

Chapleau Public Utilities Corporation

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2012

Implementation Date December 1, 2012

EB-2011-0322

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 20.15 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 2.26 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0.90 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0032 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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Effective May 1, 2012
Implementation Date December 1, 2012

EB-2011-0322

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 31.79 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 3.29 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 1.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Charge | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | -0.0030 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation
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Effective May 1, 2012
Implementation Date December 1, 2012

EB-2011-0322

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 188.72 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 6.10 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0 |
| Distribution Volumetric Rate | \$/kW | 3.6405 |
| Low Voltage Service Charge | \$/kW | 0.2256 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0328 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | -0.7046 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0463 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3752 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.5412 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 0.4691 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 20.15 |
| Distribution Volumetric Rate | \$/kWh | 0.0326 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0177) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0251 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.41 |
| Distribution Volumetric Rate | \$/kW | 8.6067 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (2.5846) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8005 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4272 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 4.6144 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells.

The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.50 |
| Distribution Volumetric Rate | \$/kW | 14.4120 |
| Low Voltage Volumetric Rate | \$/kW | 0.2173 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (1.6069) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7914 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4185 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 3.9033 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

Service Charge

\$

5.25

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Specific Service Charges

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0654 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 0.0 |

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RESIDENTIAL SERVICE CLASSIFICATION

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Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.37 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 2.26 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0.90 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0032 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 34.19 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 3.29 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 1.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Charge | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | -0.0030 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 188.72 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 6.10 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0 |
| Distribution Volumetric Rate | \$/kW | 3.5834 |
| Low Voltage Service Charge | \$/kW | 0.2256 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0328 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | -0.7046 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0463 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3752 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.5412 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 0.4691 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 23.38 |
| Distribution Volumetric Rate | \$/kWh | 0.0326 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0177) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0251 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 5.41 |
| Distribution Volumetric Rate | \$/kW | 10.1067 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (2.5846) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8005 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4272 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 4.6144 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 3.90 |
| Distribution Volumetric Rate | \$/kW | 18.2233 |
| Low Voltage Volumetric Rate | \$/kW | 0.2173 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (1.6069) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7914 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4185 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 3.9033 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

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Specific Service Charges

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0654 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 0.0 |

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This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.37 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 2.26 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0.90 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0032 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Chapleau Public Utilities Corporation
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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 34.19 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 3.29 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 1.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Charge | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | -0.0030 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 188.72 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 6.10 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0 |
| Distribution Volumetric Rate | \$/kW | 3.5263 |
| Low Voltage Service Charge | \$/kW | 0.2256 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0328 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | -0.7046 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0463 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3752 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.5412 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 0.4691 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 24.28 |
| Distribution Volumetric Rate | \$/kWh | 0.0326 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0177) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0251 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 7.70 |
| Distribution Volumetric Rate | \$/kW | 13.4067 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (2.5846) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8005 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4272 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 4.6144 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.31 |
| Distribution Volumetric Rate | \$/kW | 20.0394 |
| Low Voltage Volumetric Rate | \$/kW | 0.2173 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (1.6069) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7914 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4185 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 3.9033 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

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Specific Service Charges

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0654 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 0.0 |

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RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.37 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 2.26 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0.90 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0032 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|---------|
| Service Charge | \$ | 34.19 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 3.29 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 1.64 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Charge | \$/kWh | 0.0006 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | -0.0030 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kWh | 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0027 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|---------|
| Service Charge | \$ | 188.72 |
| Smart Meter Disposition Rider effective December 1, 2012 until April 30, 2016 | \$ | 6.10 |
| Stranded Meters - Rate Rider effective December 1, 2012 until April 30, 2016 | \$ | 0 |
| Distribution Volumetric Rate | \$/kW | 3.5111 |
| Low Voltage Service Charge | \$/kW | 0.2256 |
| LRAM and SSM Rider Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0328 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | -0.7046 |
| Rate Rider Global Adjustment Non-RPP - Effective Dec. 1, 2012 to until November 30, 2013 | \$/kW | 0.0463 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.3752 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.5412 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 0.4691 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administration Charge (if applicable) | \$ | 0.25 |

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|--------|----------|
| Service Charge (per connection) | \$ | 24.28 |
| Distribution Volumetric Rate | \$/kWh | 0.0326 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kWh | (0.0177) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kWh | 0.0251 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 8.80 |
| Distribution Volumetric Rate | \$/kW | 13.4067 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (2.5846) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.8005 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4272 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 4.6144 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

Monthly Rates and Charges - Delivery Component

| | | |
|--|-------|----------|
| Service Charge (per connection) | \$ | 4.31 |
| Distribution Volumetric Rate | \$/kW | 20.0394 |
| Low Voltage Volumetric Rate | \$/kW | 0.2173 |
| Rate Rider for Deferral/Variance Account Disposition (2012) effective Dec. 1/12 until April 30, 2016 | \$/kW | (1.6069) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.7914 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.4185 |
| Rate Rider - Foregone Revenue effective Dec. 1, 2012 until April 30, 2014 | \$/kW | 3.9033 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

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microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

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Specific Service Charges

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Collection of account charge - no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|-------|
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0654 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 0.0 |

