



CAMBRIDGE AND NORTH DUMFRIES HYDRO INC.

1500 Bishop Street, P.O. Box 1060, Cambridge, ON N1R 5X6
Phone: 519-621-3530, Fax: 519-621-0383

December 14, 2012

Ms. Kirsten Walli, Board Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Ms. Walli:

**Re: Cambridge and North Dumfries Hydro Inc.
Responses to Board Staff Interrogatories
2013 Electricity Distribution Rate Application
EB-2012-0111**

Attached please find Cambridge and North Dumfries Hydro Inc. 2013 3rd Generation IRM Electricity Distribution Rate Application responses to Board staff interrogatories.

The responses have been filed electronically through the RESS system, submitted electronically to Board staff, and two paper copies have been forwarded to your attention via courier.

If you require any additional information or clarification, please contact the undersigned.

Yours truly,

CAMBRIDGE & NORTH DUMFRIES HYDRO INC.

A handwritten signature in blue ink, appearing to read "Grant Brooker".

Grant Brooker, CA
Manager, Regulatory Affairs
Tel 519.621.8405 Ext 2340

**Cambridge and North Dumfries Hydro Inc.
2013 Electricity Distribution Rates
EB-2012-0111
Responses to Board Staff Interrogatories
December 14, 2012**

1. Regulatory Component

Ref: Rate Generator Model

A portion of Sheet “4. Current Tariff Schedule” from the Rate Generator Model is reproduced below.

Embedded Distributor Service Classification	
MONTHLY RATES AND CHARGES - Regulatory Component	
Wholesale Market Service Rate	\$/kWh 0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh 0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh 0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$ 0.25

Board staff notes that the Regulatory Component of Monthly Rates and Charges, i.e. Wholesale Market Service Rate, Rural Rate Protection Charge and Standard Supply Service Administrative Charge do not apply to the Embedded Distributor Service Classification. Board staff further notes that this is reflected in Cambridge and North Dumfries Hydro’s (“CND”) current tariff¹.

If the charges provided in the Rate Generator Model is an error, Board staff will make the relevant correction.

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http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/359979/view/final_rate_or_der_CambridgeNorthDumfries_20120823.PDF

Response

The charges provided in the Rate Generator Model as indicated above are included in error, as they do not apply to the Embedded Distributor Service Classification. CND would appreciate Board staff making the relevant correction.

2. Rate Riders for Deferral/Variance Account Disposition (2013) and Global Adjustment Sub-Account Disposition (2013)

Ref: Rate Generator Model

A portion of Sheet “11. Proposed Rates” from the Rate Generator Model is reproduced below.

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014

A portion of Sheet “13. Final Tariff Schedule” from the Rate Generator Model is reproduced below.

Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014

A portion of Sheet “8. Calculation of Def-Var RR” from the Rate Generator Model is reproduced below.

Please indicate the Rate Rider Recovery Period (in years)

Board staff notes that the “Effective until” date for the “Rate Rider for Deferral/Variance Account Disposition (2013)” and “Rate Rider for Global Adjustment Sub-Account Disposition (2013)” for all rate classifications is shown as May 01, 2014.

Board staff further notes that a disposition period of one year effective from May 1, 2013 will be effective until April 30, 2014.

- a. if the input into the Rate Generator model is an error, Board staff will make the necessary corrections.

RESPONSE

The input into the Rate Generator model is in error. CND would appreciate Board staff making the necessary corrections.

3. Group 1 Accounts

Ref: Rate Generator Model

A portion of Sheet “5. 2013 Continuity Schedule” from the Rate Generator Model is reproduced below.

2011													2012				Projected Interest on Dec-31-11 Balances		
Opening Principal Amount as of Jan 1-11	Transactions (Credits) during 2011 including interest and adjustments *	Board Approved Disposition during 2011	Other * Adjustments during Q1 2011	Other * Adjustments during Q2 2011	Other * Adjustments during Q3 2011	Other * Adjustments during Q4 2011	Closing Balance as of Dec-31-11	Opening Principal Amount as of Jan 1-12	Interest Jan 1 to Dec-31-11	Board Approved Disposition during 2011	Adjustments during 2011 other *	Closing Interest Amount as of Dec-31-11	Principal Disposition during 2012	Interest Disposition during 2012	Closing Principal Balance as of Dec-31-12	Closing Interest Balance as of Dec-31-12	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31-11 balance adjusted for disposition during 2012 *	Projected Interest from January 1, 2012 to April 30, 2013 on Dec 31-11 balance adjusted for disposition during 2012 *	Total Claims
40,000	87,000						127,556	(4,546)	1,332			(3,214)			127,556	(3,214)	1,063		125,011
(2,000,049)	(780,031)						(2,783,997)	33,536	(86,722)			(13,188)			(2,763,667)	(13,188)	(86,620)		(2,867,475)
1,261,650	1,900,362						2,462,040	75,544	(23,733)			45,348			2,462,040	45,342	36,382		2,543,775
56,430	510,430						675,364	23,340	1,363			30,703			675,364	30,703	3,937		710,024
(241,182)	100,094						(141,088)	46,362	(3,738)			42,565			(141,088)	42,565	(3,075)		(101,598)
(479,254)	3,554,564						3,076,310	(30,530)	50,187			19,648			3,076,310	19,648	45,222		3,141,180
0	0						0	0	0			0			0	0	0		0
0	0						0	0	0			0			0	0	0		0
0	0						0	0	0			0			0	0	0		0
(1,177,078)	4,613,836	0	0	0	0	0	3,436,805	19,637	32,160	0	0	121,957	0	0	3,436,805	121,957	50,521	0	3,609,383
(838,757)	1,050,262	0	0	0	0	0	260,495	123,238	(16,027)	0	0	167,208	0	0	260,495	167,208	5,233	0	493,003
(479,254)	3,554,564	0	0	0	0	0	3,076,310	(30,530)	50,187	0	0	19,648	0	0	3,076,310	19,648	45,222	0	3,141,180
76,207							76,207	229,222	1,103	0	0	230,342	76,207	230,776	(0)	(373)	373	0	(0)
(1,100,846)	4,613,836	0	0	0	0	0	3,513,012	318,319	33,290	0	0	352,189	76,207	230,776	3,436,805	121,484	50,894	0	3,609,183
179,685	(260,330)						(81,276)	1,346	(206)			1,140	(81,270)	739	(0)	401	(400)	0	0
0	0						0	0	0			0			0	0	0	0	0
181,109	4,393,890	0	0	0	0	0	3,431,741	303,285	33,074	0	0	353,339	(15,063)	231,454	3,436,804	121,881	50,474	0	3,609,183

Board staff notes that on page 8 of CND’s 2011 IRM Decision (EB-2010-0068)², the Board directed the disposition of December 31, 2009 Group 1 account balances plus projected carrying charges to April 30, 2011. Board staff further notes that columns BO and BW. i.e. “Board Approved Disposition during 2011” related respectively to principal and interest in the continuity schedule do not reflect the Board’s decision.

- a. Please explain this discrepancy and update the evidence where required.

² http://www.ontarioenergyboard.ca/OEB/ Documents/2011EDR/dec_order_Cambridge-NorthDumfries_20110328.pdf

RESPONSE

CND apologizes for the oversight and has entered the Board Approved Disposition in 2011 in columns BO and BW and other cells as appropriate. The revised Rate Generator Model is attached as Appendix A.

4. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.

Page 1

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	401,509,896		1.0286		412,993,079	-
General Service Less Than 50 kW	kWh	166,898,747		1.0286		171,672,051	-
General Service 50 to 999 kW	kW	462,251,411	1,363,932		46.45%	462,251,411	1,363,932
General Service 1,000 to 4,999 kW	kW	264,299,008	594,349		60.95%	264,299,008	594,349
Large Use	kW	193,617,710	429,511		61.79%	193,617,710	429,511
Unmetered Scattered Load	kWh	2,001,390		1.0286		2,058,630	
Street Lighting	kW	10,011,985	28,184		48.69%	10,011,985	28,184
Embedded Distributor	kW		92,217		0.00%	-	92,217

- a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by CND’s Board-approved loss factor.

Board staff notes that “Non-Loss Adjusted Metered kWh” provided for the Street Lighting rate class is 10,011,985 kWh. Board staff further notes that the value reported by CND in the RRR 2.1.5 is 10,044,985 kWh.

RESPONSE

CND confirms that the amounts entered have not been adjusted by CND’s Board-approved loss factor.

CND confirms that the correct “Non-Loss Adjusted Metered kWh” provided for the Street Lighting rate class is 10,011,985 kWh. The figure reported by CND in its 2011RRR 2.1.5 report however, should be 10,011,985 kWh and not 10,044,985 kW as was submitted. CND has now corrected the RRR filing, as the system was opened to allow the change on December 13, 2012.

- b. If the input into the RTSR model is an error, Board staff will make the necessary correction.

RESPONSE

Not Applicable

Appendix A

3rd Generation Incentive Regulation Model for
2013 Filers V2.3. Revised with IRs as of
December 14, 2012.

Cambridge and North Dumfries Hydro Inc.

EB-2012-0111




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Cambridge and North Dumfries Hydro
Service Territory	<i>(if applicable)</i>
Assigned EB Number	EB-2012-0111
Name of Contact and Title	Grant Brooker, Manager of Regulatory Affairs
Phone Number	519.621.8405 ext 2340
Email Address	gbrooker@camhydro.com
We are applying for rates effective	Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

1. Information Sheet
2. Table of Contents
3. Rate Class Selection
4. Current Tariff Schedule
5. 2013 Continuity Schedule
6. Billing Det. for Def-Var
7. Cost Allocation for Def-Var
8. Calculation of Def-Var RR
9. Rev2Cost_GDPIPI
10. Other Charges & LF
11. Proposed Rates
12. Summary Sheet
13. Final Tariff Schedule
14. Bill Impacts



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service 1,000 to 4,999 kW
5	Large Use
6	Unmetered Scattered Load
7	Street Lighting
8	Embedded Distributor
9	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. ****Note:** If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES

Residential Service Classification

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	10.04
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Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2013	\$/kW	(0.0057)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2013	\$/kW	(0.0053)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MicroFit Service Classification

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1- 05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ¹	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588		(2,653,941)			(2,653,941)		(107,583)			(107,583)
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	(2,653,941)	0	0	(2,653,941)	0	(107,583)	0	0	(107,583)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	(2,653,941)	0	0	(2,653,941)	0	(107,583)	0	0	(107,583)
Deferred Payments in Lieu of Taxes	1562	611,247	(298,383)			312,864	177,118	34,841			211,959
Total of Group 1 and Account 1562		611,247	(2,952,324)	0	0	(2,341,077)	177,118	(72,742)	0	0	104,376
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		611,247	(2,952,324)	0	0	(2,341,077)	177,118	(72,742)	0	0	104,376

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2006									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	(2,653,941)	4,836,803			2,182,862	(107,583)	12,810			(94,773)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(2,653,941)	4,836,803	0	0	2,182,862	(107,583)	12,810	0	0	(94,773)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	(2,653,941)	4,836,803	0	0	2,182,862	(107,583)	12,810	0	0	(94,773)
Deferred Payments in Lieu of Taxes	1562	312,864	(236,657)			76,207	211,959	9,152			221,111
Total of Group 1 and Account 1562		(2,341,077)	4,600,146	0	0	2,259,069	104,376	21,962	0	0	126,338
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		(2,341,077)	4,600,146	0	0	2,259,069	104,376	21,962	0	0	126,338

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	2,182,862	(491,156)			1,691,706	(94,773)	72,619			(22,154)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		2,182,862	(491,156)	0	0	1,691,706	(94,773)	72,619	0	0	(22,154)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	2,182,862	(491,156)	0	0	1,691,706	(94,773)	72,619	0	0	(22,154)
Deferred Payments in Lieu of Taxes	1562	76,207				76,207	221,111	3,603			224,714
Total of Group 1 and Account 1562		2,259,069	(491,156)	0	0	1,767,913	126,338	76,222	0	0	202,560
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		2,259,069	(491,156)	0	0	1,767,913	126,338	76,222	0	0	202,560

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2008									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	1,691,706	370,623			2,062,329	(22,154)				(22,154)
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		1,691,706	370,623	0	0	2,062,329	(22,154)	0	0	0	(22,154)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	1,691,706	370,623	0	0	2,062,329	(22,154)	0	0	0	(22,154)
Deferred Payments in Lieu of Taxes	1562	76,207				76,207	224,714	3,033			227,747
Total of Group 1 and Account 1562		1,767,913	370,623	0	0	2,138,536	202,560	3,033	0	0	205,593
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		1,767,913	370,623	0	0	2,138,536	202,560	3,033	0	0	205,593

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2009									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0	53,546			53,546	0	4,840			4,840
RSVA - Wholesale Market Service Charge	1580	0	(478,275)			(478,275)	0	(42,015)			(42,015)
RSVA - Retail Transmission Network Charge	1584	0	98,276			98,276	0	(9,230)			(9,230)
RSVA - Retail Transmission Connection Charge	1586	0	(1,079,752)			(1,079,752)	0	(30,571)			(30,571)
RSVA - Power (excluding Global Adjustment)	1588	0	(1,532,834)			(1,532,834)	0	77,527			77,527
RSVA - Power - Sub-account - Global Adjustment	1588	2,062,329	5,716,139			7,778,468	(22,154)	114,643			92,489
Recovery of Regulatory Asset Balances	1590	0				0	0	(13,335)			(13,335)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		2,062,329	2,777,100	0	0	4,839,429	(22,154)	101,859	0	0	79,705
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	(2,939,039)	0	0	(2,939,039)	0	(12,784)	0	0	(12,784)
RSVA - Power - Sub-account - Global Adjustment	1588	2,062,329	5,716,139	0	0	7,778,468	(22,154)	114,643	0	0	92,489
Deferred Payments in Lieu of Taxes	1562	76,207	0			76,207	227,747	867			228,614
Total of Group 1 and Account 1562		2,138,536	2,777,100	0	0	4,915,636	205,593	102,726	0	0	308,319
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		2,138,536	2,777,100	0	0	4,915,636	205,593	102,726	0	0	308,319

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2010									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	53,546	40,058			93,604	4,840	(4,160)			680
RSVA - Wholesale Market Service Charge	1580	(478,275)	(2,015,049)			(2,493,324)	(42,015)	30,086			(11,929)
RSVA - Retail Transmission Network Charge	1584	98,276	1,361,658			1,459,934	(9,230)	16,253			7,023
RSVA - Retail Transmission Connection Charge	1586	(1,079,752)	156,488			(923,264)	(30,571)	21,551			(9,020)
RSVA - Power (excluding Global Adjustment)	1588	(1,532,834)	(241,912)			(1,774,746)	77,527	35,304			112,831
RSVA - Power - Sub-account - Global Adjustment	1588	7,778,468	(478,254)			7,300,214	92,489	25,575			118,064
Recovery of Regulatory Asset Balances	1590	0	0			0	(13,335)	0			(13,335)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0			0	0	0			0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0			0	0	0			0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		4,839,429	(1,177,011)	0	0	3,662,418	79,705	124,609	0	0	204,314
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,939,039)	(698,757)	0	0	(3,637,796)	(12,784)	99,034	0	0	86,250
RSVA - Power - Sub-account - Global Adjustment	1588	7,778,468	(478,254)	0	0	7,300,214	92,489	25,575	0	0	118,064
Deferred Payments in Lieu of Taxes	1562	76,207	0			76,207	228,614	608			229,222
Total of Group 1 and Account 1562		4,915,636	(1,177,011)	0	0	3,738,625	308,319	125,217	0	0	433,536
Special Purpose Charge Assessment Variance Account⁴	1521		179,665			179,665		1,346			1,346
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		4,915,636	(997,346)	0	0	3,918,290	308,319	126,563	0	0	434,882

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011											
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts													
LV Variance Account	1550	93,604	87,098	53,546					127,156	680	1,489	5,383	
RSVA - Wholesale Market Service Charge	1580	(2,493,324)	(748,618)	(478,275)					(2,763,667)	(11,929)	(48,122)	(46,865)	
RSVA - Retail Transmission Network Charge	1584	1,459,934	1,100,382	98,276					2,462,040	7,023	30,087	(8,233)	
RSVA - Retail Transmission Connection Charge	1586	(923,264)	519,496	(1,079,752)					675,984	(9,020)	(1,797)	(41,520)	
RSVA - Power (excluding Global Adjustment)	1588	(1,774,746)	100,894	(1,532,834)					(141,018)	112,831	(8,284)	61,984	
RSVA - Power - Sub-account - Global Adjustment	1588	7,300,214	3,554,564	7,778,468					3,076,310	118,064	72,947	171,365	
Recovery of Regulatory Asset Balances	1590	0		0					0	(13,335)		(13,335)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0			
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		3,662,418	4,613,816	4,839,429	0	0	0	0	3,436,805	204,314	46,320	128,779	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(3,637,796)	1,059,252	(2,939,039)	0	0	0	0	360,495	86,250	(26,627)	(42,586)	0
RSVA - Power - Sub-account - Global Adjustment	1588	7,300,214	3,554,564	7,778,468	0	0	0	0	3,076,310	118,064	72,947	171,365	0
Deferred Payments in Lieu of Taxes	1562	76,207							76,207	229,222	1,120	0	0
Total of Group 1 and Account 1562		3,738,625	4,613,816	4,839,429	0	0	0	0	3,513,012	433,536	47,440	128,779	0
Special Purpose Charge Assessment Variance Account⁴	1521	179,665	(260,936)						(81,271)	1,346	(206)		0
LRAM Variance Account	1568	0							0	0			
Total including Accounts 1562, 1521 and 1568		3,918,290	4,352,880	4,839,429	0	0	0	0	3,431,741	434,882	47,234	128,779	0

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Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	(3,214)
RSVA - Wholesale Market Service Charge	1580	(13,186)
RSVA - Retail Transmission Network Charge	1584	45,343
RSVA - Retail Transmission Connection Charge	1586	30,703
RSVA - Power (excluding Global Adjustment)	1588	42,563
RSVA - Power - Sub-account - Global Adjustment	1588	19,646
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		121,855
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		102,209
RSVA - Power - Sub-account - Global Adjustment	1588	19,646
Deferred Payments in Lieu of Taxes	1562	230,342
Total of Group 1 and Account 1562		352,197
Special Purpose Charge Assessment Variance Account⁴	1521	1,140
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		353,337

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2012				Projected Interest on Dec-31-11 Balances		Total Claim	2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ²	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ²			
Group 1 Accounts										
LV Variance Account	1550			127,156	(3,214)	1,869		125,811	123,942	0
RSVA - Wholesale Market Service Charge	1580			(2,763,667)	(13,186)	(40,626)		(2,817,479)	(2,776,853)	0
RSVA - Retail Transmission Network Charge	1584			2,462,040	45,343	36,192		2,543,575	2,507,383	0
RSVA - Retail Transmission Connection Charge	1586			675,984	30,703	9,937		716,624	706,687	0
RSVA - Power (excluding Global Adjustment)	1588			(141,018)	42,563	(2,073)		(100,528)	2,997,501	3,095,956
RSVA - Power - Sub-account - Global Adjustment	1588			3,076,310	19,646	45,222		3,141,178	0	(3,095,956)
Recovery of Regulatory Asset Balances	1590			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595			0	0	0		0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595			0	0	0		0	0	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	3,436,805	121,855	50,521	0	3,609,181	3,558,660	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	360,495	102,209	5,299	0	468,003	3,558,660	3,095,956
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	3,076,310	19,646	45,222	0	3,141,178	0	(3,095,956)
Deferred Payments in Lieu of Taxes	1562	76,207	230,715	(0)	(373)	373	0	(0)	306,549	0
Total of Group 1 and Account 1562		76,207	230,715	3,436,805	121,482	50,894	0	3,609,181	3,865,209	0
Special Purpose Charge Assessment Variance Account⁴	1521	(81,270)	739	(1)	401	(400)	0	0	(80,131)	0
LRAM Variance Account	1568			0	0	0	0	0	0	0
Total including Accounts 1562, 1521 and 1568		(5,063)	231,454	3,436,804	121,883	50,494	0	3,609,181	3,785,078	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.


For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers
Residential	\$/kWh	389,793,819		257,263,921
General Service Less Than 50 kW	\$/kWh	168,223,630		111,027,596
General Service 50 to 999 kW	\$/kW	494,496,789	1,312,686	326,367,881
General Service 1,000 to 4,999 kW	\$/kW	215,965,446	478,860	142,537,194
Large Use	\$/kW	159,305,102	308,824	105,141,367
Unmetered Scattered Load	\$/kWh	1,855,931		1,224,914
Street Lighting	\$/kW	9,470,257	24,144	6,250,370
Embedded Distributor	\$/kW		103,266	
MicroFit				
Total		1,439,110,974	2,227,780	949,813,243

Threshold Test



roved volumetric forecast and the most recent 12-

Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0	11,665,281					
0	2,882,308					
866,373	5,883,815					
316,048	1,540,158					
203,824	694,163					
0	85,200					
15,935	355,668					
0	94,473					
1,402,179	23,201,066	0.00%	0.00%	0.00%	0.00%	0

Balance as per Sheet 5 0
 Variance 0

Total Claim (including Account 1521, 1562 and 1568)	\$3,609,181
Total Claim for Threshold Test (All Group 1 Accounts)	\$3,609,181
Threshold Test (Total claim per kWh) ³	0.0025

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

classes found in the Applicant's Cost of Service



3RD Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	27.1%	27.1%	50.3%	34,077	(763,135)	688,946
General Service Less Than 50 kW	11.7%	11.7%	12.4%	14,707	(329,347)	297,329
General Service 50 to 999 kW	34.4%	34.4%	25.4%	43,230	(968,121)	874,005
General Service 1,000 to 4,999 kW	15.0%	15.0%	6.6%	18,880	(422,815)	381,711
Large Use	11.1%	11.1%	3.0%	13,927	(311,886)	281,566
Unmetered Scattered Load	0.1%	0.1%	0.4%	162	(3,634)	3,280
Street Lighting	0.7%	0.7%	1.5%	828	(18,541)	16,738
Embedded Distributor	0.0%	0.0%	0.4%	0	0	0
MicroFit	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	125,811	(2,817,479)	2,543,575

* RSVA - Power (Excluding Global Adjustment)



s as per the

1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
194,103	(27,229)	850,811	0	0	0	0	0	(0)	0
83,769	(11,751)	367,185	0	0	0	0	0	(0)	0
246,241	(34,543)	1,079,349	0	0	0	0	0	(0)	0
107,543	(15,086)	471,392	0	0	0	0	0	(0)	0
79,328	(11,128)	347,719	0	0	0	0	0	(0)	0
924	(130)	4,051	0	0	0	0	0	(0)	0
4,716	(662)	20,671	0	0	0	0	0	(0)	0
0	0	0	0	0	0	0	0	(0)	0
0	0	0	0	0	0	0	0	0	0
716,624	(100,528)	3,141,178	0	0	0	0	0	(0)	0



3RD Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

Rate Class	Unit	Billed kWh	Billed kW	or	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider

**Allocation of
Balance in Account
1588 Global**

**Billed kWh or
Estimated kW
for Non-RPP**

**Global
Adjustment
Rate Rider**



3RD Generation Incentive Regulation Model for 2013 Filers Cambridge and North Dumfries Hydro

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR
Residential	10.04		0.0162		0.88%
General Service Less Than 50 kW	11.86		0.0126		0.88%
General Service 50 to 999 kW	108.83		3.6658		0.88%
General Service 1,000 to 4,999 kW	904.41		3.1933		0.88%
Large Use	7747.90		2.1516		0.88%
Unmetered Scattered Load	7.04		0.0150		0.88%
Street Lighting	2.03		12.9488		0.88%
Embedded Distributor					0.88%
MicroFit	5.25				

ed by Board staff.

Proposed MFC	Proposed Volumetric Charge
10.13	0.0163
11.96	0.0127
109.79	3.6981
912.37	3.2214
7816.08	2.1705
7.10	0.0151
2.05	13.0627
0.00	0.0000
5.25	



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kWh	3.2214
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kWh	13.0627
Low Voltage Service Rate	\$/kWh	0.0146
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.1276
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge	\$	10.04	Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0162	Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001	Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0003	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0003	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0063	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.22
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	2.22	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01	Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge	\$	11.86	Service Charge	\$	11.96
Distribution Volumetric Rate	\$/kWh	0.0126	Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0002	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kWh	0.0002	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0001)	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.20
Rate Rider for Smart Meter Incremental Revenue Requirement – in effect until the Effective date of the next cost of service application	\$	6.20	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89	Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 999 kW			General Service 50 to 999 kW		
Service Charge	\$	108.83	Service Charge	\$	109.79
Distribution Volumetric Rate	\$/kW	3.6658	Distribution Volumetric Rate	\$/kW	3.6981
Low Voltage Service Rate	\$/kW	0.0290	Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0383	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1225
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0149	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2458
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0255)	Retail Transmission Rate - Network Service Rate	\$/kW	3.4424
Retail Transmission Rate - Network Service Rate	\$/kW	3.5962	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1313

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2128	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0188)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 1,000 to 4,999 kW			General Service 1,000 to 4,999 kW		
Service Charge	\$	904.41	Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.1933	Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228	Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0173	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0255	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.4915
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0219)	Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Network Service Rate	\$/kW	2.7313	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7366	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Large Use			Large Use		
Service Charge	\$	7,747.90	Service Charge	\$	7,816.08
Distribution Volumetric Rate	\$/kW	2.1516	Distribution Volumetric Rate	\$/kW	2.1705
Low Voltage Service Rate	\$/kW	0.0232	Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0009	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1678
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – Effective until April 30, 2013	\$/kW	0.0079	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.7060
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.0160)	Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Network Service Rate	\$/kW	2.5882	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7677	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0118)
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per connection)	\$	7.04	Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0150	Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kWh	0.0004	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kWh	(0.0002)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0055	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	2.03	Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	12.9488	Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146	Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.1729	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1276
Rate Rider for Tax Change – Effective until April 30, 2013	\$/kW	(0.1500)	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.8072	Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1120	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Embedded Distributor			Embedded Distributor		
Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732	Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732

Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113	Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2013	\$/kW	0.0164	Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Network Service Rate	\$/kW	2.5882	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7677	Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2014	\$/kW	(0.0042)
Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2013	\$/kW	(0.0057)	Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2014	\$/kW	(0.0039)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2013	\$/kW	(0.0053)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011			
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Cambridge and North Dumfries Hydro TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2012-0111

RESIDENTIAL SERVICE CLASSIFICATION

Residential refers to the supply of electrical energy to detached, semi-detached, and row-housing units (freehold or condominium). This classification typically refers to an account taking electricity at 750 volts or less where electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex, or quadruplex house, with a residential zoning. Separate metered dwellings within a town house complex, condominium, or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.13
Distribution Volumetric Rate	\$/kWh	0.0163
Low Voltage Service Rate	\$/kWh	0.0001
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0037
application	\$	2.22
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	0.01
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge

\$/kWh

0.0011

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.96
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate application	\$/kWh	0.0035
	\$	6.20
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2014	\$	4.89
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0001)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	109.79
Distribution Volumetric Rate	\$/kW	3.6981
Low Voltage Service Rate	\$/kW	0.0290
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1225
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2458
Retail Transmission Rate - Network Service Rate	\$/kW	3.4424
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1313
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0188)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	912.37
Distribution Volumetric Rate	\$/kW	3.2214
Low Voltage Service Rate	\$/kW	0.0228
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1467
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.4915
Retail Transmission Rate - Network Service Rate	\$/kW	2.6145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6727
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0161)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to a non-residential account whose average monthly peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,816.08
Distribution Volumetric Rate	\$/kW	2.1705
Low Voltage Service Rate	\$/kW	0.0232
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1678
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.7060
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.0118)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

General Service refers to the supply of electrical energy to business customers, to bulk-metered residential buildings and to combined residential and business or residential and agricultural buildings. Apartment buildings that are bulk metered will be billed at the appropriate General Service rate. This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.10
Distribution Volumetric Rate	\$/kWh	0.0151
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0033
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Tax Change - effective until April 30, 2014	\$/kWh	(0.0002)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.05
Distribution Volumetric Rate	\$/kW	13.0627
Low Voltage Service Rate	\$/kW	0.0146
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.1276
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	1.2972
Retail Transmission Rate - Network Service Rate	\$/kW	1.7299
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0711
Rate Rider for Tax Change - effective until April 30, 2014	\$/kW	(0.1105)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licenced by the Board, that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Monthly Distribution Wheeling Service Rate – Waterloo North Hydro	\$/kW	0.9732
Monthly Distribution Wheeling Service Rate – Hydro One Networks	\$/kW	0.9113
Retail Transmission Rate - Network Service Rate	\$/kW	2.4775
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.7026
Rate Rider for Tax Change - Waterloo North Hydro - effective until April 30, 2014	\$/kW	(0.0042)
Rate Rider for Tax Change - Hydro One Networks - effective until April 30, 2014	\$/kW	(0.0039)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of Account	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Duplicate Invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income Tax Letter	\$	15.00
Notification charge	\$	15.00
Account History	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection – during regular hours	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Specific Charge for Access to the Power Poles - \$/pole/year	\$	22.35

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0286
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0103
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0183
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0003



3RD Generation Incentive Regulation Model for 2013 Filers

Cambridge and North Dumfries Hydro

Choose a Rate Class from the drop-down menu below and click UPDA TE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31. Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
 RPP Tier One 800 kWh
 Load Factor
 Loss Factor 1.0286

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	800.00	0.0750	60.00	800.00	0.0750	60.00	0.00	0.00%	55.31%	
Energy Second Tier (kWh)	22.88	0.0880	2.01	22.88	0.0880	2.01	0.00	0.00%	1.86%	
TOU - Off Peak	526.64	0.0650	34.23	526.64	0.0650	34.23	0.00	0.00%		30.32%
TOU - Mid Peak	148.12	0.1000	14.81	148.12	0.1000	14.81	0.00	0.00%		13.12%
TOU - On Peak	148.12	0.1170	17.33	148.12	0.1170	17.33	0.00	0.00%		15.35%
Service Charge	1	10.04	10.04	1	10.13	10.13	0.09	0.90%	9.34%	8.97%
Service Charge Rate Rider(s)	1	2.23	2.23	1	2.23	2.23	0.00	0.00%	2.06%	1.97%
Distribution Volumetric Rate	800	0.0162	12.96	800	0.0163	13.04	0.08	0.62%	12.02%	11.55%
Low Voltage Volumetric Rate	800	0.0001	0.08	800	0.0001	0.08	0.00	0.00%	0.07%	0.07%
Distribution Volumetric Rate Rider(s)	800	0.0004	0.32	800	0.0002	0.16	(0.16)	(50.00)%	0.15%	0.14%
Total: Distribution			25.63			25.64	0.01	0.04%	23.63%	22.71%