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BY E-MAIL

January 3, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Atikokan Hydro Inc.
2013 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2012-0105**

In accordance with the Notice of Application and Hearing, please find attached Board Staff interrogatories in the above proceeding. Please forward the following to Atikokan Hydro Inc. and to all other registered parties to this proceeding.

In addition please advise Atikokan Hydro Inc. that responses to interrogatories are due by January 21, 2013.

Yours truly,

Original Signed By

Suresh Advani

Encl.

**Atikokan Hydro Inc.
2013 Electricity Distribution Rates
EB-2012-0105
Board Staff Interrogatories**

1. Street Lighting Rate Riders

Ref: Rate Generator Model

A portion of Sheet “4. Current Tariff Schedule” from the Rate Generator Model is reproduced below.

Street Lighting Service Classification

Rate Rider for Recovery of Foregone Revenue – Fixed Charge – effective until April 30, 2013	\$	0.93
Rate Rider for Recovery of Foregone Revenue – Volumetric Charge – effective until April 30, 2013	\$/kW	1.15
Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2016 Applicable only for Non-RPP Customers	\$/kW	0.13
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2016	\$/kW	1.4517

Board staff notes that the “Rate Rider for Recovery of Foregone Revenue – Volumetric Charge” and “Rate Rider for Global Adjustment Sub-Account Disposition (2012)” are shown in the Rate Generator Model as \$/kW 1.15 and \$/kW 0.13 respectively. Board staff further notes that the values reflected in Atikokan’s current tariff¹ are \$/kW 1.1524 and \$/kW 0.1329 respectively.

If the values provided in the Rate Generator Model are an error, Board staff will make the relevant correction.

¹

http://www.rds.ontarioenergyboard.ca/webdrawer/webdrawer.dll/webdrawer/rec/359952/view/Rate_Order_AtikokanHydro_20120823.PDF

2. LRAM Variance Account

Ref: Rate Generator Model

Ref: Manager's Summary, page 11

A portion of Sheet "5. 2013 Continuity Schedule" from the Rate Generator Model is reproduced below.


Account Descriptions	Account Number	2012		Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)	
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board			Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ¹	Total Claim			As of Dec 31-11
Group 1 Accounts											
LV Variance Account	1550			0	0	0			0		0
RSVA - Wholesale Market Service Charge	1580	(36,935)	14,276	(20,629)	816	(306)	(102)	(20,421)	(42,675)		(4)
RSVA - Retail Transmission Network Charge	1584	8,273	765	(2,238)	(3,862)	(34)	(11)	(6,205)	2,834		(44)
RSVA - Retail Transmission Connection Charge	1586	34,957	13,411	6,550	(22,104)	96	32	(15,426)	32,589		(224)
RSVA - Power (excluding Global Adjustment)	1588	(5,710)	8,256	(11,451)	89	(168)	(42)	(11,572)	(10,120)		(1,305)
RSVA - Power - Sub-account - Global Adjustment	1588	9,626	59	50,853	(444)	744	248	51,401	60,266		171
Recovery of Regulatory Asset Balances	1590	1,274	(640)	0	25	0	0	25	0		(659)
Disposition and Recovery/Refund of Regulatory Balances (2008) ²	1595			0	0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ²	1595			0	0	0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ²	1595			0	0	0	0	0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		11,485	36,127	22,824	(25,479)	332	125	(2,199)	42,893		(2,064)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		1,859	36,068	(28,029)	(25,036)	(412)	(123)	(53,600)	(17,373)		(2,235)
RSVA - Power - Sub-account - Global Adjustment	1588	9,626	59	50,853	(444)	744	248	51,401	60,266		171
Deferred Payments in Lieu of Taxes	1562	8,222	2,260	0	0	0	0	0	0		(10,482)
Total of Group 1 and Account 1562		19,707	38,387	22,824	(25,479)	332	125	(2,199)	42,893		(12,546)
Special Purpose Charge Assessment Variance Account ⁴	1521	1,592	138	0	(27)	27	(0)	0	1,703		(0)
LRAM Variance Account	1568			752	0	11	4	766	0		(752)
Total including Accounts 1562, 1521 and 1568		21,299	38,525	23,576	(25,506)	370	128	(1,433)	44,596		(13,298)

Please confirm that Atikokan is not seeking to dispose of its LRAMVA amount of \$766 in account 1568.

3. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

A portion of Sheet “4. RRR Data” from the RTSR Model is reproduced below.



Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	9,619,204		1.0778		10,367,578	-
General Service Less Than 50 kW	kWh	5,231,585		1.0778		5,638,602	-
General Service 50 to 4,999 kW	kW	6,522,610	18,882	1.0778	47.35%	7,030,069	18,882
General Service 50 to 4,999 kW – Interval Metered	kW	540,750	1,812		40.90%	540,750	1,812
Street Lighting	kW	469,701	1,450		44.39%	469,701	1,450

- a. Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” have not been adjusted by Atikokan’s Board-approved loss factor.

4. Line Connection

Ref: RTSR Model

Ref: Manager's Summary, page 10

A portion of Sheet "5. UTRs and Sub-Transmission" from the RTSR Model is reproduced below.

Uniform Transmission Rates	Unit	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate Description		Rate	Rate	Rate
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.57
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ -
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.86

A portion of Sheet "6. Historical Wholesale" from the RTSR Model is reproduced below.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,007	\$3.22	\$ 12,907		\$0.00		4442.93	\$1.77	\$ 7,864	\$ 7,864
February	3,875	\$3.22	\$ 12,478		\$0.00		4,393	\$1.77	\$ 7,776	\$ 7,776
March	4,004	\$3.22	\$ 12,893		\$0.00		4,181	\$1.77	\$ 7,400	\$ 7,400
April	3,890	\$3.22	\$ 12,526		\$0.00		3,997	\$1.77	\$ 7,075	\$ 7,075
May	3,310	\$3.22	\$ 10,658		\$0.00		3,644	\$1.77	\$ 6,450	\$ 6,450
June	3,099	\$3.22	\$ 9,979		\$0.00		3,646	\$1.77	\$ 6,453	\$ 6,453
July	2,705	\$3.22	\$ 8,710		\$0.00		3,172	\$1.77	\$ 5,614	\$ 5,614
August	3,420	\$3.22	\$ 11,012		\$0.00		4,024	\$1.77	\$ 7,122	\$ 7,122
September	3,710	\$3.22	\$ 11,946		\$0.00		4,023	\$1.77	\$ 7,121	\$ 7,121
October	2,767	\$3.22	\$ 8,910		\$0.00		3,255	\$1.77	\$ 5,761	\$ 5,761
November	3,562	\$3.22	\$ 11,470		\$0.00		3,637	\$1.77	\$ 6,437	\$ 6,437
December	3,554	\$3.22	\$ 11,444		\$0.00		3,652	\$1.77	\$ 6,464	\$ 6,464
Total	41,903	\$ 3.22	\$ 134,932	-	\$ -	\$ -	46,067	\$ 1.77	\$ 81,539	\$ 81,539

Please confirm that Atikokan does not pay the IESO for Line Connection services.