File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 78 kWh

		Current Board-Approved			Proposed			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 20.1500	1	$ 20.15	$ 1.69	9.15%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	78	$ 0.80	$ 0.0135	78	$ 1.05	$ 0.26	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	78	$ 0.09	$ 0.0006	78	$ 0.05	-$ 0.05	-50.00%
Volumetric Rate Adder(s)			78	$ -		78	$ -	$ -	
Volumetric Rate Rider(s)			78	$ -		78	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	78	$ -	$ 0.0015	78	$ 0.12	$ 0.12	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	78	-$ 0.23	-$ 0.0034	78	-$ 0.27	-$ 0.04	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	78	$ 0.25	$ 0.25	
Sub-Total A - Distribution				**$ 21.65**			**$ 24.51**	**$ 2.86**	**13.22%**
RTSR - Network		$ 0.0057	78.831	$ 0.45	$ 0.0065	78.831	$ 0.51	$ 0.06	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	78.831	$ 0.12	$ 0.0015	78.831	$ 0.12	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 22.22**			**$ 25.14**	**$ 2.93**	**13.17%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	78.831	$ 0.41	$ 0.0052	78.831	$ 0.41	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	78.831	$ 0.10	$ 0.0013	78.831	$ 0.10	$ -	0.00%
Special Purpose Charge			78.831	$ -		78.831	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	78.831	$ 0.55	$ 0.0070	78.831	$ 0.55	$ -	0.00%
Energy		$ 0.0730	78.831	$ 5.75	$ 0.0730	78.831	$ 5.75	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 29.29**			**$ 32.21**	**$ 2.93**	**9.99%**
HST		13%		$ 3.81	13%		$ 4.19	$ 0.38	9.99%
Total Bill (including Sub-total B)				**$ 33.09**			**$ 36.40**	**$ 3.31**	**10.00%**
Ontario Clean Energy Benefit [1]				**-$ 3.31**			**-$ 3.64**	**-$ 0.33**	**9.97%**
Total Bill (including OCEB)				**$ 29.78**			**$ 32.76**	**$ 2.98**	**10.01%**

Loss Factor (%)	1.07%	1.07%

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 78 **kWh**

		Proposed 2012			Proposed 2013			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 20.1500	1	$ 20.15	$ 23.3700	1	$ 23.37	$ 3.22	15.98%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0135	78	$ 1.05	$ 0.0135	78	$ 1.05	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	78	$ 0.05	$ 0.0006	78	$ 0.05	$ -	0.00%
Volumetric Rate Adder(s)			78	$ -		78	$ -	$ -	
Volumetric Rate Rider(s)			78	$ -		78	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 2.2600	1	$ 2.26	$ 2.2600	1	$ 2.26	$ -	0.00%
LRAM & SSM Rate Rider	per kWh	$ 0.0015	78	$ 0.12	$ 0.0015	78	$ 0.12	$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0034	78	-$ 0.27	-$ 0.0034	78	-$ 0.27	$ -	0.00%
Rate Rider -Late Payment Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0001		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly	$ 0.9000	1	$ 0.90	$ 0.9000	1	$ 0.90	$ -	0.00%
Rate Rider - Foregone Revenue	per kWh	$ 0.0032	78	$ 0.25	$ 0.0032	78	$ 0.25	$ -	0.00%
Sub-Total A - Distribution				**$ 24.51**			**$ 27.73**	**$ 3.22**	**13.14%**
RTSR - Network		$ 0.0065	78.831	$ 0.51	$ 0.0065	78.831	$ 0.51	$ -	0.00%
RTSR - Line and Transformation Connection		$ 0.0015	78.831	$ 0.12	$ 0.0015	78.831	$ 0.12	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 25.14**			**$ 28.36**	**$ 3.22**	**12.81%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	78.831	$ 0.41	$ 0.0052	78.831	$ 0.41	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	78.831	$ 0.10	$ 0.0013	78.831	$ 0.10	$ -	0.00%
Special Purpose Charge			78.831	$ -		78.831	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	78.831	$ 0.55	$ 0.0070	78.831	$ 0.55	$ -	0.00%
Energy		$ 0.0730	78.831	$ 5.75	$ 0.0730	78.831	$ 5.75	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 32.21**			**$ 35.43**	**$ 3.22**	**10.00%**
HST		13%		$ 4.19	13%		$ 4.61	$ 0.42	10.00%
Total Bill (including Sub-total B)				**$ 36.40**			**$ 40.04**	**$ 3.64**	**10.00%**
Ontario Clean Energy Benefit [1]				**-$ 3.64**			**-$ 4.00**	**-$ 0.36**	**9.89%**
Total Bill (including OCEB)				**$ 32.76**			**$ 36.04**	**$ 3.28**	**10.01%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 1063 **kWh** **Average Consumption**

		Current Board-Approved 2011			Proposed 2012			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 18.4600	1	$ 18.46	$ 20.1500	1	$ 20.15	$ 1.69	9.15%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0102	1063	$ 10.84	$ 0.0135	1063	$ 14.35	$ 3.51	32.35%
Low Voltage Rate Adder	per kWh	$ 0.0012	1063	$ 1.28	$ 0.0006	1063	$ 0.64	-$ 0.64	-50.00%
Volumetric Rate Adder(s)			1063	$ -		1063	$ -	$ -	
Volumetric Rate Rider(s)			1063	$ -		1063	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ -	1	$ -	$ 2.2600	1	$ 2.26	$ 2.26	
LRAM & SSM Rate Rider	per kWh	$ -	1063	$ -	$ 0.0015	1063	$ 1.59	$ 1.59	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	1063	-$ 3.08	-$ 0.0034	1063	-$ 3.61	-$ 0.53	17.24%
Rate Rider -Late Payment Costs	Monthly	$ 0.0260	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 0.9000	1	$ 0.90	$ 0.90	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0032	1063	$ 3.40	$ 3.40	
Sub-Total A - Distribution				**$ 30.02**			**$ 39.68**	**$ 9.66**	**32.17%**
RTSR - Network		$ 0.0057	1074.33	$ 6.12	$ 0.0065	1074.33	$ 6.98	$ 0.86	14.04%
RTSR - Line and Transformation Connection		$ 0.0015	1074.33	$ 1.61	$ 0.0015	1074.33	$ 1.61	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 37.76**			**$ 48.27**	**$ 10.52**	**27.86%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	1074.33	$ 5.59	$ 0.0052	1074.33	$ 5.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	1074.33	$ 1.40	$ 0.0013	1074.33	$ 1.40	$ -	0.00%
Special Purpose Charge			1074.33	$ -		1074.33	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	1074.33	$ 7.52	$ 0.0070	1074.33	$ 7.52	$ -	0.00%
Energy		$ 0.0730	1074.33	$ 78.43	$ 0.0730	1074.33	$ 78.43	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 130.94**			**$ 141.45**	**$ 10.52**	**8.03%**
HST		13%		$ 17.02	13%		$ 18.39	$ 1.37	8.03%
Total Bill (including Sub-total B)				**$ 147.96**			**$ 159.84**	**$ 11.88**	**8.03%**
Ontario Clean Energy Benefit [1]				**-$ 14.80**			**-$ 15.98**	**-$ 1.18**	**7.97%**
Total Bill (including OCEB)				**$ 133.16**			**$ 143.86**	**$ 10.70**	**8.04%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Residential**

Consumption 1063 kWh **Average Consumption**

	Charge Unit	Proposed 2012 Rate ($)	Proposed 2012 Volume	Proposed 2012 Charge ($)	Proposed 2013 Rate ($)	Proposed 2013 Volume	Proposed 2013 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 20.1500	1	$ 20.15	$ 23.3700	1	$ 23.37	$ 3.22	15.98%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0135	1063	$ 14.35	$ 0.0135	1063	$ 14.35	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	1063	$ 0.64	$ 0.0006	1063	$ 0.64	$ -	0.00%
Volumetric Rate Adder(s)			1063	$ -		1063	$ -	$ -	
Volumetric Rate Rider(s)			1063	$ -		1063	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 2.2600	1	$ 2.26	$ 2.2600	1	$ 2.26	$ -	0.00%
LRAM & SSM Rate Rider	per kWh	$ 0.0015	1063	$ 1.59	$ 0.0015	1063	$ 1.59	$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0034	1063	-$ 3.61	-$ 0.0034	1063	-$ 3.61	$ -	0.00%
Rate Rider -Late Payment Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0001		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly	$ 0.9000	1	$ 0.90	$ 0.9000	1	$ 0.90	$ -	0.00%
Rate Rider - Foregone Revenue	per kWh	$ 0.0032	1063	$ 3.40	$ 0.0032	1063	$ 3.40	$ -	0.00%
Sub-Total A - Distribution				**$ 39.68**			**$ 42.90**	**$ 3.22**	**8.11%**
RTSR - Network		$ 0.0065	1074.33	$ 6.98	$ 0.0065	1074.33	$ 6.98	$ -	0.00%
RTSR - Line and Transformation Connection		$ 0.0015	1074.33	$ 1.61	$ 0.0015	1074.33	$ 1.61	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 48.27**			**$ 51.49**	**$ 3.22**	**6.67%**
Wholesale Market Service Charge (WMSC)		$ 0.0052	1074.33	$ 5.59	$ 0.0052	1074.33	$ 5.59	$ -	0.00%
Rural and Remote Rate Protection (RRRP)		$ 0.0013	1074.33	$ 1.40	$ 0.0013	1074.33	$ 1.40	$ -	0.00%
Special Purpose Charge			1074.33	$ -		1074.33	$ -	$ -	
Standard Supply Service Charge		$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)		$ 0.0070	1074.33	$ 7.52	$ 0.0070	1074.33	$ 7.52	$ -	0.00%
Energy		$ 0.0730	1074.33	$ 78.43	$ 0.0730	1074.33	$ 78.43	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 141.45**			**$ 144.67**	**$ 3.22**	**2.28%**
HST		13%		$ 18.39	13%		$ 18.81	$ 0.42	2.28%
Total Bill (including Sub-total B)				**$ 159.84**			**$ 163.48**	**$ 3.64**	**2.28%**
Ontario Clean Energy Benefit [1]				**-$ 15.98**			**-$ 16.35**	**-$ 0.37**	**2.32%**
Total Bill (including OCEB)				**$ 143.86**			**$ 147.13**	**$ 3.27**	**2.27%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption 148 kWh

		Current Board-Approved 2011			Proposed 2012			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 31.7900	1	$ 31.79	$ 1.79	5.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	148	$ 1.81	$ 0.0174	148	$ 2.58	$ 0.77	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	148	$ 0.16	$ 0.0006	148	$ 0.09	-$ 0.07	-45.45%
Volumetric Rate Adder(s)			148	$ -		148	$ -	$ -	
Volumetric Rate Rider(s)			148	$ -		148	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		148	$ -	$ -	148	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	148	-$ 0.43	-$ 0.0030	148	-$ 0.44	-$ 0.01	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	148	$ 0.40	$ 0.40	
Sub-Total A - Distribution				**$ 34.57**			**$ 39.34**	**$ 4.77**	**13.80%**
RTSR - Network	per kWh	$ 0.0051	149.577	$ 0.76	$ 0.0058	149.577	$ 0.87	$ 0.10	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	149.577	$ 0.21	$ 0.0014	149.577	$ 0.21	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 35.54**			**$ 40.42**	**$ 4.88**	**13.72%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	149.577	$ 0.78	$ 0.0052	149.577	$ 0.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	149.577	$ 0.19	$ 0.0013	149.577	$ 0.19	$ -	0.00%
Special Purpose Charge			149.577	$ -		149.577	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	149.577	$ 1.05	$ 0.0070	149.577	$ 1.05	$ -	0.00%
Energy	per kWh	$ 0.0730	149.577	$ 10.92	$ 0.0730	149.577	$ 10.92	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 48.73**			**$ 53.60**	**$ 4.88**	**10.00%**
HST		13%		$ 6.33	13%		$ 6.97	$ 0.63	10.00%
Total Bill (including Sub-total B)				**$ 55.06**			**$ 60.57**	**$ 5.51**	**10.01%**
Ontario Clean Energy Benefit [1]				**-$ 5.51**			**-$ 6.06**	**-$ 0.55**	**9.98%**
Total Bill (including OCEB)				**$ 49.55**			**$ 54.51**	**$ 4.96**	**10.01%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption 148 kWh

	Charge Unit	Proposed 2012 Rate ($)	Volume	Charge ($)	Proposed 2013 Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 31.7900	1	$ 31.79	$ 34.1900	1	$ 34.19	$ 2.40	7.55%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0174	148	$ 2.58	$ 0.0174	148	$ 2.58	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	148	$ 0.09	$ 0.0006	148	$ 0.09	$ -	0.00%
Volumetric Rate Adder(s)			148	$ -		148	$ -	$ -	
Volumetric Rate Rider(s)			148	$ -		148	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 3.2900	1	$ 3.29	$ 3.2900	1	$ 3.29	$ -	0.00%
LRAM & SSM Rate Rider	per kWh	$ -	148	$ -	$ -	148	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0030	148	-$ 0.44	-$ 0.0030	148	-$ 0.44	$ -	0.00%
Late Payment Penalty Costs	per kWh		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0001		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly	$ 1.6400	1	$ 1.64	$ 1.6400	1	$ 1.64	$ -	0.00%
Rate Rider - Foregone Revenue	per kWh	$ 0.0027	148	$ 0.40	$ 0.0027	148	$ 0.40	$ -	0.00%
Sub-Total A - Distribution				**$ 39.34**			**$ 41.74**	**$ 2.40**	**6.10%**
RTSR - Network	per kWh	$ 0.0058	149.577	$ 0.87	$ 0.0058	149.577	$ 0.87	$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	149.577	$ 0.21	$ 0.0014	149.577	$ 0.21	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 40.42**			**$ 42.82**	**$ 2.40**	**5.94%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	149.577	$ 0.78	$ 0.0052	149.577	$ 0.78	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	149.577	$ 0.19	$ 0.0013	149.577	$ 0.19	$ -	0.00%
Special Purpose Charge			149.577	$ -		149.577	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	149.577	$ 1.05	$ 0.0070	149.577	$ 1.05	$ -	0.00%
Energy	per kWh	$ 0.0730	149.577	$ 10.92	$ 0.0730	149.577	$ 10.92	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 53.60**			**$ 56.00**	**$ 2.40**	**4.48%**
HST		13%		$ 6.97	13%		$ 7.28	$ 0.31	4.48%
Total Bill (including Sub-total B)				**$ 60.57**			**$ 63.29**	**$ 2.72**	**4.49%**
Ontario Clean Energy Benefit [1]				**-$ 6.06**			**-$ 6.33**	**-$ 0.27**	**4.46%**
Total Bill (including OCEB)				**$ 54.51**			**$ 56.96**	**$ 2.45**	**4.49%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption 2696 kWh **Average Consumption**

	Charge Unit	Current Board-Approved 2011 Rate ($)	Volume	Charge ($)	Proposed 2012 Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 30.0000	1	$ 30.00	$ 31.7900	1	$ 31.79	$ 1.79	5.97%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0122	2696	$ 32.89	$ 0.0174	2696	$ 46.91	$ 14.02	42.62%
Low Voltage Rate Adder	per kWh	$ 0.0011	2696	$ 2.97	$ 0.0006	2696	$ 1.62	-$ 1.35	-45.45%
Volumetric Rate Adder(s)			2696	$ -		2696	$ -	$ -	
Volumetric Rate Rider(s)			2696	$ -		2696	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 3.2900	1	$ 3.29	$ 3.29	
LRAM & SSM Rate Rider	per kWh		2696	$ -	$ -	2696	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	2696	-$ 7.82	-$ 0.0030	2696	-$ 8.09	-$ 0.27	3.45%
Late Payment Penalty Costs	per kWh	$ 0.5300	1	$ 0.53			$ -	-$ 0.53	-100.00%
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0170		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly			$ -	$ 1.6400	1	$ 1.64	$ 1.64	
Rate Rider - Foregone Revenue	per kWh			$ -	$ 0.0027	2696	$ 7.28	$ 7.28	
Sub-Total A - Distribution				**$ 61.07**			**$ 84.44**	**$ 23.37**	**38.27%**
RTSR - Network	per kWh	$ 0.0051	2724.72	$ 13.90	$ 0.0058	2724.72	$ 15.80	$ 1.91	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	2724.72	$ 3.81	$ 0.0014	2724.72	$ 3.81	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 78.78**			**$ 104.06**	**$ 25.28**	**32.09%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2724.72	$ 14.17	$ 0.0052	2724.72	$ 14.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	2724.72	$ 3.54	$ 0.0013	2724.72	$ 3.54	$ -	0.00%
Special Purpose Charge			2724.72	$ -		2724.72	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2724.72	$ 19.07	$ 0.0070	2724.72	$ 19.07	$ -	0.00%
Energy	per kWh	$ 0.0730	2724.72	$ 198.90	$ 0.0730	2724.72	$ 198.90	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 314.72**			**$ 340.00**	**$ 25.28**	**8.03%**
HST		13%		$ 40.91	13%		$ 44.20	$ 3.29	8.03%
Total Bill (including Sub-total B)				**$ 355.63**			**$ 384.20**	**$ 28.57**	**8.03%**
***Ontario Clean Energy Benefit* [1]**				**-$ 35.56**			**-$ 38.42**	**-$ 2.86**	**8.04%**
Total Bill (including OCEB)				**$ 320.07**			**$ 345.78**	**$ 25.71**	**8.03%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service <50 kW**

Consumption 2696 **kWh** **Average Consumption**

		Proposed 2012			Proposed 2013			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 31.7900	1	$ 31.79	$ 34.1900	1	$ 34.19	$ 2.40	7.55%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0174	2696	$ 46.91	$ 0.0174	2696	$ 46.91	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	2696	$ 1.62	$ 0.0006	2696	$ 1.62	$ -	0.00%
Volumetric Rate Adder(s)			2696	$ -		2696	$ -	$ -	
Volumetric Rate Rider(s)			2696	$ -		2696	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 3.2900	1	$ 3.29	$ 3.2900	1	$ 3.29	$ -	0.00%
LRAM & SSM Rate Rider	per kWh	$ -	2696	$ -	$ -	2696	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0030	2696	-$ 8.09	-$ 0.0030	2696	-$ 8.09	$ -	0.00%
Late Payment Penalty Costs	per kWh		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kWh	$ 0.0001		$ -	$ 0.0001		$ -	$ -	
Stranded Meters - Rate Rider	Monthly	$ 1.6400	1	$ 1.64	$ 1.6400	1	$ 1.64	$ -	0.00%
Rate Rider - Foregone Revenue	per kWh	$ 0.0027	2696	$ 7.28	$ 0.0027	2696	$ 7.28	$ -	0.00%
Sub-Total A - Distribution				**$ 84.44**			**$ 86.84**	**$ 2.40**	**2.84%**
RTSR - Network	per kWh	$ 0.0058	2724.72	$ 15.80	$ 0.0058	2724.72	$ 15.80	$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	2724.72	$ 3.81	$ 0.0014	2724.72	$ 3.81	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 104.06**			**$ 106.46**	**$ 2.40**	**2.31%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	2724.72	$ 14.17	$ 0.0052	2724.72	$ 14.17	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	2724.72	$ 3.54	$ 0.0013	2724.72	$ 3.54	$ -	0.00%
Special Purpose Charge			2724.72	$ -		2724.72	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	2724.72	$ 19.07	$ 0.0070	2724.72	$ 19.07	$ -	0.00%
Energy	per kWh	$ 0.0730	2724.72	$ 198.90	$ 0.0730	2724.72	$ 198.90	$ -	0.00%
				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 340.00**			**$ 342.40**	**$ 2.40**	**0.71%**
HST		13%		$ 44.20	13%		$ 44.51	$ 0.31	0.71%
Total Bill (including Sub-total B)				**$ 384.20**			**$ 386.91**	**$ 2.71**	**0.71%**
Ontario Clean Energy Benefit [1]				**-$ 38.42**			**-$ 38.69**	**-$ 0.27**	**0.70%**
Total Bill (including OCEB)				**$ 345.78**			**$ 348.22**	**$ 2.44**	**0.71%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Average Consumption

Consumption **115** **kW** 45,192 kWh

	Charge Unit	Current Board-Approved 2011 Rate ($)	Volume	Charge ($)	Proposed 2012 Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly	$ 2.5000	1	$ 2.50		1	$ -	-$ 2.50	-100.00%
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 2.6064	115	$ 299.74	$ 3.6823	115	$ 423.46	$ 123.73	41.28%
Low Voltage Rate Adder	per kW	$ 0.4424	115	$ 50.88	$ 0.2256	115	$ 25.94	-$ 24.93	-49.01%
Volumetric Rate Adder(s)			115	$ -		115	$ -	$ -	
Volumetric Rate Rider(s)			115	$ -		115	$ -	$ -	
Smart Meter Disposition Rider	Monthly		1	$ -	$ 6.1000	1	$ 6.10	$ 6.10	
LRAM & SSM Rate Rider	per kW		115	$ -	$ 0.0328	115	$ 3.77	$ 3.77	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1418	115	-$ 131.31	-$ 0.7046	115	-$ 81.03	$ 50.28	-38.29%
Late Payment Penalty Costs	Monthly	$ 3.4000	1	$ 3.40			$ -	-$ 3.40	-100.00%
Rate Rider - Global Adj.Non-RPP	per kW	$ 6.6959	115	$ 770.03	$ 0.0463	115	$ 5.32	-$ 764.70	-99.31%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.4691	115	$ 53.95	$ 53.95	
Sub-Total A - Distribution				**$ 1,183.95**			**$ 626.24**	**-$ 557.71**	**-47.11%**
RTSR - Network	per kW	$ 2.0860	116.225	$ 242.45	$ 2.3752	116.225	$ 276.06	$ 33.61	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.5269	116.225	$ 61.24	$ 0.0541	116.225	$ 6.29	-$ 54.95	-89.73%
Sub-Total B - Delivery (including Sub-Total A)				**$ 1,487.64**			**$ 908.59**	**-$ 579.05**	**-38.92%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	45673.5	$ 237.50	$ 0.0052	45673.5	$ 237.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	45673.5	$ 59.38	$ 0.0013	45673.5	$ 59.38	$ -	0.00%
Special Purpose Charge			45673.5	$ -		116.225	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45673.5	$ 319.71	$ 0.0070	45673.5	$ 319.71	$ -	0.00%
Energy			45673.5	$ -		45673.5	$ -	$ -	
Energy	per kWh	$ 0.0730	45,673.5	$ 3,334.16	$ 0.0730	45,673.5	$ 3,334.16	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 5,438.64**			**$ 4,859.60**	**-$ 579.05**	**-10.65%**
HST		13%		$ 707.02	13%		$ 631.75	-$ 75.28	-10.65%
Total Bill (including Sub-total B)				**$ 6,145.67**			**$ 5,491.34**	**-$ 654.33**	**-10.65%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$ 6,145.67**			**$ 5,491.34**	**-$ 654.33**	**-10.65%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Average Consumption

Consumption 115 **kW** 45,192 kWh

	Charge Unit	Proposed 2012 Rate ($)	Proposed 2012 Volume	Proposed 2012 Charge ($)	Proposed 2013 Rate ($)	Proposed 2013 Volume	Proposed 2013 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 3.6823	115	$ 423.46	$ 3.6252	115	$ 416.90	-$ 6.57	-1.55%
Low Voltage Rate Adder	per kW	$ 0.2256	115	$ 25.94	$ 0.2256	115	$ 25.94	$ -	0.00%
Volumetric Rate Adder(s)			115	$ -		115	$ -	$ -	
Volumetric Rate Rider(s)			115	$ -		115	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 6.1000	1	$ 6.10	$ 6.1000	1	$ 6.10	$ -	0.00%
LRAM & SSM Rate Rider	per kW	$ 0.0328	115	$ 3.77	$ 0.0328	115	$ 3.77	$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.7046	115	-$ 81.03	-$ 0.7046	115	-$ 81.03	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kW	$ 0.0463	115	$ 5.32	$ 0.0463	115	$ 5.32	$ -	0.00%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 0.4691	115	$ 53.95	$ 0.4691	115	$ 53.95	$ -	0.00%
Sub-Total A - Distribution				**$ 626.24**			**$ 619.68**	**-$ 6.57**	**-1.05%**
RTSR - Network	per kW	$ 2.3752	116.225	$ 276.06	$ 2.3752	116.225	$ 276.06	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.0541	116.225	$ 6.29	$ 0.0541	116.225	$ 6.29	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 908.59**			**$ 902.02**	**-$ 6.57**	**-0.72%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	45673.5	$ 237.50	$ 0.0052	45673.5	$ 237.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	45673.5	$ 59.38	$ 0.0013	45673.5	$ 59.38	$ -	0.00%
Special Purpose Charge			45673.5	$ -		116.225	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45673.5	$ 319.71	$ 0.0070	45673.5	$ 319.71	$ -	0.00%
Energy			45673.5	$ -		45673.5	$ -	$ -	
Energy	per kWh	$ 0.0730	45,673.5	$ 3,334.16	$ 0.0730	45,673.5	$ 3,334.16	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 4,859.60**			**$ 4,853.03**	**-$ 6.57**	**-0.14%**
HST		13%		$ 631.75	13%		$ 630.89	-$ 0.85	-0.14%
Total Bill (including Sub-total B)				**$ 5,491.34**			**$ 5,483.92**	**-$ 7.42**	**-0.14%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$ 5,491.34**			**$ 5,483.92**	**-$ 7.42**	**-0.14%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Average Consumption

Consumption 115 **kW** 45,192 kWh

		Proposed 2013			Proposed 2014			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 3.6252	115	$ 416.90	$ 3.5681	115	$ 410.33	-$ 6.57	-1.58%
Low Voltage Rate Adder	per kW	$ 0.2256	115	$ 25.94	$ 0.2256	115	$ 25.94	$ -	0.00%
Volumetric Rate Adder(s)			115	$ -		115	$ -	$ -	
Volumetric Rate Rider(s)			115	$ -		115	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 6.1000	1	$ 6.10	$ 6.1000	1	$ 6.10	$ -	0.00%
LRAM & SSM Rate Rider	per kW	$ 0.0328	115	$ 3.77	$ 0.0328	115	$ 3.77	$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.7046	115	-$ 81.03	-$ 0.7046	115	-$ 81.03	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kW	$ 0.0463	115	$ 5.32	$ 0.0463	115	$ 5.32	$ -	0.00%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 0.4691	115	$ 53.95		115	$ -	-$ 53.95	-100.00%
Sub-Total A - Distribution				**$ 619.68**			**$ 559.16**	**-$ 60.51**	**-9.77%**
RTSR - Network	per kW	$ 2.3752	116.225	$ 276.06	$ 2.3752	116.225	$ 276.06	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.0541	116.225	$ 6.29	$ 0.0541	116.225	$ 6.29	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 902.02**			**$ 841.51**	**-$ 60.51**	**-6.71%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	45673.5	$ 237.50	$ 0.0052	45673.5	$ 237.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	45673.5	$ 59.38	$ 0.0013	45673.5	$ 59.38	$ -	0.00%
Special Purpose Charge			45673.5	$ -		116.225	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45673.5	$ 319.71	$ 0.0070	45673.5	$ 319.71	$ -	0.00%
Energy			45673.5	$ -		45673.5	$ -	$ -	
Energy	per kWh	$ 0.0730	45,673.5	$3,334.16	$ 0.0730	45,673.5	$3,334.16	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$4,853.03**			**$4,792.52**	**-$ 60.51**	**-1.25%**
HST		13%		$ 630.89	13%		$ 623.03	-$ 7.87	-1.25%
Total Bill (including Sub-total B)				**$5,483.92**			**$5,415.54**	**-$ 68.38**	**-1.25%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$5,483.92**			**$5,415.54**	**-$ 68.38**	**-1.25%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB-2011-0322
Date:	December 18, 2012

Bill Impacts

Customer Class: **General Service >50kW**

Average Consumption

Consumption 115 **kW** 45,192 kWh

		Proposed 2014			Proposed 2015			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 188.7200	1	$ 188.72	$ 188.7200	1	$ 188.72	$ -	0.00%
Smart Meter Rate Adder	Monthly		1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 3.5681	115	$ 410.33	$ 3.5111	115	$ 403.78	-$ 6.56	-1.60%
Low Voltage Rate Adder	per kW	$ 0.2256	115	$ 25.94	$ 0.2256	115	$ 25.94	$ -	0.00%
Volumetric Rate Adder(s)			115	$ -		115	$ -	$ -	
Volumetric Rate Rider(s)			115	$ -		115	$ -	$ -	
Smart Meter Disposition Rider	Monthly	$ 6.1000	1	$ 6.10	$ 6.1000	1	$ 6.10	$ -	0.00%
LRAM & SSM Rate Rider	per kW	$ 0.0328	115	$ 3.77	$ 0.0328	115	$ 3.77	$ -	0.00%
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 0.7046	115	-$ 81.03	-$ 0.7046	115	-$ 81.03	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP	per kW	$ 0.0463	115	$ 5.32	$ 0.0463	115	$ 5.32	$ -	0.00%
Stranded Meters - Rate Rider				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -		115	$ -	$ -	
Sub-Total A - Distribution				**$ 559.16**			**$ 552.61**	**-$ 6.56**	**-1.17%**
RTSR - Network	per kW	$ 2.3752	116.225	$ 276.06	$ 2.3752	116.225	$ 276.06	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.0541	116.225	$ 6.29	$ 0.0541	116.225	$ 6.29	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 841.51**			**$ 834.96**	**-$ 6.56**	**-0.78%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	45673.5	$ 237.50	$ 0.0052	45673.5	$ 237.50	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	45673.5	$ 59.38	$ 0.0013	45673.5	$ 59.38	$ -	0.00%
Special Purpose Charge			45673.5	$ -		116.225	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	45673.5	$ 319.71	$ 0.0070	45673.5	$ 319.71	$ -	0.00%
Energy			45673.5	$ -		45673.5	$ -	$ -	
Energy	per kWh	$ 0.0730	45,673.5	$3,334.16	$ 0.0730	45,673.5	$3,334.16	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$4,792.52**			**$4,785.96**	**-$ 6.56**	**-0.14%**
HST		13%		$ 623.03	13%		$ 622.18	-$ 0.85	-0.14%
Total Bill (including Sub-total B)				**$5,415.54**			**$5,408.14**	**-$ 7.40**	**-0.14%**
Ontario Clean Energy Benefit [1]								**$ -**	
Total Bill (including OCEB)				**$5,415.54**			**$5,408.14**	**-$ 7.40**	**-0.14%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **100.125** **kWh** **Average Consumption**

	Charge Unit	Current Board-Approved 2011 Rate ($)	Volume	Charge ($)	Proposed 2012 Rate ($)	Volume	Charge ($)	Impact $ Change	% Change
Monthly Service Charge	Monthly	$ 20.1300	1	$ 20.13	$ 20.1500	1	$ 20.15	$ 0.02	0.10%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0125	100.125	$ 1.25	$ 0.0326	100.125	$ 3.26	$ 2.01	160.80%
Low Voltage Rate Adder	per kWh	$ 0.0011	100.125	$ 0.11	$ 0.0006	100.125	$ 0.06	-$ 0.05	-45.45%
Volumetric Rate Adder(s)			100.125	$ -		100.125	$ -	$ -	
Volumetric Rate Rider(s)			100.125	$ -		100.125	$ -	$ -	
Smart Meter Disposition Rider			100.125	$ -		100.125	$ -	$ -	
LRAM & SSM Rate Rider			100.125	$ -		100.125	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0029	100.125	-$ 0.29	-$ 0.0177	100.125	-$ 1.77	-$ 1.48	510.34%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 0.0251	100.125	$ 2.51	$ 2.51	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 21.23**			**$ 24.22**	**$ 2.98**	**14.05%**
RTSR - Network	per kWh	$ 0.0051	101.192	$ 0.52	$ 0.0058	101.192	$ 0.59	$ 0.07	13.73%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	101.192	$ 0.14	$ 0.0014	101.192	$ 0.14	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 21.89**			**$ 24.94**	**$ 3.05**	**13.95%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	101.192	$ 0.53	$ 0.0052	101.192	$ 0.53	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	101.192	$ 0.13	$ 0.0013	101.192	$ 0.13	$ -	0.00%
Special Purpose Charge			101.192	$ -		101.192	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	101.192	$ 0.71	$ 0.0070	101.192	$ 0.71	$ -	0.00%
Energy			101.192	$ -		101.192	$ -	$ -	
Energy	per kWh	$ 0.0730	101.192	$ 7.39	$ 0.0730	101.192	$ 7.39	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 30.89**			**$ 33.95**	**$ 3.05**	**9.89%**
HST		13%		$ 4.02	13%		$ 4.41	$ 0.40	9.89%
Total Bill (including Sub-total B)				**$ 34.91**			**$ 38.36**	**$ 3.45**	**9.88%**
Ontario Clean Energy Benefit [1]				**-$ 3.49**			**-$ 3.84**	**-$ 0.35**	**10.03%**
Total Bill (including OCEB)				**$ 31.42**			**$ 34.52**	**$ 3.10**	**9.87%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption 100.125 **kWh** **Average Consumption**

		Proposed 2012			Proposed 2013			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 20.1500	1	$ 20.15	$ 23.3800	1	$ 23.38	$ 3.23	16.03%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0326	100.125	$ 3.26	$ 0.0326	100.125	$ 3.26	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	100.125	$ 0.06	$ 0.0006	100.125	$ 0.06	$ -	0.00%
Volumetric Rate Adder(s)			100.125	$ -		100.125	$ -	$ -	
Volumetric Rate Rider(s)			100.125	$ -		100.125	$ -	$ -	
Smart Meter Disposition Rider			100.125	$ -		100.125	$ -	$ -	
LRAM & SSM Rate Rider			100.125	$ -		100.125	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0177	100.125	-$ 1.77	-$ 0.0177	100.125	-$ 1.77	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 0.0251	100.125	$ 2.51	$ 0.0251	100.125	$ 2.51	$ -	0.00%
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 24.22**			**$ 27.45**	**$ 3.23**	**13.34%**
RTSR - Network	per kWh	$ 0.0058	101.192	$ 0.59	$ 0.0058	101.192	$ 0.59	$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	101.192	$ 0.14	$ 0.0014	101.192	$ 0.14	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 24.94**			**$ 28.17**	**$ 3.23**	**12.95%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	101.192	$ 0.53	$ 0.0052	101.192	$ 0.53	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	101.192	$ 0.13	$ 0.0013	101.192	$ 0.13	$ -	0.00%
Special Purpose Charge			101.192	$ -		101.192	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	101.192	$ 0.71	$ 0.0070	101.192	$ 0.71	$ -	0.00%
Energy			101.192	$ -		101.192	$ -	$ -	
Energy	per kWh	$ 0.0730	101.192	$ 7.39	$ 0.0730	101.192	$ 7.39	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 33.95**			**$ 37.18**	**$ 3.23**	**9.51%**
HST		13%		$ 4.41	13%		$ 4.83	$ 0.42	9.51%
Total Bill (including Sub-total B)				**$ 38.36**			**$ 42.01**	**$ 3.65**	**9.52%**
Ontario Clean Energy Benefit [1]				**-$ 3.84**			**-$ 4.20**	**-$ 0.36**	**9.38%**
Total Bill (including OCEB)				**$ 34.52**			**$ 37.81**	**$ 3.29**	**9.53%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Unmetered Scattered Load**

Consumption **100.125** **kWh** **Average Consumption**

		Proposed 2013			Proposed 2014			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 23.3800	1	$ 23.38	$ 24.2800	1	$ 24.28	$ 0.90	3.85%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kWh	$ 0.0326	100.125	$ 3.26	$ 0.0326	100.125	$ 3.26	$ -	0.00%
Low Voltage Rate Adder	per kWh	$ 0.0006	100.125	$ 0.06	$ 0.0006	100.125	$ 0.06	$ -	0.00%
Volumetric Rate Adder(s)			100.125	$ -		100.125	$ -	$ -	
Volumetric Rate Rider(s)			100.125	$ -		100.125	$ -	$ -	
Smart Meter Disposition Rider			100.125	$ -		100.125	$ -	$ -	
LRAM & SSM Rate Rider			100.125	$ -		100.125	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kWh	-$ 0.0177	100.125	-$ 1.77	-$ 0.0177	100.125	-$ 1.77	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 0.0251	100.125	$ 2.51	$ 0.0251	100.125	$ 2.51	$ -	0.00%
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 27.45**			**$ 28.35**	**$ 0.90**	**3.28%**
RTSR - Network	per kWh	$ 0.0058	101.192	$ 0.59	$ 0.0058	101.192	$ 0.59	$ -	0.00%
RTSR - Line and Transformation Connection	per kWh	$ 0.0014	101.192	$ 0.14	$ 0.0014	101.192	$ 0.14	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 28.17**			**$ 29.07**	**$ 0.90**	**3.19%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	101.192	$ 0.53	$ 0.0052	101.192	$ 0.53	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	101.192	$ 0.13	$ 0.0013	101.192	$ 0.13	$ -	0.00%
Special Purpose Charge			101.192	$ -		101.192	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	101.192	$ 0.71	$ 0.0070	101.192	$ 0.71	$ -	0.00%
Energy			101.192	$ -		101.192	$ -	$ -	
Energy	per kWh	$ 0.0730	101.192	$ 7.39	$ 0.0730	101.192	$ 7.39	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 37.18**			**$ 38.08**	**$ 0.90**	**2.42%**
HST		13%		$ 4.83	13%		$ 4.95	$ 0.12	2.42%
Total Bill (including Sub-total B)				**$ 42.01**			**$ 43.03**	**$ 1.02**	**2.43%**
Ontario Clean Energy Benefit [1]				**-$ 4.20**			**-$ 4.30**	**-$ 0.10**	**2.38%**
Total Bill (including OCEB)				**$ 37.81**			**$ 38.73**	**$ 0.92**	**2.43%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Average Consumption

Consumption 0.2391 **kW** **93.1812 kWh**

		Current Board-Approved 2011			Proposed 2012			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 4.4100	1	$ 4.41	$ 4.4100	1	$ 4.41	$ -	0.00%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 6.6270	0.23913	$ 1.58	$ 8.6067	0.23913	$ 2.06	$ 0.47	29.87%
Low Voltage Rate Adder	per kW	$ 0.3492	0.23913	$ 0.08	$ 0.2261	0.23913	$ 0.05	-$ 0.03	-35.25%
Volumetric Rate Adder(s)			0.23913	$ -		0.23913	$ -	$ -	
Volumetric Rate Rider(s)			0.23913	$ -		0.23913	$ -	$ -	
Smart Meter Disposition Rider			0.23913	$ -		0.23913	$ -	$ -	
LRAM & SSM Rate Rider			0.23913	$ -		0.23913	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.2226	0.23913	-$ 0.29	-$ 2.5846	0.23913	-$ 0.62	-$ 0.33	111.40%
Late Payment Penalty Costs	Monthly	$ 0.0300	1	$ 0.03			$ -	-$ 0.03	-100.00%
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -	$ 4.6144	0.23913	$ 1.10	$ 1.10	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 5.82**			**$ 7.01**	**$ 1.19**	**20.49%**
RTSR - Network	per kW	$ 1.5813	0.24168	$ 0.38	$ 1.8005	0.24168	$ 0.44	$ 0.05	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4159	0.24168	$ 0.10	$ 0.4272	0.24168	$ 0.10	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 6.30**			**$ 7.55**	**$ 1.25**	**19.80%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	94.1739	$ 0.49	$ 0.0052	94.1739	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	94.1739	$ 0.12	$ 0.0013	94.1739	$ 0.12	$ -	0.00%
Special Purpose Charge			0.24168	$ -		0.24168	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	94.1739	$ 0.66	$ 0.0070	94.1739	$ 0.66	$ -	0.00%
Energy			94.1739	$ -		94.1739	$ -	$ -	
Energy	per kWh	$ 0.0730	94.1739	$ 6.87	$ 0.0730	94.1739	$ 6.87	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 14.69**			**$ 15.94**	**$ 1.25**	**8.49%**
HST		13%		$ 1.91	13%		$ 2.07	$ 0.16	8.49%
Total Bill (including Sub-total B)				**$ 16.60**			**$ 18.01**	**$ 1.41**	**8.49%**
Ontario Clean Energy Benefit [1]				**-$ 1.66**			**-$ 1.80**	**-$ 0.14**	**8.43%**
Total Bill (including OCEB)				**$ 14.94**			**$ 16.21**	**$ 1.27**	**8.50%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number:	EB-2011-0322
Date:	December 18, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Average Consumption

Consumption **0.2391** **kW** **93.1812** **kWh**

		Proposed 2012			Proposed 2013			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 4.4100	1	$ 4.41	$ 5.4100	1	$ 5.41	$ 1.00	22.68%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 8.6067	0.23913	$ 2.06	$ 10.1067	0.23913	$ 2.42	$ 0.36	17.43%
Low Voltage Rate Adder	per kW	$ 0.2261	0.23913	$ 0.05	$ 0.2261	0.23913	$ 0.05	$ -	0.00%
Volumetric Rate Adder(s)			0.23913	$ -		0.23913	$ -	$ -	
Volumetric Rate Rider(s)			0.23913	$ -		0.23913	$ -	$ -	
Smart Meter Disposition Rider			0.23913	$ -		0.23913	$ -	$ -	
LRAM & SSM Rate Rider			0.23913	$ -		0.23913	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 2.5846	0.23913	-$ 0.62	-$ 2.5846	0.23913	-$ 0.62	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 4.6144	0.23913	$ 1.10	$ 4.6144	0.23913	$ 1.10	$ -	0.00%
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 7.01**			**$ 8.37**	**$ 1.36**	**19.39%**
RTSR - Network	per kW	$ 1.8005	0.24168	$ 0.44	$ 1.8005	0.24168	$ 0.44	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.4272	0.24168	$ 0.10	$ 0.4272	0.24168	$ 0.10	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 7.55**			**$ 8.90**	**$ 1.36**	**18.01%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	94.1739	$ 0.49	$ 0.0052	94.1739	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	94.1739	$ 0.12	$ 0.0013	94.1739	$ 0.12	$ -	0.00%
Special Purpose Charge			0.24168	$ -		0.24168	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	94.1739	$ 0.66	$ 0.0070	94.1739	$ 0.66	$ -	0.00%
Energy			94.1739	$ -		94.1739	$ -	$ -	
Energy	per kWh	$ 0.0730	94.1739	$ 6.87	$ 0.0730	94.1739	$ 6.87	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 15.94**			**$ 17.30**	**$ 1.36**	**8.52%**
HST		13%		$ 2.07	13%		$ 2.25	$ 0.18	8.52%
Total Bill (including Sub-total B)				**$ 18.01**			**$ 19.55**	**$ 1.54**	**8.55%**
Ontario Clean Energy Benefit [1]				**-$ 1.80**			**-$ 1.96**	**-$ 0.16**	**8.89%**
Total Bill (including OCEB)				**$ 16.21**			**$ 17.59**	**$ 1.38**	**8.51%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Average Consumption

Consumption 0.2391 **kW** **93.1812 kWh**

	Charge Unit	Proposed 2013 Rate ($)	Proposed 2013 Volume	Proposed 2013 Charge ($)	Proposed 2014 Rate ($)	Proposed 2014 Volume	Proposed 2014 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 5.4100	1	$ 5.41	$ 7.2000	1	$ 7.20	$ 1.79	33.09%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 10.1067	0.23913	$ 2.42	$ 13.4067	0.23913	$ 3.21	$ 0.79	32.65%
Low Voltage Rate Adder	per kW	$ 0.2261	0.23913	$ 0.05	$ 0.2261	0.23913	$ 0.05	$ -	0.00%
Volumetric Rate Adder(s)			0.23913	$ -		0.23913	$ -	$ -	
Volumetric Rate Rider(s)			0.23913	$ -		0.23913	$ -	$ -	
Smart Meter Disposition Rider			0.23913	$ -		0.23913	$ -	$ -	
LRAM & SSM Rate Rider			0.23913	$ -		0.23913	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 2.5846	0.23913	-$ 0.62	-$ 2.5846	0.23913	-$ 0.62	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 4.6144	0.23913	$ 1.10			$ -	-$ 1.10	-100.00%
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 8.37**			**$ 9.84**	**$ 1.48**	**17.64%**
RTSR - Network	per kW	$ 1.8005	0.24168	$ 0.44	$ 1.8005	0.24168	$ 0.44	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.4272	0.24168	$ 0.10	$ 0.4272	0.24168	$ 0.10	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 8.90**			**$ 10.38**	**$ 1.48**	**16.57%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	94.1739	$ 0.49	$ 0.0052	94.1739	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	94.1739	$ 0.12	$ 0.0013	94.1739	$ 0.12	$ -	0.00%
Special Purpose Charge			0.24168	$ -		0.24168	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	94.1739	$ 0.66	$ 0.0070	94.1739	$ 0.66	$ -	0.00%
Energy			94.1739	$ -		94.1739	$ -	$ -	
Energy	per kWh	$ 0.0730	94.1739	$ 6.87	$ 0.0730	94.1739	$ 6.87	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 17.30**			**$ 18.78**	**$ 1.48**	**8.53%**
HST		13%		$ 2.25	13%		$ 2.44	$ 0.19	8.53%
Total Bill (including Sub-total B)				**$ 19.55**			**$ 21.22**	**$ 1.67**	**8.54%**
Ontario Clean Energy Benefit [1]				**-$ 1.96**			**-$ 2.12**	**-$ 0.16**	**8.16%**
Total Bill (including OCEB)				**$ 17.59**			**$ 19.10**	**$ 1.51**	**8.58%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Sentinel Lighting**

Average Consumption

Consumption **0.2391** **kW** **93.1812 kWh**

		Proposed 2014			Proposed 2015			Impact	
	Charge Unit	**Rate ($)**	**Volume**	**Charge ($)**	**Rate ($)**	**Volume**	**Charge ($)**	**$ Change**	**% Change**
Monthly Service Charge	Monthly	$ 7.2000	1	$ 7.20	$ 8.8000	1	$ 8.80	$ 1.60	22.22%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 13.4067	0.23913	$ 3.21	$ 13.4067	0.23913	$ 3.21	$ -	0.00%
Low Voltage Rate Adder	per kW	$ 0.2261	0.23913	$ 0.05	$ 0.2261	0.23913	$ 0.05	$ -	0.00%
Volumetric Rate Adder(s)			0.23913	$ -		0.23913	$ -	$ -	
Volumetric Rate Rider(s)			0.23913	$ -		0.23913	$ -	$ -	
Smart Meter Disposition Rider			0.23913	$ -		0.23913	$ -	$ -	
LRAM & SSM Rate Rider			0.23913	$ -		0.23913	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 2.5846	0.23913	-$ 0.62	-$ 2.5846	0.23913	-$ 0.62	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue				$ -			$ -	$ -	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 9.84**			**$ 11.44**	**$ 1.60**	**16.26%**
RTSR - Network	per kW	$ 1.8005	0.24168	$ 0.44	$ 1.8005	0.24168	$ 0.44	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.4272	0.24168	$ 0.10	$ 0.4272	0.24168	$ 0.10	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 10.38**			**$ 11.98**	**$ 1.60**	**15.41%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	94.1739	$ 0.49	$ 0.0052	94.1739	$ 0.49	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	94.1739	$ 0.12	$ 0.0013	94.1739	$ 0.12	$ -	0.00%
Special Purpose Charge			0.24168	$ -		0.24168	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	94.1739	$ 0.66	$ 0.0070	94.1739	$ 0.66	$ -	0.00%
Energy			94.1739	$ -		94.1739	$ -	$ -	
Energy	per kWh	$ 0.0730	94.1739	$ 6.87	$ 0.0730	94.1739	$ 6.87	$ -	0.00%
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 18.78**			**$ 20.38**	**$ 1.60**	**8.52%**
HST		13%		$ 2.44	13%		$ 2.65	$ 0.21	8.52%
Total Bill (including Sub-total B)				**$ 21.22**			**$ 23.03**	**$ 1.81**	**8.53%**
Ontario Clean Energy Benefit [1]				**-$ 2.12**			**-$ 2.30**	**-$ 0.18**	**8.49%**
Total Bill (including OCEB)				**$ 19.10**			**$ 20.73**	**$ 1.63**	**8.53%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Street Lighting**

Average Consumption per Connection

Consumption 0.1889 **kW** **71.374 kWh**

	Charge Unit	Current Board-Approved 2011 Rate ($)	Current Board-Approved 2011 Volume	Current Board-Approved 2011 Charge ($)	Proposed 2012 Rate ($)	Proposed 2012 Volume	Proposed 2012 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 3.1000	1	$ 3.10	$ 3.5000	1	$ 3.50	$ 0.40	12.90%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 14.4120	0.18891	$ 2.72	$ 14.4120	0.18891	$ 2.72	$ -	0.00%
Low Voltage Rate Adder	per kW	$ 0.3420	0.18891	$ 0.06	$ 0.2173	0.18891	$ 0.04	-$ 0.02	-36.46%
Volumetric Rate Adder(s)			0.18891	$ -		0.18891	$ -	$ -	
Volumetric Rate Rider(s)			0.18891	$ -		0.18891	$ -	$ -	
Smart Meter Disposition Rider			0.18891	$ -		0.18891	$ -	$ -	
LRAM & SSM Rate Rider			0.18891	$ -		0.18891	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.1018	0.18891	-$ 0.21	-$ 1.6069	0.18891	-$ 0.30	-$ 0.10	45.84%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue			0.18891	$ -	$ 3.9033	0.18891	$ 0.74	$ 0.74	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 5.68**			**$ 6.70**	**$ 1.02**	**17.93%**
RTSR - Network	per kW	$ 1.5733	0.19092	$ 0.30	$ 1.7914	0.19092	$ 0.34	$ 0.04	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4074	0.19092	$ 0.08	$ 0.4185	0.19092	$ 0.08	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 6.06**			**$ 7.12**	**$ 1.06**	**17.54%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	72.1341	$ 0.38	$ 0.0052	72.1341	$ 0.38	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	72.1341	$ 0.09	$ 0.0013	72.1341	$ 0.09	$ -	0.00%
Special Purpose Charge			72.1341	$ -		72.1341	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	72.1341	$ 0.50	$ 0.0070	72.1341	$ 0.50	$ -	0.00%
Energy	per kWh	$ 0.0730	72.1341	$ 5.27	$ 0.0730	72.1341	$ 5.27	$ -	0.00%
Energy				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 12.55**			**$ 13.61**	**$ 1.06**	**8.47%**
HST		13%		$ 1.63	13%		$ 1.77	$ 0.14	8.47%
Total Bill (including Sub-total B)				**$ 14.18**			**$ 15.38**	**$ 1.20**	**8.46%**
Ontario Clean Energy Benefit [1]				**-$ 1.42**			**-$ 1.54**	**-$ 0.12**	**8.45%**
Total Bill (including OCEB)				**$ 12.76**			**$ 13.84**	**$ 1.08**	**8.46%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Street Lighting**

Average Consumption per Connection

Consumption **0.1889** **kW** **71.374** **kWh**

	Charge Unit	Proposed 2012 Rate ($)	Proposed 2012 Volume	Proposed 2012 Charge ($)	Proposed 2013 Rate ($)	Proposed 2013 Volume	Proposed 2013 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 3.5000	1	$ 3.50	$ 3.9000	1	$ 3.90	$ 0.40	11.43%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 14.4120	0.18891	$ 2.72	$ 18.2233	0.18891	$ 3.44	$ 0.72	26.45%
Low Voltage Rate Adder	per kW	$ 0.2173	0.18891	$ 0.04	$ 0.2173	0.18891	$ 0.04	$ -	0.00%
Volumetric Rate Adder(s)			0.18891	$ -		0.18891	$ -	$ -	
Volumetric Rate Rider(s)			0.18891	$ -		0.18891	$ -	$ -	
Smart Meter Disposition Rider			0.18891	$ -		0.18891	$ -	$ -	
LRAM & SSM Rate Rider			0.18891	$ -		0.18891	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.6069	0.18891	-$ 0.30	-$ 1.6069	0.18891	-$ 0.30	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 3.9033	0.18891	$ 0.74	$ 3.9033	0.18891	$ 0.74	$ -	0.00%
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 6.70**			**$ 7.82**	**$ 1.12**	**16.72%**
RTSR - Network	per kW	$ 1.7914	0.19092	$ 0.34	$ 1.7914	0.19092	$ 0.34	$ -	0.00%
RTSR - Line and Transformation Connection	per kW	$ 0.4185	0.19092	$ 0.08	$ 0.4185	0.19092	$ 0.08	$ -	0.00%
Sub-Total B - Delivery (including Sub-Total A)				**$ 7.12**			**$ 8.24**	**$ 1.12**	**15.73%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	72.1341	$ 0.38	$ 0.0052	72.1341	$ 0.38	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	72.1341	$ 0.09	$ 0.0013	72.1341	$ 0.09	$ -	0.00%
Special Purpose Charge			72.1341	$ -		72.1341	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	72.1341	$ 0.50	$ 0.0070	72.1341	$ 0.50	$ -	0.00%
Energy	per kWh	$ 0.0730	72.1341	$ 5.27	$ 0.0730	72.1341	$ 5.27	$ -	0.00%
Energy				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 13.61**			**$ 14.73**	**$ 1.12**	**8.23%**
HST		13%		$ 1.77	13%		$ 1.91	$ 0.15	8.23%
Total Bill (including Sub-total B)				**$ 15.38**			**$ 16.64**	**$ 1.26**	**8.19%**
Ontario Clean Energy Benefit [1]				**-$ 1.54**			**-$ 1.66**	**-$ 0.12**	**7.79%**
Total Bill (including OCEB)				**$ 13.84**			**$ 14.98**	**$ 1.14**	**8.24%**
Loss Factor (%)		1.07%			1.07%				

[1] Applicable to eligible customers only. Refer to the *Ontario Clean Energy Benefit Act, 2010.*

Note that the "Charge $" columns provide breakdowns of the amounts that each bill component contributes to the total monthly bill at the referenced consumption level at existing and proposed rates.

Applicants must provide bill impacts for residential at 800 kWh and GS<50kW at 2000 kWh. In addition, their filing should cover the range that is relevant to their service territory, class by class. A general guideline of consumption levels follows:

Residential (kWh) - 100, 250, 500, 800, 1000, 1500, 2000
GS<50kW (kWh) - 1000, 2000, 5000, 10000, 15000
GS>50kW (kW) - 60, 100, 500, 1000
Large User - range appropriate for utility
Lighting Classes and USL - 150 kWh and 1 kW, range appropriate for utility.

File Number: EB-2011-0322

Date: December 18, 2012

Bill Impacts

Customer Class: **Street Lighting**

Average Consumption per Connection

Consumption 0.1889 kW 71.374 kWh

	Charge Unit	Proposed 2013 Rate ($)	Proposed 2013 Volume	Proposed 2013 Charge ($)	Proposed 2014 Rate ($)	Proposed 2014 Volume	Proposed 2014 Charge ($)	Impact $ Change	Impact % Change
Monthly Service Charge	Monthly	$ 3.9000	1	$ 3.90	$ 4.3100	1	$ 4.31	$ 0.41	10.51%
Smart Meter Rate Adder			1	$ -		1	$ -	$ -	
Service Charge Rate Adder(s)			1	$ -		1	$ -	$ -	
Service Charge Rate Rider(s)			1	$ -		1	$ -	$ -	
Distribution Volumetric Rate	per kW	$ 18.2233	0.18891	$ 3.44	$ 20.0394	0.18891	$ 3.79	$ 0.34	9.97%
Low Voltage Rate Adder	per kW	$ 0.2173	0.18891	$ 0.04	$ 0.2173	0.18891	$ 0.04	$ -	0.00%
Volumetric Rate Adder(s)			0.18891	$ -		0.18891	$ -	$ -	
Volumetric Rate Rider(s)			0.18891	$ -		0.18891	$ -	$ -	
Smart Meter Disposition Rider			0.18891	$ -		0.18891	$ -	$ -	
LRAM & SSM Rate Rider			0.18891	$ -		0.18891	$ -	$ -	
Deferral/Variance Account Disposition Rate Rider	per kW	-$ 1.6069	0.18891	-$ 0.30	-$ 1.6069	0.18891	-$ 0.30	$ -	0.00%
Late Payment Penalty Costs	Monthly		1	$ -			$ -	$ -	
Rate Rider - Global Adj.Non-RPP				$ -			$ -	$ -	
Rate Rider - Foregone Revenue		$ 3.9033		$ -			$ -	$ -	
				$ -			$ -	$ -	
Sub-Total A - Distribution				**$ 7.08**			**$ 7.83**	**$ 0.75**	**10.64%**
RTSR - Network	per kW	$ 1.5733	0.19092	$ 0.30	$ 1.7914	0.19092	$ 0.34	$ 0.04	13.86%
RTSR - Line and Transformation Connection	per kW	$ 0.4074	0.19092	$ 0.08	$ 0.4185	0.19092	$ 0.08	$ 0.00	2.72%
Sub-Total B - Delivery (including Sub-Total A)				**$ 7.46**			**$ 8.25**	**$ 0.80**	**10.68%**
Wholesale Market Service Charge (WMSC)	per kWh	$ 0.0052	72.1341	$ 0.38	$ 0.0052	72.1341	$ 0.38	$ -	0.00%
Rural and Remote Rate Protection (RRRP)	per kWh	$ 0.0013	72.1341	$ 0.09	$ 0.0013	72.1341	$ 0.09	$ -	0.00%
Special Purpose Charge			72.1341	$ -		72.1341	$ -	$ -	
Standard Supply Service Charge	Monthly	$ 0.2500	1	$ 0.25	$ 0.2500	1	$ 0.25	$ -	0.00%
Debt Retirement Charge (DRC)	per kWh	$ 0.0070	72.1341	$ 0.50	$ 0.0070	72.1341	$ 0.50	$ -	0.00%
Energy	per kWh	$ 0.0730	72.1341	$ 5.27	$ 0.0730	72.1341	$ 5.27	$ -	0.00%
Energy				$ -			$ -	$ -	
				$ -			$ -	$ -	
Total Bill (before Taxes)				**$ 13.95**			**$ 14.74**	**$ 0.80**	**5.71%**
HST		13%		$ 1.81	13%		$ 1.92	$ 0.10	5.71%
Total Bill (including Sub-total B)				**$ 15.76**			**$ 16.66**	**$ 0.90**	**5.71%**
Ontario Clean Energy Benefit [1]				**-$ 1.58**			**-$ 1.67**	**-$ 0.09**	**5.70%**
Total Bill (including OCEB)				**$ 14.18**			**$ 14.99**	**$ 0.81**	**5.71%**
Loss Factor (%)		1.07%			1.07%				

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