

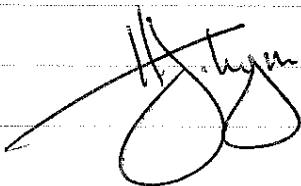
Fax To: Board Secretary
Ontario Energy Board
Fax 416-440-7656

From: Harvey Lyon

Date Jan 3, 2013

Pages Cover + 5 pages

Please find attached my interrogatories in respect of EB-2012-0365.
The requisite 7 copies will follow by Xpress post.



EB-2012-0365

In the matter of an application by Dufferin Wind Power Inc.
for an order granting leave to construct a new transmission line
and associated facilities.

Harvey Lyon submits the following interrogatories to the Applicant
Dufferin Wind Power Inc. 2013-01-03

- | | |
|----------------------------|-----------------------------|
| 1. Exhibit H, Tab 2, Sch 2 | System Impact Assessment |
| 2. Exhibit H, Tab 2, Sch 3 | Customer Impact Assessment. |

(a) In both these assessments it has been assumed that the transmission line would serve solely the currently defined wind farm. There is no indication of any assessment being made in respect of the effect of increased loading arising as a result of additional wind projects or of an expansion of the currently defined wind project being added to the system. Have such assessments been made, even of a scoping nature? If such assessments were undertaken please provide details.

(b) Does the Applicant hold additional wind energy leases in the Townships of Melancthon, Madawaska, and Ameranth? A general indication of the number would suffice.

(c) Please provide a list of those wind projects that are currently being pursued in the above three townships that have progressed to at least the public consultation stage.

1(d) The proliferation of new, separate, long transmission lines for each renewable energy project is neither economically efficient for developers, nor acceptable to local residents, and must eventually represent an unnecessary financial burden to the consumers. With the continued renewable energy activity in the area it is within the powers of the Board to require an evaluation of the pros and cons, both technical and financial, of establishing a trunk line to serve this activity. I request that the Applicant be required to undertake such an evaluation. Without this evaluation the 69 KV alternate route which, in the main, would be paired with existing Hydro One lines along road right-of-ways must be used.

2. Exhibit B, Tab 1, Sch 1, page 2 item 2(k)

2(a) In the referenced section, and throughout the Application the length of the line is stated to be "approximately 47km". By scaling the various route maps provided I have been unable to substantiate this figure. Can the Applicant provide the surveyed length by segment, along the proposed route.

3. Exhibit B, Tab 2, Sch 4

3(a) There are far too many 250 side roads going in contrary directions (Fig 1, Fig 4.0.0.0). This error has previously been pointed out at the PICs. Although those knowledgeable with the area can likely sort it out, I request that the errors be corrected.

4. Exhibit B, Tab 2, Sch 3, Project Location Lines 19-23
Exhibit B, Tab 4, Sch 1, Pages 2 and 3

4(a) Although Exhibit B, Tab 4, Sch 1 sets out the basic rationale for selecting the 230 KV Rail Corridor Alternate over the 69 KV alternate, it does not address that portion of the line from the project substation to the Rail Corridor. This portion represents a third of the overall length of the line. Can the Applicant provide the specific technical arguments and rationale justifying locating such a large portion of the line on prime agricultural lands instead of available road allowances.

4(b) Can the Applicant provide argument and rationale demonstrating that the location of that portion of the line running from the project substation to the Rail Corridor as set out in the Application has been done in a manner that is consistent with the policies of the Government of Ontario as set out in the Provincial Policy Statement?

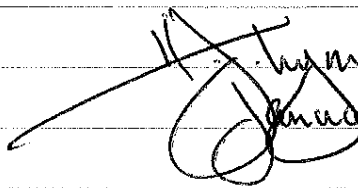
5. Exhibit B, Tab 4, Sch 1 Page 2
Tab 4, Sch 1 Page 2 & 3

5(a) The Applicant sets out the position that the 230 kV route has more support from local municipal officials and residents than the 69 kV option. This position cannot be supported. Consider the position of the municipal officials — Ameranth and Shelburne have both submitted written objections, while Melancthon has asked the Provincial Government for a moratorium on further wind turbine development; and the position of the residents — the majority of those attending the PIC's in Ameranth, Melancthon, and The Town of Shelburne were opposed. The position of the Applicant is simply not credible. Accordingly I request that the Applicant provide documented proof of the support for the 230 kV option.

5(b) In the REA document Final Design and Operations Report, Section 4.3.5 Power line, the Applicant in referring to the 69 kV option states "Of the entire route Hydro One's distribution pole lines are located in the road right-of-way for approximately 34.2 km of the proposed route". The Applicant is requested to provide confirming documentation from Hydro One respecting the number, of replacement poles, of new poles, and the height of these poles.

6 Exhibit D, Tab 1 Sch 1 Page 4

6(a) The Applicant indicates that both wood and steel poles will be used. At the PIC's the Applicant was repeatedly questioned whether steel poles would be used. In every instance the answer was that only wooden poles would be used. This is in direct conflict with the information provided in the above referenced exhibit. I request that the Board delay further consideration of this Application and require that the Applicant place the appropriate public advertisement(s) that clearly corrects its previous information on this regard.

 January 3, 2013