

## Haldimand County Hydro Inc. EB-2012-0129

### Board Staff Interrogatories

#### RTSR Workform

##### Interrogatory #1

Ref: RTSR Workform\_Excludes HONI, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	171,241,285		1.0680		182,885,692	-
General Service Less Than 50 kW	kWh	57,101,452		1.0680		60,984,351	-
General Service 50 to 4,999 kW	kW	29,326,720	95,668		42.02%	29,326,720	95,668
General Service 50 to 4,999 kW – Interval Metered	kW	89,216,393	237,050		51.58%	89,216,393	237,050
Unmetered Scattered Load	kWh	406,515		1.0680		434,158	-
Sentinel Lighting	kW	385,924	1,069		49.48%	385,924	1,069
Street Lighting	kW	2,281,811	6,646		47.06%	2,281,811	6,646

(A) Please confirm if the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” is in fact not adjusted by HCHI’s Board approved loss factor.

##### Interrogatory #2

Ref: RTSR Workform\_HONI, Tab 4 – “RRR Data”

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Embedded Distributor	kW	74,192,250	264,787	1.0305	38.40%	76,455,114	272,863

(A) Please confirm if the data entered in columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” is in fact not adjusted by HCHI’s Board-approved loss factor for its Embedded Distributor – Hydro One Networks Inc. rate class.

#### Rate Generator Model

##### Interrogatory #3

Ref: Rate Generator Model\_Excludes HONI, Tab 4 – “Current Tariff Schedule”

Board staff notes that for the Unmetered Scattered Load, Sentinel Lighting and Street Lighting rate classes, HCHI has not selected the line item “Service Charge” to be on a per connection basis as currently found on HCHI’s current Tariff of Rates and Charges.

- (A) If HCHI agrees that the service charge for the above rate classes should be on a per connection basis, please confirm, and Board staff will make the necessary corrections to the model.
- (B) If the answer to (A) is no, please provide an explanation.

#### Interrogatory #4

**Ref: Rate Generator Model\_Excludes HONI and Rate Generator Model\_HONI, Tab 5 – “2013 Continuity Schedule”**

Board staff notes that column BZ – “Principal Disposition during 2012 – instructed by Board” and column CA – “Interest Disposition during 2012 – instructed by Board” in HCHI’s continuity schedules do not reconcile to the figures approved for disposition in HCHI’s previous IRM Board decision.

Board staff notes that the Board approved amounts for disposition in HCHI’s previous IRM decision (EB-2011-0170) were as follows:

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	-\$79,821	-\$2,531	-\$82,352
RSVA - Wholesale Market Service Charge	1580	-\$608,186	-\$15,423	-\$623,609
RSVA - Retail Transmission Network Charge	1584	\$54,135	\$2,559	\$56,694
RSVA - Retail Transmission Connection Charge	1586	-\$191,378	-\$2,984	-\$194,362
RSVA - Power (excluding Global Adjustment)	1588	-\$4,531	-\$1,506	-\$6,037
RSVA - Power – Global Adjustment Sub-Account	1588	-\$492,148	-\$14,474	-\$506,622
Recovery of Regulatory Asset Balances	1590	0	0	0
Disposition and Recovery of Regulatory Balances (2008)	1595	0	0	0
Disposition and Recovery of Regulatory Balances (2009)	1595	0	0	0
<b>Group 1 Total</b>		<b>-\$1,321,929</b>	<b>-\$34,359</b>	<b>-\$1,356,288</b>

- (A) If HCHI agrees, please confirm, and re-file the Rate Generator models with the figures approved for disposition, noted in the table above.
- (B) If the answer to (A) is no, please confirm, and provide an explanation for the figures entered in columns BZ and CA in both Rate Generator models provided.

**Interrogatory #5**

**Ref: Rate Generator Model\_Excludes HONI, Tab 5 – “2013 Continuity Schedule”**

**Ref: Manager’s Summary, Page 12**

Board staff is unable to reconcile column CG in HCHI’s Rate Generator Model to HCHI’s RRR 2.1.7 filings as at December 31, 2011, which were re-submitted on November 9, 2012.

<b>Account</b>	<b>Account Number</b>	<b>RRR 2.1.7 as per Rate Generator Model (col. CG)</b>	<b>RRR 2.1.7 as filed November 9, 2012</b>
LV Variance Account	1550	(113,426)	(113,426)
RSVA - Wholesale Market Service Charge	1580	(1,073,239)	(1,252,070)
RSVA - Retail Transmission Network Charge	1584	(48,836)	(16,004)
RSVA - Retail Transmission Connection Charge	1586	(229,575)	(228,651)
RSVA - Power (excluding Global Adjustment)	1588	(19,194)	(133,612)
RSVA - Power - Sub-account - Global Adjustment	1588	(548,572)	(613,998)
Recovery of Regulatory Asset Balances	1590	-	-
Disposition and Recovery/Refund of Regulatory Balances (2008) <sup>5</sup>	1595	-	-
Disposition and Recovery/Refund of Regulatory Balances (2009) <sup>5</sup>	1595	-	-
Disposition and Recovery/Refund of Regulatory Balances (2010) <sup>5</sup>	1595	(85,204)	-

(A) Please provide an explanation for the differences seen above.

(B) If changes are required, please confirm the correct RRR 2.1.7 amounts as at December 31, 2011, and re-file the Rate Generator model with the correct information.