

Hearst Power Distribution Company Limited 925 Alexandra St. Postal Bag 5000 Hearst, ON POL 1N0

December 12, 2012

Ms. Kirstin Walli Board Secretary Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Re: 2013 IRM Application EB-2012-0131

Dear Ms. Walli:

Hearst Power Distribution Company Limited ("Hearst Power") hereby files it's reply to Board staff submission with respect to its 2013 IRM Application for rates effective May 1, 2013.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Steven Blier

Steven Blier General Manager



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Reply to Board Staff Submission

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- 3 Hearst Power Distribution Company Limited ("Hearst Power") filed an application (the
- 4 "Application") with the Ontario Energy Board (the "Board"), submitted on October 1, 2012 under
- 5 section 78 of the Ontario Energy Board Act, 1998, seeking approval for changes to the
- 6 distribution rates that Hearst Power charges for electricity distribution, to be effective May 1,
- 7 2013. The Application is based on the 2013 3rdGeneration Incentive Regulation Mechanism
- 8 ("IRM").

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- The purpose of this document is to provide the Board with Hearst Power's response to Board staff submissions dated December 5, 2012 based on Board staff's review of the evidence
- 12 submitted by Hearst Power.

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Hearst Power concurs with Board staff's submission subject to clarifying Board staff's concern with respect to the \$59,965 residual difference. During the interrogatory process Hearst Power reconciled the group 1 Deferral Variance accounts and discovered other input errors which were corrected on sheet "5. 2013 Continuity Schedule". This was primarily discussed in response to IR #4 where Hearst Power identified to Board staff that a review had been completed and discrepancies eliminated. Hearst Power regrets any confusion created and confirms the balance as presented is now complete and accurate.

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		Original				Interrogatory	Difference in	Residual
2011 Balance		Application	2012 Disposition			Response	filing	Difference
Group 1 Accounts		Α	В	С	D = B + C	E	F = A - E	G = D - F
LV Variance Account	1550	\$ 37,159.99	\$ 65,877.00	\$ 4,578.00	\$ 70,455.00	-\$ 34,263.40	\$ 71,423.39	-\$ 968.39
RSVA - Wholesale Market Service Charge	1580	-\$ 187,321.04	-\$160,763.00	-\$10,433.00	-\$171,196.00	-\$ 13,761.83	-\$173,559.22	\$ 2,363.22
RSVA - Retail Transmission Network Charge	1584	-\$ 15,002.01	\$ 19,024.00	-\$ 1,237.00	\$ 17,787.00	-\$ 33,068.67	\$ 18,066.65	-\$ 279.65
RSVA - Retail Transmission Connection Charge	1586	-\$ 180,716.24	-\$156,187.00	-\$11,684.00	-\$167,871.00	-\$ 10,549.29	-\$170,166.95	\$ 2,295.95
RSVA - Power (excluding Global Adjustment)	1588	-\$ 447,604.66	-\$279,767.00	-\$89,960.00	-\$369,727.00	-\$ 73,765.09	-\$373,839.57	\$ 4,112.57
RSVA - Power - Sub-account - Global Adjustment	1588	\$ 205,287.33	\$ 70,678.00	\$ 4,353.00	\$ 75,031.00	\$ 72,567.25	\$132,720.08	-\$ 57,689.08
Recovery of Regulatory Asset Balances	1590	-\$ 111,295.45	-\$ 13,351.00	\$ 9,318.00	-\$ 4,033.00	\$ 3,036.99	-\$114,332.45	\$110,299.45
Disposition and Recovery/Refund of Regulatory Balances (2008)5	1595	\$ -				\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2009)5	1595	\$ -				\$ -	\$ -	\$ -
Disposition and Recovery/Refund of Regulatory Balances (2010)5	1595	\$ -				\$ -	\$ -	\$ -
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		-\$ 699,492.09	-\$454,489.00	-\$95,065.00	-\$549,554.00	-\$ 89,804.02	-\$609,688.07	\$ 60,134.07
					-\$549,723.00			\$ 169.00
					\$ 169.00			\$ 59,965.07
					Error in OEB Calc			



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All of which is respectfully submitted.