

**Ontario Energy
Board**
P.O. Box 2319
27th. Floor
2300 Yonge Street
Toronto ON M4P 1E4
Telephone: 416- 481-1967
Facsimile: 416- 440-7656
Toll free: 1-888-632-6273

**Commission de l'énergie
de l'Ontario**
C.P. 2319
27e étage
2300, rue Yonge
Toronto ON M4P 1E4
Téléphone; 416- 481-1967
Télécopieur: 416- 440-7656
Numéro sans frais: 1-888-632-6273



BY E-MAIL

December 19, 2012

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Wellington North Power Inc.
2013 IRM Rate Application
Board Staff Interrogatories
Board File No. EB-2012-0174**

In accordance with the Notice of Application and Hearing, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Wellington North Power Inc.'s responses to interrogatories are due by January 23, 2012.

Yours truly,

Original Signed By

Daniel Kim
Analyst – Applications & Regulatory Audit

Encl.

**Wellington North Power Inc. (“WNPI”)
2013 Rate Applications
Board Staff Interrogatories
EB-2012-0174**

Manager’s Summary

1. Ref: Manager’s summary, page 15

WNPI has noted the variances between WNPI’s 2011 audited financial statements and WNPI’s filed RRR reporting for the year ending December 31, 2011 for Account 1562 Deferred Payment in Lieu of Taxes, Account 1588 Power excluding Global Adjustment, and Account 1588 Power sub-account Global Adjustment. WNPI noted that no revisions have been made to the balances recorded in the RRR filing for the period ending December 31, 2011.

- a) Please justify why WNPI did not file amendments to its RRR filings once it discovered adjustments needed to be made.

2. Ref: Manager’s summary, page 16

WNPI also indicated that on November 30, 2012, WNPI is due to file its RRR filing for Deferral/Variance account balances as at September 30, 2012 and will ensure that the balances recorded in Account 1588 RSVA Power are purely for power only.

- a) Please confirm that WNPI has submitted its quarter end RRR filing for Deferral/Variance account balances as at September 30, 2012.

RTSR Adjustment Work Form

3. Ref: A portion of Sheet 4. “RRR Data” is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	22,862,125		1.0699		24,460,188	-
General Service Less Than 50 kW	kWh	10,582,059		1.0699		11,321,745	-
General Service 50 to 999 kW	kW	19,495,442	60,617		44.08%	19,495,442	60,617
General Service 1,000 to 4,999 kW	kW	36,434,298	78,957		63.25%	36,434,298	78,957
Unmetered Scattered Load	kWh	4,752		1.0699		5,084	-
Sentinel Lighting	kW	25,437	74		46.83%	25,437	74
Street Lighting	kW	637,318	1,800		48.53%	637,318	1,800

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” has not been adjusted by WNPI’s Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.
- b) Board staff is unable to verify the “Applicable Loss Factor” with WNPI’s Board approved loss factor from the current tariff of rates and charges. Please confirm whether or not the amount entered is the correct Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.

2013 IRM Rate Generator

4. Ref: A portion of Sheet 9 “Rev2Cost_GDPIPI” is reproduced below.

Price Escalator	2.00%	Choose Stretch Factor Group		II			
Productivity Factor	0.72%	Associated Stretch Factor Value		0.4%			
Price Cap Index	0.88%						
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	18.00		0.0180		0.88%	18.16	0.0182
General Service Less Than 50 kW	38.21		0.0164		0.88%	38.55	0.0165
General Service 50 to 999 kW	268.64		3.5679		0.88%	271.00	3.5993
General Service 1,000 to 4,999 kW	2195.63		1.8423		0.88%	2214.95	1.8585
Unmetered Scattered Load	17.61		0.0142		0.88%	17.76	0.0143
Sentinel Lighting	5.11		18.8680		0.88%	5.15	19.0340
Street Lighting	6.93		7.7198		0.88%	6.99	7.7877
MicroFit	5.25					5.25	

The Report for Third Generation Incentive Regulation Stretch Factor Updates for 2013 was issued on November 28, 2012. In accordance with this report, please confirm that the Board has assigned WNPI to efficiency cohort 3, with a specific stretch factor of 0.6%. Once confirmed, Board staff will make any necessary updates to the model.