



Your Home Town Utility



December 12th, 2012

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Ms. Walli,

Re: Erie Thames Powerlines 2012 Cost of Service Rate Application EB-2012-0121

Erie Thames Powerlines Corporation filed its Draft Rate Order with respect to the above noted proceeding on December 4th, 2012 and received comments from Energy Probe on December 4th and Vulnerable Electricity Consumers Coalition on December 11th while no comments were received from Board staff or School Energy Coalition. In the comments received only one adjustment was noted with respect to changes in the Draft Rate order. The Rural Rate Assistance charge for the GS>1,000 to 4,999 kW class was filed as \$0.0013 per kWh and should have been changed to \$0.0011 per kWh as in all other classes.

Erie Thames Powerlines has amended its Tariff of Rates and Charges to reflect this change and has attached the updated Appendix A to this response.

Please do not hesitate to contact the undersigned should you have any questions, or concerns.

Respectfully,

Original signed

Graig Pettit,
Manager of Finance Erie Thames
CC: Chris White, President Erie Thames Powerlines



Erie Thames Powerlines Corporation
Tariff of Rates and Charges
Effective January 1st, 2013
Implementation January 1st 2013

***This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors***

Residential

UOM Rate

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

Service Charge	\$	\$15.21
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.23
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.36
Distribution Volumetric Rate	\$/kWh	\$0.0178
Low Voltage Service Rate	\$/kWh	\$0.0021
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0006
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0040
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

General Service Less than 50 kW

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings.

Service Charge	\$	\$20.95
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.7023
Distribution Volumetric Rate	\$/kWh	\$0.0136
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective Four years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>50 to 999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 50 kW but less than 1000 kW.

Service Charge	\$	\$120.23
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$48.0988
Distribution Volumetric Rate	\$/kW	\$2.9168
Low Voltage Service Rate	\$/kW	\$0.7099
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2647
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3475
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.0501
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.6824
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$4.8781
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.4601
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.9573
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.4575
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.2953
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>1000 to 4999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5,000 kW.

Service Charge	\$	\$2,385.05
Distribution Volumetric Rate	\$/kW	\$3.9632
Low Voltage Service Rate	\$/kW	\$0.7635
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2449
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1192
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4706
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.6692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.3929
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Large Use

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Service Charge	\$	\$9,741.16
Distribution Volumetric Rate	\$/kW	\$1.7905
Low Voltage Service Rate	\$/kW	\$0.0733
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1790
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1775
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4835
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.9591
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.5800
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Service Charge	\$	\$3.80
Distribution Volumetric Rate	\$/kW	\$22.0950
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3222
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2428
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3688
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7504
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5787
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3587
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.6990
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.4322
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.8059
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.6533
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Service Charge	\$	\$5.25
Distribution Volumetric Rate	\$/kW	\$14.7326
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1392
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1160
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3933
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$0.0000
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.3088
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3518
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.7025
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$1.8221
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6037
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.0003
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Embedded Distributor

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

Service Charge	\$	\$2,219.86
Distribution Volumetric Rate	\$	\$3.8186
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2153
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7806
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6175
Retail Transmission Rate – Network Service Rate	\$/kW	\$3.5709
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.8369
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Service Charge	\$	\$3.00
Distribution Volumetric Rate	\$/kWh	\$0.1074
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

microFIT Genertator Service Classification

Service Charge	\$	\$5.2500
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Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank Charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada Fees (if meter found correct)	\$	30.00
Late Payment - Per month	%	1.50
Late Payment - Per annum	%	19.56
Collection of account charge-no disconnection	\$	30.00
Collection of account charge-no disconnection after regular hours	\$	165.00
Disconnect/Reconnect at meter-during regular hours	\$	65.00
Disconnect/Reconnect at meter-after regular hours	\$	185.00
Disconnect/Reconnect at pole-during regular hours	\$	185.00
Temporary Service Install & Remove - overhead - no transformer	\$	500.00
Temporary Service Install & Remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering allowance for transformer losses - applied to measured demand and energy	%	(1.00)
One time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor consolidated billing charge per customer per retailer	\$/cust.	0.30
Retailer consolidated billing credit per customer per retailer	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	\$2.00
Total Loss Factor -- Secondary Metered Customer < 5,000 kW		1.0451
Total Loss Factor -- Secondary Metered Customer > 5,000 kW		1.0161
Total Loss Factor -- Primary Metered Customer < 5,000 kW		1.0347
Total Loss Factor -- Primary Metered Customer >5,000 kW		1.0060