontario Clean Energy Benefit [1]				**-$ 27.35**			**-$ 29.85**	**-$ 2.50**	**9.14%**
Total Bill (including OCEB)				**$ 246.18**			**$ 268.66**	**$ 22.48**	**9.13%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption 2696 **kWh** **Average Consumption**

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 34.1900	1	$ 34.19	$ 4.19	13.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	2696	$ 32.89	$ 0.0174	2696	$ 46.91	$ 14.02	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	2696	$ 2.97	$ 0.0006	2696	$ 1.62	-$ 1.35	-45.45%
Volumetric Rate Adder(s)			2696	$ -		2696	$ -	$ -	
Volumetric Rate Rider(s)			2696	$ -		2696	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		2696	$ -	$ -	2696	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	2696	-$ 7.82	-$ 0.0030	2696	-$ 8.09	-$ 0.27	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	2696	$ 7.28	$ 7.28	
Sub-Total A - Distribution				**$ 61.07**			**$ 86.84**	**$ 25.77**	**42.20%**
RTSR - Network	per kWh	$ 0.0051	2724.72	$ 13.90	$ 0.0058	2724.72	$ 15.80	$ 1.91	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	2724.72	$ 3.81	$ 0.0014	2724.72	$ 3.81	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 78.78**			**$ 106.46**	**$ 27.68**	**35.13%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2724.72	$ 14.17	$ 0.0052	2724.72	$ 14.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	2724.72	$ 3.54	$ 0.0013	2724.72	$ 3.54	$ -	0.00%
Special Purpose Charge			2724.72	$ -		2724.72	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2724.72	$ 19.07	$ 0.0070	2724.72	$ 19.07	$ -	0.00%
Energy	per kWh	$ 0.0730	2724.72	$ 198.90	$ 0.0730	2724.72	$ 198.90	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 314.72**			**$ 342.40**	**$ 27.68**	**8.79%**
HST		13%		$ 40.91	13%		$ 44.51	$ 3.60	8.79%
Total Bill (including Sub-total B)				**$ 355.63**			**$ 386.91**	**$ 31.28**	**8.80%**
Ontario Clean Energy Benefit [1]				**-$ 35.56**			**-$ 38.69**	**-$ 3.13**	**8.80%**
Total Bill (including OCEB)				**$ 320.07**			**$ 348.22**	**$ 28.15**	**8.79%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption **10000** **kWh**

	Charge Unit	Current Board-Approved Rate ($)	Volume	Charge ($)	Proposed Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 34.1900	1	$ 34.19	$ 4.19	13.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	10000	$ 122.00	$ 0.0174	10000	$ 174.00	$ 52.00	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	10000	$ 11.00	$ 0.0006	10000	$ 6.00	-$ 5.00	-45.45%
Volumetric Rate Adder(s)			10000	$ -		10000	$ -	$ -	
Volumetric Rate Rider(s)			10000	$ -		10000	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		10000	$ -	$ -	10000	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	10000	-$ 29.00	-$ 0.0030	10000	-$ 30.00	-$ 1.00	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	10000	$ 27.00	$ 27.00	
Sub-Total A - Distribution				**$ 137.03**			**$ 216.12**	**$ 79.09**	**57.72%**
RTSR - Network	per kWh	$ 0.0051	10106.5	$ 51.54	$ 0.0058	10106.5	$ 58.62	$ 7.07	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	10106.5	$ 14.15	$ 0.0014	10106.5	$ 14.15	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 202.72**			**$ 288.89**	**$ 86.16**	**42.50%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	10106.5	$ 52.55	$ 0.0052	10106.5	$ 52.55	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	10106.5	$ 13.14	$ 0.0013	10106.5	$ 13.14	$ -	0.00%
Special Purpose Charge			10106.5	$ -		10106.5	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	10106.5	$ 70.75	$ 0.0070	10106.5	$ 70.75	$ -	0.00%
Energy	per kWh	$ 0.0730	10106.5	$ 737.78	$ 0.0730	10106.5	$ 737.78	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 1,077.19**			**$ 1,163.35**	**$ 86.16**	**8.00%**
HST		13%		$ 140.03	13%		$ 151.24	$ 11.20	8.00%
Total Bill (including Sub-total B)				**$ 1,217.22**			**$ 1,314.59**	**$ 97.37**	**8.00%**
Ontario Clean Energy Benefit [1]				**-$ 121.72**			**-$ 131.46**	**-$ 9.74**	**8.00%**
Total Bill (including OCEB)				**$ 1,095.50**			**$ 1,183.13**	**$ 87.63**	**8.00%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Consumption 60 kW 35,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ 3.42	$ 0.92	36.80%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 2.6064	60	$ 156.38	$ 3.5111	60	$ 210.67	$ 54.28	34.71%
Low Voltage Rate Adder	per kW	$ 0.4424	60	$ 26.54	$ 0.2256	60	$ 13.54	-$ 13.01	-49.01%
Volumetric Rate Adder(s)			60	$ -		60	$ -	$ -	
Volumetric Rate Rider(s)			60	$ -		60	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 6.1000	1	$ 6.10	$ 6.10	
LRAM & SSM Rate Rider	per kW		60	$ -	$ 0.0328	60	$ 1.97	$ 1.97	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1418	60	-$ 68.51	-$ 0.7046	60	-$ 42.28	$ 26.23	-38.29%
Late Payment Penalty Costs	Monthly	$ 3.4000	1	$ 3.40			$ -	-$ 3.40	-100.00%
Rate Rider - Global Adj.Non-RPP	per kW	$ 6.6959	60	$ 401.75	$ 0.0463	60	$ 2.78	-$ 398.98	-99.31%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.4691	60	$ 28.15	$ 28.15	
Sub-Total A - Distribution				**$ 710.79**			**$ 413.06**	**-$ 297.74**	**-41.89%**
RTSR - Network	per kW	$ 2.0860	60.6392	$ 126.49	$ 2.3752	60.6392	$ 144.03	$ 17.54	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.5269	60.6392	$ 31.95	$ 0.0541	60.6392	$ 3.28	-$ 28.67	-89.73%
Sub-Total B - Delivery (including Sub-Total A)				**$ 869.24**			**$ 560.37**	**-$ 308.87**	**-35.53%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	35372.9	$ 183.94	$ 0.0052	35372.9	$ 183.94	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	35372.9	$ 45.98	$ 0.0013	35372.9	$ 45.98	$ -	0.00%
Special Purpose Charge			35372.9	$ -		60.6392	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	35372.9	$ 247.61	$ 0.0070	35372.9	$ 247.61	$ -	0.00%
Energy			35372.9	$ -		35372.9	$ -	$ -	
Energy	per kWh	$ 0.0730	35,372.9	$2,582.22	$ 0.0730	35,372.9	$2,582.22	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$3,929.24**			**$3,620.38**	**-$ 308.87**	**-7.86%**
HST		13%		$ 510.80	13%		$ 470.65	-$ 40.15	-7.86%
Total Bill (including Sub-total B)				**$4,440.04**			**$4,091.02**	**-$ 349.02**	**-7.86%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$4,440.04**			**$4,091.02**	**-$ 349.02**	**-7.86%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service >50kW**

			Average Consumption	
Consumption	**115**	**kW**	45,192	kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ 3.42	$ 0.92	36.80%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 2.6064	115	$ 299.74	$ 3.5111	115	$ 403.78	$ 104.04	34.71%
Low Voltage Rate Adder	per kW	$ 0.4424	115	$ 50.88	$ 0.2256	115	$ 25.94	-$ 24.93	-49.01%
Volumetric Rate Adder(s)			115	$ -		115	$ -	$ -	
Volumetric Rate Rider(s)			115	$ -		115	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 6.1000	1	$ 6.10	$ 6.10	
LRAM & SSM Rate Rider	per kW		115	$ -	$ 0.0328	115	$ 3.77	$ 3.77	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1418	115	-$ 131.31	-$ 0.7046	115	-$ 81.03	$ 50.28	-38.29%
Late Payment Penalty Costs	Monthly	$ 3.4000	1	$ 3.40			$ -	-$ 3.40	-100.00%
Rate Rider - Global Adj.Non-RPP	per kW	$ 6.6959	115	$ 770.03	$ 0.0463	115	$ 5.32	-$ 764.70	-99.31%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.4691	115	$ 53.95	$ 53.95	
Sub-Total A - Distribution				**$1,183.95**			**$ 609.97**	**-$ 573.98**	**-48.48%**
RTSR - Network	per kW	$ 2.0860	116.225	$ 242.45	$ 2.3752	116.225	$ 276.06	$ 33.61	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.5269	116.225	$ 61.24	$ 0.0541	116.225	$ 6.29	-$ 54.95	-89.73%
Sub-Total B - Delivery (including Sub-Total A)				**$1,487.64**			**$ 892.32**	**-$ 595.32**	**-40.02%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	45673.5	$ 237.50	$ 0.0052	45673.5	$ 237.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	45673.5	$ 59.38	$ 0.0013	45673.5	$ 59.38	$ -	0.00%
Special Purpose Charge			45673.5	$ -		116.225	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45673.5	$ 319.71	$ 0.0070	45673.5	$ 319.71	$ -	0.00%
Energy			45673.5	$ -		45673.5	$ -	$ -	
Energy	per kWh	$ 0.0730	45,673.5	$3,334.16	$ 0.0730	45,673.5	$3,334.16	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$5,438.64**			**$4,843.33**	**-$ 595.32**	**-10.95%**
HST		13%		$ 707.02	13%		$ 629.63	-$ 77.39	-10.95%
Total Bill (including Sub-total B)				**$6,145.67**			**$5,472.96**	**-$ 672.71**	**-10.95%**
***Ontario Clean Energy Benefit* [1]**								**$ -**	
Total Bill (including OCEB)				**$6,145.67**			**$5,472.96**	**-$ 672.71**	**-10.95%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB-2011-0322
Date:	December 7, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Consumption **150** **kW** 75,000 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ 3.42	$ 0.92	36.80%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 2.6064	150	$ 390.96	$ 3.5111	150	$ 526.67	$ 135.71	34.71%
Low Voltage Rate Adder	per kW	$ 0.4424	150	$ 66.36	$ 0.2256	150	$ 33.84	-$ 32.52	-49.01%
Volumetric Rate Adder(s)			150	$ -		150	$ -	$ -	
Volumetric Rate Rider(s)			150	$ -		150	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 6.1000	1	$ 6.10	$ 6.10	
LRAM & SSM Rate Rider	per kW		150	$ -	$ 0.0328	150	$ 4.92	$ 4.92	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1418	150	-$ 171.27	-$ 0.7046	150	-$ 105.69	$ 65.58	-38.29%
Late Payment Penalty Costs	Monthly	$ 3.4000	1	$ 3.40			$ -	-$ 3.40	-100.00%
Rate Rider - Global Adj.Non-RPP	per kW	$ 6.6959	150	$ 1,004.39	$ 0.0463	150	$ 6.95	-$ 997.44	-99.31%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.4691	150	$ 70.37	$ 70.37	
Sub-Total A - Distribution				**$ 1,485.06**			**$ 735.29**	**-$ 749.77**	**-50.49%**
RTSR - Network	per kW	$ 2.0860	151.598	$ 316.23	$ 2.3752	151.5981	$ 360.08	$ 43.84	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.5269	151.598	$ 79.88	$ 0.0541	151.5981	$ 8.20	-$ 71.67	-89.73%
Sub-Total B - Delivery (including Sub-Total A)				**$ 1,881.17**			**$ 1,103.57**	**-$ 777.60**	**-41.34%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	75799.1	$ 394.16	$ 0.0052	75799.05	$ 394.16	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	75799.1	$ 98.54	$ 0.0013	75799.05	$ 98.54	$ -	0.00%
Special Purpose Charge			75799.1	$ -		151.5981	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	75799.1	$ 530.59	$ 0.0070	75799.05	$ 530.59	$ -	0.00%
Energy			75799.1	$ -		75799.05	$ -	$ -	
Energy	per kWh	$ 0.0730	75,799.1	$ 5,533.33	$ 0.0730	75,799.1	$ 5,533.33	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 8,438.03**			**$ 7,660.43**	**-$ 777.60**	**-9.22%**
HST		13%		$ 1,096.94	13%		$ 995.86	-$ 101.09	-9.22%
Total Bill (including Sub-total B)				**$ 9,534.98**			**$ 8,656.29**	**-$ 878.69**	**-9.22%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$ 9,534.98**			**$ 8,656.29**	**-$ 878.69**	**-9.22%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Consumption 250 kW 120,000 kWh

	Charge Unit	Current Board-Approved Rate ($)	Current Board-Approved Volume	Current Board-Approved Charge ($)	Proposed Rate ($)	Proposed Volume	Proposed Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ 3.42	$ 0.92	36.80%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 2.6064	250	$ 651.60	$ 3.5111	250	$ 877.78	$ 226.18	34.71%
Low Voltage Rate Adder	per kW	$ 0.4424	250	$ 110.60	$ 0.2256	250	$ 56.40	-$ 54.20	-49.01%
Volumetric Rate Adder(s)			250	$ -		250	$ -	$ -	
Volumetric Rate Rider(s)			250	$ -		250	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 6.1000	1	$ 6.10	$ 6.10	
LRAM & SSM Rate Rider	per kW		250	$ -	$ 0.0328	250	$ 8.20	$ 8.20	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1418	250	-$ 285.45	-$ 0.7046	250	-$ 176.15	$ 109.30	-38.29%
Late Payment Penalty Costs	Monthly	$ 3.4000	1	$ 3.40			$ -	-$ 3.40	-100.00%
Rate Rider - Global Adj.Non-RPP	per kW	$ 6.6959	250	$ 1,673.98	$ 0.0463	250	$ 11.58	#########	-99.31%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.4691	250	$ 117.28	$ 117.28	
Sub-Total A - Distribution				**$ 2,345.35**			**$ 1,093.32**	**#########**	**-53.38%**
RTSR - Network	per kW	$ 2.0860	252.664	$ 527.06	$ 2.3752	252.6635	$ 600.13	$ 73.07	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.5269	252.664	$ 133.13	$ 0.0541	252.6635	$ 13.67	-$ 119.45	-89.73%
Sub-Total B - Delivery (including Sub-Total A)				**$ 3,005.53**			**$ 1,707.12**	**#########**	**-43.20%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	121278	$ 630.65	$ 0.0052	121278.5	$ 630.65	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	121278	$ 157.66	$ 0.0013	121278.5	$ 157.66	$ -	0.00%
Special Purpose Charge			121278	$ -		252.6635	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	121278	$ 848.95	$ 0.0070	121278.5	$ 848.95	$ -	0.00%
Energy			121278	$ -		121278.5	$ -	$ -	
Energy	per kWh	$ 0.0730	121,278.5	$ 8,853.33	$ 0.0730	121,278.5	$ 8,853.33	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 13,496.37**			**$12,197.95**	**#########**	**-9.62%**
HST		13%		$ 1,754.53	13%		$ 1,585.73	-$ 168.79	-9.62%
Total Bill (including Sub-total B)				**$ 15,250.90**			**$13,783.69**	**#########**	**-9.62%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$ 15,250.90**			**$13,783.69**	**#########**	**-9.62%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption 50 **kWh** **Average Consumption**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 20.1300	1	$ 20.13	$ 24.2800	1	$ 24.28	$ 4.15	20.62%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0125	50	$ 0.63	$ 0.0326	50	$ 1.63	$ 1.01	160.80%
Low Voltage Rate Adder	per kWh	$ 0.0011	50	$ 0.06	$ 0.0006	50	$ 0.03	-$ 0.03	-45.45%
Volumetric Rate Adder(s)			50	$ -		50	$ -	$ -	
Volumetric Rate Rider(s)			50	$ -		50	$ -	$ -	
Smart Meter Disposition Rider			50	$ -		50	$ -	$ -	
LRAM & SSM Rate Rider			50	$ -		50	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	50	-$ 0.15	-$ 0.0177	50	-$ 0.89	-$ 0.74	510.34%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.0251	50	$ 1.26	$ 1.26	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 20.70**			**$ 26.31**	**$ 5.62**	**27.13%**
RTSR - Network	per kWh	$ 0.0051	50.5327	$ 0.26	$ 0.0058	50.5327	$ 0.29	$ 0.04	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	50.5327	$ 0.07	$ 0.0014	50.5327	$ 0.07	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 21.02**			**$ 26.67**	**$ 5.65**	**26.88%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	50.5327	$ 0.26	$ 0.0052	50.5327	$ 0.26	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	50.5327	$ 0.07	$ 0.0013	50.5327	$ 0.07	$ -	0.00%
Special Purpose Charge			50.5327	$ -		50.5327	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	50.5327	$ 0.35	$ 0.0070	50.5327	$ 0.35	$ -	0.00%
Energy			50.5327	$ -		50.5327	$ -	$ -	
Energy	per kWh	$ 0.0730	50.5327	$ 3.69	$ 0.0730	50.5327	$ 3.69	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 25.64**			**$ 31.29**	**$ 5.65**	**22.03%**
HST		13%		$ 3.33	13%		$ 4.07	$ 0.73	22.03%
Total Bill (including Sub-total B)				**$ 28.98**			**$ 35.36**	**$ 6.38**	**22.02%**
Ontario Clean Energy Benefit [1]				**-$ 2.90**			**-$ 3.54**	**-$ 0.64**	**22.07%**
Total Bill (including OCEB)				**$ 26.08**			**$ 31.82**	**$ 5.74**	**22.01%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption 100.125 **kWh** **Average Consumption**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 20.1300	1	$ 20.13	$ 24.2800	1	$ 24.28	$ 4.15	20.62%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0125	100.125	$ 1.25	$ 0.0326	100.125	$ 3.26	$ 2.01	160.80%
Low Voltage Rate Adder	per kWh	$ 0.0011	100.125	$ 0.11	$ 0.0006	100.125	$ 0.06	-$ 0.05	-45.45%
Volumetric Rate Adder(s)			100.125	$ -		100.125	$ -	$ -	
Volumetric Rate Rider(s)			100.125	$ -		100.125	$ -	$ -	
Smart Meter Disposition Rider			100.125	$ -		100.125	$ -	$ -	
LRAM & SSM Rate Rider			100.125	$ -		100.125	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	100.125	-$ 0.29	-$ 0.0177	100.125	-$ 1.77	-$ 1.48	510.34%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.0251	100.125	$ 2.51	$ 2.51	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 21.23**			**$ 28.35**	**$ 7.11**	**33.51%**
RTSR - Network	per kWh	$ 0.0051	101.192	$ 0.52	$ 0.0058	101.192	$ 0.59	$ 0.07	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	101.192	$ 0.14	$ 0.0014	101.192	$ 0.14	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 21.89**			**$ 29.07**	**$ 7.18**	**32.82%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	101.192	$ 0.53	$ 0.0052	101.192	$ 0.53	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	101.192	$ 0.13	$ 0.0013	101.192	$ 0.13	$ -	0.00%
Special Purpose Charge			101.192	$ -		101.192	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	101.192	$ 0.71	$ 0.0070	101.192	$ 0.71	$ -	0.00%
Energy			101.192	$ -		101.192	$ -	$ -	
Energy	per kWh	$ 0.0730	101.192	$ 7.39	$ 0.0730	101.192	$ 7.39	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 30.89**			**$ 38.08**	**$ 7.18**	**23.26%**
HST		13%		$ 4.02	13%		$ 4.95	$ 0.93	23.26%
Total Bill (including Sub-total B)				**$ 34.91**			**$ 43.03**	**$ 8.12**	**23.26%**
Ontario Clean Energy Benefit [1]				**-$ 3.49**			**-$ 4.30**	**-$ 0.81**	**23.21%**
Total Bill (including OCEB)				**$ 31.42**			**$ 38.73**	**$ 7.31**	**23.27%**

Loss Factor (%)	1.07%	1.07%

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **150** **kWh** **Average Consumption**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 20.1300	1	$ 20.13	$ 24.2800	1	$ 24.28	$ 4.15	20.62%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0125	150	$ 1.88	$ 0.0326	150	$ 4.89	$ 3.02	160.80%
Low Voltage Rate Adder	per kWh	$ 0.0011	150	$ 0.17	$ 0.0006	150	$ 0.09	-$ 0.08	-45.45%
Volumetric Rate Adder(s)			150	$ -		150	$ -	$ -	
Volumetric Rate Rider(s)			150	$ -		150	$ -	$ -	
Smart Meter Disposition Rider			150	$ -		150	$ -	$ -	
LRAM & SSM Rate Rider			150	$ -		150	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	150	-$ 0.44	-$ 0.0177	150	-$ 2.66	-$ 2.22	510.34%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.0251	150	$ 3.77	$ 3.77	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 21.77**			**$ 30.37**	**$ 8.61**	**39.54%**
RTSR - Network	per kWh	$ 0.0051	151.598	$ 0.77	$ 0.0058	151.598	$ 0.88	$ 0.11	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	151.598	$ 0.21	$ 0.0014	151.598	$ 0.21	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 22.75**			**$ 31.46**	**$ 8.71**	**38.29%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	151.598	$ 0.79	$ 0.0052	151.598	$ 0.79	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	151.598	$ 0.20	$ 0.0013	151.598	$ 0.20	$ -	0.00%
Special Purpose Charge			151.598	$ -		151.598	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	151.598	$ 1.06	$ 0.0070	151.598	$ 1.06	$ -	0.00%
Energy			151.598	$ -		151.598	$ -	$ -	
Energy	per kWh	$ 0.0730	151.598	$ 11.07	$ 0.0730	151.598	$ 11.07	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 36.11**			**$ 44.82**	**$ 8.71**	**24.12%**
HST		13%		$ 4.69	13%		$ 5.83	$ 1.13	24.12%
Total Bill (including Sub-total B)				**$ 40.81**			**$ 50.65**	**$ 9.84**	**24.11%**
Ontario Clean Energy Benefit [1]				**-$ 4.08**			**-$ 5.07**	**-$ 0.99**	**24.26%**
Total Bill (including OCEB)				**$ 36.73**			**$ 45.58**	**$ 8.85**	**24.09%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption 0.15 kW 55 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 4.4100	1	$ 4.41	$ 8.8000	1	$ 8.80	$ 4.39	99.55%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 6.6270	0.15	$ 0.99	$ 13.4067	0.15	$ 2.01	$ 1.02	102.30%
Low Voltage Rate Adder	per kW	$ 0.3492	0.15	$ 0.05	$ 0.2261	0.15	$ 0.03	-$ 0.02	-35.25%
Volumetric Rate Adder(s)			0.15	$ -		0.15	$ -	$ -	
Volumetric Rate Rider(s)			0.15	$ -		0.15	$ -	$ -	
Smart Meter Disposition Rider			0.15	$ -		0.15	$ -	$ -	
LRAM & SSM Rate Rider			0.15	$ -		0.15	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.2226	0.15	-$ 0.18	-$ 2.5846	0.15	-$ 0.39	-$ 0.20	111.40%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 4.6144	0.15	$ 0.69	$ 0.69	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 5.30**			**$ 11.15**	**$ 5.85**	**110.25%**
RTSR - Network	per kW	$ 1.5813	0.1516	$ 0.24	$ 1.8005	0.1516	$ 0.27	$ 0.03	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4159	0.1516	$ 0.06	$ 0.4272	0.1516	$ 0.06	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 5.61**			**$ 11.49**	**$ 5.88**	**104.91%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	55.586	$ 0.29	$ 0.0052	55.586	$ 0.29	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	55.586	$ 0.07	$ 0.0013	55.586	$ 0.07	$ -	0.00%
Special Purpose Charge			0.1516	$ -		0.1516	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	55.586	$ 0.39	$ 0.0070	55.586	$ 0.39	$ -	0.00%
Energy			55.586	$ -		55.586	$ -	$ -	
Energy	per kWh	$ 0.0730	55.586	$ 4.06	$ 0.0730	55.586	$ 4.06	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 10.66**			**$ 16.55**	**$ 5.88**	**55.15%**
HST		13%		$ 1.39	13%		$ 2.15	$ 0.76	55.15%
Total Bill (including Sub-total B)				**$ 12.05**			**$ 18.70**	**$ 6.65**	**55.19%**
Ontario Clean Energy Benefit [1]				**-$ 1.21**			**-$ 1.87**	**-$ 0.66**	**54.55%**
Total Bill (including OCEB)				**$ 10.84**			**$ 16.83**	**$ 5.99**	**55.26%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Average Consumption

Consumption 0.2391 **kW** **93.1812 kWh**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 4.4100	1	$ 4.41	$ 8.8000	1	$ 8.80	$ 4.39	99.55%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 6.6270	0.23913	$ 1.58	$ 13.4067	0.23913	$ 3.21	$ 1.62	102.30%
Low Voltage Rate Adder	per kW	$ 0.3492	0.23913	$ 0.08	$ 0.2261	0.23913	$ 0.05	-$ 0.03	-35.25%
Volumetric Rate Adder(s)			0.23913	$ -		0.23913	$ -	$ -	
Volumetric Rate Rider(s)			0.23913	$ -		0.23913	$ -	$ -	
Smart Meter Disposition Rider			0.23913	$ -		0.23913	$ -	$ -	
LRAM & SSM Rate Rider			0.23913	$ -		0.23913	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.2226	0.23913	-$ 0.29	-$ 2.5846	0.23913	-$ 0.62	-$ 0.33	111.40%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 4.6144	0.23913	$ 1.10	$ 1.10	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 5.82**			**$ 12.55**	**$ 6.73**	**115.71%**
RTSR - Network	per kW	$ 1.5813	0.24168	$ 0.38	$ 1.8005	0.24168	$ 0.44	$ 0.05	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4159	0.24168	$ 0.10	$ 0.4272	0.24168	$ 0.10	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 6.30**			**$ 13.08**	**$ 6.79**	**107.73%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	94.1739	$ 0.49	$ 0.0052	94.1739	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	94.1739	$ 0.12	$ 0.0013	94.1739	$ 0.12	$ -	0.00%
Special Purpose Charge			0.24168	$ -		0.24168	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	94.1739	$ 0.66	$ 0.0070	94.1739	$ 0.66	$ -	0.00%
Energy			94.1739	$ -		94.1739	$ -	$ -	
Energy	per kWh	$ 0.0730	94.1739	$ 6.87	$ 0.0730	94.1739	$ 6.87	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 14.69**			**$ 21.48**	**$ 6.79**	**46.18%**
HST		13%		$ 1.91	13%		$ 2.79	$ 0.88	46.18%
Total Bill (including Sub-total B)				**$ 16.60**			**$ 24.27**	**$ 7.67**	**46.20%**
Ontario Clean Energy Benefit [1]				**-$ 1.66**			**-$ 2.43**	**-$ 0.77**	**46.39%**
Total Bill (including OCEB)				**$ 14.94**			**$ 21.84**	**$ 6.90**	**46.18%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB-2011-0322
Date:	December 7, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Consumption 0.75 kW 200 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 4.4100	1	$ 4.41	$ 8.8000	1	$ 8.80	$ 4.39	99.55%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 6.6270	0.75	$ 4.97	$ 13.4067	0.75	$ 10.06	$ 5.08	102.30%
Low Voltage Rate Adder	per kW	$ 0.3492	0.75	$ 0.26	$ 0.2261	0.75	$ 0.17	-$ 0.09	-35.25%
Volumetric Rate Adder(s)			0.75	$ -		0.75	$ -	$ -	
Volumetric Rate Rider(s)			0.75	$ -		0.75	$ -	$ -	
Smart Meter Disposition Rider			0.75	$ -		0.75	$ -	$ -	
LRAM & SSM Rate Rider			0.75	$ -		0.75	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.2226	0.75	-$ 0.92	-$ 2.5846	0.75	-$ 1.94	-$ 1.02	111.40%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 4.6144	0.75	$ 3.46	$ 3.46	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 8.76**			**$ 20.55**	**$ 11.79**	**134.68%**
RTSR - Network	per kW	$ 1.5813	0.75799	$ 1.20	$ 1.8005	0.75799	$ 1.36	$ 0.17	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4159	0.75799	$ 0.32	$ 0.4272	0.75799	$ 0.32	$ 0.01	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 10.27**			**$ 22.24**	**$ 11.97**	**116.53%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	202.131	$ 1.05	$ 0.0052	202.131	$ 1.05	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	202.131	$ 0.26	$ 0.0013	202.131	$ 0.26	$ -	0.00%
Special Purpose Charge			0.75799	$ -		0.75799	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	202.131	$ 1.41	$ 0.0070	202.131	$ 1.41	$ -	0.00%
Energy			202.131	$ -		202.131	$ -	$ -	
Energy	per kWh	$ 0.0730	202.131	$ 14.76	$ 0.0730	202.131	$ 14.76	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 28.00**			**$ 39.97**	**$ 11.97**	**42.73%**
HST		13%		$ 3.64	13%		$ 5.20	$ 1.56	42.73%
Total Bill (including Sub-total B)				**$ 31.64**			**$ 45.17**	**$ 13.53**	**42.76%**
Ontario Clean Energy Benefit [1]				**-$ 3.16**			**-$ 4.52**	**-$ 1.36**	**43.04%**
Total Bill (including OCEB)				**$ 28.48**			**$ 40.65**	**$ 12.17**	**42.73%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Street Lighting**

Average Consumption per Connection

Consumption 0.1889 kW 71.374 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	Rate ($)	Volume	Charge ($)	Rate ($)	Volume	Charge ($)	$ Change	% Change
Monthly Service Charge	Monthly	$ 3.1000	1	$ 3.10	$ 4.3100	1	$ 4.31	$ 1.21	39.03%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 14.4120	0.18891	$ 2.72	$ 20.0394	0.18891	$ 3.79	$ 1.06	39.05%
Low Voltage Rate Adder	per kW	$ 0.3420	0.18891	$ 0.06	$ 0.2173	0.18891	$ 0.04	-$ 0.02	-36.46%
Volumetric Rate Adder(s)			0.18891	$ -		0.18891	$ -	$ -	
Volumetric Rate Rider(s)			0.18891	$ -		0.18891	$ -	$ -	
Smart Meter Disposition Rider			0.18891	$ -		0.18891	$ -	$ -	
LRAM & SSM Rate Rider			0.18891	$ -		0.18891	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1018	0.18891	-$ 0.21	-$ 1.6069	0.18891	-$ 0.30	-$ 0.10	45.84%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 3.9033	0.18891	$ 0.74	$ 0.74	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 5.71**			**$ 8.57**	**$ 2.86**	**50.12%**
RTSR - Network	per kW	$ 1.5733	0.19092	$ 0.30	$ 1.7914	0.19092	$ 0.34	$ 0.04	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4074	0.19092	$ 0.08	$ 0.4185	0.19092	$ 0.08	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 6.09**			**$ 8.99**	**$ 2.91**	**47.73%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	72.1341	$ 0.38	$ 0.0052	72.1341	$ 0.38	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	72.1341	$ 0.09	$ 0.0013	72.1341	$ 0.09	$ -	0.00%
Special Purpose Charge			72.1341	$ -		72.1341	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	72.1341	$ 0.50	$ 0.0070	72.1341	$ 0.50	$ -	0.00%
Energy	per kWh	$ 0.0730	72.1341	$ 5.27	$ 0.0730	72.1341	$ 5.27	$ -	0.00%
Energy				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 12.58**			**$ 15.48**	**$ 2.91**	**23.10%**
HST		13%		$ 1.63	13%		$ 2.01	$ 0.38	23.10%
Total Bill (including Sub-total B)				**$ 14.21**			**$ 17.49**	**$ 3.28**	**23.08%**
Ontario Clean Energy Benefit [1]				**-$ 1.42**			**-$ 1.75**	**-$ 0.33**	**23.24%**
Total Bill (including OCEB)				**$ 12.79**			**$ 15.74**	**$ 2.95**	**23.06%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 7, 2012

Bill Impacts

Customer Class: **Street Lighting**

Monthly Average Consumption

Consumption 64 **kW** **24,338 kWh**

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 3.1000	341	$ 1,057.10	$ 4.3100	341	$ 1,469.71	$ 412.61	39.03%
Smart Meter Rate Adder			341	$ -		341	$ -	$ -	
Service Charge Rate Adder(s)			341	$ -		341	$ -	$ -	
Service Charge Rate Rider(s)			341	$ -		341	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 14.4120	64	$ 922.37	$ 20.0394	64	$ 1,282.52	$ 360.15	39.05%
Low Voltage Rate Adder	per kW	$ 0.3420	64	$ 21.89	$ 0.2173	64	$ 13.91	-$ 7.98	-36.46%
Volumetric Rate Adder(s)			64	$ -		64	$ -	$ -	
Volumetric Rate Rider(s)			64	$ -		64	$ -	$ -	
Smart Meter Disposition Rider			64	$ -		64	$ -	$ -	
LRAM & SSM Rate Rider			64	$ -		64	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1018	64	-$ 70.52	-$ 1.6069	64	-$ 102.84	-$ 32.33	45.84%
Late Payment Penalty Costs	Monthly	$ 0.0300	341	$ 10.23			$ -	-$ 10.23	-100.00%
				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 3.9033	64	$ 249.81	$ 249.81	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 1,941.07**			**$ 2,913.11**	**$ 972.04**	**50.08%**
RTSR - Network	per kW	$ 1.5733	64.6819	$ 101.76	$ 1.7914	64.6829	$ 115.87	$ 14.11	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4074	64.6819	$ 26.35	$ 0.4185	64.6829	$ 27.07	$ 0.72	2.73%
Sub-Total B - Delivery (including Sub-Total A)				**$ 2,069.19**			**$ 3,056.05**	**$ 986.87**	**47.69%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	24597.3	$ 127.91	$ 0.0052	24597.7	$ 127.91	$ 0.00	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	24597.3	$ 31.98	$ 0.0013	24597.7	$ 31.98	$ 0.00	0.00%
Special Purpose Charge			24597.3	$ -		24597.7	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	341	$ 85.25	$ 0.2500	341	$ 85.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	24597.3	$ 172.18	$ 0.0070	24597.7	$ 172.18	$ 0.00	0.00%
Energy	per kWh	$ 0.0730	24597.3	$ 1,795.60	$ 0.0730	24597.7	$ 1,795.63	$ 0.03	0.00%
Energy				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 4,282.10**			**$ 5,269.00**	**$ 986.90**	**23.05%**
HST		13%		$ 556.67	13%		$ 684.97	$ 128.30	23.05%
Total Bill (including Sub-total B)				**$ 4,838.78**			**$ 5,953.97**	**$1,115.19**	**23.05%**
Ontario Clean Energy Benefit [1]				**-$ 483.88**			**-$ 595.40**	**-$ 111.52**	**23.05%**
Total Bill (including OCEB)				**$ 4,354.90**			**$ 5,358.57**	**$1,003.67**	**23.05%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.