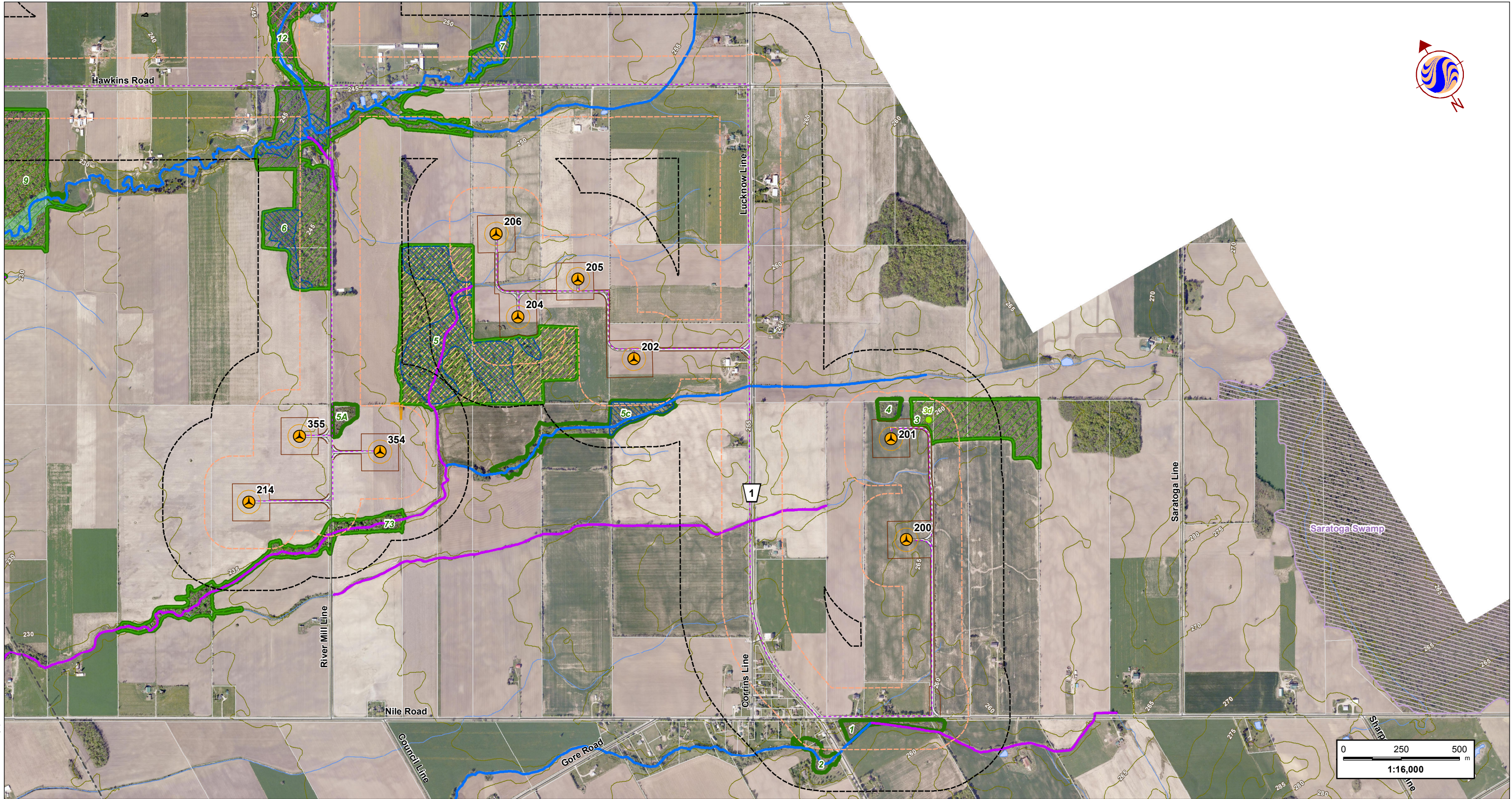


W:\active\60960738\drawing\MXD\APC Construction\PlanReport\160960738_Figs_NaturalHeritageFeatures_Waterbodies_20121102.mxd
Revised: 2012-11-02 By: p.worsell



Notes
1. Coordinate System: NAD 1983 UTM Zone 17N
2. Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012. Project Layout: WFL194.
3. Orthographic imagery provided by © First Base Solutions, 2012. Imagery taken in Spring 2006.

November 2012
160960738



Stantec

Legend

- 300m Study Area
- 120m Zone of Investigation

Proposed Project Components

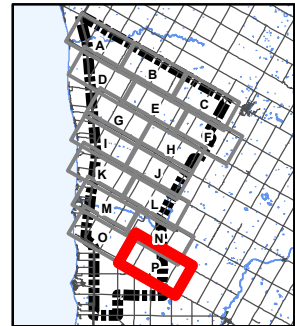
- Turbine Location
- Turbine Blade Sweep Area
- Met Tower
- Transformer Location
- Access Road
- Access Road (Alternate)
- Buildable Area
- Buildable Area (Alternate)
- Crane Path
- Met Tower Cabling
- Transmission Line
- Transmission Line (Alternate)
- Collector Line System
- Collector Line System (Alternate)
- Substation/Transformer Station Property
- Expressway / Highway
- Road
- Elevation Contour (metres ASL)
- Hydro Line
- Watercourse

- Waterbody
- Property Boundary
- Existing Turbine Location

Water Body Classification

- Permanent
- Intermittent
- Significant Natural Features
 - Significant Amphibian Woodland Breeding Habitat
 - Significant Amphibian Corridor
 - Natural Feature
 - Significant Wetland
 - Significant Woodland

- Significant Bat Maternal Colony Roost Habitat
- Significant Colonial Bird Nesting Habitat (Hérons)
- Significant Amphibian Woodland Breeding Habitat
- Significant Habitat for Species of Conservation Concern (Snapping Turtle)
- Significant Valleyland
- Significant Waterfowl Nesting Habitat
- Significant Raptor Feeding & Roosting Habitat
- Significant Turtle Nesting Habitat
- Significant Turtle Over-wintering Habitat
- Provincially Significant Earth Science ANSI
- Provincially Significant Life Science ANSI



Client/Project
K2 Wind Ontario Limited Partnership
K2 Wind Power Project

Figure No.

3-P

Title

Natural Heritage Features & Water Bodies

APPENDIX B:
Environmental Effects Monitoring Plan during Construction and Operation

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
Heritage and Archaeological Resources						
Protected Properties and Cultural Heritage Resources	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">None	<ul style="list-style-type: none">N/A	4.1.1
Archaeological Resources	<ul style="list-style-type: none">Potential to discover artifacts during the construction phase.	<ul style="list-style-type: none">Minimize potential for disturbance.	<ul style="list-style-type: none">The buildable area will be staked and flagged so that no construction occurs outside the assessed area.Should archaeological materials be encountered during excavation and construction activities, all construction/excavation activities in the vicinity of the find would be stopped immediately.The Site Engineer and Construction Manager would be advised by the Construction Contractor of the find.A licensed archaeologist would be called to investigate the find.If the find is significant and warrants further investigation, MTCS must be notified and activities in that area cannot resume until the site is cleared by MTCS.Appropriate local Aboriginal communities would be contacted if the find is significant.If human remains are found, MTCS and Cemeteries Branch must be notified immediately, and work must stop until the area is cleared by the Cemeteries Registrar.If human remains are encountered or suspected of being encountered, all work in the vicinity will stop immediately, the OPP or local police will be notified to conduct an investigation and MTCS, local Aboriginal communities and the Registrar of Cemeteries will also be notified.	<ul style="list-style-type: none">None	<ul style="list-style-type: none">N/A	4.1.2
Natural Heritage Resources						
Significant Natural Heritage Features						
Provincial Parks and Conservation Reserves	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">N/A	4.2.1; 4.5.2
Significant Wetlands	<ul style="list-style-type: none">No direct loss of wetland habitat or function.Localized dust generation, soil erosion and sedimentation, root zone damage to edge trees (soil compaction), changes to wetland hydrology either by increasing or decreasing surficial runoff and disturbance to wetland wildlife.During construction, there will be increased traffic and the potential for accidental spills.	<ul style="list-style-type: none">No spills.Minimize disturbance to wetlands.	<ul style="list-style-type: none">Excavation of soils for the purpose of underground collector system installation will occur at the minimum distance of 5 m from a significant wetland boundary, as appropriate.For construction on private lands, no construction is proposed within 5 m of any significant wetland feature. Should any disturbance occur to vegetation within 5 m of a wetland due to construction, the disturbed area will be seeded with species native to the ecoregion to establish the 5 m buffer.Proposed mitigation for each significant wetland feature can be found in the <i>NHA/EIS</i>, Section 5.4.Where possible, and as appropriate, access roads will be constructed at or near existing grade to maintain surface flow contributions.Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked	<ul style="list-style-type: none">Minimal.	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.In terms of accidental spills or releases to the environment, standard containment facilities and emergency response materials would be maintained on-site as required.Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate, spills would be reported immediately to the MOE Spills Action Centre.	2.6.1 2.6.2; 4.2.1; 4.3.2

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<p>and flagged in the field. The Construction Contractor will ensure that no construction disturbance occurs beyond the staked limits.</p> <ul style="list-style-type: none">• The boundaries of all significant wetlands, woodlands and valleylands within 30 m of the proposed construction area will be staked and flagged in consultation with a qualified ecologist prior to construction to assist with the demarcation of the construction area, to ensure construction activities avoid significant wetlands, woodlands, valleylands and wildlife habitats and to assist with the proper field installation of erosion and sediment controls measures.• Proper storage of fuel and hazardous chemicals will minimize the risk of spills and contamination of the surrounding environment.• Although the risk of a hazardous chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occurs.• The MOE will be contacted, as appropriate, in the event a spill occurs.• Mitigation measures for spills include:<ul style="list-style-type: none">◦ All trucks or other road vehicles would be refueled and maintained off site, where practicable;◦ Refuelling and lubrication of other construction equipment would not be allowed within 30 m of a waterway, wetland, or drainage systems;◦ Regular inspections of hydraulic and fuel systems on machinery should be done, and leaks would be repaired immediately upon detection or the equipment removed from site;◦ Spill kits containing absorbent materials would be kept on hand; and◦ Implement best management practices and develop an emergency spill response plan.• Mitigation measures for waste include:<ul style="list-style-type: none">◦ Recyclable materials should be stored separately for recycling;◦ There would be no burning of waste generated at the site;◦ There would be no on-site disposal of wastes;◦ Domestic waste from site offices including food waste should be stored in closed steel containers for removal and disposal;◦ Non-recyclable non-hazardous construction waste should be removed from site on an as required basis for disposal at an approved waste disposal			

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<ul style="list-style-type: none">site;○ Hazardous wastes will be stored in a secure area in labelled containers;○ Liquid wastes such as oils and lubricants should be stored in a labelled tank or drum for disposal or recycle; and○ All wastes will be removed by hauler appropriately licensed to manage the wastes. <ul style="list-style-type: none">• See 'Surface Water Bodies, Fish and Fish Habitat' for mitigation measures related to erosion and sedimentation.			
Areas of Natural and Scientific Interest	<ul style="list-style-type: none">• Degradation and erosion of soils, loss of landscape form and potential changes to hydrological drainage patterns.• Short-term, localized dust generation, soil erosion and sedimentation.• The use of construction equipment creates the potential for negative effects related to chemical and/or fuel spills.	<ul style="list-style-type: none">• Minimize disturbance to ANSIs.• No spills.	<ul style="list-style-type: none">• Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked and flagged in the field. The Construction Contractor will ensure that no construction disturbance occurs beyond the staked limits.• Proper storage of fuel and chemicals will minimize the risk of spills and contamination of the surrounding environment.• Although the risk of a chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occurs.• The MOE will be contacted, as appropriate, in the event a spill occurs.• The limit of the 'buildable areas' for Turbines 335, 339, 340 and 341 and their associated infrastructure (roads, collector lines/data cables, and temporary crane paths and construction pads) will be staked and flagged prior to construction.• Access roads will be constructed at grade for Turbines 340 and 341 and within the offshore sand bar areas.• Excavation of soils for the purpose of turbine and underground collector system installation will be filled as quickly as practicable to grade. Excess soil will be re-used on site as feasible and applicable. Where there is a risk of soil migration into a nearby watercourse, excavated soils will be stockpiled, stabilized and silt-fencing will be installed as appropriate.• Power and data cable trenches within the offshore sand bar trenches will be bedded with sand or similar and backfilled with native soils or appropriate fill material, and if appropriate, clay plugs will be installed every 30 m.• Photographs will be taken prior to construction activities to document the shape of the sand bar areas. Upon completion of construction, the photographs will be used as a guide to assist in re-shaping the areas disturbed by temporary construction.• After turbines have been assembled, the	<ul style="list-style-type: none">• Minimal.	<ul style="list-style-type: none">• Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.• In terms of accidental spills or releases to the environment, standard containment facilities and emergency response materials would be maintained on-site as required.• Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.	2.6.2; 4.2.1

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<p>temporary turbine construction area will be restored to pre-existing conditions and the offshore sand bars will be re-shaped to resemble the pre-construction form and function as soon as practical. The pre-existing conditions at each turbine site are agricultural and thus, will be converted back into agricultural production.</p> <ul style="list-style-type: none">Proposed mitigation for each wetland feature can be found in the <i>NHA/EIS</i>, Section 5.4.See 'Surface Water Bodies, Fish and Fish Habitat'.See mitigation measures for spills under 'Significant Wetlands'.See mitigation measures for waste under 'Significant Wetlands'.			
Significant Woodlands	<ul style="list-style-type: none">Short-term, localized dust generation, soil erosion and sedimentation, root zone damage to edge trees and disturbance to wildlife.Soil migration associated with excavation, soil compaction from heavy equipment, potential changes in hydrological low/drainage.Trenching, which is required to install the underground collector system, has the potential to injure roots that might extend from trees located along the edge of the woodland boundary.	<ul style="list-style-type: none">Minimize disturbance to woodlands.No spills.	<ul style="list-style-type: none">Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked and flagged in the field. The Construction Contractor will ensure that no construction disturbance occurs beyond the staked limits.The boundaries of all significant wetlands, woodlands and valleylands within 30 m of the proposed construction area will be staked and flagged in consultation with a qualified ecologist prior to construction to assist with the demarcation of the construction area, to ensure construction activities avoid significant wetlands, woodlands, valleylands and wildlife habitats and to assist with the proper field installation of erosion and sediment controls measuresProper storage of fuel and chemicals will minimize the risk of spills and contamination of the surrounding environment.Although the risk of a chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occurs.The MOE will be contacted, as appropriate, in the event a spill occurs.Excavation of soils for the purpose of underground collector system installation will occur at the minimum distance of 5 m from the significant woodland boundary (drip line).See mitigation measures for spills under 'Significant Wetlands'.See mitigation measures for waste under 'Significant Wetlands'.See 'Surface Water Bodies, Fish and Fish Habitat'.Mitigation measures for vegetation removal as outlined in Section 5.3.3 in the <i>NHA/EIS</i>.	<ul style="list-style-type: none">Minimal	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.In terms of accidental spills or releases to the environment, standard containment facilities and emergency response materials would be maintained on-site as required.Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.	2.6.2; 4.2.1
Significant Valleylands	<ul style="list-style-type: none">Short-term, localized dust generation, soil erosion and sedimentation.The use of construction	<ul style="list-style-type: none">No erosionNo spills.	<ul style="list-style-type: none">Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked and flagged in the field. The Construction Contractor will ensure that no construction	<ul style="list-style-type: none">Minimal	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.In terms of accidental spills or releases to the	2.6.2; 4.2.1

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
	equipment creates the potential for negative effects related to chemical and/or fuel spills.		<ul style="list-style-type: none">disturbance occurs beyond the staked limits.The boundaries of all significant wetlands, woodlands and valleylands within 30 m of the proposed construction area will be staked and flagged in consultation with a qualified ecologist prior to construction to assist with the demarcation of the construction area, to ensure construction activities avoid significant wetlands, woodlands, valleylands and wildlife habitats and to assist with the proper field installation of erosion and sediment controls measuresProper storage of fuel and chemicals will minimize the risk of spills and contamination of the surrounding environment.Although the risk of a chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occurs.The MOE will be contacted, as appropriate, in the event a spill occurs.See mitigation measures for spills under 'Significant Wetlands'.See mitigation measures for waste under 'Significant Wetlands'.See 'Surface Water Bodies, Fish and Fish Habitat'.		<p>environment, standard containment facilities and emergency response materials would be maintained on-site as required.</p> <ul style="list-style-type: none">Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.	
Significant Wildlife and Wildlife Habitat	<ul style="list-style-type: none">Potential short term changes to surface water hydrology and drainage to/from the natural feature is a potential risk from construction activities.Short-term, localized dust generation, soil erosion and sedimentation.Short-term sensory disturbance to species using these areas, localized dust generation, soil erosion.Short-term disturbance from construction activity, such as increased traffic, noise or dust may also result in avoidance of habitats.Sedimentation and chemical or fuel spills.Amphibians are at an increased risk from vehicle collisions in spring.Snapping turtles are at an increased risk from vehicle collisions.	<ul style="list-style-type: none">Minimize disturbance to wildlife and wildlife habitat.No spills.	<ul style="list-style-type: none">Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked and flagged in the field. The Construction Contractor will ensure that no construction disturbance occurs beyond the staked limits. Proper storage of fuel and chemicals will minimize the risk of spills and contamination of the surrounding environment.Although the risk of a chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occursThe MOE will be contacted, as appropriate, in the event a spill occurs. Where the separation distance between significant wildlife areas and the Project site perimeter is 30 m or less, the significant wildlife areas will be well demarcated with fencing such that all construction activities and personnel are excluded from these areas.To the extent practical, vegetation clearing will be completed prior to or after the breeding season for migratory birds (May 1st to July 31st). Should vegetation clearing be required, pre-construction surveys identifying presence/absence will be undertaken, and buffers will be placed around identified nests.Should construction activities occur within 30 m of the woodland or wetland edge during breeding bird season, pre-construction surveys will identify	<ul style="list-style-type: none">Minimal	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.In terms of accidental spills or releases to the environment, standard containment facilities and emergency response materials would be maintained on-site as required.Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.Should vegetation clearing be required during the breeding bird season, prior to construction, surveys will be undertaken to identify the presence/absence of nesting birds. If a nest is located, a designated buffer will be marked off to ensure no construction activity will be allowed while the nest is active. The radius of the buffer widths vary and will be determined in consultation with the MNR.Should construction activities occur within 30 m of the woodland or wetland edge during breeding bird season (May 1st to July 31st), surveys will be undertaken prior to construction to identify the presence/absence of nesting birds up to 50 m within the woodland or wetland. If a nest is located, a designated buffer will be marked off within which no	2.6.2; 4.2.1

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<p>presence/absence of nesting birds within 50 m of the woodland or wetland, and a designated buffer will mark off no construction areas where nests are found.</p> <ul style="list-style-type: none">• After turbines have been assembled, the temporary turbine construction area will be restored to pre-existing conditions (agricultural production) as soon as practical. Additional mitigation for colonial nesting sites includes implementing a 1,000 m buffer around the colony during all construction activities conducted during the breeding season. No construction shall be permitted within the buffer for the duration of the heron breeding season (early May to early August). This mitigation measure is dependent on the outcome of pre-construction confirmation surveys as committed to the NHA/EIS.• To avoid impacts to wetland hydrology and maintain existing overland flows and continuous surface water conveyance to wetlands, crossings of water bodies and grassed waterways (drainage swales) will entail the installation of permanent and temporary culverts as to provide continued conveyance function. The culverts will be appropriately sized in consultation with the MVCA and/or DFO. All installation activities would conform to Ontario Provincial Standard Specification (OPSS) 421 – Construction Specification for Pipe Culvert Installation in Open Cut. Site specific refinement to the location of individual culverts may occur during detailed design to ensure proper placement and maintain conveyance flows, prevent pooling and maintain hydrology.• To prevent turtles from entering turbine excavation areas during construction and decommissioning activities, the edge of excavation areas will be fenced off where excavations are left overnight. Fencing of excavation sites will occur where turbines are located with 120 m of significant turtle nesting habitat (see Section 5.4 of the NHA/EIS for feature-specific mitigation measures).• Any turtles found within the 'buildable areas' during construction activities will be safely relocated, as appropriate, in consultation with a qualified biologist to the nearest appropriate habitat. Construction in the specific area will not continue until the species has been relocated or the species has left the area on its own accord.• Turtle nests should not be touched as it can damage eggs; MNR will be contacted if turtle nests are identified in the construction area. Turtles should not be picked up by their tail, as it can fracture their spine.• In amphibian breeding areas, during construction vehicle traffic shall primarily be restricted to		<p>construction activity will be allowed while the nest is active. The radius of the buffer widths vary and will be determined in consultation with the MNR.</p>	

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			daytime hours. Speed limit signage will be erected and shall be restricted to 30 km/h or less, where appropriate. <ul style="list-style-type: none">• Best management practices such as silt fencing, will be employed to minimize negative impacts on wildlife habitats and species that use them. Silt fencing will occur where buildable areas are located within 30 m of significant wildlife habitat (see Section 5.4 of the NHA/EIS for feature-specific mitigation measure).• When appropriate, contractors will be required to provide properly working machinery and equipment with adequate noise suppression devices that meet current government requirements.			
Other Natural Features	<ul style="list-style-type: none">• Removal of vascular plants and portions of plant communities in hedgerows and the municipal road allowance.• Potential for loss of species diversity.• Impacts on wetland habitat if there are alterations to surface water availability or surface water flow.• Short-term disturbance to wildlife from construction activities, such as increased traffic, noise or dust, may result in avoidance of habitats.• Accidental spills and/or improper waste disposal.	<ul style="list-style-type: none">• Minimize disturbance to natural features.• No spills.	<ul style="list-style-type: none">• Indirect impacts resulting from construction activities, such as dust generation, sedimentation and erosion are expected to be short-term, temporary in duration, and mitigable through the use of standard site control measures.• See “Significant Natural Heritage Features”.• See mitigation measures for spills under ‘Significant Wetlands’.• See mitigation measures for waste under ‘Significant Wetlands’.• Prior to construction, the limits of vegetation clearing within the agricultural fields will be staked and flagged in the field. The Construction Contractor will ensure that no construction disturbance occurs beyond the staked limits.• Proper storage of fuel and chemicals will minimize the risk of spills and contamination of the surrounding environment.• Although the risk of a chemical or fuel spill are low, emergency spill plans will be established and implemented immediately if an accidental spill occurs.• The MOE will be contacted, as appropriate, in the event a spill occurs.• Excavation of soils for the purpose of underground collector system installation will occur at the minimum distance of 5 m from the significant wetland boundary.	<ul style="list-style-type: none">• Implementation of mitigation measures ensure anticipated adverse effects are minimized or avoided during construction.	<ul style="list-style-type: none">• Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.• In terms of accidental spills or releases to the environment, standard containment facilities and emergency response materials would be maintained on-site as required.• Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.	2.6.2; 4.2.2
Water Bodies and Aquatic Resources						
Groundwater	<ul style="list-style-type: none">• Potential for dewatering in proposed construction areas for foundations, transformer pads, underground collector lines, data cabling and transmission lines.• Potential contamination from accidental spills.• Groundwater interference to local private and/or	<ul style="list-style-type: none">• No spills.• No groundwater interference.	<ul style="list-style-type: none">• Establishment of a private water well monitoring program, as appropriate, that could include:<ul style="list-style-type: none">• Completion of a door-to-door survey of residences located up to 500 m of the point of dewatering to confirm the location, construction details, integrity, and performance (i.e., quantity and quality) of local private water wells; and• Selection of suitable wells for the monitoring	<ul style="list-style-type: none">• No notable impacts to local groundwater and surface water resources.	<ul style="list-style-type: none">• In the event that interference is anticipated, a field program will be designed to monitor groundwater-surface water interactions, prior to, during and following construction activities.• If monitoring indicated potentially detrimental impacts to hydrogeological form and/or function actions must be taken to improve the situation, such as reducing the rate of, or shutting down, the dewatering activity as deemed necessary.• In terms of accidental spills or releases to the environment, standard containment facilities	2.6.2; 4.3.1

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
	<p>municipal water well supplies (quantity and quality), function of identified groundwater discharge features (e.g., wetland, watercourses), and the rate, quality of, and location that pumped water is released back into the environment.</p> <ul style="list-style-type: none">• No impact on groundwater flows from one side of the road to the other as a result of subsoil compaction during road construction.• Overall groundwater recharge function of the Project Location will not be detrimentally impacted by the proposed construction of the Transformer Station, Substation Operation and Maintenance Building, and wind turbines.		<p>of water levels and quality prior to and during the scheduled dewatering period, with these data being used to evaluate whether any changes, if reported, in the quantity and/or quality of well water is attributed to groundwater dewatering activities.</p> <ul style="list-style-type: none">• If it is determined that any changes in local well water quantities and/or quality is attributed to dewatering activities, actions will be taken to make available to those affected: (i) a supply of water equivalent in quantity and quality to their normal takings, or (ii) shall reduce the rate and amount of takings to prevent or alleviate the observed negative impact.• In the event that dewatering has permanently impacted a given well water supply, actions will be taken to restore that water supply to those who have been permanently affected.• Through the completion of a desktop-level analysis, evaluate the potential for proposed dewatering activities to detrimentally impact the hydrogeological form and/or function of nearby groundwater sensitive surface water features (i.e., wetlands and/or watercourses).• In the event that interference is anticipated, a field program will be designed and implemented to monitor groundwater-surface water interactions of the identified surface water feature, prior to, during and following the construction dewatering activity.• If monitoring results indicate that dewatering activities are causing potentially detrimental impact to the hydrogeological form and/or function of the surface water feature, actions must be taken to improve the situation with the options of reducing the rate of, or shutting down, the dewatering activity as deemed necessary.• If using sump/trash pumps, the inlet pump head for the dewatering system will be wrapped in filter fabric and surrounded with clear stone, or equivalent.• Discharged water will be directed through a filter bag or straw bale/filter fabric device or equivalent to reduce suspended solids. The number and size of the sediment control bags or equivalent filter will be dependent on the extent and location of the required dewatering		<p>and emergency response materials would be maintained on-site as required.</p> <ul style="list-style-type: none">• Refuelling, equipment maintenance, and other potentially contaminating activities would occur in designated areas, and as appropriate spills would be reported immediately to the MOE Spills Action Centre.	

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<ul style="list-style-type: none">An initial settling tank may be used to reduce the suspended solids in the discharge water prior to being released to the surface water receptor, if required.All spills that could potentially have an adverse environmental effect, are outside normal course of events, or are in excess of the prescribed regulatory levels would be reported to MOE's Spills Action Centre as appropriate.			
Surface Water Bodies, Fish and Fish Habitat	<ul style="list-style-type: none">Excavations, grading and other construction activities could affect fish and fish habitat, including gamefish/sportfish and their habitat.Erosion and sedimentation	<ul style="list-style-type: none">No spills.No erosion or sedimentation	<ul style="list-style-type: none">Prior to proceeding with construction work, the <i>Water Assessment Report</i> and <i>Water Bodies Report</i> and any requisite water crossing permits would be referenced.Implement runoff, erosion and sediment control measures.Disturbed areas would be re-vegetated as soon as conditions allow.Minimize disturbance of existing vegetation outside ditching and grassed slopes where re-grading is required.Minimize time exposure of un-vegetated soils.Steep slopes will be left undisturbed as much as possible.Maximize length of overland flow through to points where stormwater leaves the site.Complete an erosion assessment on all new and existing ditches to determine the need for additional erosion protection.Top of bank barriers (e.g., silt fencing) would be put in place before any construction activity that is in proximity to watercourses. Silt fencing would be inspected regularly to ensure proper function, particularly during heavy rainfall events.As appropriate, use in-line erosion control measures such as erosion blanket, rip rap, straw bale, rock flow checks and vegetated buffers, to mitigate high flow velocities and excessive erosion/sedimentation.Stream banks would be stabilized and restored to their pre-construction condition as soon as possible after construction.Any stockpiled materials would be stored and stabilized away from watercourses.Sediment and erosion control measures would be left in place until all disturbed areas have been stabilized.Work would be suspended if excessive flows of sediment discharges occur, and, any appropriate action will be immediately taken to reduce sediment loading.Sediment laden water and runoff originating from construction areas will be treated using appropriate methods before it is permitted to enter any watercourse.	<ul style="list-style-type: none">Minor and short-lived.	<ul style="list-style-type: none">Erosion control measures would be inspected regularly to ensure proper function, particularly during heavy rainfall events.Specific maintenance measures will be applied to sediment controls.For foundation dewatering, if the amount of discharge exceeds 50,000 litres per day (in most instances, dewatering volumes would be expected to be less than 50,000 L per day):<ul style="list-style-type: none">The inlet pump head shall be surrounded with clear stone and filter fabric;The discharge must be sampled each day that water is discharged and analyzed for total suspended solids (TSS). In the event that sampling results show that TSS in the discharge water exceeds 25 mg/L, the Proponent shall implement appropriate measures (settling tank or geosock or similar device) to mitigate these impacts; andThe Proponent shall regulate the discharge at such a rate that there is no flooding in the receiving water body or dissipate the discharge so that no soil erosion is caused that impacts the receiving water body.	2.6.2, 4.3.2

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<ul style="list-style-type: none">• Installation of a second row of silt/sediment control fencing along the edge of the Project Location facing Kerry's Creek.• If siltation of a watercourse occurs, activities would cease immediately until the situation is rectified.• Mitigation measures outlined in permit requirements from Maitland Valley Conservation Authority will be followed.• Timing windows for in-water work would be determined through consultation with the MNR.• As appropriate, the Construction Contractor (or designate) would be on-site during installation of watercourse crossings to ensure compliance with specifications and site plans.• Directional drilling is considered by DFO to be a preferred method of line/cable installation due to the low probability of impacts associated with this method.<ul style="list-style-type: none">◦ Specific mitigation measures to prevent effects to fish and fish habitat, including working outside the spawning period of sensitive fish species, are discussed in detail in Section 5.0 of the Water Bodies Report and Section 6.0 of the subsequent addendum.			
Air Quality and Environmental Noise						
Air Emissions	<ul style="list-style-type: none">• Emissions from construction activities, including equipment and vehicles.	<ul style="list-style-type: none">• Minimize duration and magnitude of emissions.	<ul style="list-style-type: none">• Using multi-passenger vehicles to the extent practical.• Avoid idling vehicles.• Equipment and vehicles would be maintained in good working order with functioning mufflers and emission control systems as available.• Meet the emissions requirements of the MOE and/or MTO.	<ul style="list-style-type: none">• Short-term in duration and highly localized.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.4.1
Dust & Odour Emissions	<ul style="list-style-type: none">• Dust emissions from construction activities and high winds.	<ul style="list-style-type: none">• Minimize duration and magnitude of emissions.• Minimize disturbance to existing land uses.	<ul style="list-style-type: none">• Applying dust suppressants (e.g. water, calcium chloride).• Maintain adequate control of dust on sites in close proximity to residences.• Enforce low speeds limits for trucks on site as appropriate.• Re-vegetate exposed soils as soon as possible.• As appropriate, protect stockpiles of friable material with a barrier or windscreen.• Consult with local authorities prior to application of dust suppressants on public access roads.• Ensure dust generation is monitored and controlled in areas of sensitive land use.	<ul style="list-style-type: none">• Short-term and localized.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.4.2
Noise	<ul style="list-style-type: none">• Noise emitted from construction trucks and equipment	<ul style="list-style-type: none">• Minimize noise emissions	<ul style="list-style-type: none">• Equipment and vehicles would be maintained in good working condition to limit engine noise.• Avoid idling of vehicles.• The Construction Contractor would be required to use noise abatement equipment, in good working order, on all heavy machinery used on the Project.• Construction will take place generally during	<ul style="list-style-type: none">• Short-term and localized.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.4.3

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			regular construction hours with extended hours as necessary.			
Land-use and Socio-Economic Resources						
Existing Land Uses	<ul style="list-style-type: none">• Temporary increase in noise and dust levels.	<ul style="list-style-type: none">• Minimize disturbance to existing land uses, including local businesses.	<ul style="list-style-type: none">• Landowners would be compensated by the Proponent for agricultural land that would be taken out of production during the lifespan of the Project.• See 'Noise' and 'Dust & Odour Emissions'.	<ul style="list-style-type: none">• Short-term in duration and temporary.• Minimized through the implementation of good site practices, transportation planning, and communication with the community.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.5.1
Recreation Areas and Cultural Features	<ul style="list-style-type: none">• Temporary increase in noise, dust and traffic volumes.	<ul style="list-style-type: none">• Minimize disturbance to recreational areas and features	<ul style="list-style-type: none">• See 'Noise', 'Dust & Odour Emissions', and 'Local Traffic'.	<ul style="list-style-type: none">• Short term and intermittent.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.5.2
Agricultural Lands and Operations	<ul style="list-style-type: none">• Affect agricultural lands and operations• Displacement of prime agricultural land for the duration of the Project.• Disturbance of agricultural soils.• Adverse effects to artificial drainage.• Impacts to livestock.	<ul style="list-style-type: none">• Minimize disturbance to agricultural lands and operations.	<ul style="list-style-type: none">• Where possible, site Project infrastructure in such a way to minimize disturbances to existing agricultural lands and operations.• Construction activities would be restricted to the delineated construction areas.• A wet soil shutdown practice would be implemented when agriculturally productive lands are impacted by heavy rainfalls.• Following the completion of construction, as appropriate, temporary workspaces would be graded and de-compacted (if required), the topsoil replaced, and the area left as close to pre-existing condition as possible.• Silt fence and straw bales (or appropriate substitutes) would be installed where appropriate.• Topsoil salvage and/or replacement should be avoided during heavy precipitation or extremely windy conditions.• Silt control fencing should be installed and maintained throughout construction and restoration until lands are fully stabilized.• Locations of crushed or severed tile drains would be recorded and flagged.• If a main drain, header tile, or large diameter tile is severed, a temporary repair should be made to maintain field drainage and prevent flooding of the work area and adjacent lands.• Severed tile drains that are not immediately repaired would be capped. After repair and prior to backfilling, the landowner would be invited to inspect the repair.• If flooding of adjacent agricultural land occurs as a result of a severed tile and subsequent soils are damaged or crops are lost, the impacted area would be rehabilitated as soon as possible.• Where necessary, a qualified drainage tile contractor would be retained to identify reasonable drainage solutions.• Disruption to drainage ditches, culverts, field entrances, and fences would be repaired appropriately.• Communication with livestock owners regarding	<ul style="list-style-type: none">• Temporary and spatially limited.• As appropriate, temporary construction areas would be rehabilitated following construction and restored to agricultural use.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.• In areas where activity on agricultural land would be for the duration of the construction only, the Construction Contractor would monitor topsoil stripping to ensure that the correct depth of topsoil is removed and stockpiled in a manner that avoids mixing with subsoil material.• Silt fencing (or appropriate substitutes) would be inspected regularly to ensure proper function, particularly during heavy rainfall events.• Where there is potential for damage during construction, the operation of the drains would be monitored during the construction phase, immediately after final clean up, and after the spring thaw the following year.• All persistent drainage problem sites would be monitored quarterly for a one year period after repair.	4.5.3

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			the need to erect temporary fencing around workspaces, installation of gates and/or to move the livestock to different fields for short periods of time.			
Mineral, Aggregate, and Petroleum Resources	<ul style="list-style-type: none">• None anticipated as the lands required for the Project have been optioned for renewable energy development by the landowner.	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• Landowners would be compensated by the Proponent for land that would be taken out of production during the lifespan of the Project.• Additional studies to verify the location of known petroleum resources in proximity to Project components will be undertaken as part of the MNR's Approval, Permitting and Requirements Document (APRD) process.• Companies operating oil and gas pipelines in the area, including Northern Cross and Union Gas, have been consulted regarding the Project regarding locations of infrastructure, and will continue to be consulted throughout the REA process and detailed design, as appropriate.• Underground locates in the road allowance will be completed as needed prior to construction.	<ul style="list-style-type: none">• Primary and Secondary Aggregate Deposits would be removed from future use (until the Project is decommissioned) where Project infrastructure overlays these deposits; however wind turbines are not considered permanent structures on the landscape.• No adverse net effects are anticipated to petroleum resources during construction of the Project with the application of the mitigation measures outlined above.	<ul style="list-style-type: none">• None required.	4.5.4
Game and Fishery Resources	<ul style="list-style-type: none">• Physical disturbance resulting from in-water works (e.g. culvert installation, collector line installation).• Silt/sediment release resulting in sedimentation of spawning grounds.• Temporary changes in flow patterns/volumes due to in-water work.• Sensory disturbance to game species from noise.	<ul style="list-style-type: none">• Minimize disturbance to game and fishery resources.	<ul style="list-style-type: none">• It is anticipated that those who participate in outdoor recreation on Project lands would choose an alternate location for their recreation during times when construction would take place.• Standard mitigation measures to prevent or reduce impacts to fish and fish habitat are presented in Section 5.0 of the AMEC Water Bodies Report, and in Section 6.0 of the addendum.• Implementation of the mitigation measures, including restricting work to within the appropriate MNR timing window will reduce or eliminate the potential for impacts to occur to gamefish/sportfish and their habitat.• Typically, MNR timing windows coincide with spawning periods of sensitive fish to preclude impacts to fish and their habitat during those times. Therefore, it is expected that there will be no impacts to gamefish/sportfish and their habitat.• See 'Noise'.• See 'Surface Water Bodies, Fish and Fish Habitat'.	<ul style="list-style-type: none">• Temporary and intermittent.	<ul style="list-style-type: none">• None required.	4.5.5
Local Traffic	<ul style="list-style-type: none">• Short-term, localized disturbance to traffic patterns, increases in traffic volume, and/or creation of potential traffic safety hazards.	<ul style="list-style-type: none">• Minimize disturbance to local traffic.	<ul style="list-style-type: none">• Implementation of a Traffic Management Plan from the Construction Contractor.	<ul style="list-style-type: none">• Truck traffic would increase on some roads during turbine and other component deliveries, but would be restricted to predetermined routes and times to the greatest extent possible.• Potential for accidents along the haul routes and on-site.• Limited, short-term effect on traffic	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	2.5; 4.5.6
Local Economy	<ul style="list-style-type: none">• Increase in direct, indirect and induced employment over the operations period.• Local economic benefits	<ul style="list-style-type: none">• Minimize duration and magnitude of emissions.• Minimize disturbance to existing land uses.	<ul style="list-style-type: none">• To the extent possible required goods and services would be sourced from qualified local suppliers where these items are available in sufficient quantity and quality and at competitive	<ul style="list-style-type: none">• Positive income, employment, and fiscal benefits to the local area, including the County of Huron, the Township of ACW and participating	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.5.7

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
	from land lease payments, municipal taxes, etc. <ul style="list-style-type: none">Potential disruption to use and enjoyment of businesses from traffic, noise and dust.	<ul style="list-style-type: none">Create positive effects on local economy	prices. <ul style="list-style-type: none">Implementation of a Traffic Management Plan by the Construction Contractor.Disruptions from traffic would be short-term and are not expected to affect use of businesses.See 'Noise' and 'Dust & Odour Emissions'.	landowners. <ul style="list-style-type: none">Local government would receive ongoing property tax income from the Project.Participating landowners would receive land payments based on agreements with the Proponent.A nominal increase in municipal services is possible.Existing businesses within the local communities could benefit from the demands of the Project workforce during operations.		
Existing Infrastructure						
Provincial and Local infrastructure	<ul style="list-style-type: none">Abnormal wear on roads and/or requirements to upgrade some intersections.Interference with local utilities.May be instances during maintenance activities where excess loads would require special traffic planning. Permits from the MTO may be required.See 'Local Traffic'.	<ul style="list-style-type: none">Minimize disturbance to provincial, municipal, and other major infrastructure.	<ul style="list-style-type: none">Consult with the owners of any potentially impacted infrastructure.Detailed plans or agreements regarding maintenance, upgrades and/or repairs of the local roads damaged during construction would be developed with the Township and County.Pre and post construction road surveys would be conducted.Necessary permits would be obtained.Implementation of a Traffic Management Plan by the Construction Contractor.Consultation with municipalities regarding excess loads with potential to damage roads.Agreements would be developed with the Township and County for use of the road allowance for routing of the collector and transmission lines and placement of the junction/disconnecting switch boxes and buried splices.In instances where above ground lines are required, and where appropriate, shared use with existing distribution lines would be negotiated, such that there would not be collector lines on both sides of the road.	<ul style="list-style-type: none">Limited, short-term effect on infrastructure.	<ul style="list-style-type: none">Pre and post construction road surveys would be conducted.See 'Local Traffic'Adherence to Complaint Response Protocol.	4.6.1
Navigable Waters	<ul style="list-style-type: none">Potential crossing of navigable waters	<ul style="list-style-type: none">Minimize disturbance to navigable waters.	<ul style="list-style-type: none">If navigable waters are found and are required to be crossed a permit would be required.No person shall permit any tools, equipment, vehicles, temporary structures or parts used and maintained for the purpose of construction to remain in the water after completion of construction activities.Where work causes debris or other material to accumulate on the bed or on the surface of such water, it shall be removed to the satisfaction of the Minister.All vessels shall be permitted safe passage through the construction-site and assisted as required.	<ul style="list-style-type: none">Temporary.	<ul style="list-style-type: none">Adherence to Complaint Response Protocol.	4.6.2

Appendix B1: Environmental Effects Monitoring Plan during Construction

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
Contaminated Lands						
Contaminated Lands	<ul style="list-style-type: none">• No potential effects to or from the closed landfill.• Potential for find contaminated sites and improperly decommissioned oil and gas wells or pipelines.• Potential effects related to any hazardous materials that may be present on the site or within the existing house and associated farm buildings that will be demolished in order for the construction of the substation property to proceed.	<ul style="list-style-type: none">• Ensure proper disposal of waste.	<ul style="list-style-type: none">• Prior to demolition on the substation property a designated substance survey would be completed.• Prepare a waste audit of all materials to be handled from the demolition and prepare a waste reduction work plan.• Following demolition, the land would be restored by removal of footings followed by grading and adding gravel or topsoil as necessary.• If previously unknown contaminated soils are uncovered, the Proponent would retain expert advice on assessing and developing a soil sampling, handling and remediation plan.	<ul style="list-style-type: none">• None.	<ul style="list-style-type: none">• None required.	4.7
Public Health and Safety						
Public Health and Safety	<ul style="list-style-type: none">• Increased traffic, dust emissions, construction noise and unauthorized access of the public to the work sites.	<ul style="list-style-type: none">• Ensure public health and safety.	<ul style="list-style-type: none">• Implementing transportation planning and safety measures.• Detailed Traffic Management Plan and a detailed Health and Safety Plan would be prepared and implemented by the Construction Contractor.• An Emergency Response and Communications Plan would be developed in detail for the Project.• See 'Dust & Odour Emissions' and 'Noise'.• Land access would be controlled through signage and restricted to authorized personnel only.	<ul style="list-style-type: none">• Minimal increased or new risk to public health and safety.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	4.8

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
Heritage and Archaeological Resources						
Protected Properties and Cultural Heritage Resources	<ul style="list-style-type: none">Disturbance to viewscape.	<ul style="list-style-type: none">Minimize potential for visual disturbance.	<ul style="list-style-type: none">See 'Viewscape'.Use of appropriate landscape design such as massing and screening.	<ul style="list-style-type: none">Minimal.	<ul style="list-style-type: none">See 'Viewscape'.	5.1.1; 5.5.7
Archaeological Resources	<ul style="list-style-type: none">None	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">N/A	5.1.2
Natural Heritage Resources						
Significant Natural Heritage Features						
Provincial Parks and Conservation Reserves	<ul style="list-style-type: none">None	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	<ul style="list-style-type: none">N/A	5.2.1; 5.5.2
Wetlands	<ul style="list-style-type: none">Accidental chemical and/or fuel spills and contamination.Improper waste disposal (fluids, containers, cleaning materials) could also have a negative impact.	<ul style="list-style-type: none">No spills.Proper waste disposal.Minimize disturbance to wetlands.	<ul style="list-style-type: none">Avoidance of wetlands.Mitigation measures for spills include:<ul style="list-style-type: none">Standard containment facilities and emergency response materials (spill kits) will be maintained on-site as required.Refuelling, equipment maintenance, and other potentially contaminating activities will occur in designated areas and, as appropriate, spills should be reported immediately to the MOE Spills Action Centre.In the event of a potential discharge of fluids associated with Project operation, a contractor or employee will immediately stop work, when safe to do so, and rectify the accidental spill.Once the spill is under control an appropriately trained Contractor will retained to remove contaminated soil and dispose of it in accordance with the current appropriate provincial legislation, such as Ontario Regulation 347, the General – Waste Management Regulation.The operations and maintenance program will contain procedures for spill contingency and response plans, spill response training, notification procedures, and necessary cleanup materials and equipment.As per s.13 of the Environmental Protection Act, all spills that could potentially have an adverse environmental effect, are outside the normal course of events, and are in excess of prescribed regulatory levels should be reported to the MOE's Spills Action Centre.Mitigation measures for waste include:<ul style="list-style-type: none">Systematic collection and separation of waste materials within on-site storage areas in weather-protected areas located at the operation and maintenance building;Contractors would be required to remove all waste materials from the turbine siting areas during maintenance activities;All waste materials and recycling would be transported off-site by licensed private waste material collection contractors;Labelling and proper storage of liquid wastes (e.g. used oil, drained hydraulic fluid, and	<ul style="list-style-type: none">Minimized or avoided during operation	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.An <i>Emergency Response and Communications Plan</i> would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	4.5.1; 4.6; 5.2.1; 7.0

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			<p>used solvents) in a secure area that would ensure containment of the material in the event of a spill. As per s.13 of the Environmental Protection Act, all spills that could potentially have an adverse environmental effect, are outside the normal course of events, or are in excess of the prescribed regulatory levels would be reported to the MOE's Spills Action Centre;</p> <ul style="list-style-type: none">○ As appropriate, spill kits (e.g., containing absorbent cloths and disposal containers) would be provided on-site during maintenance activities and at the operation and maintenance building;○ Dumping or burying wastes within the Project sites would be prohibited;○ Disposal of non-hazardous waste at a registered waste disposal site(s);○ If waste is classified as waste other than solid non-hazardous, a Generator Registration Number is required from the MOE and the generator would have obligations regarding manifesting of waste. Compliance with Schedule 4 of Regulation 347 is mandatory when determining waste category; and○ Implementation of an on-going waste management program consisting of reduction, reuse, and recycling of materials.			
Areas of Natural and Scientific Interest	<ul style="list-style-type: none">• None.	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• N/A	<ul style="list-style-type: none">• None.	<ul style="list-style-type: none">• N/A	5.2.1
Woodlands	<ul style="list-style-type: none">• Accidental chemical and/or fuel spills and contamination.• Improper waste disposal (fluids, containers, cleaning materials) could also have a negative impact.	<ul style="list-style-type: none">• No spills.• Proper waste disposal.• Minimize disturbance to woodlands.	<ul style="list-style-type: none">• See mitigation measures for spills and waste under 'Wetlands'.	<ul style="list-style-type: none">• Minimized or avoided during operation.	<ul style="list-style-type: none">• Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.• An <i>Emergency Response and Communications Plan</i> would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	4.5.1; 4.6; 5.2.1; 7.0
Valleylands	<ul style="list-style-type: none">• Accidental chemical and/or fuel spills and contamination.• Improper waste disposal (fluids, containers, cleaning materials) could also have a negative impact.	<ul style="list-style-type: none">• No spills.• Proper waste disposal.• Minimize disturbance to valleylands.	<ul style="list-style-type: none">• See mitigation measures for spills and waste under 'Wetlands'.	<ul style="list-style-type: none">• Minimized or avoided during operation	<ul style="list-style-type: none">• Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.• An <i>Emergency Response and Communications Plan</i> would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	4.5.1; 4.6; 5.2.1; 7.0
Significant Wildlife and Wildlife Habitat	<ul style="list-style-type: none">• Potential direct mortality of herons, waterfowl, raptors, bats.• Avoidance behaviour of herons, waterfowl, raptors,	<ul style="list-style-type: none">• Minimize disturbance to wildlife and wildlife habitat.	<ul style="list-style-type: none">• Vehicle traffic shall primarily be restricted to daytime hours. Speed limit signage will be erected and shall be restricted to 30 km/h or less, where appropriate.• See mitigation measures for spills under 'Wetlands'.	<ul style="list-style-type: none">• Minimized or avoided during operation.	<ul style="list-style-type: none">• Post-construction monitoring for mortality, as detailed in the <i>Environmental Effects Monitoring Plan (NHA/EIS)</i>.• Three-year post-construction monitoring plan on natural features where avoidance behaviour of significant wildlife habitat has been identified	4.6; 5.2.1; 7.0

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
	<ul style="list-style-type: none">bats, as appropriate.Accidental chemical and/or fuel spills and contamination to rare vegetation communities.Direct mortality of amphibians may result due to vehicles using the access roads.Risk of collision on access roads to Snapping Turtle.Sensory disturbance of amphibians using the corridors.				<ul style="list-style-type: none">as a potential effect of operations.An <i>Emergency Response and Communications Plan</i> would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	
Other Natural Heritage Features	<ul style="list-style-type: none">Indirect effects to natural communities from accidental spills and/or improper waste disposal (fluids, containers, cleaning materials).Bird and bat mortality from turbine operation.	<ul style="list-style-type: none">No spills.Proper waste disposal.Maintain bird and bat mortality levels below provincially established thresholds.	<ul style="list-style-type: none">See mitigation measures for spills under 'Wetlands'.See mitigation measures for waste under 'Woodlands'.Post-construction bird and bat monitoring for mortality, as detailed in the Environmental Effects Monitoring Plan (NHA/EIS).	<ul style="list-style-type: none">Minimized or avoided during operation.	<ul style="list-style-type: none">Detailed mitigation measures for the Project are provided in the <i>NHA/EIS</i> and the <i>NHA/EIS Addendum</i>.An Emergency Response and Communications Plan would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.Post-construction monitoring for bird and bat mortality, as detailed in the <i>Environmental Effects Monitoring Plan</i> (NHA/EIS).	4.6; 5.2.2
Water Bodies and Aquatic Resources						
Groundwater	<ul style="list-style-type: none">Potential contamination from accidental spills.No notable interference to surrounding private water well or local surface water features quantities are anticipated.	<ul style="list-style-type: none">No spills.No interference to surrounding private water wells or surface water features.	<ul style="list-style-type: none">The water well at the operation and maintenance building will be designed and operated in accordance with municipal, provincial and local health unit requirements as appropriate.See mitigation measures for spills under 'Wetlands'.	<ul style="list-style-type: none">Based on the proposed mitigation measures, it is anticipated that accidental spills would be spatially limited and of short duration.No net effects are anticipated for water well usage.	<ul style="list-style-type: none">An Emergency Response and Communications Plan would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	4.6; 5.3.1; 7.0
Surface Water Bodies, Fish, and Fish Habitat	<ul style="list-style-type: none">Potential contamination from accidental spills.Erosion and sedimentation.	<ul style="list-style-type: none">No spills.No erosion or sedimentation.	<ul style="list-style-type: none">See mitigation measures for spills under 'Wetlands'.Vegetation removal on the slopes of watercourses would be minimized to the extent possible, to minimize the risk of slope failure and siltation.Stream banks (i.e. the area between erosion control fences) would not be disturbed until necessary for maintenance activities.Materials removed or stockpiled (e.g. excavated soil, backfill material, etc.) would be deposited and contained in a manner to ensure sediment does not enter a watercourse.As soon as possible following completion of the maintenance activity, stream banks would be restored to their original grade.Even with properly installed erosion and siltation control measures, extreme runoff events could	<ul style="list-style-type: none">Spatially and temporarily limited.	<ul style="list-style-type: none">Silt fencing would be inspected regularly to ensure proper function, particularly during heavy rainfall events.Post-construction monitoring would occur at least once a month in Kerry's Creek.An Emergency Response and Communications Plan would be developed by the Proponent and/or the Operation and Maintenance Contractor and would include protocols for the proper handling of material spills and associated procedures to be undertaken in the event of a spill.	4.6; 5.3.2; 7.0

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			result in collapse of silt fencing, slope or trench failures and other problems which could lead to siltation of waterbodies. <ul style="list-style-type: none">• If siltation to a watercourse occurs, activities would cease immediately until the situation is rectified.			
Air Quality and Environmental Noise						
Air Emissions	<ul style="list-style-type: none">• Emissions from operation and maintenance activities, including equipment and vehicles.	<ul style="list-style-type: none">• Minimize duration and magnitude of emissions.	<ul style="list-style-type: none">• Operation staff would operate vehicles in a manner that reduces air emissions to the extent practical, including:<ul style="list-style-type: none">◦ Using multi-passenger vehicles to the extent practical◦ Avoid idling vehicles• Equipment and vehicles would be maintained in a manner that reduces air emissions, including:<ul style="list-style-type: none">◦ Using mufflers and emission control systems as available;◦ Meet the emissions requirements of the MOE and/or MTO;	<ul style="list-style-type: none">• Short-term in duration and highly localized.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	5.4.1; 7.0
Dust & Odour Emissions	<ul style="list-style-type: none">• Dust emissions from operation and maintenance vehicles and unpaved road surfaces exposed to wind.	<ul style="list-style-type: none">• Minimize duration and magnitude of emissions.• Minimize disturbance to existing land uses.	<ul style="list-style-type: none">• Maintaining equipment in good running condition and in compliance with regulatory requirements.• Dust suppression (e.g. water and/or calcium chloride) of source areas as necessary.• Covering loads of friable materials during transport.	<ul style="list-style-type: none">• Short-term in duration and highly localized.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	5.4.2; 7.0
Noise	<ul style="list-style-type: none">• Noise emitted from a turbine and/or transformer.• Noise emitted from traffic and/or vehicles.	<ul style="list-style-type: none">• Noise at all non-participating to meet MOE Guidelines.	<ul style="list-style-type: none">• Adherence to appropriate noise setback requirements.• In the event the Project does not operate according to the terms and conditions of the REA, the Proponent would contact the MOE to determine the best path forward for resolving the issue.• All engines associated with maintenance equipment would be equipped with mufflers and/or silencers in accordance with MOE and/or MTO guidelines and regulations.• Noise levels arising from maintenance equipment would also be compliant with sound levels established by the MOE.• Routine Project maintenance to ensure infrastructure is operating properly and efficiently.• To the greatest extent possible, operation activities that could create excessive noise would be restricted to regular business hours, when residents are less sensitive to noise, and adhere to any local noise by-laws as appropriate.• If maintenance activities that cause excessive noise must be carried out outside of these time frames, adjacent residents would be notified in advance and by-law conformity would occur, as required.•	<ul style="list-style-type: none">• Application of the recommended mitigation measures during operations would limit noise emissions to the general vicinity of the turbine locations and substation property.• Given that the facility must comply with MOE environmental noise requirements, no significant net effects are anticipated.• Intermittent noise would increase during regular business hours at the turbine locations, transformer site and substation property during maintenance activities.• Any adverse net effects due to noise during maintenance activities are anticipated to be short-term in duration and intermittent.	<ul style="list-style-type: none">• Routine facility maintenance to ensure infrastructure is operating properly and efficiently would be performed as required• Adherence to Complaint Response Protocol.	5.4.3; 7.0

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
Land-use and Socio-Economic Resources						
Existing Land Uses	<ul style="list-style-type: none"> Lands which are occupied by surface facility components would be removed from their present land-use. Temporary increase in noise and dust levels. Potential for minor increase in traffic during maintenance activities. 	<ul style="list-style-type: none"> Minimize disturbance to existing land uses, including local businesses. 	<ul style="list-style-type: none"> Operational and maintenance activities would be restricted to areas where Project components are located. Siting of turbines will comply with MOE guidelines. See 'Environmental Noise', 'Dust and Odour Emissions', and 'Local Traffic'. 	<ul style="list-style-type: none"> Some disturbance to adjacent land uses from noise and dust during maintenance activities is unavoidable. Short-term in duration, temporary, and highly localized. Minimized through the implementation of good site practices, transportation planning, and communication with the community. 	<ul style="list-style-type: none"> See 'Noise'. See 'Dust and Odour Emissions'. See 'Local Traffic' Adherence to Complaint Response Protocol. 	5.5.1; 7.0
Recreation Areas and Cultural Features	<ul style="list-style-type: none"> Temporary increase in noise and dust levels. Potential for minor increase in traffic during maintenance activities. 	<ul style="list-style-type: none"> Minimize disturbance to recreational areas and features 	<ul style="list-style-type: none"> See 'Environmental Noise', 'Dust and Odour Emissions', and 'Local Traffic' 	<ul style="list-style-type: none"> Noise, dust and traffic effects on the use of recreation areas during maintenance activities are anticipated to be short term and intermittent. 	<ul style="list-style-type: none"> See 'Noise', 'Dust and Odour Emissions', and 'Local Traffic' Adherence to Complaint Response Protocol. 	5.5.2; 7.0
Agricultural Lands and Operations	<ul style="list-style-type: none"> Change in use from agricultural land use to industrial use Inconvenience to operations from traffic and dust. Minimal impacts to livestock are anticipated. 	<ul style="list-style-type: none"> Minimize disturbance to agricultural lands and operations. 	<ul style="list-style-type: none"> Landowners are being financially compensated for the lease of the private lands. Siting of turbines, access roads, collector lines, and the transmission line in such a way as to minimize disturbances to existing agricultural operations. Siting of turbines and access roads is completed in consultation with the participating landowners. Communication with property/livestock owners. See 'Dust and Odour Emissions', and 'Local Traffic'. 	<ul style="list-style-type: none"> Spatially limited for the life of the Project. 	<ul style="list-style-type: none"> Adherence to Complaint Response Protocol. 	5.5.3; 7.0
Mineral, Aggregate and Petroleum Resources	<ul style="list-style-type: none"> None 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> N/A 	<ul style="list-style-type: none"> None. 	<ul style="list-style-type: none"> N/A 	5.5.4
Game and Fishery Resources	<ul style="list-style-type: none"> Sensory disturbance to game species from noise. Possible barriers to fish passage from improperly installed culverts. 	<ul style="list-style-type: none"> Minimize disturbance to game and fishery resources. 	<ul style="list-style-type: none"> Siting the Project outside of wetlands and naturally vegetated areas has largely precluded disturbance to local flora, small mammals and amphibians, natural habitat, and corridor functions. Culverts would be designed and installed such that there is no restriction of flows through the culvert. 	<ul style="list-style-type: none"> None. 	<ul style="list-style-type: none"> None required. 	5.5.5
Local Traffic	<ul style="list-style-type: none"> Short-term, localized disturbance to traffic patterns, increases in traffic volume, and/or creation of potential traffic safety hazards. 	<ul style="list-style-type: none"> Minimize disturbance to local traffic. 	<ul style="list-style-type: none"> As appropriate, permits would be obtained to implement activities requiring special traffic planning. As appropriate, non-conventional loads would have front and rear escort or "pilot" vehicles accompany the truck movement on public roads as appropriate. Proponent will provide notification of non-conventional load movements that may significantly interfere with local traffic. 	<ul style="list-style-type: none"> Potential for accidents along the haul routes and on-site cannot be totally disqualified. Typical operation activities for the wind farm are anticipated to have a limited and insignificant effect on traffic. 	<ul style="list-style-type: none"> Adherence to Complaint Response Protocol. 	5.5.6; 7.0
Viewscape	<ul style="list-style-type: none"> Disruption to viewscape from siting of project infrastructure. 	<ul style="list-style-type: none"> Minimize potential for visual disturbance. 	<ul style="list-style-type: none"> The operation and maintenance building construction and finishes would be chosen to be compatible with the rural setting of the General Project Area and other buildings in the locale. The substation and transformer station may be 	<ul style="list-style-type: none"> The changed visual landscape would be present during the life of the facility. 	<ul style="list-style-type: none"> Adherence to Complaint Response Protocol. 	5.5.7; 5.6.3; 7.0

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			surrounded by berms to mitigate the visual impact of the site. <ul style="list-style-type: none">• Consideration of fewer lights and exploration of lighting technologies, however the Project must remain compliant with Transport Canada requirements.• Limited opportunities for potential mitigation strategies given the height of the wind turbines and met towers, and the landscape patterns.			
Local Economy	<ul style="list-style-type: none">• Increase in direct, indirect and induced employment over the operations period.• Local economic benefits from land lease payments, municipal taxes, etc.	<ul style="list-style-type: none">• Create positive effects on local economy	<ul style="list-style-type: none">• To the extent practicable, required goods and services would be sourced from qualified local suppliers where these items are available in sufficient quantity and quality and at competitive prices.	<ul style="list-style-type: none">• Positive income, employment, and fiscal benefits to the local area, including Huron County and the Township of ACW, and participating landowners.• Huron County would receive ongoing property tax income from the Project.• Participating landowners would receive land payments based on agreements with the Proponent and owners of residences within a specified distance of a Project wind turbine would receive Community Renewable Energy Benefit payments.• Existing businesses within the local communities could benefit from the demands of the Project workforce during operations.	<ul style="list-style-type: none">• Adherence to Complaint Response Protocol.	5.5.8; 7.0
Existing Infrastructure						
Provincial, Municipal, and Other Major Infrastructure	<ul style="list-style-type: none">• May be instances during maintenance activities where excess loads would require special traffic planning and may have potential to damage municipal roads.• See 'Local Traffic'.	<ul style="list-style-type: none">• Minimize disturbance to provincial, municipal, and other major infrastructure.	<ul style="list-style-type: none">• Necessary permits would be obtained.• Consultation with the appropriate local municipality regarding excess loads required during operation that have potential to damage municipal roads.	<ul style="list-style-type: none">• Limited, short-term effect on infrastructure.	<ul style="list-style-type: none">• See 'Local Traffic'• Adherence to Complaint Response Protocol.	5.6.1; 7.0
Telecommunication and Radar Systems	<ul style="list-style-type: none">• Potential to interfere with telecommunication and radar systems.	<ul style="list-style-type: none">• Minimize interference with radio, TV, or internet signals.• Minimize interference with cellular telephone networks.	<ul style="list-style-type: none">• The Proponent has consulted with relevant agencies and licensed providers to identify any likely effects to telecommunication and radar systems.• In the unlikely event that signal disruption is experienced, mitigation measures may include:<ul style="list-style-type: none">◦ Replacing the receiving antenna with one that has a better discrimination to the unwanted signals,◦ Relocating either the transmitter or receiver, or◦ Switching to an alternate means of receiving the information.	<ul style="list-style-type: none">• Limited and of short-term duration.	<ul style="list-style-type: none">• The Proponent would review potential incidents of telecommunications interference on a case by case basis.• Adherence to Complaint Response Protocol.	5.6.2; 7.0
Aeronautical Systems	<ul style="list-style-type: none">• Aeronautical obstruction.	<ul style="list-style-type: none">• Minimize potential hazard to low flying aircraft.	<ul style="list-style-type: none">• Turbine lighting must conform to Transport Canada standards. In order to reduce rural light pollution, lights would be selected with the	<ul style="list-style-type: none">• None	<ul style="list-style-type: none">• Adherence to marking and lighting requirements of the Aerodrome Safety Branch of Transport Canada.	5.6.3

Appendix B2: Environmental Effects Monitoring Plan during Operation

Environmental Feature	Potential Adverse Effect	Performance Objective	Mitigation Strategy	Net Effects	Monitoring Plan and Contingency Measures	Section Reference
			minimal allowable flash duration, narrow beam, and would be synchronized. <ul style="list-style-type: none">NAV Canada would be responsible for updating all aeronautical charts with the turbine locations promptly after Project approval.			
Contaminated Lands						
Contaminated Lands	<ul style="list-style-type: none">None anticipated.	<ul style="list-style-type: none">No impacts to/from landfills.	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">N/A	5.7
Public Health and Safety						
Turbine Blade and Structural Failure	<ul style="list-style-type: none">Public Health and Safety.	<ul style="list-style-type: none">No structural failure of the turbines or ancillary equipment.	<ul style="list-style-type: none">Design, install, operate, and maintain turbines according to current applicable industry standards/certifications.Training and education of staff operating the control system.	<ul style="list-style-type: none">None	<ul style="list-style-type: none">Inspection of turbines would occur after extreme weather events.Turbine maintenance to ensure turbines are running properly and efficiently.	5.8.1
Ice fall and shed	<ul style="list-style-type: none">Public Health and Safety.	<ul style="list-style-type: none">Limit potential for ice throw/shed to impact pedestrians.	<ul style="list-style-type: none">Adherence to required setbacks.Design of turbine tower reduces ice accumulation.Automatic turbine shutdown due to weight imbalances.	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">Inspection of turbines would occur after extreme weather events.	5.8.2
Extreme Weather Events	<ul style="list-style-type: none">Potential damage to project infrastructure from extreme weather events.	<ul style="list-style-type: none">No structural failure of the turbines or Project equipment.	<ul style="list-style-type: none">Project components have been designed to withstand the effects from extreme events.Design, install, operate, and maintain turbines according to applicable industry standards/certifications.Turbines are designed to automatically shut down in the event of excessive wind conditions, imbalance, or malfunction of other turbine components.Adherence to setbacks from receptors.	<ul style="list-style-type: none">None.	<ul style="list-style-type: none">Turbine maintenance to ensure turbines are running properly and efficiently.	5.8.3

TAB H-2-1

PROJECT KEY PERMITS AND APPROVALS¹

Federal Permits and Approvals	Administering Agency or Institution	Rationale
Land Use Clearance	NavCanada	Aeronautical Safety mapping and designations
Aeronautical Obstruction Clearance	Transport Canada – Aviation Division	Turbine lighting and marking
Navigational Clearance	Transport Canada – Marine Division	Use and installation of works crossing a navigable watercourse
Provincial Permits and Approvals		
Certificate of Inspection	Electrical Safety Authority	A record that electrical work complies with the requirements of the Ontario Electrical Safety Code
Customer Impact Assessment	Hydro One	Integration of project with Hydro One and effects to customers
Connection Cost Recovery Agreement	Hydro One	Recovery of costs to grid operator of changes to allow connection
Approval of Connection	Independent Electricity System Operator	Electrical interconnect with IESO regulated network
System Impact Assessment	IESO	Integration of project with IESO-controlled transmission system
Development, Interference with Wetlands, and	Maitland Valley Conservation Authority	Work within floodplains, water crossings, river or stream

¹ This table list permits and approvals pertaining to the Project, overall, and not just to the Proposed Facilities.

Federal Permits and Approvals	Administering Agency or Institution	Rationale
Alterations to Shorelines and Watercourses Permit		valleys, hazardous lands and within or adjacent to wetlands.
Renewable Energy Approval	Ministry of the Environment	Assessment of environmental impacts
Notice of Project	Ministry of Labour	Notify the Ministry of Labour before construction begins
Change of Access and Heavy/Oversize Load Transportation Permit	Ministry of Transportation	Compliance with provincial highway traffic and road safety regulations. Transportation of large or heavy items on provincial highways
Special vehicle configuration permit	Ministry of Transportation	Use of non-standard vehicles to transport large components
Transportation Plan	Ministry of Transportation	Adherence to road safety and suitability
Generator's License	Ontario Energy Board	Generation of electrical power for sale to grid
Endangered Species Act permit	Ministry of Natural Resources	Provincially listed species at risk or their habitat are present in the project area.
Public Lands Act	Ministry of Natural Resources	Water crossings by directional drilling.
Municipal Permits and Approvals		
ACW Township	Building Permits	Compliance with building codes for turbines, transformer station, substation and operation and maintenance building

Federal Permits and Approvals	Administering Agency or Institution	Rationale
Huron County, Bruce County ² and ACW Township	Entrance Permits	Entrance from Township or County roads
Huron County, Bruce County and ACW Township	Civic Address	911 numbers for each turbine site
Huron County and/or ACW Township	Township/County Consent – agreement on use of the road allowance	For use of road allowances for collector line siting ³
Huron County and/or ACW Township	County/Township Consent – tree cutting	Agreement with Township/County regarding pruning trees or removal within road allowances
Huron County and/or ACW Township	Traffic Management Plan	Adherence to road safety and suitability, including adherence to load restrictions on Township/County roads
Huron County and/or ACW Township	Additional plans related to general engineering (e.g. stormwater)	Supporting information/plans required by the Township/County
Huron County and/or ACW Township	Sewage system permit	Installation and operation of a septic system
Huron County and/or ACW Township	Water well permit	Installation and operation of a water well

² Note: Bruce County administers a portion of county line road, Bruce Highway 86, under an agreement with Huron County. While all Project facilities, road entrances and Collectors will be located in Huron County, on the south side of Hwy 86, the Project must obtain approvals from Bruce County for those facilities that are to be installed along that portion of Hwy.86 which Bruce County administers.

³ Note: Consent, per se, is not required because K2 Wind has the statutory right to install the line within Huron County and ACW Township road allowances, pursuant to section 4(1) of the *Electricity Act, 1998*.

TAB I-1-1

1 **COMMUNITY AND STAKEHOLDER CONSULTATION – OVERVIEW**

2 Informed consultation and disclosure are integral components of the Project's planning
3 process. K2 Wind has developed and implemented a comprehensive and inclusive
4 stakeholder consultation program ("**Consultation Program**") in respect of the Project
5 as a whole, including the transmission components of the Project. The Consultation
6 Program is designed to meet the consultation and notice requirements of Ontario
7 Regulation 359/09 in respect of the REA process as well as the procedural aspects of
8 Aboriginal consultation delegated from the Crown.

9 The Consultation Program has engaged local stakeholders, governments and
10 Aboriginal communities at every step of the way, since the inception of the Project. A
11 Consultation Report was prepared in accordance with REA requirements. The
12 Consultation Report describes all of the consultation activities comprising the
13 Consultation Program, the comments received from stakeholders, government entities
14 and Aboriginal communities and K2 Wind's responses thereto.

15 On February 1, 2010, a letter was sent to the Director of the MOE to request a list of
16 Aboriginal communities to consult for the Project. The Project was officially introduced
17 to the general public and local landowners on February 3, 10 and 24, 2010, in the
18 "Notice of Proposal to Engage in a Renewable Energy Project" and the "Notice of Public
19 Open House #1."¹ Both Notices were posted on the Project website and were
20 published in local newspapers and Aboriginal newspapers/newsletters, where possible,
21 in accordance with REA requirements.

22 While awaiting the MOE Director's list of Aboriginal communities to be consulted, these
23 notices were sent to assessed landowners within 550 m of the Project's boundary as
24 well as the MOE, Huron County, ACW Township and the following Aboriginal
25 communities on February 1, 2010:

¹ Please note that the February 2012 "Notice of Proposal to Engage in a Renewable Energy Project" and the "Notice of Public Open House #1" were combined into a single document.

- Chippewas of Kettle and Stony Point First Nation – Kettle Point 44;
- Chippewas of Nawash Unceded First Nation;
- Historic Saugeen Métis;
- Métis Nation of Ontario;
- Saugeen First Nation; and
- Saugeen Ojibway Nation; (collectively, the **“Initial Aboriginal Communities”**).

Public Open House #1 was held on March 9, 2010 at the Community Centre, in Lucknow, Ontario. Approximately 175 persons attended.

On December 1, 2010, K2 Wind received the MOE Director’s list of Aboriginal communities that the MOE Director believes:

- have or may have constitutionally protected Aboriginal or treaty rights that may be impacted by the Project or
- otherwise may be interested in any negative environmental effects of the project.

The MOE Director identified that the following Aboriginal communities should be consulted as well:

- Chippewas of the Thames First Nation – Chippewas of the Thames 42;
- Aamjiwnaang First Nation – Sarnia 45;
- Bkejwanong Territory Walpole Island First Nation – Walpole Island 46; and
- Great Lakes Métis Council (collectively, the **“Additional Aboriginal Communities”**).

A “Notice of Draft Site Plan” was posted on K2 Wind’s website and was published in local newspapers on April 13 and May 4, 2011 and in Aboriginal newspapers/newsletters on April 28, April 29 and May 7 2011. The “Notice of Draft Site

Plan” included a map that indicated the location of the K2 Substation. Copies of the “Notice of Draft Site Plan” were sent to assessed landowners within 550 m of the Project’s boundary. The “Notice of Draft Site Plan” was also sent to the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on April 13, 2011. The Draft Site Plan map was also made available for review on K2 Wind’s website and within the community.

A “Notice of Public Open House #2” was posted on K2 Wind’s website and published in local newspapers on April 20 and 27, 2011 and in Aboriginal newspapers/newsletters on April 28, April 29 and May 7, 2011. The “Notice of Public Open House #2” included a map that indicated the location of the K2 Substation. This notice was sent to assessed landowners within 550 m of the Project’s boundary as well as the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on April 19, 2011.

Public Open House #2 was held on May 25, 2011 at the Brookside Public School in ACW Township. Approximately 120 people attended.

A September 2011 “Notice of Draft Site Plan” was posted on K2 Wind’s website and was published in local newspapers on September 21 and 28, 2011 and in Aboriginal newspapers/newsletters, where possible, in September and October 2011. This notice described a change in the number and the layout of the turbines and indicated that the Project would include a transformer station (the K2 Transformer Station), a switchyard (the Hydro One Switching Station), a substation (the K2 Substation) and a transmission line (the K2 Transmission Line) connecting the transformer station and the switching station/substation. A map included in the September 2011 “Notice of Draft Site Plan” indicated the location of the transformer station, the switchyard and the substation. The September 2011 “Notice of Draft Site Plan” was sent to assessed landowners within 550 m of the Project’s boundary as well as the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on September 21, 2011. The Draft Site Plan map was also made available for review on K2 Wind’s website and within the community.

1 Subsequently, it was discovered that the September 2011 Draft Site Plan map that was
2 made available for public review was missing a map layer. To remedy this error, an
3 updated September 2011 "Notice of Draft Site Plan" was re-posted on K2 Wind's
4 Website and was re-published in local newspapers on October 5 and 12, 2011 and in
5 Aboriginal newspapers/newsletters, where possible, on October 5, 2011. The updated
6 September 2011 "Notice of Draft Site Plan" described the same Project components as
7 the previous September 2011 "Notice of Draft Site Plan" including: a transformer station
8 (the K2 Transformer Station), a switchyard (the Hydro One Switching Station), a
9 substation (the K2 Substation), and a transmission line (the K2 Transmission Line)
10 connecting the transformer station and the switching station/substation. A map included
11 in the updated September 2011 "Notice of Draft Site Plan" indicated the location of the
12 transformer station, the switching station and the substation. The updated September
13 2011 "Notice of Draft Site Plan" was couriered to the MOE, Huron County, ACW
14 Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities
15 on October 5, 2011. The updated September 2011 "Notice of Draft Site Plan" was also
16 included in the Fall 2011 Project Update Community Newsletter that was sent to
17 assessed landowners within 550 m of the Project's boundary as well as the MOE,
18 Huron County, ACW Township, the Initial Aboriginal Communities and the Additional
19 Aboriginal Communities. The updated Draft Site Plan map was also made available for
20 review on K2 Wind's website and within the community.

21 On January 19, 2012, the updated September 2011 "Notice of Draft Site Plan" was sent
22 to all assessed landowners within 1000 m of the proposed transformer station property.
23 The updated September 2011 "Notice of Draft Site Plan" included a cover letter
24 explaining that changes to the Project design had resulted in the addition of a
25 transformer station.

26 To ensure that the Project meets current provincial regulatory requirements regarding
27 the development of wind projects, K2 Wind restarted the REA consultation process.
28 Recommencing the REA consultation process for the Project allowed stakeholders a
29 further opportunity to learn about the Project and to provide feedback regarding
30 proposed Project plans. Restarting the REA process triggered the need for a June 2012

“Notice of a Proposal to Engage in a Renewable Energy Project,” a June 2012 “Notice of the Draft Site Plan,” and a “Notice of Public Open House #3”.² These combined notices were posted on K2 Wind’s website and were published in local newspapers on June 6, 13, and 27, 2012 and in Aboriginal newspapers/newsletters on June 14 and July 1, 2012. The notices included a map indicating the location of the transformer station, the switching station, the substation, and the transmission line.³ These notices were sent to assessed landowners within 550 m of the Project’s boundary as well as the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on June 5, 2012. The Draft Site Plan map was also made available for review on K2 Wind’s website and within the community.

Public Open House #3 was held on July 12, 2012 in Carlow, Ontario. Approximately 100 people attended.

A “Notice of Public Open House #4” was posted on K2 Wind’s website and published in local newspapers on August 8, August 15 and October 10, 2012 and in Aboriginal newspapers/newsletters, where possible, on August 16 and September 2012. The “Notice of Public Open House #4” included a map indicating the location of the transformer station, the switching station, the substation and the transmission line. This notice was also sent to assessed landowners within 550 m of the Project’s boundary as well as the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on August 16, 2012.

A “Notice of Question and Answer Session” was posted on K2 Wind’s website and published in local newspapers on September 12, 19 and 26, 2012 and in Aboriginal newspapers/newsletters on September 13 and 20, 2012. The “Notice of Question and Answer Session” included a map indicating the location of the transformer station, the

² Please note that the June 2012 “Notice of Proposal to Engage in a Renewable Energy Project”, the June 2012 “Notice of Draft Site Plan” and the “Notice of Public Open House #3” were combined into a single document.

³ Please note that the location of part of the transmission line applied for in this application is slightly different than was depicted in the map accompanying the following documents: the combined June 2012 “Notice of a Proposal to Engage in a Renewable Energy Project” / “Notice of Draft Site Plan” / “Notice of Public Open House #3”; the “Notice of Public Open House #4” and the “Notice of Question and Answer Session.” The location of transmission line applied for in this application is identical to the location of the transmission line presented in the final Public Open House.

switching station, the substation and the transmission line. This notice was also sent to assessed landowners within 550 m of the Project's boundary as well as the MOE, Huron County, ACW Township, the Initial Aboriginal Communities and the Additional Aboriginal Communities on September 11, 2012.

The Question and Answer Session, a moderated telephone and web-conference, was held on September 26, 2012. During this 1.5 hour session, parties could call or log-in and learn more about the proposed Project and provide questions and comments to the Project team. The K2 Wind Project team, including subject matter experts, attended the session to answer questions from attendees.

The fourth and final Public Open House was held on October 18, 2012 in ACW Township. Approximately 70 people attended.

Table I-1, below, summarizes the dates of key consultation notices and public open houses.

TABLE I-1 SUMMARY OF KEY CONSULTATION NOTICES AND MEETINGS

Date of Public Open House or When Project Notice First Published	Description
February 3, 2010	February 2010 Notice of Proposal to Engage in a Renewable Energy Project
	Notice of Public Open House #1
March 9, 2010	Public Open House #1
April 13, 2011	April 2011 Notice of Draft Site Plan
April 20, 2011	Notice of Public Open House #2
May 25, 2011	Public Open House #2
September 21, 2011	September 2011 Notice of Draft Site Plan

October 5, 2011	September 2011 Notice of Draft Site Plan Re-Published
June 6, 2012	June 2012 Notice of Proposal to Engage in a Renewable Energy Project
	June 2012 Notice of Draft Site Plan
	Notice of Public Open House #3
July 12, 2012	Public Open House #3
August 8, 2012	Notice of Final Public Open House (#4)
September 12, 2012	Notice of Moderated Q&A Session
September 26, 2012	Moderated Q&A Session
October 18, 2010	Final Public Open House (#4)

1 The various notices referred to above are included in chronological order at Exhibit I,
2 Tab 2, Schedule 1. A copy of the display boards from the final Public Open House is
3 included at Exhibit I, Tab 2, Schedule 2. Copies of the Project Community Newsletters
4 posted on the Project's website and distributed to: assessed landowners within 550 m of
5 the Project Boundary, local municipalities, the Initial Aboriginal Communities, and the
6 Additional Aboriginal Communities are included at Exhibit I, Tab 2, Schedule 3. A
7 comprehensive table of public stakeholder comments received up to and including
8 October 26, 2012 on the Proposed Facilities and the associated Project team responses
9 is included at Exhibit I, Tab 3, Schedule 1.⁴ A map showing all properties within 550 m
10 of the Proposed Facilities is included at Exhibit I, Tab 3, Schedule 2.

11 **Aboriginal Consultation**

⁴ Project communications within the public Stakeholder Comments on the Proposed Facilities and the Aboriginal Consultation Log reference the Proponent as "Capital Power" or "the Proponent" for communications which occurred prior to the establishment of K2 Wind. Project communications reference the Proponent as either "K2 Wind" or "the Proponent" after K2 Wind was established.

1 K2 Wind's Consultation Program includes an Aboriginal component, intended to engage
2 in a meaningful manner, all Aboriginal communities on the MOE Director's Aboriginal
3 Consultation List, at all stages of the project development process.

4 Although not included on the MOE's Aboriginal Consultation List, the Applicant learned
5 that the Six Nations of the Grand River First Nation were interested in being kept
6 informed about the Project. Accordingly, the Applicant has continued to share
7 information about the Project with the Six Nations of the Grand River First Nation. K2
8 Wind also extended its consultation efforts to the Six Nations of the Grand River
9 Haudenosaunee Confederacy Council upon re-recommending the REA process for the
10 Project in June 2012 and has continued to share Project information with this Aboriginal
11 community since June 2012.

12 An Aboriginal Consultation Log that describes, in detail, the Applicant's consultation
13 efforts with each of the MOE Director's nine listed Aboriginal communities, as well as
14 Six Nations of the Grand River First Nation and the Six Nations of the Grand River
15 Haudenosaunee Confederacy Council, is included at Exhibit I, Tab 4, Schedule 1.⁴

TAB I-2-1

PUBLIC NOTICES

NOTICE OF A PROPOSAL TO ENGAGE IN A PROJECT

NOTICE OF PUBLIC OPEN HOUSE

Kingsbridge II Wind Power Project

Capital Power (Ontario) Limited Partnership, a unit of Capital Power Corporation (TSX:CPX) is planning to develop and construct a wind energy project in the Township of Ashfield-Colborne-Wawanosh, County of Huron. The distribution of this notice of a proposal to engage in this renewable energy project and the project itself are subject to the provisions of the *Environmental Protection Act* of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation) which covers Renewable Energy Approvals (REA). This notice is being distributed in accordance with section 15 of the Regulation.

Capital Power is currently preparing studies of the environmental effects of the development and operation of the proposed project in accordance with the requirements of the Act and Regulation. Where applicable, Capital Power will work with the appropriate federal agencies to ensure the project meets the requirements for federal permits or approvals under the *Canadian Environmental Assessment Act*.

Project Description:

Pursuant to the Act and Regulation, the project is considered to be a Class 4 wind facility. If approved, this project would have a total maximum name plate capacity of approximately 270 megawatts (MW) of renewable energy. The proposed project would have between 100 and 150 wind turbines (depending upon the turbine manufacturer and model selected) and be constructed over an area of approximately 230 km².

The project will be located in the area north of Blyth Road, south of Amberley Road, east of Bluewater Highway and west of Lucknow Line in the Township of Ashfield-Colborne-Wawanosh (please see map for details).

A Draft Project Description Report titled *Kingsbridge II Wind Power Project Description Report* has been prepared, which provides additional project information and details. A copy will be made available for public review at the

Township of Ashfield-Colborne-Wawanosh Office (82133 Council Line, Goderich), Capital Power's Goderich Office (46 Victoria Street North, Goderich) and the Saugeen Ojibway Nations band offices (R.R. 1, Southampton and R.R. 5, Wiarton). The Draft Project Description Report can also be viewed on the project website at www.capitalpower.com/kingsbridgell.

Public Open House:

Stakeholder participation is an important part of Capital Power's consultation process. One of Capital Power's goals is to understand what is important to local community members and to incorporate their priorities into the project design, to the greatest extent possible. Public Open Houses will provide stakeholders the opportunity to meet the project team, learn more about the proposed project and the REA process, and to provide comments and questions regarding the project.

We would appreciate your input and welcome your attendance at our Public Open House scheduled for:

Date: Tuesday, March 9, 2010
Time: 4:00 p.m. to 8:00 p.m.
Location: Lucknow Community Centre
694 Campbell Street
Lucknow

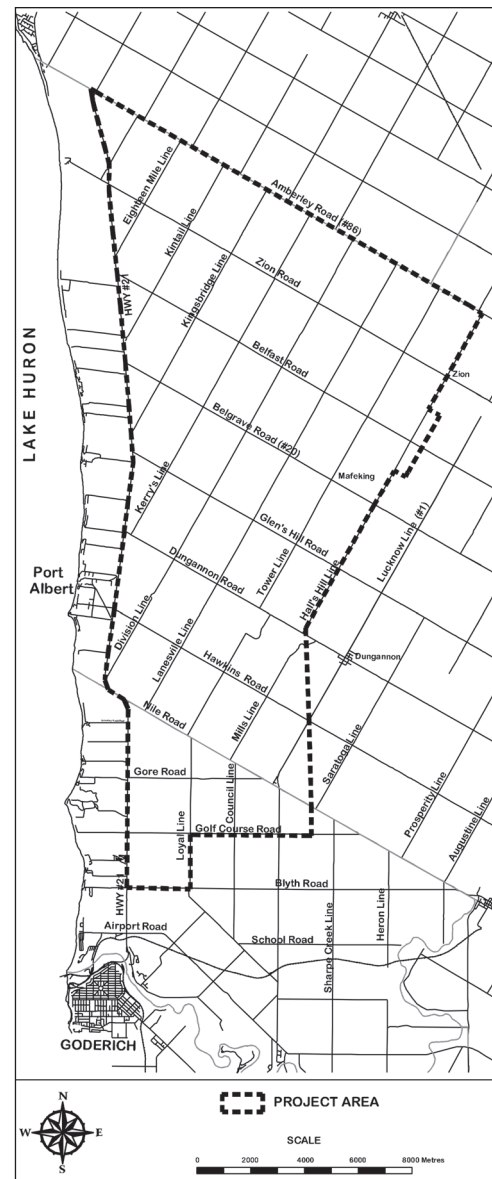
For More Information:

To learn more about the proposed project, public meetings, or to communicate questions or comments, please contact the Kingsbridge II Wind Power Project team via e-mail at kingsbridge@capitalpower.com or by phone at 519-524-2760. Comments and questions can also be directed to the following:

Glenn Hubbers, P.Eng.

Project Manager, Kingsbridge II Wind Power Project
Capital Power Corporation
46 Victoria Street North
Goderich, Ontario
N7A 2R6

Notice first issued on Wednesday, February 3, 2010.



More information on Capital Power can be found at www.capitalpower.com.



NOTICE OF DRAFT SITE PLAN

Issued by Capital Power regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Kingsbridge II Wind Power Project ("the Project").

Project Location: The Project is being proposed for the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario (see map). The Project would be located in the area bounded by Nile Road, Bruce County Road 86, Bluewater Highway 21 and Saratoga Line/Lucknow Line. The Project Study Area extends south to Blyth Road.

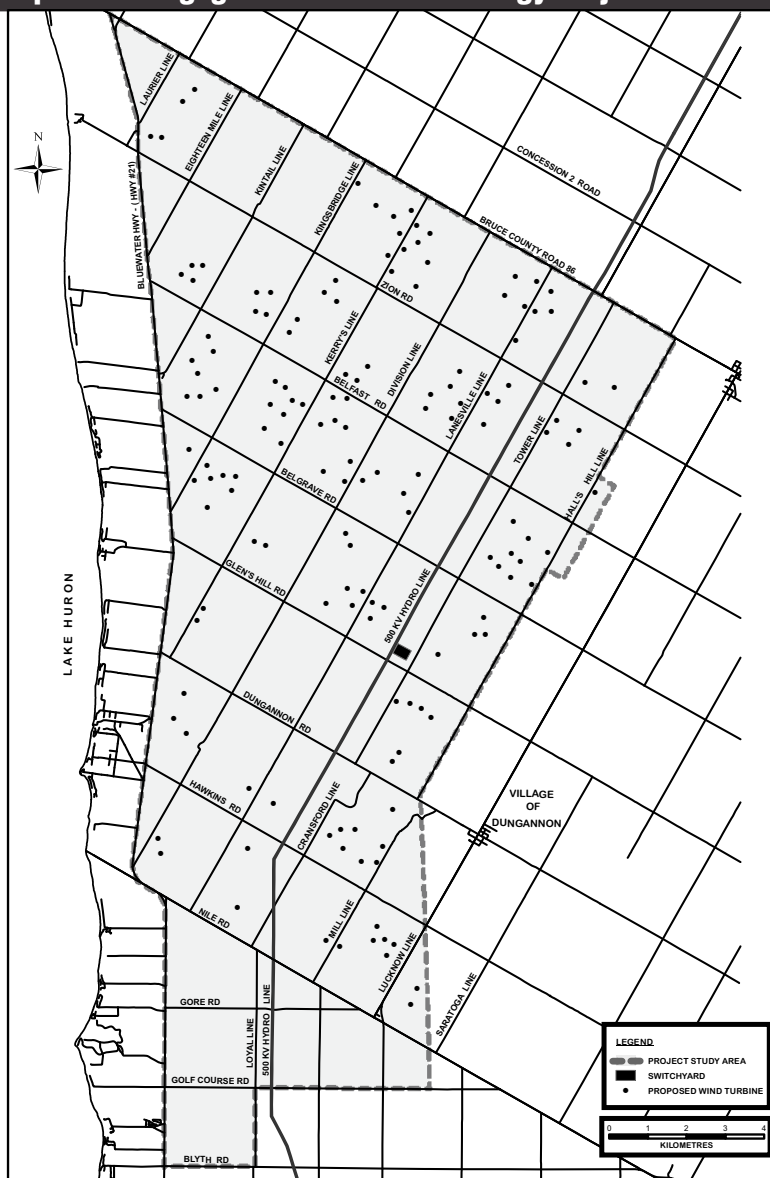
Dated At: Township of Ashfield-Colborne-Wawanosh, County of Huron this 13th day of April, 2011.

Capital Power L.P., a unit of Capital Power Corporation (Capital Power) is planning to develop, construct and operate a wind energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of Draft Site Plan and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. In accordance with the Regulation, this Draft Site Plan is required to take into consideration all existing residences and other known noise receptors (as defined by the Regulation) one (1) day prior to the first date of publication of this Notice. Pursuant to section 54(1.2) of the Regulation, Capital Power will not be required to take into account residences and other noise receptors that did not exist on April 12, 2011.

Project Description: Pursuant to the Act and Regulation, the Project is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project would include up to 150 wind turbines located on privately owned leased lands, and would include electrical collection lines, a switchyard, up to 3 meteorological towers, and other ancillary facilities such as turbine access roads and temporary construction areas. The proposed layout considers up to 152 potential turbine sites (150 turbine locations with 2 alternate sites). Final selection would be based on the results of consultations, detailed design and engineering work, and conditions experienced during construction.

Documents for Public Inspection: The Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, February, 2010 was first made available for public review on February 3, 2010. The updated Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, June, 2010 has been made available for review at the Ashfield-Colborne-Wawanosh Township Office (82133 Council Line, Goderich), County of Huron Administration Department (1 Court House Square, Goderich), and Capital Power's Goderich Office (46 Victoria Street North, Goderich) and is also available online at www.capitalpower.com/kingsbridgell.

The Draft Site Plan, including the proposed turbine layout, is available for public review online at www.capitalpower.com/kingsbridgell and at the following locations:



**Huron County Public Library
Goderich Branch**
52 Montreal Street, Goderich, ON

**County of Huron
Administration Department**
1 Court House Square,
Goderich, ON

**Ashfield-Colborne-Wawanosh
Township Office**
82133 Council Line,
Goderich, ON

Capital Power Goderich Office
46 Victoria Street North,
Goderich, ON

Project Contacts and Information: To learn more about the proposed Project, public open houses, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at kingsbridge@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the following:

Glenn Hubbers, P. Eng.
Kingsbridge II Wind Power
Project Manager
Capital Power Corporation
46 Victoria Street North
Goderich, Ontario
N7A 2R6

**Capital Power
Corporation**

More information on Capital Power can be found at www.capitalpower.com.
Notice first issued on Wednesday, April 13, 2011.

NOTICE OF PUBLIC MEETING

To be held by Capital Power regarding a Proposal to Engage in a Renewable Energy Project

Project Name: Kingsbridge II Wind Power Project ("the Project")

Project Location: The Project is being proposed for the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario (see map). The Project would be located in the area bounded by Nile Road, Bruce County Road 86, Bluewater Highway 21 and Saratoga Line/Lucknow Line. The Project Study Area extends south to Blyth Road.

Dated At: Township of Ashfield-Colborne-Wawanosh, County of Huron this the 20th day of April, 2011.

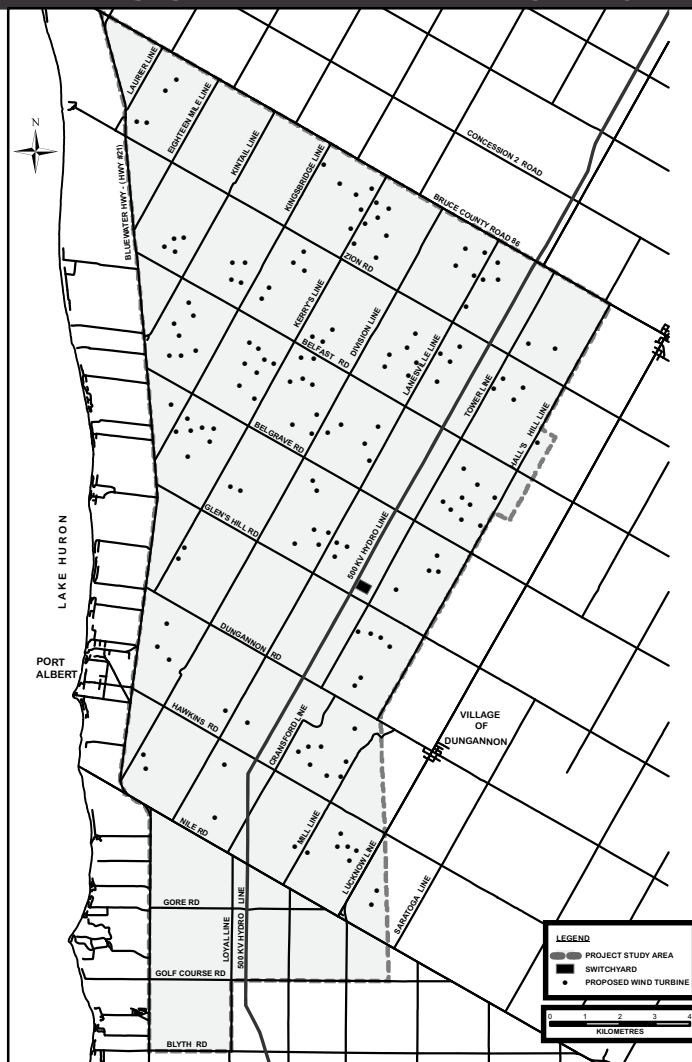
Capital Power L.P., a unit of Capital Power Corporation (Capital Power) is planning to develop, construct and operate a wind energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. The distribution of this Notice of Public Meeting and the Project itself are subject to the provisions of the *Environmental Protection Act* of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

Project Description: Pursuant to the Act and Regulation, the facility, in respect of which this Project is to be engaged in, is a Class 4 wind facility. If approved, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project would include up to 150 wind turbines located on privately owned lease lands, and would include electrical collection lines, a switchyard, up to 3 meteorological towers, and other ancillary facilities such as turbine access roads. The Project location is generally described in the accompanying map.

Documents for Public Inspection: The Draft Project Description Report titled *Kingsbridge II Wind Power Project Description Report* (February 2010) has been prepared, which provides additional Project information and details. This Draft Project Description Report was first made available for public review on February 3, 2010. A Draft Site Plan, including the proposed turbine layout was made available for public inspection on April 13, 2011. A written copy of the updated Draft Project Description Report titled *Kingsbridge II Wind Power Project Description Report* (June, 2010) and the Draft Site Plan are available for public inspection at the Ashfield-Colborne-Wawanosh Township Office (82133 Council Line, Goderich), County of Huron Administration Department (1 Court House Square, Goderich), Huron County Public Library Goderich Branch (52 Montreal Street, Goderich) and Capital Power's Goderich Office (46 Victoria Street North, Goderich) and online at www.capitalpower.com/kingsbridgell.

Public Meetings: Stakeholder participation is an important part of Capital Power's consultation process. One of Capital Power's goals is to understand what is important to local community members and to incorporate their priorities into the Project design, to the greatest extent possible. Public open houses provide stakeholders the opportunity to meet the Project team, learn more about the proposed Project and the REA process, and to provide comments and questions regarding the Project.

In March 2010, Capital Power held a public open house for the Project. Capital Power is pleased to host an additional public open house for all members of the community to answer any questions you may have regarding the proposed Kingsbridge II Wind Power Project.



Capital Power would appreciate your input and welcomes your attendance at our drop-in style public open house scheduled for:

Date: Wednesday, May 25, 2011
Time: 5:00 p.m. to 8:00 p.m.
Location: Brookside Public School
36937 Belgrave Road, Lucknow, Ontario

Project Contacts and Information: To learn more about the proposed Project, public meetings, to communicate questions or concerns, or to be added to our Project distribution list, please contact the Project team via e-mail at kingsbridge@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the following:

Glenn Hubbers, P. Eng.
Kingsbridge II Wind Power
Project Manager
Capital Power Corporation
46 Victoria Street North
Goderich, Ontario N7A 2R6

**Capital Power
Corporation**



More information on Capital Power can be found at www.capitalpower.com. Notice first issued on Wednesday, April 20, 2011.

NOTICE OF DRAFT SITE PLAN

Issued by K2 Wind Ontario Inc. regarding a Proposal to Engage in a Renewable Energy Project

Project Name: K2 Wind Power Project (the "Project").

Project Location: The Project is being proposed for the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario (see map). The general Project area would be located in the area bounded by Blyth Road to the south, Bruce County Road 86 to the north, Bluewater Highway 21 to the west and Saratoga Line/Lucknow Line to the east.

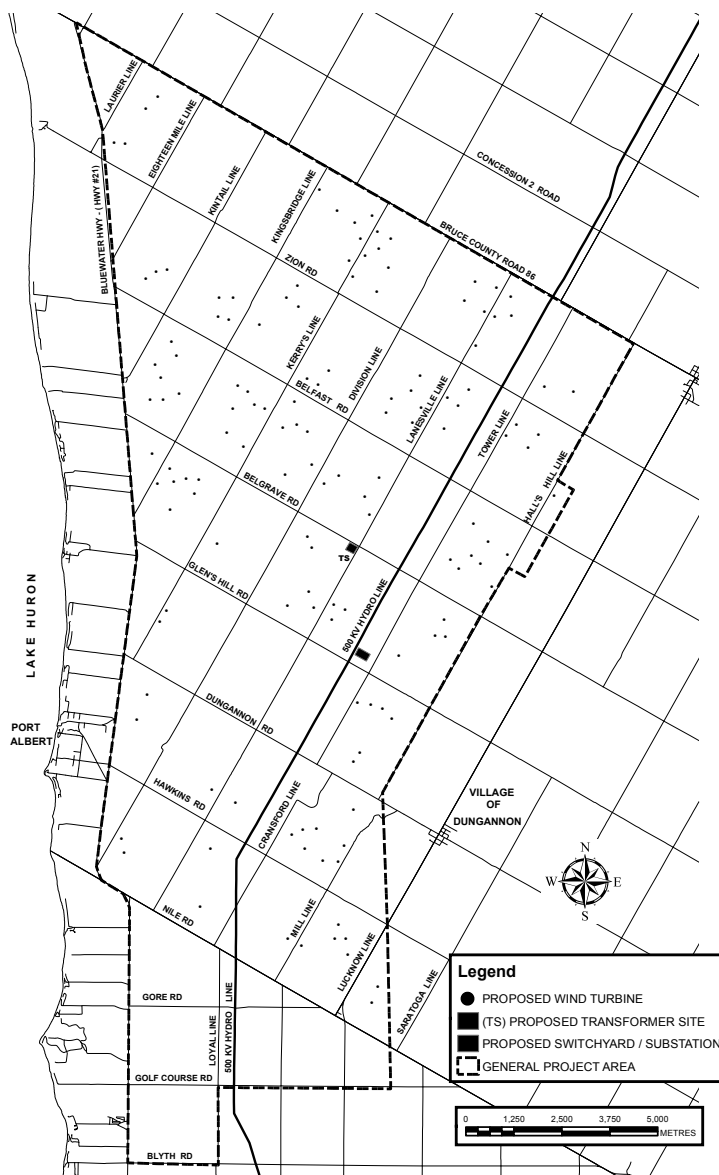
Dated At: Township of Ashfield-Colborne-Wawanosh, County of Huron this 21st day of September, 2011.

K2 Wind Ontario Inc. in its capacity as General Partner, for and on behalf of K2 Wind Ontario LP (together the "Proponent") is planning to develop, construct and operate a wind energy project (formerly referred to as the Kingsbridge II Wind Power Project) in respect of which the issuance of a Renewable Energy Approval (REA) is required. The Proponent is a partnership among Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. The distribution of this Notice of Draft Site Plan and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. In accordance with the Regulation, this Draft Site Plan is required to take into consideration all existing residences and other known noise receptors (as defined by the Regulation) one (1) day prior to the first date of publication of this Notice. Pursuant to section 54(1.2) of the Regulation, K2 Wind Ontario will not be required to take into account residences and other noise receptors (as defined by the Regulation) that did not exist on September 20th, 2011.

Project Description: Pursuant to the Act and Regulation, the Project is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum name plate capacity of approximately 270 megawatts (MW). The Project would include up to 142 wind turbines located on privately owned leased lands, and would include a switchyard/substation, a transformer station, up to 3 meteorological towers, an electrical collector system made up of collector lines from turbines and a transmission line from the transformer station to the switchyard/substation (the "collector system") and other ancillary facilities such as turbine access roads and temporary construction areas. The proposed layout considers up to 142 potential turbine sites and 4 potential meteorological tower locations. Final selection would be based on the results of consultations, detailed design and engineering work, and conditions experienced during construction. The Draft Site Plan which was published on April 13, 2011 for the Project has been revised based on using Siemens SWT-2.3-101 turbine technology

Documents for Public Inspection: The Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, February, 2010 was first made available for public review on February 3, 2010. The updated Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, June, 2010 has been made available for review at the Ashfield-Colborne-Wawanosh Township Office (82133 Council Line, Goderich), County of Huron Administration Department (1 Court House Square, Goderich), and Capital Power's Goderich Office (46 Victoria Street North, Goderich) and is also available online at www.capitalpower.com/K2Wind. A Draft Project Description Report including details of the Siemens turbine technology will be made available for public review at least 60 days prior to the final public open house for the Project.

The updated Draft Site Plan, including the proposed turbine layout, is available for public review online at www.capitalpower.com/K2Wind and at the following locations:



**Huron County Public Library
Goderich Branch**
52 Montreal Street,
Goderich, ON

**County of Huron
Administration Department**
Jacob Memorial Building,
77722D London Road,
Clinton, ON

**Ashfield-Colborne-
Wawanosh Township Office**
82133 Council Line,
Goderich, ON

**Capital Power
Goderich Office**
46 Victoria Street North,
Goderich, ON

Project Contacts and Information: To learn more about the proposed Project, public open houses, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the following:

K2 Wind Ontario
Glenn Hubbers, P. Eng.
46 Victoria Street North
Goderich, ON N7A 2R6
Telephone. 519.524.2760
E-mail: K2Wind@capitalpower.com

More information on K2 Wind Ontario can be found at
www.capitalpower.com/K2Wind.

Notice first issued on Wednesday, September 21, 2011.

NOTICE OF DRAFT SITE PLAN

Issued by K2 Wind Ontario Inc. regarding a Proposal to Engage in a Renewable Energy Project

Project Name: K2 Wind Power Project (the "Project").

Project Location: The Project is being proposed for the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario (see map). The general Project area would be located in the area bounded by Blyth Road to the south, Bruce County Road 86 to the north, Bluewater Highway 21 to the west and Saratoga Line/Lucknow Line to the east.

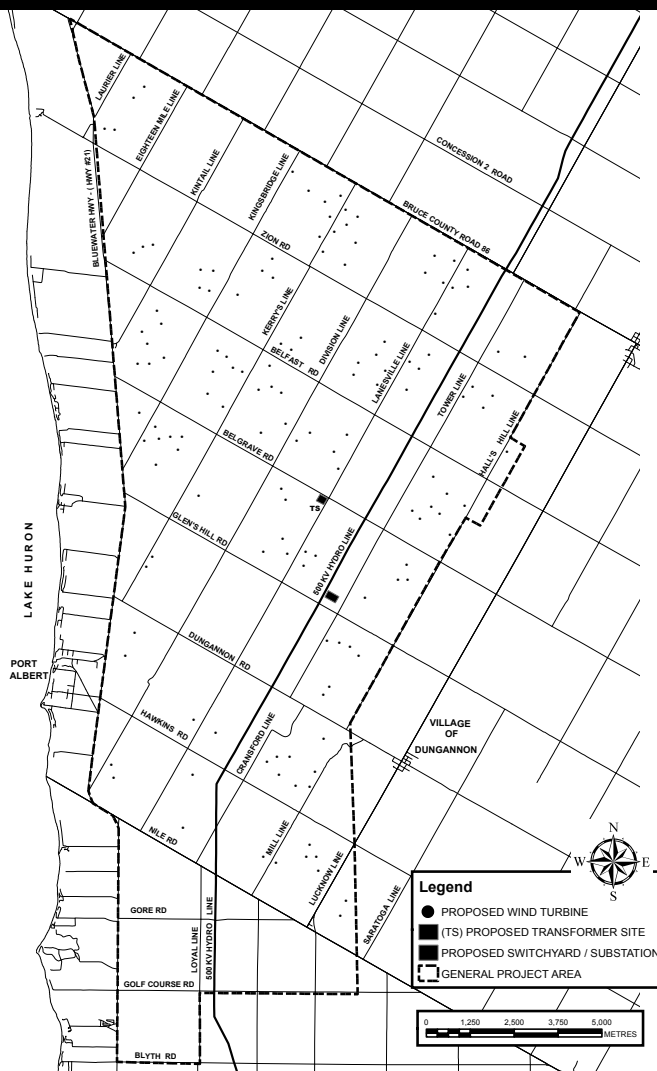
Dated At: Township of Ashfield-Colborne-Wawanosh, County of Huron this 21st day of September, 2011.

K2 Wind Ontario Inc. in its capacity as General Partner, for and on behalf of K2 Wind Ontario LP (together the "Proponent") is planning to develop, construct and operate a wind energy project (formerly referred to as the Kingsbridge II Wind Power Project) in respect of which the issuance of a Renewable Energy Approval (REA) is required. The Proponent is a partnership among Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. The distribution of this Notice of Draft Site Plan and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. In accordance with the Regulation, this Draft Site Plan is required to take into consideration all existing residences and other known noise receptors (as defined by the Regulation) one (1) day prior to the first date of publication of this Notice. Pursuant to section 54(1.2) of the Regulation, K2 Wind Ontario will not be required to take into account residences and other noise receptors (as defined by the Regulation) that did not exist on September 20th, 2011.

Project Description: Pursuant to the Act and Regulation, the Project is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum name plate capacity of approximately 270 megawatts (MW). The Project would include up to 142 wind turbines located on privately owned leased lands, and would include a switchyard/substation, a transformer station, up to 3 meteorological towers, an electrical collector system made up of collector lines from turbines and a transmission line from the transformer station to the switchyard/substation (the "collector system") and other ancillary facilities such as turbine access roads and temporary construction areas. The proposed layout considers up to 142 potential turbine sites and 4 potential meteorological tower locations. Final selection would be based on the results of consultations, detailed design and engineering work, and conditions experienced during construction. The Draft Site Plan which was published on April 13, 2011 for the Project has been revised based on using Siemens SWT-2.3-101 turbine technology.

Documents for Public Inspection: The Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, February, 2010 was first made available for public review on February 3, 2010. The updated Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, June, 2010 has been made available for review at the Ashfield-Colborne-Wawanosh Township Office (82133 Council Line, Goderich), County of Huron Administration Department (1 Court House Square, Goderich), and Capital Power's Goderich Office (46 Victoria Street North, Goderich) and is also available online at www.capitalpower.com/K2Wind. A Draft Project Description Report including details of the Siemens turbine technology will be made available for public review at least 60 days prior to the final public open house for the Project.

The updated Draft Site Plan, including the proposed turbine layout map, is available for public review online at www.capitalpower.com/K2Wind and at the following locations:



**Huron County Public Library
Goderich Branch**
52 Montreal Street,
Goderich, ON

**County of Huron
Administration Department**
Jacob Memorial Building,
77722D London Road,
Clinton, ON

**Ashfield-Colborne-
Wawanosh Township Office**
82133 Council Line,
Goderich, ON

**Capital Power
Goderich Office**
46 Victoria Street North,
Goderich, ON

The revised layout and Project infrastructure map includes additional Project information details. Please note that the proposed turbine and Project infrastructure locations have not changed since the Notice of Draft Site Plan for the Project was published on September 21, 2011

Project Contacts and Information: To learn more about the proposed Project, public open houses, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the following:

K2 Wind Ontario
Glenn Hubbers, P. Eng.
46 Victoria Street North
Goderich, ON N7A 2R6
Telephone: 519.524.2760
E-mail: K2Wind@capitalpower.com

More information on K2 Wind Ontario can be found at
www.capitalpower.com/K2Wind.

Notice first issued on Wednesday, September 21, 2011. This Notice of Draft Site Plan is providing Notice of an update to the Draft Site Plan first issued on October 5, 2011.

NOTICE OF A PROPOSAL BY K2 WIND ONTARIO INC. TO ENGAGE IN A RENEWABLE ENERGY PROJECT NOTICE OF DRAFT SITE PLAN - NOTICE OF PUBLIC MEETING

Project Name: K2 Wind Power Project (the "Project").

Project Location: The proposed Project is located in the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario. The General Project area is bounded by Bruce County Road 86 (Amberley Road) to the north; Bluewater Highway (Highway 21) to the west; Golf Course Road to the south, and Halls Hill Line/Lucknow Line/Saratoga Line to the east; in the Township Ashfield-Colborne-Wawanosh (see map).

Dated At: The Township of Ashfield-Colborne-Wawanosh, County of Huron this the 6th day of June, 2012.

K2 Wind Ontario Inc., in its capacity as general partner of K2 Wind Ontario Limited Partnership ("K2 Wind") is planning to develop, construct, operate and engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. K2 Wind is a limited partnership formed under the Limited Partnerships Act (Ontario), with K2 Wind Ontario Inc. as general partner and CP K2 Holdings Inc. (an affiliate of Capital Power Corporation), Samsung Renewable Energy Inc., and Pattern K2 LP Holdings LP (an affiliate of Pattern Renewable Holdings Canada ULC), as limited partners.

The distribution of this Notice of a Proposal to Engage in a Renewable Energy Project, Notice of Draft Site Plan, Notice of Public Meeting and the Project itself are subject to the provisions of the *Environmental Protection Act* (the "Act") Part V.0.1 and Ontario Regulation 359/09 ("Regulation"). This Notice of a Proposal to Engage in a Renewable Energy Project must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

In accordance with the Regulation, the Draft Site Plan is required to take into consideration all residences and other known noise receptors (as defined by the Regulation) existing on the day before the first date of publication of the Notice of Draft Site Plan. Under the Regulation, the Project will not be required to take into account residences and other noise receptors that did not exist on June 5th, 2012.

This Notice of a Proposal to Engage in a Renewable Energy Project, this Notice of Draft Site Plan and this Notice of Public Meeting supersede similar notices previously issued in respect of any prior wind project configurations on the Project site.

Project Description: Pursuant to the Act and the Regulation, the facility in respect of which the Project is to be engaged in, is considered to be a Class 4 wind facility. If approved as proposed, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project location is shown on the map to the right.

The Project will include approximately 140 wind turbines located on privately owned leased lands, electrical collection and communications systems including a transmission line, a transformer station, a substation, operation and maintenance building, meteorological towers, turbine access roads and temporary construction and laydown areas.

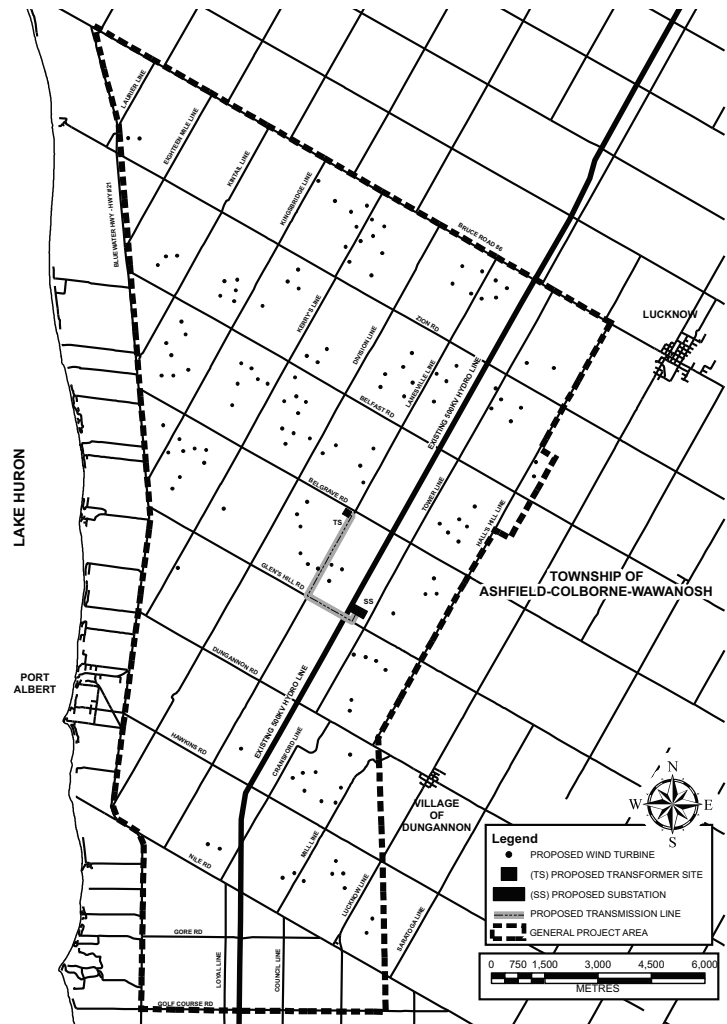
Documents for Public Inspection: The Draft Project Description Report titled *K2 Wind Power Project – Draft Project Description Report, May 2012* describes the Project as a 270 MW wind facility that will use Siemens SWT-2.3-101 turbine technology. A written copy of the Draft Project Description Report and the Draft Site Plan are available for public inspection online at: www.k2wind.ca and at the following locations:

**Huron County Public Library
Goderich Branch**
52 Montreal Street,
Goderich, ON
519-524-9261

**Ashfield-Colborne-Wawanosh
Township Office**
82133 Council Line,
Goderich, ON
519-524-4669

**County of Huron
Administration Department**
1 Courthouse Square,
Goderich, ON
519-524-8394

**Capital Power
Goderich Office**
46 Victoria Street North,
Goderich, ON
519-524-2760



Public Meeting Information: Stakeholder participation is an important part of K2 Wind's consultation process. One of K2 Wind's goals is to understand what is important to local community members and to incorporate their priorities into the Project design, to the greatest extent possible. Public meetings provide stakeholders the opportunity to meet the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project.

K2 Wind would appreciate your input and welcomes your attendance at our drop-in style public open house for the Project scheduled for:

Date: Thursday, July 12, 2012

Time: 4:00 p.m. to 7:00 p.m.

Place: Morning Star Masonic Lodge (Carlow)
82257 Lucknow Line, Goderich, ON

Project Contacts and Information: To learn more about the Project proposal, public meetings, to communicate questions or comments, or to be added to our Project distribution list, please contact the K2 Wind Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the proponent's local Project office at:

K2 Wind Ontario Inc.
c/o Capital Power
46 Victoria Street North
Goderich, ON N7A 2R6



More information on K2 Wind Ontario can be found at www.K2wind.ca.

Notice first issued on the 6th day of June, 2012.

NOTICE OF PUBLIC MEETING TO BE HELD BY K2 WIND ONTARIO INC. REGARDING A PROPOSAL TO ENGAGE IN A RENEWABLE ENERGY PROJECT

Project Name: K2 Wind Power Project (the "Project").

Project Location: The proposed Project is located in the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario. The General Project area is bounded by Bruce County Road 86 (Amberley Road) to the north; Bluewater Highway (Highway 21) to the west; Nile Road to the south, and Halls Hill Line/Lucknow Line/Saratoga Line to the east; in the Township Ashfield-Colborne-Wawanosh (see map).

Dated At: The Township of Ashfield-Colborne-Wawanosh, County of Huron this the 8th day of August, 2012.

K2 Wind Ontario Inc., in its capacity as general partner of K2 Wind Ontario Limited Partnership ("K2 Wind") is planning to develop, construct, operate and engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. K2 Wind is a limited partnership formed under the Limited Partnerships Act (Ontario), with K2 Wind Ontario Inc. as general partner and CP K2 Holdings Inc. (an affiliate of Capital Power Corporation), Samsung Renewable Energy Inc., and Pattern K2 LP Holdings LP (an affiliate of Pattern Renewable Holdings Canada ULC), as limited partners.

The distribution of this Notice of Public Meeting and the Project itself are subject to the provisions of the *Environmental Protection Act* (the "Act") Part V.0.1 and Ontario Regulation 359/09 ("Regulation"). This Notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

Public Meeting Information: Stakeholder participation is an important part of K2 Wind's consultation process. One of K2 Wind's goals is to understand what is important to local community members and to incorporate their priorities into the Project design, to the greatest extent possible. Public meetings provide stakeholders the opportunity to speak with the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project.

K2 Wind would appreciate your input and welcomes your attendance at our drop-in style public open house for the Project scheduled for:

Date: Thursday, October 18, 2012

Time: 4:00 p.m. to 7:00 p.m.

Place: 84685 Bluewater Highway 21, north of Goderich
Located on the west side of Bluewater Highway 21 near Kingsbridge Line (Formerly St. Joseph's School, Kingsbridge)

Project Description: Pursuant to the Act and the Regulation, the facility in respect of which the Project is to be engaged in, is considered to be a Class 4 wind facility. If approved as proposed, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project location is shown on the map.

The Project will include up to 140 wind turbines located on privately owned leased lands, electrical collection and communications systems including a transmission line, a transformer station, a substation, operation and maintenance building, meteorological towers, turbine access roads and temporary construction and laydown areas.

Documents for Public Inspection: The Draft Project Description Report titled *K2 Wind Power Project – Draft Project Description Report, May 2012* describes the Project as a 270 MW wind facility that will use Siemens SWT-2.3-101 turbine technology. A written copy of the Draft Project Description Report and the Draft Site Plan Report were made available for public inspection on June 6, 2012 online at www.k2wind.ca and at the locations listed below.

Further, K2 Wind has prepared the following supporting documents in order to comply with the requirements of the Act and the Regulation. **Written copies of the draft supporting documents will be made available for public inspection beginning August 17, 2012, until October 26, 2012:**

- Project Description Report (updated version)
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Natural Heritage Assessment and Environmental Impact Study Reports
- Water Assessment and Water Body Reports
- Stage 1 and 2 Archaeological Assessment Reports
- Heritage Assessment Reports



Copies of the draft reports can be found online at www.k2wind.ca and at the following locations:

- **Huron County Public Library Goderich Branch**
52 Montreal Street, Goderich
519-524-9261
- **Ashfield-Colborne-Wawanosh Township Office**
82133 Council Line, Goderich
519-524-4669
- **County of Huron Administration Department**
1 Courthouse Square, Goderich
519-524-8394
- **Capital Power Goderich Office**
46 Victoria Street North, Goderich
519-524-2760

Project Contacts and Information: To learn more about the Project proposal, public meetings, to communicate questions or comments, or to be added to our Project distribution list, please contact the K2 Wind Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

K2 Wind must receive all comments pertaining to the draft reports by 4:00 p.m. on October 26, 2012 to be included in the Project's Consultation Report that will be submitted to the Ministry of the Environment as part of the Renewable Energy Approval application.

Comments and questions can also be directed to the proponent's local Project office at:

K2 Wind Ontario Inc.
c/o Capital Power
46 Victoria Street North
Goderich, ON N7A 2R6

More information on the K2 Wind Project can be found at www.K2wind.ca.

Notice first issued on the 8th day of August, 2012.

K2
WIND ONTARIO

NOTICE OF A QUESTION AND ANSWER SESSION TO BE HELD BY K2 WIND ONTARIO INC. REGARDING A PROPOSAL TO ENGAGE IN A RENEWABLE ENERGY PROJECT

Project Name: K2 Wind Power Project (the "Project").

Project Location: The proposed Project is located in the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario. The General Project area is bounded by Bruce County Road 86 (Amberley Road) to the north; Bluewater Highway (Highway 21) to the west; Golf Course Road to the south; and Halls Hill Line/Lucknow Line/Saratoga Line to the east; in the Township of Ashfield-Colborne-Wawanosh (see map).

Dated At: The Township of Ashfield-Colborne-Wawanosh, County of Huron this the 12th day of September, 2012.

K2 Wind Ontario Inc., in its capacity as general partner of K2 Wind Ontario Limited Partnership ("K2 Wind") is planning to develop, construct, operate and engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. K2 Wind is a limited partnership formed under the Limited Partnerships Act (Ontario), with K2 Wind Ontario Inc. as general partner and CP K2 Holdings Inc. (an affiliate of Capital Power Corporation), Samsung Renewable Energy Inc., and Pattern K2 LP Holdings LP (an affiliate of Pattern Renewable Holdings Canada ULC), as limited partners.

Question and Answer Session Information:

K2 Wind is pleased to host a moderated Question and Answer Session to offer community members the opportunity to learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project. The Project Team, including subject matter experts, will be in attendance during the session to address questions and provide further information about the Project.

The information provided at this Question and Answer Session will be similar to the Project material made available at our July 2012 public open house for the Project. The material for the Question and Answer Session will be available starting on September 19, 2012 on our Project website at www.K2Wind.ca and at the locations listed in this Notice.

Community members are invited to provide questions and comments about the Project by either phone at 519-524-2760, by fax at 519-524-5046, by e-mail at K2Wind@capitalpower.com or by letter to K2 Wind, 46 Victoria Street North, Goderich Ontario, N7A 2R6 prior to the Question and Answer Session. During the Question and Answer Session community members can ask their questions to the Project team by using the call in information provided below or by emailing our Project team at K2Wind@capitalpower.com.

While we will endeavor to address all questions during the Question and Answer Session, large volumes of questions regarding the Project may limit the number of questions our Project Team can address during the Session. We encourage community members to include a return mailing address with their question and comment submission so the Project Team can also respond individually to questions and comments regarding the Project. For those community members submitting multiple questions we encourage you to provide them in order of your priority. Questions and comments received from the community for this Session will be incorporated into future Project communications and updates.

K2 Wind would appreciate your input and welcomes you to participate in our Question and Answer Session for the Project scheduled for:

Date: Wednesday, September 26th, 2012

Time: 6:00 p.m. to 7:30 p.m.

To participate via telephone:

Toll Free Dial In Number: 1-855-353-9183

Participant Pass Code: 12315#

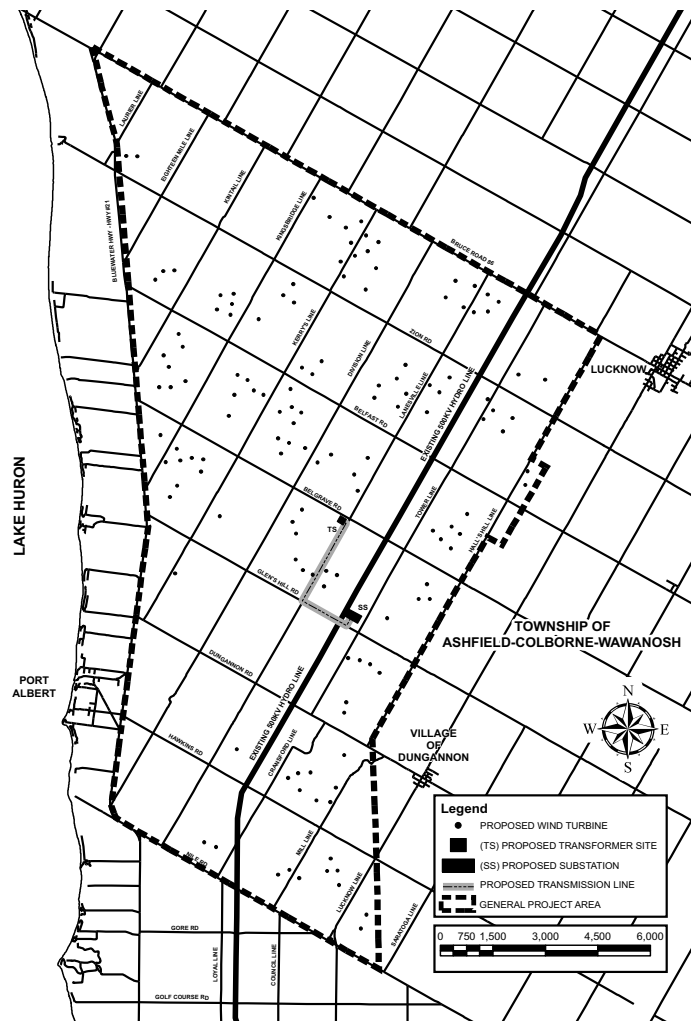
Or to participate through web conference:

<http://web.collaborate.telus.com>

Web Conference Reference Number: 856984

Access Code: 12315

Participants will hear the same information. Please note participants may call into or login online at any point during the Question and Answer Session.



Project Description: Pursuant to the Act and the Regulation, the facility in respect of which the Project is to be engaged in, is considered to be a Class 4 wind facility. If approved as proposed, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project location is shown on the map.

The Project will include approximately 140 wind turbines located on privately owned leased lands, electrical collection and communications systems including a transmission line, a transformer station, a substation, operation and maintenance building, meteorological towers, turbine access roads and temporary construction and laydown areas.

Documents for Public Inspection: The Draft Project Description Report titled *K2 Wind Power Project – Draft Project Description Report*, May 2012 describes the Project as a 270 MW wind facility that will use Siemens SWT-2.3-101 turbine technology. A written copy of the Draft Project Description Report and the Draft Site Plan Report were made available for public inspection starting on June 6, 2012 online at www.K2Wind.ca and at the locations listed below.

**Huron County Public Library
Goderich Branch**
52 Montreal Street, Goderich
519-524-9261

**Ashfield-Colborne-Wawanosh
Township Office**
82133 Council Line, Goderich
519-524-4669

**County of Huron
Administration Department**
1 Courthouse Square, Goderich
519-524-8394

Capital Power Goderich Office
46 Victoria Street North, Goderich
519-524-2760

Notice first issued on the
12th day of September, 2012

K2
WIND ONTARIO

TAB I-2-2

DISPLAY BOARDS FROM FINAL PUBLIC MEETING

Welcome to the Public Open House for the K2 Wind Power Project

K2
WIND ONTARIO



Objectives of this Public Open House

- Provide an update on the proposed K2 Wind Power Project;
- Provide opportunities for interested stakeholders to ask questions and provide comments to the K2 Wind Project Team;
- Share results of the Draft Renewable Energy Approval (REA) Reports that were released for public review and comment on August 17, 2012;
- Answer questions about the Project and outline future work; and,
- Receive the community's input and feedback on the Project for consideration by the Project Team as the reports are finalized for submission to the Ministry of the Environment (MOE).



Who are the K2 Wind Partners?

Pattern Energy

Pattern is one of North America's leading independent wind and transmission companies. Our mission is to provide our customers with clean, renewable energy, which we seek to achieve by developing, constructing, owning and operating Projects that are built for lasting success.

Commitment to community is one of Pattern's core values. We are dedicated to building strong relationships with our landowners, communities, business partners, and customers. We are also committed to the environment, and we make the effort and take the time to understand and minimize our projects' impact on local habitat and wildlife.

We work with landowners to help them transform their land's renewable resource into a steady revenue stream. We are strong supporters of the local communities we work in, and strive to be a good corporate citizen and neighbour. Skilled contractors and vendors help to build our projects, and we frequently join together with local development partners who bring expertise and knowledge of the area. At the end of this process are the customers who purchase the energy we produce. All are critical partners in our mission to provide consumers with clean, renewable energy.



Who are the K2 Wind Partners?

Samsung

Since Samsung was established in 1938, the company has brought advanced technology and product excellence to fields as diverse as resource development, textiles, plastics, finance, construction – even fashion.

Increasingly, Samsung shifted its focus to alternative energy in line with global aspirations for a greener world. Samsung is embracing the green-growth paradigm by focusing on energy and the environment, natural resources, and industrial material.

Samsung is comprised of many companies, one of which is Samsung C&T. It is Samsung C&T's two business divisions – Trading & Investment Group and Engineering and Construction Group with its partners – that will be building and operating the Wind and Solar Power

Projects in Ontario. Samsung has met many milestones over the years in preparation for such an opportunity. Among these milestones is Korea's first solar energy project.

In a changing world, our company mission remains constant: To create superior products and services, thereby contributing to a better global society.

This vision has helped Samsung C&T emerge as a leading player in the new and alternative energy sector, offering solutions to customers worldwide through a network of over 100 offices in 44 countries.



SAMSUNG RENEWABLE ENERGY INC.



Who are the K2 Wind Partners?

Capital Power

Capital Power's vision is to be one of North America's most respected, reliable, and competitive power generators.

Capital Power (TSX: CPX) is a North American power producer headquartered in Edmonton, Alberta. The company develops, acquires, operates and optimizes power generation from a variety of energy sources.

Capital Power owns more than 3,300 megawatts of power generation capacity at 16 facilities across North America. An additional 487 megawatts of owned wind generation capacity is under construction or in advanced development in British Columbia, Alberta, and Ontario.



Proposed Project Overview

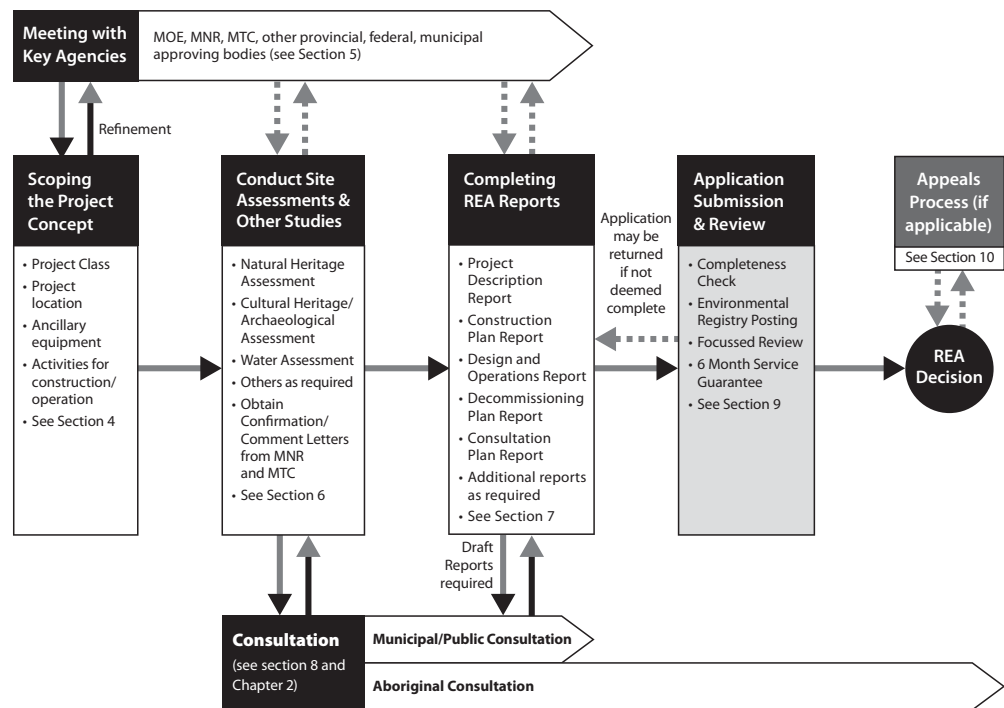
- K2 Wind is proposing to develop a 270 megawatt (name plate capacity) wind farm on privately-owned leased lands in the Township of Ashfield-Colborne-Wawanosh (ACW).
- The Ontario Power Authority (OPA) signed a Power Purchase Agreement (PPA) for K2 Wind in 2011.
- The REA process commenced for the Project in early June 2012.
- The key Project components will include:
 - Up to 140 wind turbines located on privately owned leased lands;
 - Electrical collection and communications systems including a transmission line, collector lines, data cables, a transformer station, a substation and a Hydro One switching station for connection to the existing 500 kV transmission line;
 - An operation and maintenance building;
 - Protection and control buildings;
 - Meteorological towers;
 - Turbine access roads; and
 - Temporary construction and laydown areas.
- The Project has the potential to generate enough electricity to meet the average annual power needs of 75,000 Ontario homes (based on the average household energy use of 1000kWh/ month*).

**Source: Independent Electricity System Operator (IESO).*

Many of the consultation components under the REA process have very strict timelines and requirements. To ensure that this Project meets current provincial regulatory requirements, K2 Wind has recently restarted the REA process, taking into consideration recent amendments to the REA Regulation. This will allow the community a further opportunity to learn about and provide comments and feedback regarding our proposed Project.

Ontario Renewable Energy Approvals (REA) Process

- The Project will require an REA, issued by the Ontario Ministry of the Environment, in accordance with Ontario Regulation 359/09 under Part V.O.1 of the Environmental Protection Act.
- All reports, with the exception of the Consultation Report, have been made available in draft form for public review and comment in mid-August (at least 60 days prior to this final Public Open House). Notification of the release was provided by mail, in newspapers, and on the Project website.
- K2 Wind has completed all the technical work, including detailed studies and analysis, required to apply for an REA.
- For some natural environment and socio-economic features, avoidance during Project siting and mitigation measures is anticipated to eliminate all effects. The application of these principles has greatly reduced the potential for adverse environmental effects from the Project.



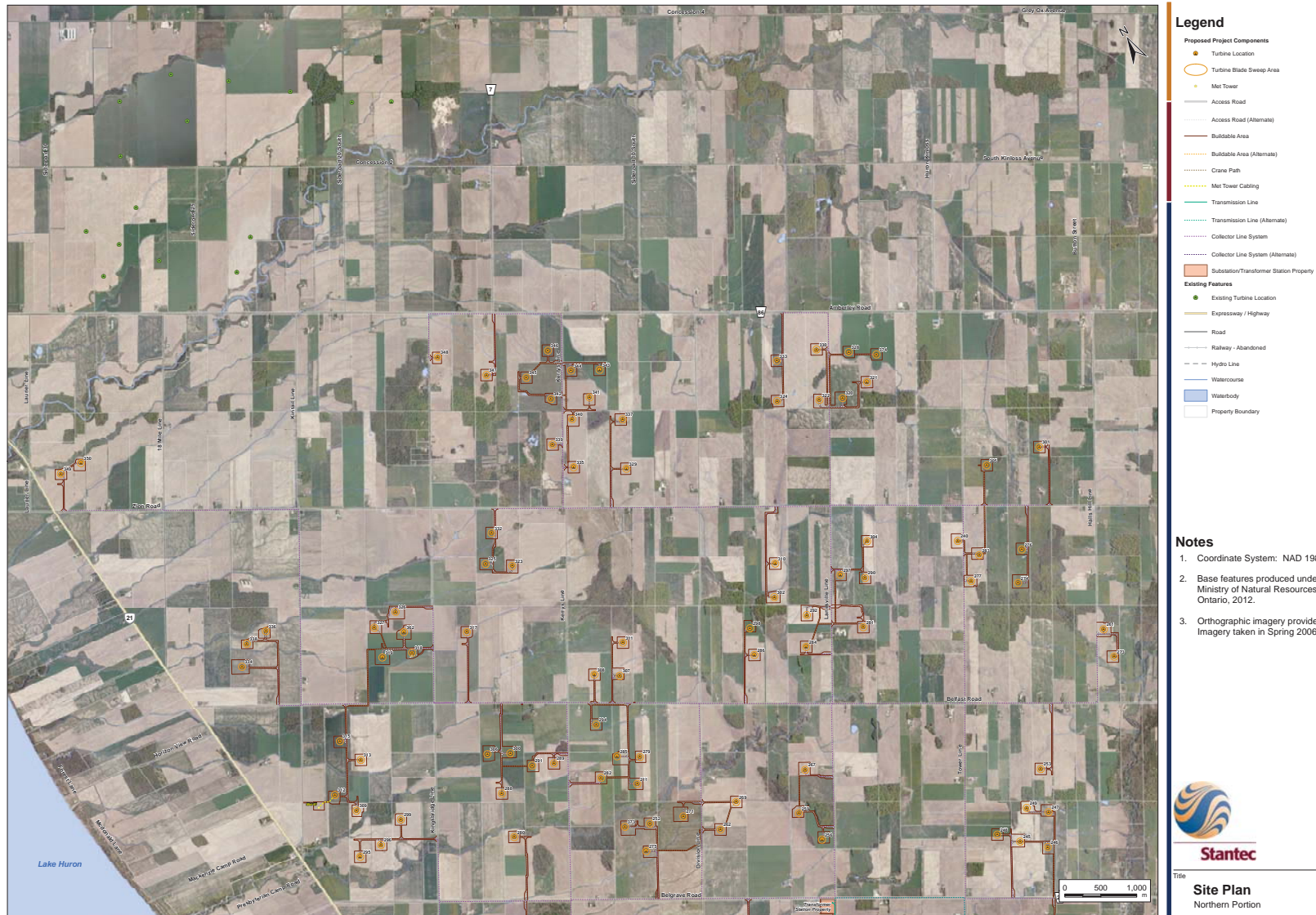
Source: Ministry of the Environment's Technical Guide to Renewable Energy Approvals, 2012

Project Changes Since Release of the Draft REA Reports

Since the release of the Draft REA Reports in August 2012, changes have been made to the Project and/or the Draft REA Reports. Key changes are described below:

Topic	Information in Draft REA Reports (August 2012)	Updated Information to be Included in REA Application	Available Information
Project Layout	<ul style="list-style-type: none"> T233: Access road and a portion of the transmission line route were proposed southwest of the turbine location. 	<ul style="list-style-type: none"> Based on a landowner request, these components are now proposed west of the turbine location. Original alignment remains as an alternate route. The layout change requires updating of the REA Reports, including addenda to: <ul style="list-style-type: none"> Natural Heritage Assessment and Environmental Impact Study Stage 2 Archaeological Assessment 	<ul style="list-style-type: none"> Mapping displayed this evening shows the updated configuration of Project components at T233
Groundwater	<ul style="list-style-type: none"> Preliminary assessment (Construction Plan Report, Appendix B). Determined that construction dewatering would likely be required. Provided information on potential effects and mitigation measures. 	<ul style="list-style-type: none"> A more detailed assessment has been completed and will replace the preliminary assessment in the REA application. Provides a more detailed discussion of local groundwater conditions and predicted dewatering rates. No change to discussion of potential effects or mitigation measures. 	<ul style="list-style-type: none"> Report posted on the Project website on September 26, 2012. Report available tonight at the information table.
Groundwater	<ul style="list-style-type: none"> Description of potential effects and mitigation measures related to water takings and spills. 	<ul style="list-style-type: none"> Based on community feedback, additional detail and clarification in the Construction Plan Report and Design & Operations Report related to other project activities. 	<ul style="list-style-type: none"> A hydrogeologist is available this evening to answer questions related to groundwater.
Noise Assessment Report	<ul style="list-style-type: none"> Included (Appendix D of the Design & Operations Report) 	<ul style="list-style-type: none"> The power from some turbines has been reduced; the Noise Assessment Report has been updated to reflect this change. 	<ul style="list-style-type: none"> Revised report is provided at the information table. Report posted on the Project website.
Construction Hours	<ul style="list-style-type: none"> Construction Plan Report included the wording: <i>Construction would normally be completed during daytime hours; however there could be requirements for extended hours during major concrete pours and erection activities or other installations that cannot be interrupted.</i> 	<ul style="list-style-type: none"> Clarification of wording: <i>construction will take place generally during regular construction hours with extended hours as necessary.</i> 	<ul style="list-style-type: none"> n/a
Fish Habitat	<ul style="list-style-type: none"> Water Assessment and Water Body Report, and Construction Plan Report includes discussion regarding potential effects on fish and fish habitat, and proposed mitigation and monitoring measures. 	<ul style="list-style-type: none"> Based on feedback from an Aboriginal community, additional detail and clarification will be provided in the reports related to potential effects on spawning habitat and from proposed use of directional drilling at watercourse crossings. 	<ul style="list-style-type: none"> n/a
Collector System Infrastructure	<ul style="list-style-type: none"> Infrastructure along collector system included junction boxes and underground splice boxes. 	<ul style="list-style-type: none"> Disconnecting switch boxes added to list (similar in size to junction boxes). Used to isolate portions of the collector system. 	<ul style="list-style-type: none"> n/a
Natural Heritage Assessment / Environmental Impact Study	<ul style="list-style-type: none"> Original report and addenda confirmed by the Ministry of Natural Resources (MNR). 	<ul style="list-style-type: none"> Clarity regarding the original wording of some mitigation measures is currently being sought from MNR. 	<ul style="list-style-type: none"> n/a
Ministry of Tourism, Culture and Sport (MTCS) written comments	<ul style="list-style-type: none"> A written comment from MTCS, required by O. Reg. 359/09 for inclusion in the REA application, had not been received for addenda to the Stage 2 Archaeological Assessment, and was therefore not included in the Draft REA Reports. 	<ul style="list-style-type: none"> MTCS has provided written comments on the addenda to these reports; these comments will be included in the REA application. 	<ul style="list-style-type: none"> Written comments are provided at the information table.

Project Location and Proposed Layout



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Revised: 2012-10-09 By: pcorral

Project Location and Proposed Layout



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Revised: 2012-10-09 By: pcorral

Electrical Collection and Data Cabling Network

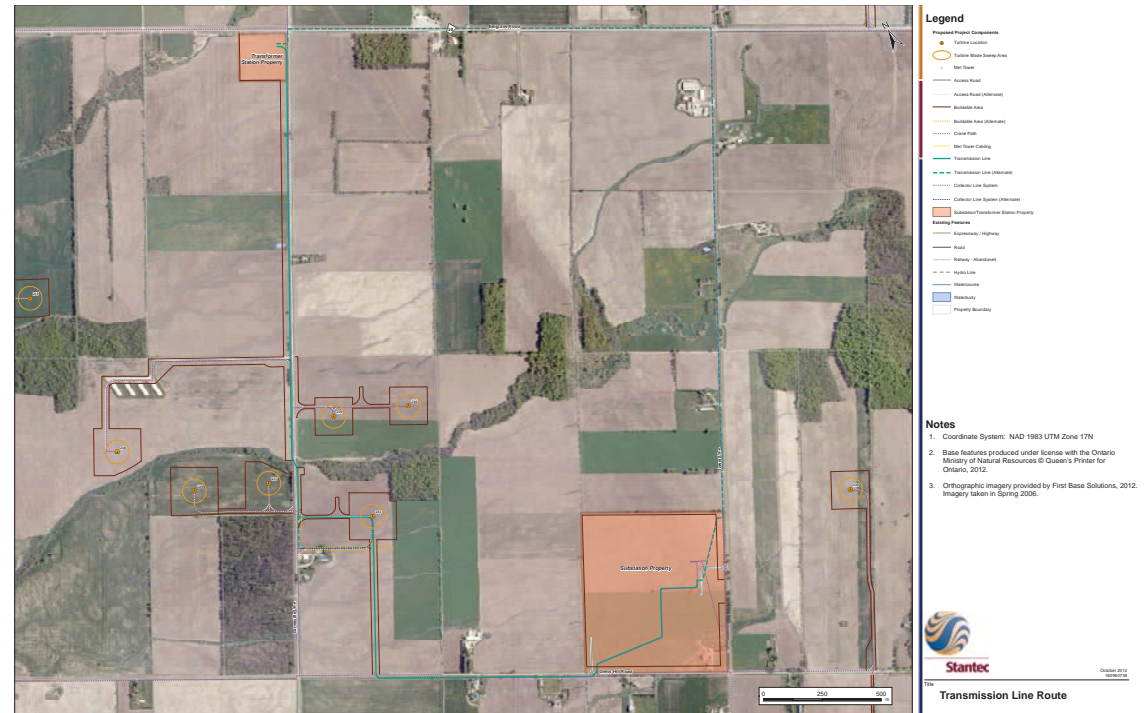
- All cables would be buried according to electrical code requirements.
- Collector lines and data cabling would generally be laid in the same trenches and follow the routes of the access roads wherever possible.
- Along roads, collector lines and data cabling would be buried in municipal road allowances or located on adjacent participating properties.
- Where necessary, junction boxes, disconnect switch boxes, disconnect switch enclosures and/or buried cable splices would be installed within the boundaries of the road allowance or adjacent to the road allowance on private land.



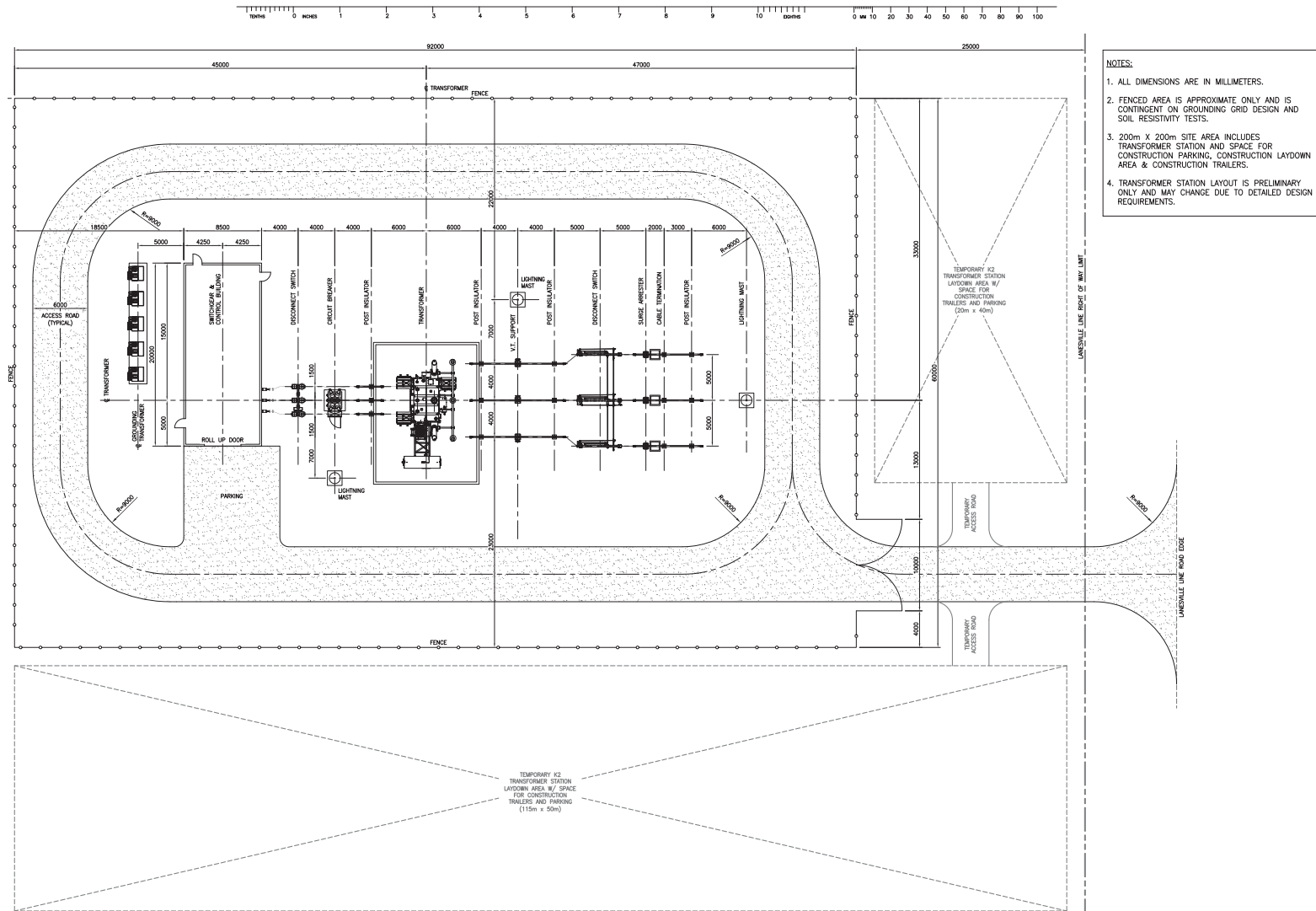
Typical junction boxes.

Transmission Line

- The transmission line would allow for the collector system to be predominantly buried (as opposed to above ground), as requested by the Township of ACW and local residents, and would reduce the number of circuits entering the main substation.
- Approximately one half of the 34.5 kV collector lines from the wind turbines would be routed to the transformer station where there will be a step-up to 230 kV.
- All circuits (230 kV and 34.5 kV) would then feed into the substation, which is located adjacent to an existing Hydro One 500 kV transmission line.
- All cables would be buried according to electrical code requirements.

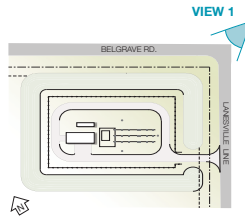


Proposed Transformer Station - Layout

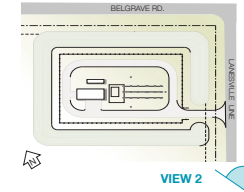


Proposed Transformer Station - Visual Simulations

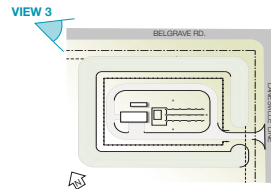
VIEW 1



VIEW 2



Proposed Transformer Station - Visual Simulations



VIEW 3



YEAR 6



YEAR 11



YEAR 1



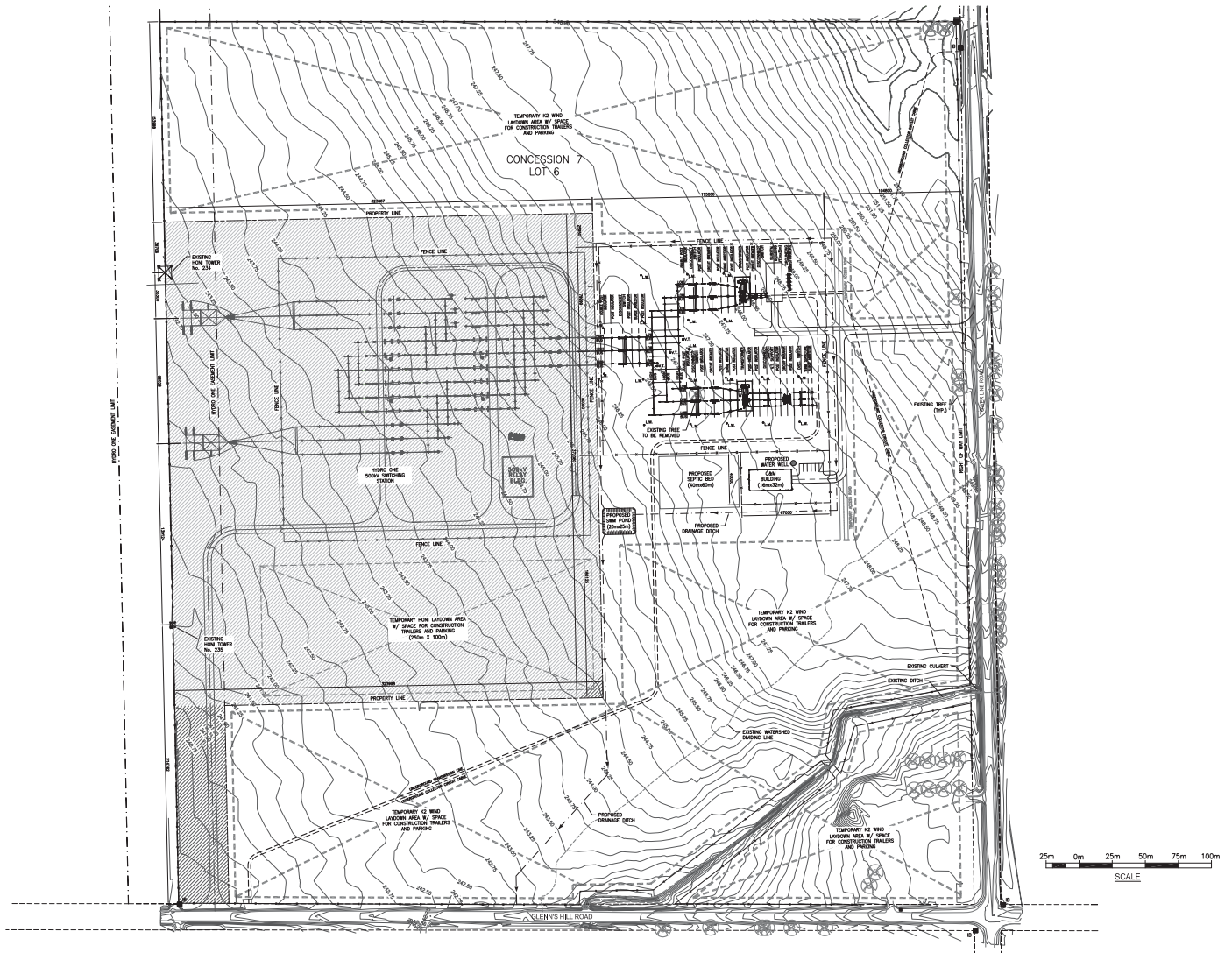
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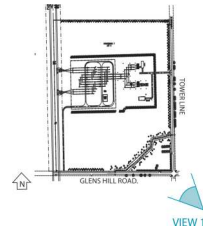
YEAR 11



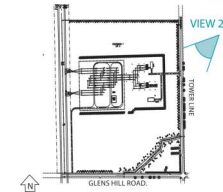
Proposed Substation Property – Layout



Proposed Substation Property - Visual Simulations



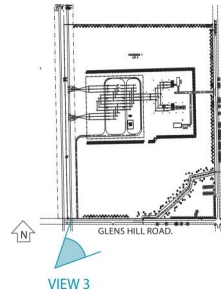
VIEW 1



VIEW 2



Proposed Substation Property - Visual Simulations



VIEW 3



YEAR 1

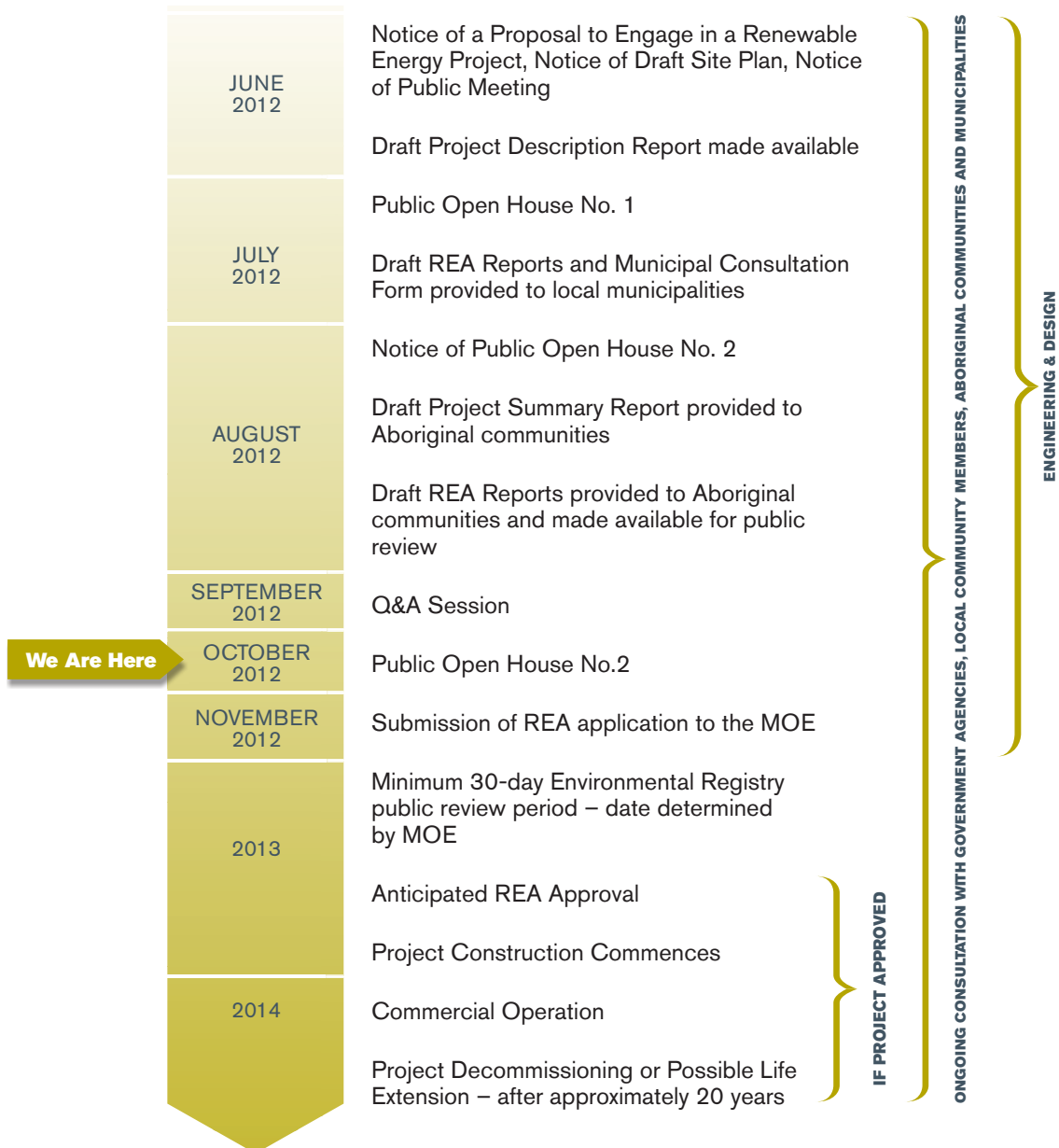


YEAR 6



YEAR 11

Proposed Project Schedule Overview



Construction

Generally, the areas that would be directly impacted during construction are:

- **Substation property** (includes the substation, operation and maintenance building, protection and control buildings, stormwater management pond, main construction staging area, and Hydro One switching station): approximately 41 hectares (101 acres).
- **Transformer station property** (including the grounding grid, protection and control buildings, stormwater management features, and temporary construction area): approximately 4 hectares (10 acres).
- **Turbine locations:** approximately 160 m x 160 m area encompassing the turbine tower, foundation, approximately 3 to 5 m gravelled collar around the base, and the temporary staging construction area.
- **Access roads:** approximately 15 m wide corridor at each turbine location; includes 5 to 8 m wide permanent gravel road and a temporary staging area.
- **Cabling on private property:** 15 m wide corridor; includes cabling route and temporary staging area. Located within access road corridors wherever possible.
- **Crane paths:** temporary 15 m wide corridor between some turbine locations.
- **Meteorological tower locations:** 150 m x 150 m, includes tower on a concrete foundation (approximately 10 m x 10 m), temporary staging area, underground power and data cabling, and temporary access route.
- **Municipal road allowances:** underground and limited above ground collector lines and data cables, junction boxes, and disconnect switch cabinets; transmission line; buried cable splices would be installed within the boundaries of the road allowance or adjacent to the road allowance on private land.

For the local community, the majority of potential disturbance during construction would relate to dust, noise and traffic:

Dust – K2 Wind would use industry best practices which may include dust suppressants, protecting stockpiles, and enforcing low speed limits for trucks on site.

Noise – Construction activity would take place generally during regular construction hours with extended hours as necessary.

Traffic – A Traffic Management Plan would be developed in consultation with the construction and turbine contractors, K2 Wind, the Township of ACW, Huron County and Bruce County and any other affected municipalities. The Plan would identify and deal with specific traffic planning issues including the management of traffic and the delivery of materials.

Design & Operations

- Operation activities include daily monitoring of the wind turbines, activities at the operation and maintenance building, maintenance activities, and monitoring of meteorological data.
- Approximately 18 to 24 personnel would be required for Project operations. K2 Wind may retain one or more specialized Operations and Maintenance Contractors for specific maintenance tasks.
- Real time monitoring of each turbine's performance will be done through the supervisory control and data acquisition (SCADA) system with data cable links between each turbine and the control room within the operation and maintenance building. The SCADA system would identify any potential problems so that proactive inspection and maintenance could occur. Potentially damaged turbines would be shut down for a detailed inspection and any necessary repair.
- Each turbine would have instrumentation mounted on the nacelle to measure wind speed and direction. This data would control the operation of the turbine including the pitch of the blades, orientation of the turbine into the wind and would also shut the turbine down during low and high wind conditions.

Decommissioning

- At the end of the Project's 20 year contract with the Ontario Power Authority, K2 Wind would decide whether to repower or decommission the Project.
- Decommissioning would include the dismantling and removal of facility components as appropriate, and restoring the land.
- Components would be recycled or reused wherever possible.
- A Site Restoration Plan would be developed based on the standards and best practices at the time of decommissioning. Restoration activities might include:
 - *Agricultural land* – new topsoil, re-grading, soil decompaction and tile drain repair
 - *Non-agricultural land* – decompaction, new topsoil, reseeding or re-vegetation
 - *Municipal road allowance* – reseeding and/or re-vegetation
 - *Watercourse crossings* - as per agency guidance, erosion and sediment control
 - *Underground components* – would be removed to a depth that allows regular agricultural practices (approximately 1 m).

Natural Heritage Assessment

- Significant natural features within 120 m of the Project Location were identified through a records review and field surveys.
- Field surveys included:
 - Vegetation community and vascular plant assessment;
 - Woodland assessments;
 - Valleyland assessments;
 - Wetland verification and delineation;
 - Areas of Natural and Scientific Interest (ANSI) assessment;
 - Wildlife surveys and wildlife habitat assessments.
- Results showed that significant features as identified by O. Reg. 359/09 are within 120 m of the Project Location:
 - Woodlands;
 - Wetlands;
 - Valleylands;
 - ANSIs; and
 - Significant wildlife habitat
 - Seasonal Concentration Areas
 - Specialized Habitat for Wildlife
 - Habitat of Species of Conservation Concern
 - Animal Movement Corridors
- An assessment of potential impacts and mitigation measures for each significant feature was completed and was reviewed and confirmed by the Ministry of Natural Resources (MNR).

General mitigation measures and best management practices will minimize or eliminate most potential effects typical of general construction activities on natural features and wildlife (e.g. dust, soil erosion, construction noise).

Site specific protection and mitigation measures have been developed as needed near sensitive natural features.

An Environmental Effects Monitoring Plan has been developed for construction and operation of the Project to monitor implementation of the proposed protection and mitigation measures. This includes standardized monitoring of bird and bat mortality during operation in accordance with MNR guidelines.

Water Assessment

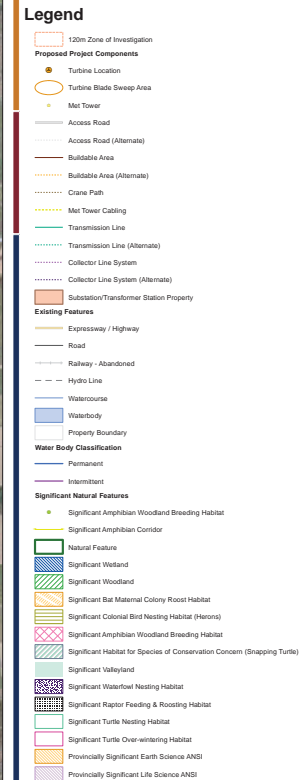
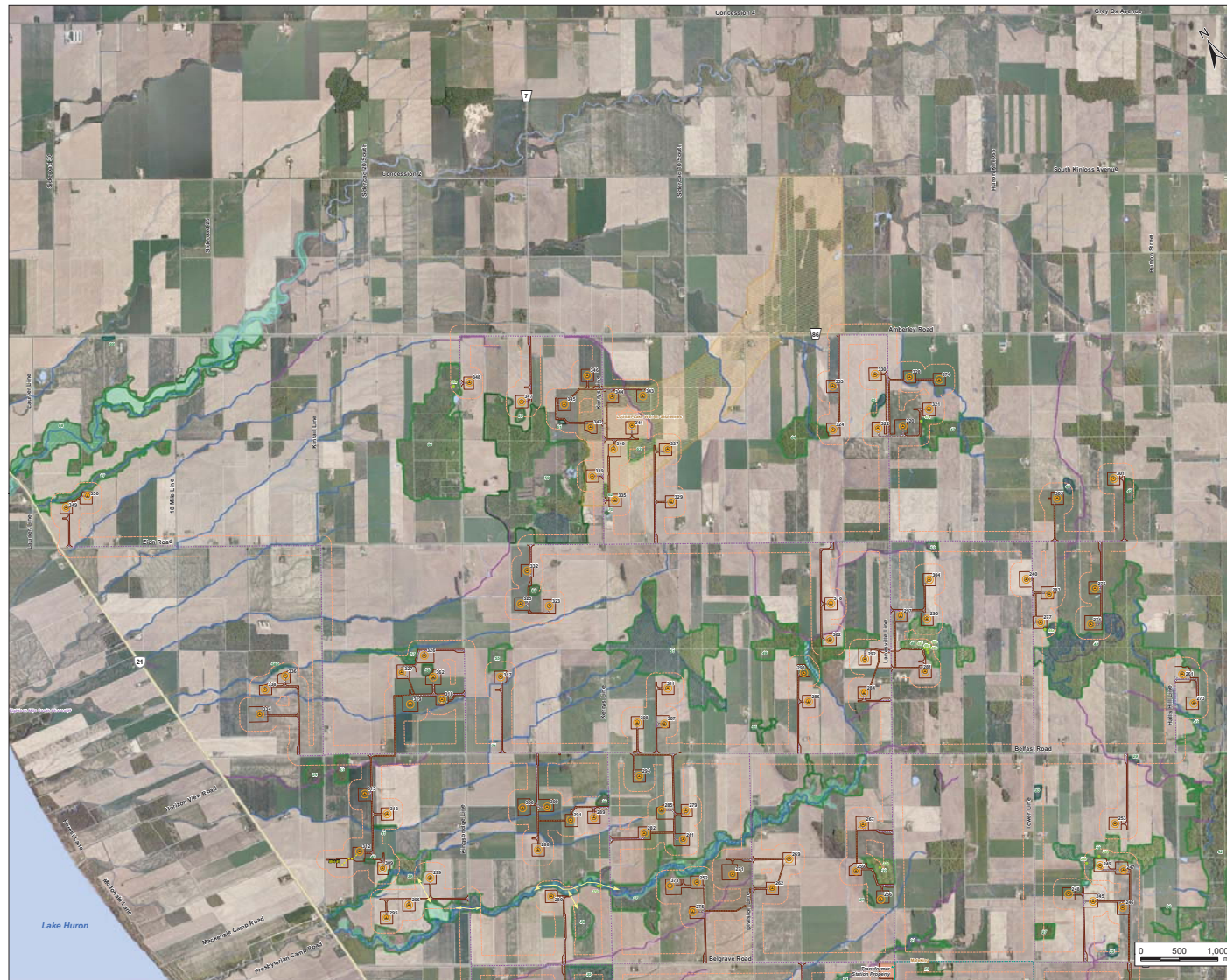
- Water features within 120 m of the Project Location were identified through a records review and field surveys.
- Water features were classified as “REA Water Bodies” if they met the specific definition in O. Reg. 359/09.
- Field surveys included a general habitat assessment and backpack electrofishing (as necessary).
- Results:
 - Permanent and intermittent water bodies are located within 120 m of the Project Location; some of which provide fish habitat.
 - The Project will cross water bodies, including:
 - Private participating properties: access road, cable, and/or temporary crane path crossings requiring culvert installation/upgrades.
 - Municipal road allowance: collector line crossings – method of crossing depends on sensitivity of watercourse (above ground, directional drill, or open cut).
- All turbines and transformer substations have been sited more than 30 m from REA Water Bodies, as required by O. Reg. 359/09.
- An assessment of potential impacts and mitigation measures for each water body was completed and will be reviewed by the Ministry of the Environment.

General mitigation measures and best management practices will minimize or eliminate most potential effects typical of general construction activities near watercourses (e.g. sedimentation, impacts to riparian vegetation).

Site specific protection and mitigation measures have been developed as needed near sensitive features. An Environmental Effects Monitoring Plan has been developed for construction and operation of the Project to monitor implementation of the proposed protection and mitigation measures.

K2 Wind is working with the Maitland Valley Conservation Authority, Ministry of Natural Resources and the municipality to confirm and meet requirements for other approvals related to watercourses.

Significant Natural Features and Water Bodies



Notes

- Coordinate System: NAD 1983 UTM Zone 17N
- Base features produced under license with the Ontario Ministry of Natural Resources © Queen's Printer for Ontario, 2012.
- Orthographic imagery provided by First Base Solutions, 2012. Imagery taken in Spring 2006.



Stantec

October 2012
160960718

Title

**Natural Heritage Features &
Water Bodies**
Northern Portion

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Revised: 2012-10-09 By: pcorral

K2
WIND ONTARIO

Significant Natural Features and Water Bodies



Cultural Heritage and Archaeological Assessments

Cultural Heritage Assessment

- Protected properties, built heritage resources and cultural heritage landscapes were identified within 300 m of the Project Location. The reports indicate the following:
 - No protected properties as defined by O. Reg. 359/09 are located near the Project Location.
 - Built heritage resources are located in the vicinity of the Project Location, and include 3 barns, 1 commercial building, 4 churches, 7 schools, and 43 dwellings.
 - 15 cultural heritage landscapes were identified in the vicinity of the Project Location, including 10 cemeteries.

No effects on the built and cultural heritage resources are expected during construction or decommissioning. Effects during operation would be limited to viewscape changes, which would not alter the heritage values of the properties.

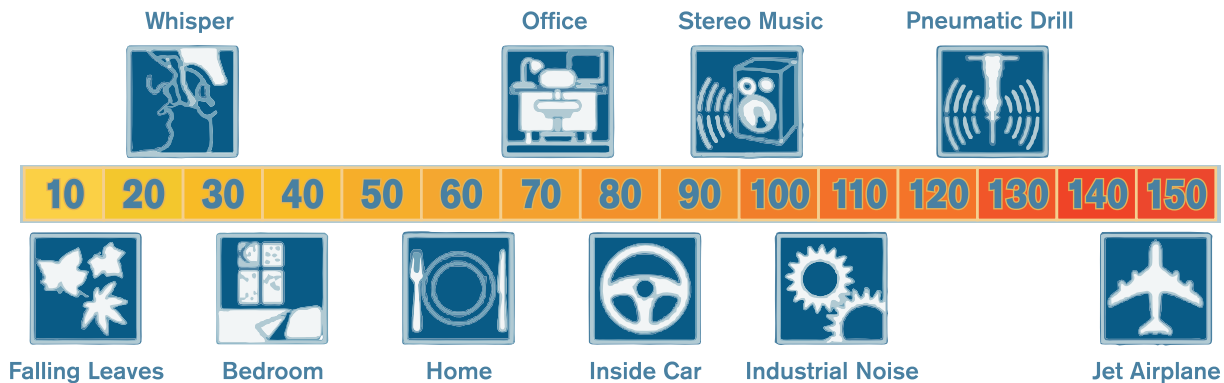
Archaeological Assessment

- In accordance with O. Reg. 359/09, Stage 1 and 2 Archaeological Assessments were completed for the Project.
- The Stage 2 Archaeological Assessment work indicates that potential for the presence of archaeological sites within the proposed construction areas would be low.
- Local Aboriginal communities have been and continue to be engaged regarding the results of the archaeological studies.

Where required, Stage 3 and 4 archaeological investigations will be conducted prior to construction of the Project. Therefore, no effects are expected to archaeological resources during Project construction or operation.

Noise Assessment Report

- A Noise Assessment Report has been completed for the Project to assess compliance with the MOE's regulatory requirements.
- Sound produced by the Project was found to be within the limits established by the MOE at all noise receptors.
- Other existing wind projects in the area that were considered during the noise assessment include the Kingsbridge I Wind Power operation, the Ripley Wind Power Project, and one privately owned turbine. The results showed that predicted sound levels with all projects operating will meet or better MOE requirements.
- Current MOE regulations require a turbine to be 550 metres, or greater if needed to achieve a maximum of 40 dBA, from a non-participating landowner's home.



Source: American Wind Energy Association

Health and Wind Power

Many studies have been conducted world-wide to examine the relationship between wind turbines and possible human health effects (e.g., audible/inaudible noise, shadow flicker, electromagnetic fields (EMF)).

- **Audible / Inaudible Noise:** Ontario's Chief Medical Officer of Health (May 2010) conducted a review of the scientific literature related to wind turbines and public health. The review concluded that:
 - *"while some people living near wind turbines report symptoms such as dizziness, headaches, and sleep disturbance, the scientific evidence available to date does not demonstrate a direct causal link between wind turbine noise and adverse health effects. The sound level from wind turbines at common residential setbacks is not sufficient to cause hearing impairment or other direct health effects, although some people may find it annoying."*
- **Shadow flicker:** Scientific evidence suggests that shadow flicker from wind turbines does not pose a risk of photo-induced seizures; modern wind turbines simply don't rotate at a speed that has been linked to this condition (generally less than 20 rpm vs. over 60 rpm).
- **EMF:** Health Canada (2010) has stated: "You do not need to take action regarding daily exposures to electric and magnetic fields at extremely low frequencies. There is no conclusive evidence of any harm caused by exposures at levels found in Canadian homes and schools, including those located just outside the boundaries of power line corridors".
- Overall, health and medical agencies agree that when sited properly, wind turbines are not causally related to adverse effects*.
- Reports of annoyance by people living around wind turbines appear to be more related to variables like personal attitude and whether a person can see a turbine from their home and not a turbine-specific variable like noise.
 - *"Ontario doctors, nurses, and other health professionals support energy conservation combined with wind and solar power – to help us move away from coal!"**.*
- Scientists and medical experts around the world continue to publish research in this area. In fact, Health Canada will be undertaking a study of wind turbine projects across the country, with results expected in 2014. It is important to note that Health Canada has not called for a moratorium on new wind projects across Canada while they undertake their research. Through our health consultants, K2 Wind is committed to keeping informed on this issue.

*Chatham-Kent Public Health Unit, 2008; Australian Government, National Health and Medical Research Council, 2010; Australian Government, 2011; Massachusetts Department of Environmental Protection (MassDEP) and Massachusetts Department of Public Health (MDPH), 2012. **Ontario College of Family Physicians, Registered Nurses Association of Ontario, Canadian Association of Physicians for the Environment, Physicians for Global Survival, the Asthma Society of Canada, and the Lung Association.

Wind Power and Safety

- Public safety measures would be incorporated into all phases of the Project (i.e., design, construction, operation and decommissioning).
- Transportation planning and safety measures would be implemented during construction to minimize the potential for traffic related safety concerns.
- K2 Wind would ensure our wind turbines are maintained and operated in accordance with applicable codes and regulations.
- Built-in safety measures, and standard procedures for wind turbine operation and maintenance and control systems, help protect physical safety.
- An Emergency Response Plan would be developed in consultation with local emergency responders, including the local fire departments.



K2 Wind Benefits

As the K2 Wind Power Project moves into a new phase of its development, the Project team is working with the Township of ACW and the County of Huron, regional businesses and area residents to ensure the community shares in the value and benefits of the Project.

Specific benefits to the community would include:

- Over 600,000 person hours of direct employment and thousands of hours of indirect employment will be created during the 18-month construction period;
 - An estimated construction payroll of \$25-30 million;
 - Approximately 18 to 24 permanent full-time local employees during operations, generating about \$1.5-million of employment income each year. Annually we will require \$150,000 to \$200,000 of additional services and materials from the local market; and
 - Locally sourced materials including concrete for turbine foundations, gravel for access roads, as well as many materials and tools bought by contractors.
- ongoing operations, maintenance and support services;
 - Is expected to generate annual property taxes of approximately \$450,000 for the municipality, the County, and the education system; and
 - Understands the importance of being good neighbours in the local community. In 2011, K2 Wind donated \$150,000 to the Goderich Tornado Relief Fund.
 - The Community Renewable Energy Benefit will provide an annual payment of \$1,500 to eligible landowners who own homes within one kilometre of a Project turbine, the substation or the transformer station, and who are not already participating in the Project through land lease option agreements.

K2 Wind:

- Supports the renewal of Ontario's manufacturing sector. Hundreds of jobs will be created through the manufacturing of turbine blades and towers, development stage work for construction trades, and



Project Feedback

Your Input is Important to Us

We encourage you to share your comments about the proposed Project with us by completing a feedback form. Feedback forms are available at the registration table.

You can also contact the Project team by:

E-mail: **K2Wind@capitalpower.com**

Telephone: 519.524.2760

Mail: K2 Wind Ontario Inc.
c/o Capital Power
46 Victoria Street North
Goderich, ON N7A 2R6

More information about
the K2 Wind Power
Project is available at
www.K2Wind.ca.

TAB I-2-3

K2 WIND POWER PROJECT COMMUNITY NEWSLETTERS

Kingsbridge II Wind Power Project Connection

200 University Ave. Suite 1301, Toronto, ON M5H 3C6 Canada | Spring 2010

Capital Power
Corporation



Dear Neighbour,

Welcome to the Kingsbridge II Wind Power Project's community newsletter.

As Huron County establishes itself as a leading jurisdiction in Ontario for renewable power generation and expertise, Capital Power is excited to be working with the community as we continue to plan the proposed Kingsbridge II Wind Power Project.



Project Manager Glenn Hubbers.

With our site office in Goderich and the ongoing operations of our Kingsbridge I Wind Power Project, Capital Power has been a part of the Ashfield-Colborne-Wawanosh (ACW) community for several years and we look forward to developing an additional project within the community. As always, we welcome the opportunity to meet with and hear from our neighbours, as we work towards developing Kingsbridge II.

Sincerely,

Glenn Hubbers, P. Eng

Project Manager - Kingsbridge II Wind Power Project

Kingsbridge II Wind Power Project Team

As Capital Power continues to plan the Kingsbridge II Project, we have taken steps to ensure that the best team possible is in place to plan and develop this proposed Project. Glenn Hubbers, will be leading the planning of the Kingsbridge II Wind Power Project, with the help of his experienced team members.

The Kingsbridge II team looks forward to continuing to work with the community and meeting with you over the upcoming summer months in Huron County.

Kingsbridge II Public Open House

On March 9, 2010, Capital Power hosted a public open house at the Lucknow Community Centre to provide an opportunity for community members to meet the Project team and to learn more about the proposed Kingsbridge II Project. The open house, which was attended by nearly 200 interested stakeholders, also provided an opportunity for the Capital Power Project team to receive input regarding Kingsbridge II and to respond to attendees' questions and concerns.

Kingsbridge II team members were available at the open house to answer questions from local residents, members of Huron and Bruce Counties, ACW staff and councillors, Project leaseholders, and members of the media. Input received regarding the proposed Project is important to Capital Power and will be considered when planning Kingsbridge II.

The public open house was the first of two similar events that will be held in the community. More in depth details of the proposed Project including a proposed turbine layout, construction schedule and results from environmental and cultural heritage studies will be made available at the final public open house for the Project. The date and location of the second open house will be announced at least 60 days prior to the event. The notice will be widely distributed including being published in local newspapers and posted on our Project website at www.capitalpower.com/kingsbridgell.



Kingsbridge II Project Team members were on hand to answer questions from community members at the March 9, 2010 open house.

Community Benefits of Wind Power

While the province-wide benefits of the move towards additional renewable sources of power are well documented, it is important to also note the local benefits that are often associated with an investment in renewable energy.

The investment in green power through the development of a project like Kingsbridge II would help to continue to position Huron County as a leader in green energy and to generate a new source of revenue for area farmers.

If developed, the Project would create significant economic stimulus and employment opportunities while it is being constructed and would provide longer term employment opportunities once the Project was in operation.

Feed-In Tariff Program

In November 2009, Capital Power submitted an application for the proposed Kingsbridge II Wind Power Project into the Ontario Power Authority's (OPA) Feed-In Tariff (FIT) program. On April 8th, 2010 the Ontario Government announced that a total of 184 renewable energy projects, of at least 500 kW in size, would receive FIT contracts representing approximately 2,421 megawatts (MW) of renewable energy.

The Kingsbridge II Wind Power Project, and almost all other renewable energy projects proposed for the Bruce and Huron region, did not receive a contract during this first round owing to insufficient transmission capacity in the area.

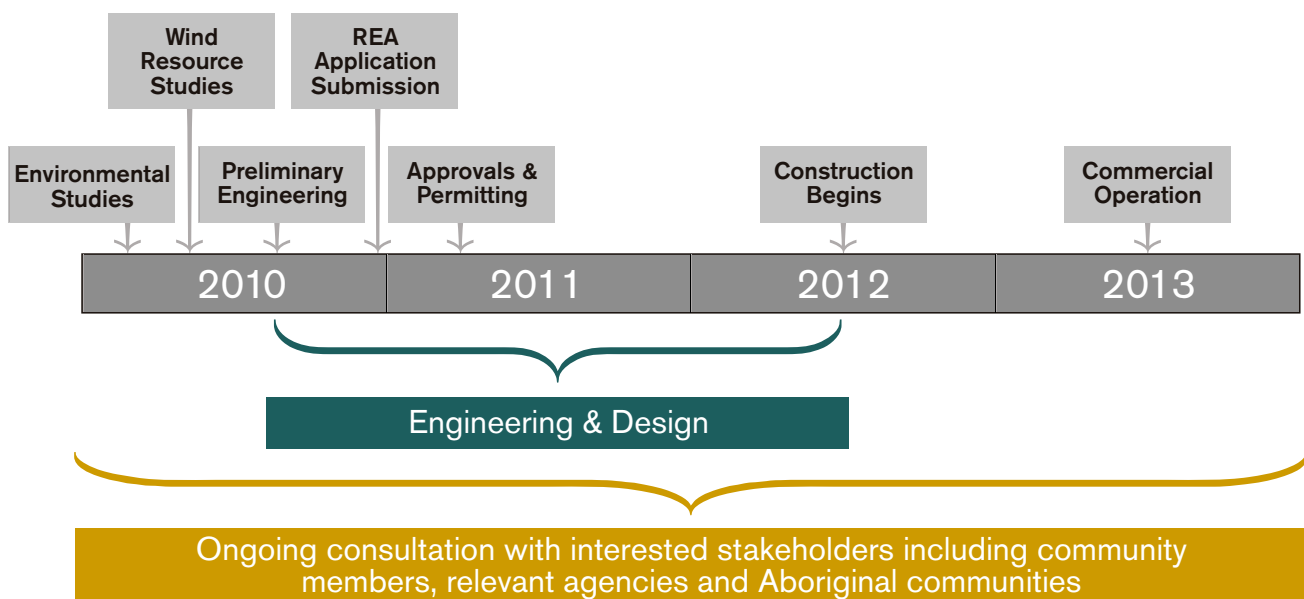
As stated by the OPA, projects that did not receive a first round FIT contract offer will now be put through an Economic Connection Test (ECT) to identify transmission or distribution system expansion projects that will support renewable generation and also meet economic requirements. The first test will start in August/September of this year and renewable energy projects which are enabled by these expansion projects will be eligible for a FIT contract once work begins on the projects.

Many projects in the Huron and Bruce region will now be put through the ECT process including the Kingsbridge II Wind Power Project.

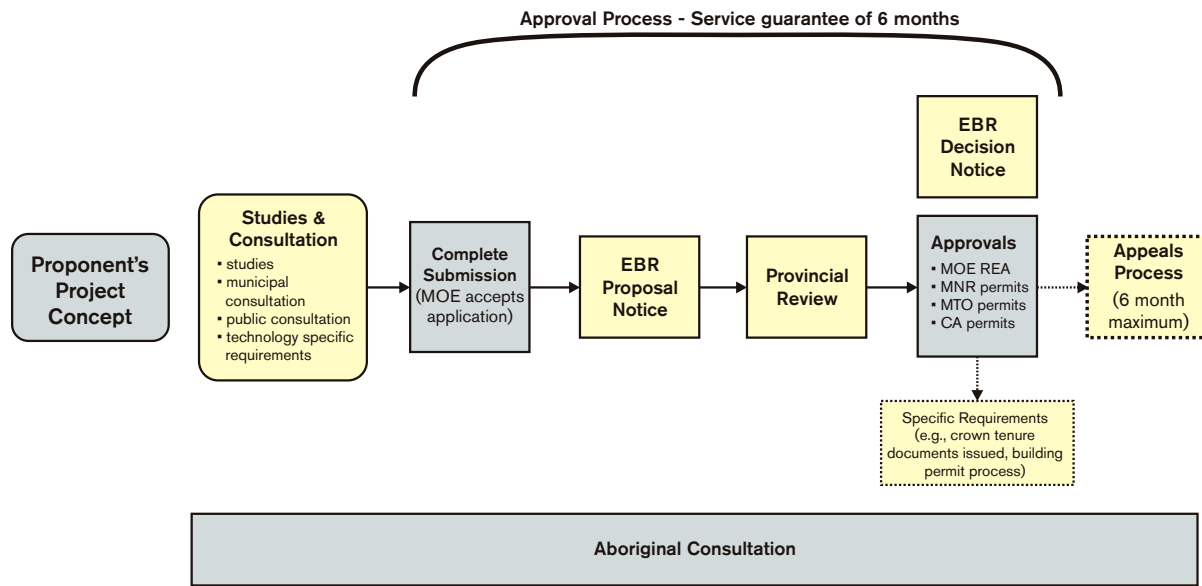
Although we did not receive a first round FIT contract, Capital Power remains committed to the Kingsbridge II Wind Power Project and working with the community over the coming months as we continue our consultations, environmental and cultural heritage studies and our Project development work.

More information about the FIT program can be found at <http://fit.powerauthority.on.ca>.

Proposed Kingsbridge II Wind Power Project Timeline



Ontario Renewable Energy Approvals (REA) Process



*Source: Ministry of the Environment

Renewable Energy Approvals (REA) Process

The proposed Kingsbridge II Wind Power Project will require a REA as per Ontario Regulation 359/09 under the *Environmental Protection Act*. As part of the REA process, studies will be conducted to assess the local environment and possible impacts from the project. These studies will include assessments of:

- Birds and bats (habitat, breeding, migration)
- Vegetation and sensitive natural features (e.g. wetlands)
- Fish and waterways
- Wildlife and habitats
- Species at risk
- Archaeological and heritage resources
- Noise assessment

The results of these studies will be made available to the public and will be presented at a future open house.

The REA application for the Kingsbridge II Wind Power Project will include the results from the studies conducted, as well as, information regarding the Project construction, design and operation, and decommissioning. Approvals or permit requirements from the Ontario Ministries of Natural Resources and Tourism and Culture will also be addressed as part of the REA application.

Capital Power Values Your Input

Your feedback regarding the Kingsbridge II Wind Power Project is important and we value your input. We invite you to please call, e-mail or mail us with your comments or questions or if you would like to be included on our Project mailing list.

About Capital Power Corporation

Capital Power (CPC) is a growth-oriented North American power producer, building on more than a century of innovation and reliable performance. With modern, well-managed facilities and one of the best availability records in North America, we have tripled our generation capacity in 10 years. Capital Power trades on the Toronto Stock Exchange under the symbol CPX.

Headquartered in Edmonton, Alberta, Capital Power has interests in 31 power facilities in Canada and the U.S. totalling approximately 3,500 MW of generation capacity. Capital Power and its subsidiaries develop, acquire and optimize power generation from a wide range of energy sources.

More information can be found at www.capitalpower.com.

Your Questions Answered

How many turbines is Capital Power proposing for the Kingsbridge II Wind Power Project?

The proposed Kingsbridge II Wind Power Project would have a total maximum name plate capacity of approximately 270 megawatts (MW) of renewable energy and would have between 100 and 150 wind turbines (depending upon the turbine manufacturer and model selected).

What are the benefits of wind power?

Compared to other forms of conventional electricity generation, wind power has a significantly smaller environmental footprint and helps diversify Ontario's electricity supply.

- Wind development in Ontario will create local jobs and economic development from construction and operation activities.
- Lease payments for farmers and landowners.
- Municipal property tax payments.

Why was a preliminary turbine layout not provided at the March public open house?

At this time, Capital Power has not completed a preliminary layout for the Project. The open house was an opportunity for the Project team to gather valuable feedback from the community that will be utilized during Project planning, including the layout. A draft turbine layout will be available for public review at least 60 days prior to our final open house.

How can I provide feedback to Capital Power about the proposed Project?

Capital Power encourages you to contact us with your questions or comments regarding the proposed Project. Capital Power is also planning on hosting an additional public open house as another way for the community to learn more about the Project and to provide their comments. All comments Capital Power receives regarding the proposed Project will be included in the REA application for the Project, which will be submitted for approval to the Ontario Ministry of the Environment (MOE).

Will turbines be located west of Bluewater Highway 21?

The Kingsbridge II Project is in its early planning stages and at this time the Project layout does not include leased lands west of Highway 21.

Can you provide me with additional information regarding noise from wind turbines?

- There are two potential sources of sound typically associated with wind turbines:

Aerodynamic – blades pass through the air and create a “swishing” sound.

Mechanical – originates from the gearbox and generator that are often housed in the turbine's nacelle.

- The Ministry of the Environment (MOE) requirements for a project to complete a noise study is dependent upon the project size and the technology used. The MOE also has requirements for projects to consider other operational or proposed wind facilities within a 3 km radius.
- Capital Power accounts for applicable noise requirements when designing a wind farm by using a third party noise expert experienced with noise modelling to determine a project's potential noise levels during the planning phases of our wind farm layout.

How will I know the Kingsbridge II Wind Power Project is safe?

- Safety is a core value that is reflected in our corporate policy and day-to-day work practices at Capital Power. Throughout the life of the Project, public safety measures would be incorporated into the design and operations.
- Capital Power would ensure that wind turbines are maintained and operated in accordance with all applicable codes and regulations.
- Transportation planning and safety measures would be implemented during construction and would minimize the potential for traffic related concerns.
- Built-in safety measures and standard procedures for wind turbine operation and maintenance and control system would help protect physical safety.



Contact Us

Capital Power Corporation
Kingsbridge II Wind Power Project
46 Victoria Street North
Goderich, Ontario N7A 2R6
Telephone: 519.524.2760
E-mail: kingsbridge@capitalpower.com
Website: www.capitalpower.com

**Dear Neighbour,**

I would like to take this opportunity to provide an update on the proposed Kingsbridge II Wind Power Project (the Project). Throughout 2010, our Project team has been actively planning and designing the Kingsbridge II Project. This newsletter will provide you with an update on the Project, answers to some of the questions we have received from the local community, and an update regarding the Renewable Energy Approvals (REA) process for the Project that began in early 2010.

Over the upcoming months, we will be working with our leaseholders and the local community to continue our consultations, environmental and cultural heritage studies and our Project planning and development work.

As always, we welcome and appreciate your feedback regarding the Kingsbridge II Project. Please contact us at kingsbridge@capitalpower.com or 519.524.2760.

Best Regards,

A handwritten signature in black ink, appearing to read 'G. Hubbers'.

Glenn Hubbers, P.Eng.
Project Manager, Kingsbridge II Wind Power Project

Why Wind Energy?

The Provincial Government has committed to eliminating coal-fired power generation in Ontario by 2014. Ontario plans to achieve this target through the province's Green Energy and Green Economy Act, 2009 (GEA). The GEA will help ensure that renewable energy initiatives, such as wind projects are efficiently developed. The GEA will expedite the growth of clean, renewable sources of energy, like wind, solar, hydro, biomass and biogas to help Ontario become North America's leader in renewable energy all while reducing the province's reliance on coal-fired generation facilities. The Feed-in Tariff (FIT) Program was initiated by the GEA and provides proponents with long term contracts from the Ontario Power Authority (OPA) for energy generated from renewable sources. More information can be found on the Ministry of the Environment website at <http://www.ene.gov.on.ca/en/business/greenenergy/>.

Capital Power Selects Turbines for Kingsbridge II

Capital Power has selected Vestas to supply and maintain wind turbines for the proposed Project. If developed, the Kingsbridge II Project would use Vestas V90 1.8 megawatt (MW) turbines. Vestas has supplied over 11,000 wind turbines to wind farms across North America, including to Capital Power's Kingsbridge I Wind Power operation

Spreading Green Throughout the Community

April marks Earth Month celebrations around the world. More than 6 million Canadians participate in Earth month activities each year*.

Capital Power's Kingsbridge Team will commemorate Earth Month by offering ACW residents the opportunity to receive a **free 7 foot maple tree**.

Capital Power has ordered 100 Native Red Maple and Silver Maple trees through the Maitland Valley Conservation Authority's Roadside/Windbreak Planting Program to continue our green efforts within the community and help spread the benefits of wind power.

All you need to do, as our neighbour, is share your thoughts about the theme of "Green in the Community," whether on trees, the environment, renewable energy, reusing or recycling.

Please forward your name, contact information and provide no more than 100 words on "Green in the Community" to kingsbridge@capitalpower.com or Capital Power, 46 Victoria Street North, Goderich, Ontario, N7A 2R6.

Your ideas may be used in future Capital Power publications including community updates and communications.

Please note, supplies are limited and trees will be offered on a first come, first served basis. **Please provide the required information to our Project team by April 15, 2011.** There is a one tree per organization/family limit. More information about tree pick-up times and locations will be provided at a later date.



*Source: www.earthday.ca

Local Students Learn About Wind Energy

Capital Power had the opportunity to provide students from across Huron County with a tour of the Kingsbridge I Wind operation. The tour, initiated by the Huron Manufacturing Association, helped to educate secondary students about the employment opportunities available within the Huron manufacturing sector.



Community Sponsorship

Capital Power is a proud member of the local community. Throughout the past year Capital Power was pleased to sponsor the following local organizations and events:

- Town of Goderich Children's Festival
- Lucknow & District Kinsmen Club's Dungannon Super Pull
- Lucknow & District Kinsmen Club's Music in the Fields
- Lucknow Agricultural Society's Fall Fair
- Goderich Lions Club Taste of Goderich
- Goderich Kinsmen Club's Annual TV Auction
- Goderich Junior "C" Sailors
- Goderich & District Chamber of Commerce's Spirit of Success Awards



Local community members enjoy the performers at "Music in the Fields" in Lucknow.

Photo Source: The Lucknow & District Kinsmen Club.

Your Questions Answered

When will a Project layout be released?

Recently, we have had some changes in our Project plans relating to delays in the process for evaluating projects as well as environmental reports. At this time, the Project team is working to establish a proposed layout for the Project. The Project layout is determined by a variety of factors such as lease agreements, turbine and equipment selection, long term wind data for the area, topographic considerations, regulatory setback distances, results from cultural heritage, environmental and water studies, and extensive consultation with local community members, area residents, and landowners.

Community members will have an opportunity to review a proposed layout when the Draft Project Reports are made available for public review and input. This will be at least 60 days prior to the date of our final public open house for the proposed Project. Notices of the final open house, and the locations where the Draft Project Reports and the Project layout will be made available for public review, will appear in local newspapers and on our Project website at www.capitalpower.com/kingsbridge.

When do you expect to hear from the government regarding a FIT contract for the Project?

Access to transmission capacity in the Huron and Bruce region is a matter that must be resolved before further FIT contracts are offered in this area. The Ontario Power Authority (OPA) is currently looking at this situation through a process called the Economic Connection Test (ECT). We understand the ECT review has started and results are expected to be released later this year. Specific details regarding the OPA and their timing can be found at www.fit.powerauthority.on.ca.

When will you be further consulting with the public?

Capital Power has been consulting the public regarding the Project, under the current REA process, since February 2010. A Project website, telephone number and e-mail address are available for community members to contact our Project team. We anticipate holding the final open house in the latter half of 2011.

Setbacks

The Ontario Ministry of the Environment Regulation 359/09 outlines the requirements for assessing setback distances from residences, roads and property lines. The government's current requirements are for wind turbines to be a minimum setback of 550 metres from non-participating landowners' homes. This setback is intended to ensure that sound levels

generated by the Project do not exceed 40 dBA at these homes. Medium to large wind projects are required to complete further assessments for sound that consider the cumulative noise of the project to ensure that the 40 dBA is met, which often leads to an increased setback. This level is the sound one would hear in a quiet office or a common bedroom. Additional information on setback distances can be found on the Ministry of the Environment website at http://www.ene.gov.on.ca/en/business/green-energy/docs/REP_Guide.pdf.

Health

Various government medical agencies (e.g. Chief Medical Officer of Health of Ontario, Australian National Health and Medical Research Council (AHMRC), Chatham-Kent Public Health Unit (PHU)) have reached the conclusion regarding wind turbines and health that there does not appear to be a direct link to impact on human health, however there may be annoyance aspect for some people. These assessments are based on a review of peer-reviewed scientific papers prepared by world experts. In July 2010, the AHMRC stated "...there is no published scientific evidence to support adverse effects of wind turbines on health." In 2008, the Chatham-Kent PHU stated "Wind power has been in use around the world for decades with very little human impact." To view this information online, please visit www.canwea.ca/wind-energy/talkingaboutwind_e.php.

Wind Turbine Efficiency

Capital Power completed due diligence for the proposed Project which indicated the winds off of Lake Huron offer a significant wind resource in the area where the Project is being proposed. Overall, southwestern Ontario generally experiences stronger and more frequent winds favourable for wind energy production between fall and spring months. The turbines at the Project would be designed and programmed to monitor wind speed and direction to maximize the efficiency of each turbine and capture as much of the available wind energy as possible.



As part of the REA process, numerous studies are being completed to assess the local environment.

Community Benefits

If developed, the Project would bring positive community benefits in the form of jobs, municipal taxation, tourism and increased revenue to local farmers and businesses. The Project would create significant economic stimulus and employment opportunities while it is being constructed and would provide longer term employment opportunities once the Project was in operation.

Although still in the planning stages, it is anticipated that once in operation, up to approximately 20 to 25 full-time jobs would be created in Ontario as a result of the Project. It is also expected up to approximately 350 person years of direct labour would be generated over the construction period for the Project. Operations of the Project would also result in indirect and induced employment, the majority of which is anticipated to be filled by local businesses.

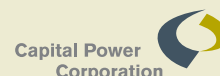
Indirect employment is considered jobs and income in other businesses/industries in the community that would supply inputs to the Project and Project employees. Induced employment would include jobs and income changes occurring in other businesses/industries in the community from spending activities of directly and indirectly employed individuals.

Where possible, local hiring would be maximized during Project operations, providing work for qualified tradespersons and labourers. Trades that could be required and provided locally include pipefitters, electricians, ironworkers, millwrights and carpenters.



About Capital Power

Capital Power (CPX:TSX) is a growth-oriented North American independent power producer that develops, acquires, and operates power generation from a diverse range of energy sources. We aim to be one of North America's most respected, reliable, and competitive power generators. Capital Power has interests in 32 facilities across North America, with nearly 3,800 megawatts (MWs) of owned or operated power generation capacity, 371 MWs of capacity owned through Power Purchase Arrangements (PPAs), and 495 MWs of owned capacity under construction. Headquartered in Edmonton, Alberta, Canada, Capital Power's corporate strategy seeks to balance a strong financial position with targeted growth.



KINGSBRIDGE CONTACT INFORMATION

Your feedback about the Project is important and Capital Power values your input. We invite you to please call, e-mail or visit us with your comments or questions.

Capital Power Corporation
Kingsbridge II Wind Power Project

46 Victoria Street North
Goderich, Ontario N7A 2R6

Telephone: **519.524.2760**

E-mail: **Kingsbridge@capitalpower.com**

Website: **www.capitalpower.com/kingsbridge**

To help us keep our records up to date and ensure you continue to receive this newsletter, please contact the Project team if you are moving, if your contact information changes, or if you prefer we do not store or use your personal information.

Capital Power respects your right to privacy. Any personal information Capital Power collects about you, including your name, address, phone number and e-mail address, will only be used to contact you for the purposes of the consultation process. For further information, please see Capital Power's Privacy Policy at www.capitalpower.com.

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Dear Neighbour,

I would like to take this opportunity to update you on the K2 Wind Power Project.

Recently, Capital Power L.P., Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC announced that we have entered into a limited partnership (K2 Wind Ontario) to develop, construct and operate the approximately 270 megawatt (MW) K2 Wind Power Project ('K2'). Formerly referred to as the Kingsbridge II Wind Power Project, K2 will continue to be developed in the Township of Ashfield-Colborne-Wawanosh (ACW) within the County of Huron.

Capital Power will continue to lead the provincial Renewable Energy Approvals (REA) process for the Project. Under the agreement, Capital Power will contribute the Project lease agreements and development work completed to date to the Partnership, while Samsung and Pattern will contribute the Power Purchase Agreement (PPA) and transmission access rights.

As a result of the Project being transferred to the Partnership, there have been some modifications in the draft Detailed Site Plan, including updates to the Project layout. Additional details regarding the Project layout have been provided within this newsletter and are also available online at www.capitalpower.com/K2Wind.

As always, we welcome and appreciate your feedback regarding the K2 Wind Power Project. Please contact us at K2Wind@capitalpower.com or 519.524.2760.

Sincerely,

Glenn Hubbers, P.Eng.
Project Manager, K2 Wind Power Project

K2 Wind Ontario Partnership

Capital Power Corporation



Capital Power is a growth-oriented North American independent power producer, building on more than a century of innovation and reliable performance. The Company's vision is to be recognized as one of North America's most respected, reliable and competitive power generators. Headquartered in Edmonton, Alberta, Capital Power has interests in 35 facilities in Canada and the U.S. totalling nearly 5,100 MW of generation capacity. Capital Power and its subsidiaries develop, acquire and optimize power generation from a wide range of energy sources. For more information, visit: www.capitalpower.com.

Samsung C&T Corporation



Founded in 1938, Samsung C&T is involved in a broad and growing portfolio of businesses, delivering creative, integrated business solutions to customers worldwide through a network of over 100 offices in 44 countries. Samsung C & T, Korea Electric Power Corporation (KEPCO) and its partners are building the world's largest renewable energy cluster in Southern Ontario. Samsung was selected by the Ontario Government for its rapidly expanding expertise in the alternative energy field, but also for the proven track record of constructing projects of similar scale from planning and financing to execution. Built on the success of our renewable energy projects in several countries – including the United States, Australia and Italy – Samsung recognized Ontario as a province that was open for business and welcoming of new jobs and investment. For more information: www.samsungrenewableenergy.com.

Pattern



Pattern Energy Group LP is an independent, fully integrated energy company that develops, constructs, owns, and operates renewable energy and transmission assets in the U.S., Canada and Latin America. With a long history in wind energy, Pattern's highly-experienced team of scientists, engineers, construction experts, and legal and financial professionals has developed, financed and placed into operation more than 2,500 MW of wind power projects.

Pattern is strongly committed to promoting environmental stewardship and is dedicated to working closely with landowners and communities to create premier renewable energy projects. Currently operating 520 MW of wind energy in North America, Pattern is scheduled to start construction on new projects totalling more than 1,000 MW over the next 12 months. The Company's full development pipeline exceeds 4,000 MW of renewable energy and transmission projects. For more information, visit www.patternenergy.com.

Project Timeline

The Ontario Power Authority (OPA) has signed a Power Purchase Agreement (PPA) for K2. The completion of the Project is subject to obtaining necessary corporate approvals, the execution of definitive agreements, and the receipt of regulatory approvals. The partners expect that construction for the Project would begin in 2013, with commercial operation in 2014.

Turbine Technology

The Project team has been actively working towards finalizing a turbine model and supplier. Recently, it was determined that Siemens wind turbine technology was selected for the K2 Project.

Under the current proposed Draft Site Plan, the K2 Wind Power Project would consist of up to 142 Siemens SWT-2.3 wind-powered turbines. The proposed turbines would have 49 metre long blades and a hub height of 99.5 metres.

Siemens has supplied over 7,000 wind turbines to wind farms across the world. For additional information on Siemens, please visit their website at www.energy.siemens.com.

Notice of Draft Site Plan

The revised Detailed Site Plan and Notice of Draft Site Plan for the Project were released on September 21, 2011 and were updated to reflect this new turbine technology selection. The Draft Site Plan map referred to in the Notice has since been updated to include additional information about the Project location area. Please note that the location of Project infrastructure including the proposed turbine locations have not changed since the release of the September 21, 2011 Notice of Draft Site Plan. For additional details, please see the updated Notice of Draft Site Plan on page 3 of this newsletter.



Renewable Energy Approvals (REA) Process

The Project team has been working diligently to complete comprehensive studies in accordance with the applicable regulatory requirements under the REA process. The results from the various technical, environmental and cultural heritage studies completed under the REA will be made available to the public for review at least 60 days in advance of the upcoming public open house for the Project. K2 Wind Ontario anticipates hosting an additional public open house for the Project in early 2012. Notices will be posted in local newspapers, on the Project website and will also be mailed to local residents at least 60 days prior to the public open house.

Since the REA process was initiated for the Project in early 2010, the Project team has met with local community representatives including municipal and county staff and elected officials, Aboriginal communities, local community members and the local conservation authority. The Project team is committed to building a Project that meets the needs of the local community, where possible and values the input and comments received regarding the Project.



Second Public Open House

On May 25, 2011, Capital Power hosted an additional public open house for the proposed Project at Brookside Public School in the Township of ACW. The public open house, which was attended by approximately 120 interested stakeholders, provided an opportunity for community members to learn more about the Project, review the proposed layout, provide an update on the environmental studies being completed and review the proposed Project timelines. The open house also offered another opportunity for community members to meet our Project team and for community members to provide input and comments into the Project. To view the display boards made available at the public open house, please visit www.capitalpower.com/K2Wind.

NOTICE OF DRAFT SITE PLAN

Issued by K2 Wind Ontario Inc. regarding a Proposal to Engage in a Renewable Energy Project

Project Name: K2 Wind Power Project (the "Project").

Project Location: The Project is being proposed for the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario (see map). The general Project area would be located in the area bounded by Blyth Road to the south, Bruce County Road 86 to the north, Bluewater Highway 21 to the west and Saratoga Line/Lucknow Line to the east.

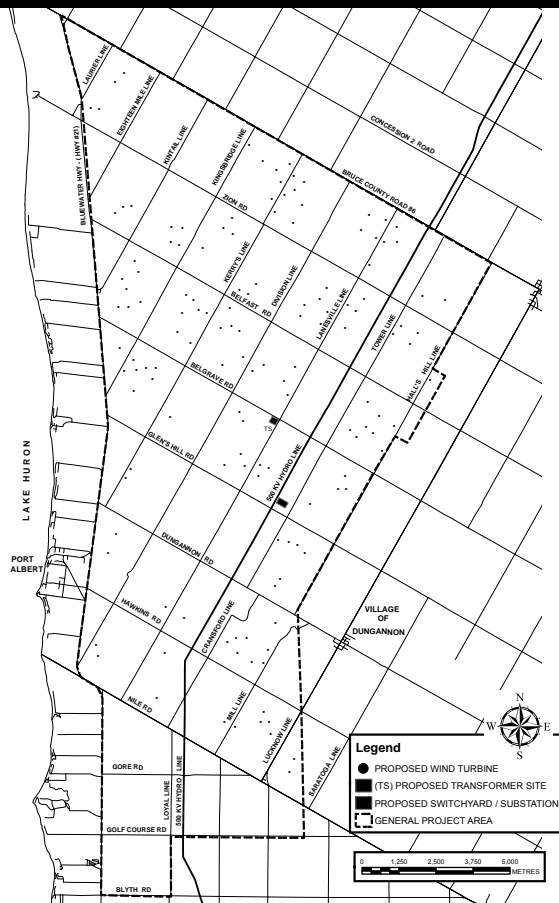
Dated At: Township of Ashfield-Colborne-Wawanosh, County of Huron this 21st day of September, 2011.

K2 Wind Ontario Inc. in its capacity as General Partner, for and on behalf of K2 Wind Ontario LP (together the "Proponent") is planning to develop, construct and operate a wind energy project (formerly referred to as the Kingsbridge II Wind Power Project) in respect of which the issuance of a Renewable Energy Approval (REA) is required. The Proponent is a partnership among Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. The distribution of this Notice of Draft Site Plan and the Project itself are subject to the provisions of the Environmental Protection Act of Ontario (Act) Part V.0.1 and Ontario Regulation 359/09 (Regulation). This notice is being distributed in accordance with section 54.1 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment. In accordance with the Regulation, this Draft Site Plan is required to take into consideration all existing residences and other known noise receptors (as defined by the Regulation) one (1) day prior to the first date of publication of this Notice. Pursuant to section 54(1.2) of the Regulation, K2 Wind Ontario will not be required to take into account residences and other noise receptors (as defined by the Regulation) that did not exist on September 20th, 2011.

Project Description: Pursuant to the Act and Regulation, the Project is considered to be a Class 4 wind facility. If approved, the Project would have a total maximum name plate capacity of approximately 270 megawatts (MW). The Project would include up to 142 wind turbines located on privately owned leased lands, and would include a switchyard/substation, a transformer station, up to 3 meteorological towers, an electrical collector system made up of collector lines from turbines and a transmission line from the transformer station to the switchyard/substation (the "collector system") and other ancillary facilities such as turbine access roads and temporary construction areas. The proposed layout considers up to 142 potential turbine sites and 4 potential meteorological tower locations. Final selection would be based on the results of consultations, detailed design and engineering work, and conditions experienced during construction. The Draft Site Plan which was published on April 13, 2011 for the Project has been revised based on using Siemens SWT-2.3-101 turbine technology.

Documents for Public Inspection: The Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, February, 2010 was first made available for public review on February 3, 2010. The updated Draft Project Description Report titled Kingsbridge II Wind Power Project Description Report, June, 2010 has been made available for review at the Ashfield-Colborne-Wawanosh Township Office (82133 Council Line, Goderich), County of Huron Administration Department (1 Court House Square, Goderich), and Capital Power's Goderich Office (46 Victoria Street North, Goderich) and is also available online at www.capitalpower.com/K2Wind. A Draft Project Description Report including details of the Siemens turbine technology will be made available for public review at least 60 days prior to the final public open house for the Project.

The updated Draft Site Plan, including the proposed turbine layout map, is available for public review online at www.capitalpower.com/K2Wind and at the following locations:



**Huron County Public Library
Goderich Branch**
52 Montreal Street,
Goderich, ON

**County of Huron
Administration Department**
Jacob Memorial Building,
77722D London Road,
Clinton, ON

**Ashfield-Colborne-
Wawanosh Township Office**
82133 Council Line,
Goderich, ON

**Capital Power
Goderich Office**
46 Victoria Street North,
Goderich, ON

The revised layout and Project infrastructure map includes additional Project information details. Please note that the proposed turbine and Project infrastructure locations have not changed since the Notice of Draft Site Plan for the Project was published on September 21, 2011

Project Contacts and Information: To learn more about the proposed Project, public open houses, to communicate questions or comments, or to be added to our Project distribution list, please contact the Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

Comments and questions can also be directed to the following:

K2 Wind Ontario
Glenn Hubbers, P. Eng.
46 Victoria Street North
Goderich, ON N7A 2R6
Telephone: 519.524.2760
E-mail: K2Wind@capitalpower.com

More information on K2 Wind Ontario can be found at
www.capitalpower.com/K2Wind.

Notice first issued on Wednesday, September 21, 2011. This Notice of Draft Site Plan is providing Notice of an update to the Draft Site Plan first issued on October 5, 2011.

Community Benefits

The Project would bring positive community benefits in the form of jobs, municipal taxation, tourism and increased revenue to local farmers and businesses. The Project would create significant economic stimulus and employment opportunities while it is being constructed and would provide longer term employment opportunities once the Project was in operation.

Although still in the planning stages, it is anticipated that once in operation, up to approximately 20 to 25 full-time jobs would be created in Ontario as a result of the Project. It is also expected up to approximately 350 person years of direct labour would be generated over the construction period for the Project. Operations of the Project would also result in indirect and induced employment, the majority of which is anticipated to be filled by local businesses.

Indirect employment refers to jobs and income in other businesses/industries in the community that would supply inputs to the Project and Project employees. Induced employment would include jobs and income changes occurring in other businesses/industries in the community from spending activities of directly and indirectly employed individuals.

Where possible, local hiring would be maximized during Project construction, providing work for qualified tradespersons and labourers. Trades that could be required and provided locally include pipefitters, electricians, ironworkers, millwrights and carpenters.



K2 Partners recently contributed \$150,000 to the Goderich Tornado Relief Fund to support rebuilding efforts in Goderich. As a result of government matching, the partners' donation will result in a combined contribution of \$450,000. Town of Goderich Mayor Deb Shewfelt, Township of Ashfield-Colborne-Wawanosh Reeve Ben Van Diepenbeek and Fundraising Committee Chairperson Tom Jasper were in attendance on October 12, 2011 to receive the cheque from members of the K2 team.

K2 WIND CONTACT INFORMATION

Your feedback about the K2 Project is important and the Project team values your input. We invite you to call, e-mail or visit us with your comments or questions.

K2 Wind Ontario
46 Victoria Street North
Goderich, Ontario N7A 2R6

Telephone: **519.524.2760**

Please note the updated links to our e-mail address and Project website.

E-mail: **K2WindOntario@capitalpower.com**

Website: **www.capitalpower.com/K2Wind**

To help us keep our records up to date and ensure you continue to receive Project communications including future editions of this newsletter, please contact the Project team if you are moving, if your contact information changes, or if you prefer we do not store or use your personal information.

The Partnership respects your right to privacy. Any personal information the Partnership collects about you, including your name, address, phone number and e-mail address, will only be used to contact you for the purposes of the consultation process.

Printed on 100% recycled paper.

K2 Wind – Moving forward

COMMUNITY UPDATE – SPRING 2012

IN THIS ISSUE:

- 1 How the Project is Taking Shape
- 2 What Determines the Location of Turbines?
- 3 Why Here?
- 3 K2 Listens
- 3 K2 Benefits ACW
- 4 Health Matters
- 4 Profile of Dan Hayden, K1 Wind Farm Operations Manager

How the Project is Taking Shape

After years of planning, study and consultation, the K2 Wind Power Project is picking up momentum and moving forward.

Last summer, the three partners of K2 Wind Ontario — **Capital Power, Samsung Renewable Energy and Pattern Energy** — signed a Power Purchase Agreement with the Ontario Power Authority, guaranteeing a buyer for the clean wind energy produced at K2.

With that agreement in place, the Project team is moving forward with the planning and development phases to build and operate the 270-megawatt (MW) wind farm in the Township of Ashfield-Colborne-Wawanosh (ACW), including completing the comprehensive Renewable Energy Approvals (REA) process.

As part of the REA process, experts and scientists have been engaged by K2 Wind Ontario to conduct studies on a wide range of environmental, cultural and technical elements, including:

- Archaeological assessments of all buildable areas for the Project location on private lands;
- Sound modelling for residences, schools, community centres and properties (including vacant lots and farmers’ fields) within 5 km of proposed Project turbine locations.

- Detailed vegetation surveys, including assessing the presence or potential of rare plants;
- Bat, bird and raptor surveys, which included extensive field assessments of the various species and their habitat; and
- Wetland, forest and waterway evaluations throughout the Project area.

The results of these studies will be released to the community for comment and consideration, as part of the Draft REA Reports, at least 60 days in advance of an upcoming public open house – the third such forum organized for members of the public to learn about the Project and provide input. A future open house will be held in the Spring.

All input received regarding the Project will be submitted to the Ministry of the Environment in the Consultation Report as part of the final REA application for its review.

If the Project is approved by the provincial government, the K2 partners expect construction on the Project to begin in 2013 and commercial operation to begin in late 2014.

We look forward to continuing to move this Project ahead with the involvement of the ACW community. We value your input and we sincerely care about your concerns.

The range of environmental studies for the Project includes:

- Ecological Land Classification (ELC) Mapping
- Vegetation Surveys
- Spring and Fall Migratory Bird Surveys
- Bat Surveys (Acoustics and Radar)
- Crepuscular & Breeding Bird Surveys
- Winter Raptor Surveys
- Spring Waterfowl Surveys
- Wildlife Habitat Assessment and Mapping
- Wetland Evaluations
- Herpetile (Amphibians and Reptiles) Surveys
- Species at Risk (SAR) Surveys
- Aquatic Survey
- Cultural Heritage (Built Heritage and Cultural Heritage Landscape Inventory Assessment and Archaeological Studies)
- Natural Heritage Assessment and Environmental Impact Study
- Water Assessment and Water Body Assessment
- Petroleum Infrastructure Investigations



A NEAT ROCK? or ANCIENT PROJECTILE POINT?

Go to our website to learn more about the archaeology work for K2 Wind.
www.k2wind.ca



What Determines the Location of Turbines?

Establishing the locations for turbines isn't as easy as simply picking out-of-the-way spots on a map.

Factors considered when judging the suitability of turbine locations, include:

- land lease options;
- environmental concerns;
- set backs and sound levels;
- proximity to access roads and electrical transmission lines; and
- land topography and long-term wind data;

The process begins by mapping out the various parcels of land owned by property landowners who have agreed to lease their land. Currently, the K2 partners have approximately 19,000 acres of leased land through land option agreements with about 90 property owners in ACW.

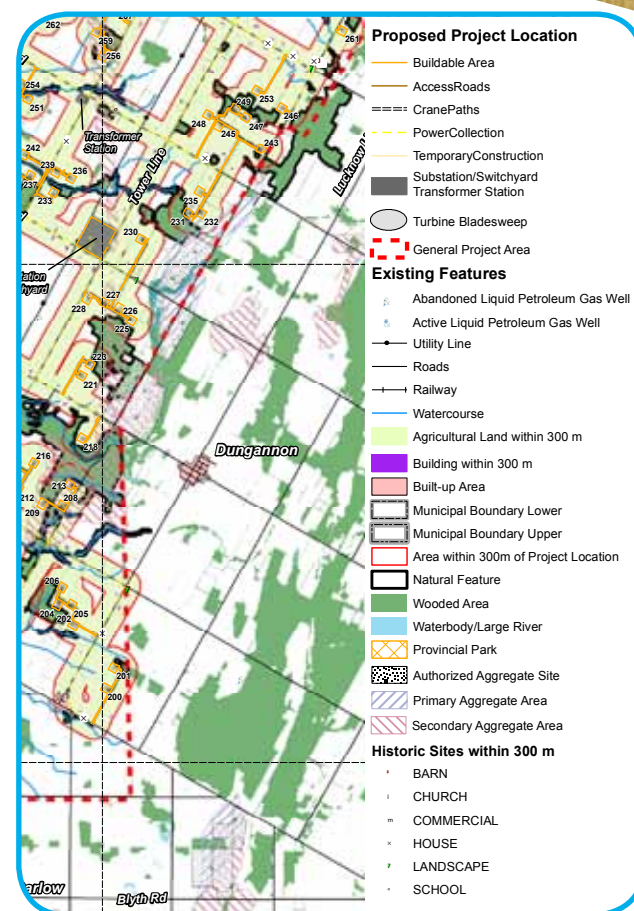
We take that map and overlay geographical features, such as forests and streams. This shrinks the area of land that can serve as turbine locations because we work to avoid forests and water bodies. Our focus is on land that is already farmed or developed.

Regulated setbacks, such as from waterways, provincially designated wetlands, forests, streams, must then be added to the map around residential dwellings, whether occupied or not. Accounting for these setbacks again reduces the inventory of available land for turbine sites.

Current regulations require a turbine to be 550 metres from the residences of "non-participating" landowners – those who are not leasing land to the Project – or greater if needed for maximum sound level of 40 decibels at the residence. We are also required to complete a detailed sound study that must consider other neighbouring operational or proposed wind facilities.

We must then look at where we can locate access roads and the collector system used to transmit the wind energy captured by the turbines to the electrical grid.

Considering all of these factors together allows us to select turbine sites that minimize impacts and maximize our ability to harvest the wind.



This map shows a section of the Project. To view the entire Project Location Area including all proposed turbine sites please visit our Project website at www.K2wind.ca

Meet the K2 Wind team –
Wednesdays, 1:00pm-5:00pm at
46 Victoria Street North, Goderich

Why Here?

Ashfield-Colborne-Wawanosh is one of the best locations in Ontario to harvest wind.

Differences in temperature between the land and the cool waters of the Great Lakes cause changes in air pressure that help fuel strong winds coming off the lakes. The strength and consistency of prevailing winds coming off Lake Huron make ACW an ideal location to harvest wind energy and turn it into power.

Since 2006, Capital Power has operated a 40-MW wind farm known as Kingsbridge 1, or K1, in ACW on lands adjacent to the proposed K2 wind farm. Nearly six years of operation in the location have given us reliable data on the strength, supply and consistency of wind

in the region. K1 has twice been identified as Ontario's best-performing wind farm in terms of annual capacity factor (the percentage of maximum output that a generation facility produces on average).

Wind power is clean and green. The province has placed a high priority on increasing Ontario's supply of green energy and reducing reliance on energy forms that create greenhouse gases, such as coal. Every kWh produced by wind is a kWh that does not have to be produced from fossil fuels or other less green energy sources.

Wind is renewable, sustainable and abundantly available in ACW.

Government Review

Ontario moved forward towards its goal of replacing coal fired generation by the end of 2014. Compared to 2003, Ontario has reduced its use of coal-fired power by 90%. In October 2010, the province closed four coal-fired power units, four years ahead of schedule. In total, Ontario has shut down eight of 19 coal units; the remaining units will close by the end of 2014. Demand for electricity in Ontario is not expected to decrease, therefore this power must be made up for through other sources of energy.

K2 Listens

1 What you requested:

Some of our neighbours asked that we make efforts to minimize the visual impact of equipment and infrastructure associated with the wind farm.

What we are doing:

Almost all power lines used to collect and distribute the energy from the K2 turbines will be buried in the ground to reduce visual obstructions.

All turbines will be located east of Bluewater Highway 21 to ensure an unobstructed westward view of the lake.

We have changed the proposed locations of turbines on some properties at the request of landowners to ensure they don't interfere with the anticipated construction of homes on the land in the future, and in some cases, to reserve the view of landowners and their neighbours.

2 What you requested:

That drainage tiles be addressed during Project construction (turbines, roads, electrical infrastructure).

What we are doing

We will develop a program with our construction contractors to make sure drainage tiles damaged during Project construction are identified and documented and repaired correctly. We know the importance of working with a drainage contractor who understands local conditions and has a good reputation with area farmers.

3 What you requested:

That K1 and K2 wind farms provide employment opportunities for local residents.

What we are doing:

We are committed to employing people from the community to build and operate K2, just as we have with K1.

The operator of K1, Dan Hayden, is a life-long resident of this community. He and his family have been farming in the area for four generations. He has operated the K1 Project since its inception. In addition, there are eight wind turbine technicians working in the wider Goderich area.

The construction phase of the Project will also create local employment opportunities, providing work for qualified tradespersons and labourers. Trades that could be required and provided locally include pipefitters, electricians, ironworkers, millwrights and carpenters.

Although still in the planning stages, it's anticipated that K2 will create approximately 18 to 24 full-time jobs once it's fully operational. Where possible, we will hire qualified local residents to fill required positions.

K2 Benefits ACW

As K2 Wind Ontario moves into a new phase of its development, the Project team is working with the Township of ACW, regional businesses and area residents to ensure the community shares in the value and benefits of the Project. The direct economic benefits to the community from K2 are estimated to be \$5 to \$6 million annually or over \$100 million over the 20 year life of the Project.

Specific benefits to the community include:

- Over 600,000 person hours of direct employment and thousands of hours of indirect employment will be created during the 18-month construction period. We estimate that the construction payroll will be \$25-30 million;
- We anticipate 18 to 24 permanent full-time local employees during operations, generating about \$1.5-million of employment income each year. Annually we will require \$150,000 to \$200,000 of additional services and materials from the local market;
- Locally sourced materials will include concrete for turbine foundations, gravel for access roads, as well as many materials and tools bought by contractors. The Project team will be holding information sessions for contractors and businesses later this year to provide information on how local businesses and residents can become involved;
- K2 is supporting the renewal of Ontario's manufacturing sector. Hundreds of jobs will be created through the manufacturing of turbine blades and towers, development-stage work for construction trades, and ongoing operations, maintenance and support services;
- We are exploring an initiative with the ACW Council for funding of community initiatives such as roads, community services, parks, energy sustainability and natural habitat creation.
- K2 Wind Ontario will generate annual property taxes of approximately \$450,000 for the municipality, the County, and the education system;
- K2 Wind Ontario will deliver more than \$1.9 million in annual revenue to some 90 farm families through lease agreements and other benefits. K2 lease agreements are a source of stable, long-term income. Many financial institutions recognize lease agreements as asset-backed collateral, which allows farmers to borrow to help support continued growth and innovation.
- The K2 partners understand the importance of being good neighbours in the local community. Building on the approach set by Capital Power through the K1 Wind Operation, the partners will actively support local organizations and events.

Did You Know – Use of Farmland

During construction, the buildable area around each turbine would be approximately 160 metres by 160 metres. After construction, turbines and access roads would on average use approximately one acre of land each, depending on the length of the access road for the turbine. Farmers would be able to use the land up to the turbine base gravel pad and access roads. Collector lines would be built and buried along access roads or within the existing municipal road allowance to allow for movement of equipment in and around the turbine base.



Health Matters

A significant body of work exists world-wide on the relationship between wind turbines and possible human health effects. This includes a number of governmental and health agencies from around the world which have conducted studies or have commissioned reviews of this literature. You can find this information by linking to the K2 Wind website www.k2wind.ca

Whether we are planning, developing or operating a wind Project, there are regulations we must meet and these regulations are in place to protect the environment and public health and safety. The K2 Wind Ontario team is continuing to keep informed of these regulations and we have engaged recognized environmental health experts to assist us in assessing the science. We are committed to meeting the current applicable provincial regulations regarding the planning and operations of wind Projects.

Wind farm keeps operator close to his roots

Dan Hayden's family tree has roots stretching back four generations on the large farm where he and his young family live just north of Goderich, near the village of Port Albert.

But it's a different type of farming that now helps Dan earn a living and keeps him anchored in Ashfield-Colborne-Wawanosh.

While his family continues a long tradition of harvesting crops on their 750 acres of land, Hayden also harvests the wind.

Dan, 35, has been running Capital Power's K1 40 MW wind farm for nearly seven years. But his ties to the area's burgeoning green energy industry reach back even further to when his father, Bill, leased a piece of the family's land to host the province's first privately owned wind turbine.

The year that Project — called the Port Albert Wind Farm — got up and running in 2001, Dan was hired as a turbine technician by Vestas, one of the world's top manufacturers of machines built to harness wind power and turn it into energy.

"It's not an industry I initially envisioned for myself growing up on the family farm," says Dan. "But it's been a fantastic opportunity for me to work in a lead role in a really important field and be able to remain in this community at the same time."

Dan spent much of his first few years with Vestas on the road, travelling to wind farms across North America to work on turbines and train others in his role as lead technician. But the job offer in the summer of 2005 to manage the 22-turbine K1 windfarm for Capital Power — plus that original turbine on his father's property — was a perfect fit, literally in his own backyard.



Dan Hayden, K1 wind farm operations manager, with his father, Bill Hayden.

Contact Us

Join our contact list if you would like to stay informed or if your address has changed.

K2 Wind Ontario
46 Victoria Street North
Goderich, ON N7A 2R6

Phone: 519.524.2760
Email: k2wind@capitalpower.com
Web: www.k2wind.ca

The new Project website – K2wind.ca

Launched in March, the K2 Wind website features updates and information about the Project. See it online at www.K2wind.ca.

In addition to detailed background on the Project, the new website offers visitors the opportunity to ask specific questions that will be answered by members of the Project Team.

You'll also be able to stay informed about important upcoming events and key dates in the ongoing approvals process.

Meet the K2 Wind team – Wednesdays, 1:00pm-5:00pm

Members of the K2 Wind Team will be available on Wednesdays at the Capital Power Goderich office to meet with local residents about the Project.

Interested in a visit to a wind turbine? Please contact our Project team about visiting the K1 Wind operation. Teachers – class tours are also available.

Capital Power's office in Goderich is located at **46 Victoria Street North**.

“I believe this region can become one of the key green energy hubs for Ontario.”

As Capital Power and partners Samsung Renewable and Pattern Energy continue forward in the planning process to create K2 — a 270-MW wind farm on lands adjacent to K1 — Dan sees many opportunities ahead for the community of ACW.

"I believe this region can become one of the key green energy hubs for Ontario. We're well known for having extremely strong and dependable winds coming off the lake. We also have a growing pool of highly skilled people already working in the wind energy field, many of them with young families reinvesting in the community," he said. "I see an enormous amount of job opportunities and spin-off benefits for the community."

K2 Wind – Moving forward

COMMUNITY UPDATE – FALL 2012

IN THIS ISSUE:

- 1 Project Update
- 2 Release of Draft Renewable Energy Approval Reports
- 3 Community Renewable Energy Benefit
- 4 Final Open House Information

View the K2 Wind
open house display boards
at www.K2Wind.ca.

Project Update

Welcome to the K2 Wind Power Project (the “Project”) 2012 fall community newsletter. This is one of several information and communication activities we’re taking to keep you informed as the Project evolves through Ontario’s Renewable Energy Approval (“REA”) process.

The past few months were busy and productive for the three partners of the proposed 270 megawatt (MW) wind Project – Capital Power, Samsung Renewable Energy and Pattern Energy.

In June 2012, we released a revised Project layout. This was done to update the community after a number of design changes to the project and to ensure we continued to meet provincial regulations. We made significant progress on key environmental and archaeological field studies. We held an open house on July 12 at the Morning Star Masonic Lodge in Carlow, and announced the next public open house will be held on October 18.

We completed several tours of Capital Power’s Kingsbridge 1 Wind Power Operation throughout the summer and published a variety of informational pieces in local newspapers on wind energy topics.

We also announced the Community Renewable Energy Benefit, developed through consultation with community members.

On August 17, we released the draft reports that form the basis of the REA application to the Ontario Ministry of the Environment (MOE). The reports were available to the community more than 60 days in advance of the upcoming final public open house, and are currently available for review until October 26 at:

- The Huron County Public Library, Goderich Branch – 52 Montreal Street, Goderich
- The ACW Township Office – 82133 Council Line, Goderich
- The County of Huron Administration Department – 1 Courthouse Square, Goderich
- Capital Power’s Goderich Office – 46 Victoria Street North, Goderich
- At www.K2Wind.ca.

We value the community’s input into this Project. All comments received will be included in the Project’s REA application to the MOE.

Looking into the future, the Project team is anticipating submitting the full REA application package to the MOE this fall. Pending regulatory approval, we anticipate beginning construction in the second half of 2013.

Thank you to the *Lucknow Sentinel* and the *Goderich Signal Star* for distributing this newsletter. We would like to wish everyone a safe, healthy and productive autumn season.

Key Project Facts

K2 Wind is proposing to develop an approximately 270 megawatt (name plate capacity) wind farm on privately-owned leased lands in the Township of Ashfield-Colborne-Wawanosh (ACW).

The key Project components include:

- **Approximately 140 wind turbines** (Siemens SWT-2.3MW-101) located on privately owned leased lands;
- **Electrical collection and communications systems** including a transmission line, a transformer station, a substation, a Hydro One switching station, a 500 kV transmission line connection;
- **An operation and maintenance building;**
- **Protection and control buildings;**
- **Meteorological towers;**
- **Turbine access roads;** and
- **Temporary construction and laydown areas.**

The Project has the potential to generate enough electricity to meet the average annual power needs of 75,000 Ontario homes (based on the average household energy use of 1000 kWh/month).



The Project team is working with the Township of Ashfield-Colborne-Wawanosh, local businesses, and other community members to recognize and share Project benefits to the local area.

Community Renewable Energy Benefit

In mid-August K2 Wind announced a new benefit for landowners who own homes within one kilometre of a Project turbine, the substation or the transformer station, and who are not already participating in the Project through land lease option agreements. The Community Renewable Energy Benefit (the “Benefit”) will provide an annual payment of \$1,500 to eligible landowners over the 20-year life of the Project.

The Benefit is voluntary. There are no restrictions on how landowners can spend the Benefit, and participation in the program in no way limits an individual’s ability to comment or express opinions on the Project.

“The Benefit is part of a broader approach we’re taking to sharing Project benefits with the community,” said Paul Wendelgass, K2 Wind Project Lead. “We believe the community should receive direct and tangible benefits for the unique role that the ACW will play in helping to meet Ontario’s targets for renewable energy.” The Township contains some of Ontario’s best areas for renewable power generation from wind, and ACW will help lead Ontario to a greener future.

Questions about the Benefit can also be directed to the Project team by e-mail at K2Wind@capitalpower.com or by telephone at 519.524.2760.

New permanent jobs: We anticipate 18 to 24 permanent full-time employees during operations, generating about \$1.5-million of employment income each year. Annually we will require \$150,000 to \$200,000 of additional services and materials from the local market.



Reports Now Available for Public Review and Comment

As part of the REA process, K2 Wind has prepared:

- Project Description Report
- Draft Site Plan Report
- Draft Construction Plan Report
- Draft Design and Operations Report
- Draft Decommissioning Plan Report
- Draft Wind Turbine Specifications Report
- Water Assessment and Water Body Report
- Built Heritage and Cultural Heritage Landscape Inventory Assessment

- Natural Heritage Assessment and Environmental Impact
- Stage 1 and 2 Archaeological Assessments

The full reports are available at www.K2Wind.ca.

New taxes and municipal revenues: K2 Wind will generate annual property taxes of roughly \$450,000 for the municipality, the County, and the educational system.

K2 Listens

The K2 Wind team has received the following Project-related questions. Additional information and fact sheets are available at www.K2Wind.ca.

1 What is the closest distance of a turbine to any residence?

In Ontario, there is a required minimum setback of 550 metres between a turbine and a non-participating landowners’ residence and background sound levels must not exceed 40 decibels at the residence. This is the sound level one would hear in a quiet office and only slightly noisier than a library.

2 In June, K2 Wind Project released a new draft site plan – why was this done?

Draft Site Plans represent a plan at a fixed point in time for all of the existing receptors, any issued building permits, and vacant lot receptors at each vacant lot, and identify a logical site where a residence could be located on that parcel.

In June 2012, K2 Wind elected to restart the REA process and reissue a new draft site plan due to regulation updates and a number of design changes related to our decision to use Siemens wind turbine technology.

3 In July, Health Canada announced it is conducting a study on wind turbines and human health. Will the K2 Wind Project cease development until the results of that study are complete?

K2 Wind acknowledges that Health Canada’s new study has the potential to further contribute to the scientific literature and global knowledge base. However, the majority of scientific evidence to date clearly demonstrates that wind turbines do not have an impact on human health. Studies and literature reviews by governments around the world have confirmed this.

“It is important at the outset to clearly acknowledge that this research is being conducted to provide additional insight into an emerging issue; however, the results will not provide a definitive answer on their own.” – Health Canada

The provincial government has established clear requirements for wind projects in Ontario. K2 Wind Ontario will meet those guidelines in our continuing work on the Project. Overall, we remain confident that – following provincial regulations – wind is a safe and healthy form of power generation.

4 There were news reports about disruptions at the July 2012 open house by protesters – what happened?

A group of protesters attended the July public open house and took various actions to disrupt the event. While we recognize an individual’s right to express their opinions and views, our Project team aims to have respectful, open and meaningful dialogue with community members. About 100 people attended the open house, including many who expressed support for the Project.

The near and long-term economic stimulus from K2 Wind is estimated to be \$100 million over the 20 year life of the Project.

5 Are you negotiating a benefits agreement with the Township of ACW?

Yes. We anticipate more information will be available in the fall. This benefits agreement with the Township is distinct from the Community Renewable Energy Benefit announced in August. For more information on the Energy Benefit, visit www.K2Wind.ca for more information.

6 Why are you proposing a substation and a transformer station for the Project? Are new overhead power lines also required?

K2 Wind is proposing to build a substation to connect to the existing Hydro One 500 kV transmission line at the corner of Glen's Hill Road and Tower Line, and a transformer station near Belgrave Road and Lanesville Line. An additional transformer station (substantially smaller than the substation) is required because collector lines will be buried, as requested by residents of ACW.

Selection of the locations involved: willingness of the landowner to sell or lease the property, proximity to the Hydro One transmission corridor, sufficient size for the facilities, lack of sensitive environmental features and central location within the Project area (to minimize the collector length).

A 230 kV transmission line is proposed to be buried within municipal road allowances and on privately owned lands to connect the transformer station to the substation. The proposed preferred line route goes south on Lanesville Line and east on Glens Hill Road. An alternate line has been assessed.

7 What are the turbine height and foundation sizes?

Although the detailed foundation dimensions will be designed once the Project team finishes sampling and analyzing the land's geotechnical properties, we anticipate them to be roughly 19 m across and extend about 3 m below ground. The foundation pedestal would be about 5.3 m in diameter and sit about 0.3 m above grade. The proposed Project turbines would have a 99.5 m height tower and 101 m diameter blade sweep. Additional information regarding the proposed Project wind turbines is available in the *Draft Wind Turbine Specifications Report* at www.K2Wind.ca.

Revenue to local residents: K2 Wind will deliver over \$1.9 million in annual revenue to over 110 families, including farm families, by way of lease agreements and other benefit amounts.

8 When will we hear about contracting and employment opportunities, both for construction and operations?

K2 Wind Ontario is reviewing the timelines and best approach for engaging local contractors for involvement during construction. Our goal will be to rely on local expertise and labour, as much as possible during construction, which we anticipate beginning in the second half of 2013, pending regulatory approval. More information on these opportunities will be available in the coming months.

9 Are property values affected by wind farms?

Property values and the length of time a property is listed for sale can be influenced by a variety of factors, including: the asking price; condition of the property; location relative to employment; general state of the economy, including agricultural markets; desirability of the neighbourhood; time of year; and, the level of marketing and realtor representation.

Recent available studies indicate that neither the view of the wind turbines nor the distance of the home to the wind project have any consistent, measurable or statistically significant effect on home sale prices. A study by Canning Consultants Inc. and John Simmons Realty Services Ltd., Wind Energy Study – Effect on Real Estate Values in the Municipality of Chatham-Kent, Ontario (February 2010) looked at results of real estate values arising from wind farm development in Southwestern Ontario, more specifically along the north shore of Lake Erie. It concluded there was "no empirical evidence to indicate that rural residential properties realized lower sale prices than similar residential properties within the same area that were outside of the view shed of a wind turbine" and "it was highly unlikely that any type of a causal relationship exists between wind farms and the market values of rural residential real estate."

10 Do wind turbines contribute to stray voltage?

No. Stray voltage may result from imbalances on the electrical distribution system, particularly in rural areas, in areas where the distribution system may be less robust.

Wind energy has been incorrectly associated with stray voltage because wind turbines are often installed in agricultural areas. Stray voltage is not a consequence of wind energy but rather changes in the use pattern of the existing electrical system. Wind turbines are not the root of the problem, but the addition of this or any other generation source may expose faults in that system.

K2 Wind will attempt to minimize the risk of stray voltage and ensure the Project is built and maintained within acceptable levels as prescribed by the local safety code. We will investigate any situation in which a farmer suspects that stray voltage may be affecting his or her livestock. Studies, reports, and other information on stray voltage can be found on the Ontario Energy Board's website about this issue at www.ontarioenergyboard.ca.



Construction employment and contracting opportunities: Over 600,000 person hours of direct employment, and thousands of hours of indirect employment, will be created during the construction of K2 Wind. During construction, we estimate the construction payroll will be \$25-\$30 million.

Wind Turbine Tours

Capital Power is offering tours of the Kingsbridge 1 Wind Power Operation. These tours will provide an opportunity to see and experience a wind turbine up close.

Teachers – class tours also are available.

Contact our Project office at 519-524-2760 or K2Wind@capitalpower.com.

K2 in the Community

K2 Wind Ontario was proud to support a number of events and organizations in the local community this summer, including:

- Lucknow & District Kinsmen's Music in the Fields** *"There is much planning that goes into an event of this calibre and it is the support of our community, volunteers and sponsors that make it possible. We look forward to a long partnership with Capital Power as we continue to bring big names to our small town!"* – Carolyn Andrew, Sponsorship Chair
- YMCA's Strong Kids Program St. Anne's Catholic Secondary School Graduation Breakfast** *"At St. Anne's Catholic we have an environmental program that focuses on green energy and living and we know that Capital Power is part of that initiative."* – Mary Hansen, Student Advisory Committee Chair
- Tourism Goderich – Barn Show Benefit Concert** *"The cooperation between several municipalities, businesses and groups was extremely positive."* – Wanda Keith, Festivals & Special Events Coordinator
- Legion Branch 109 – Celebrity Dinner Community Fundraiser**

Congratulations and thank you to all of the event organizers for making these community events a success!

The K2 partners understand the importance of participating in the local community and will continue to be involved.

Question & Answer Session

Wednesday, September 26, 2012
6:00 p.m. to 7:30 p.m.

- Phone (toll-free):
1-855-353-9183 | Participant code: 12315#
- Web conference:
<http://web.collaborate.telus.com>
Reference number: 856984
Access code: 12315

K2 Wind is pleased to host a moderated Question and Answer Session to offer community members the opportunity to learn more about the proposed Project and the regulatory process, and to provide comments and questions about the Project.

In advance of the session, community members are invited to provide questions and comments about the Project by phone at 519-524-2760, by fax at 519-524-5046, by e-mail at K2Wind@capitalpower.com or by letter to K2 Wind, 46 Victoria Street North, Goderich Ontario, N7A 2R6.

During the session, community members can ask their questions to the Project team by using the call-in information or by emailing our Project team at K2Wind@capitalpower.com. For additional information, visit www.K2Wind.ca.

NOTICE OF PUBLIC MEETING TO BE HELD BY K2 WIND ONTARIO INC. REGARDING A PROPOSAL TO ENGAGE IN A RENEWABLE ENERGY PROJECT

Project Name: K2 Wind Power Project (the "Project").

Project Location: The proposed Project is located in the Township of Ashfield-Colborne-Wawanosh, in the County of Huron, Ontario. The General Project area is bounded by Bruce County Road 86 (Amberley Road) to the north; Bluewater Highway (Highway 21) to the west; Nile Road to the south, and Halls Hill Line/Lucknow Line/Saratoga Line to the east; in the Township Ashfield-Colborne-Wawanosh (see map).

Dated At: The Township of Ashfield-Colborne-Wawanosh, County of Huron this the 8th day of August, 2012.

K2 Wind Ontario Inc., in its capacity as general partner of K2 Wind Ontario Limited Partnership ("K2 Wind") is planning to develop, construct, operate and engage in a renewable energy project in respect of which the issuance of a Renewable Energy Approval (REA) is required. K2 Wind is a limited partnership formed under the Limited Partnerships Act (Ontario), with K2 Wind Ontario Inc. as general partner and CP K2 Holdings Inc. (an affiliate of Capital Power Corporation), Samsung Renewable Energy Inc., and Pattern K2 LP Holdings LP (an affiliate of Pattern Renewable Holdings Canada ULC), as limited partners.

The distribution of this Notice of Public Meeting and the Project itself are subject to the provisions of the *Environmental Protection Act* (the "Act") Part V.0.1 and Ontario Regulation 359/09 ("Regulation"). This Notice must be distributed in accordance with section 15 of the Regulation prior to an application being submitted and assessed for completeness by the Ministry of the Environment.

Public Meeting Information: Stakeholder participation is an important part of K2 Wind's consultation process. One of K2 Wind's goals is to understand what is important to local community members and to incorporate their priorities into the Project design, to the greatest extent possible. Public meetings provide stakeholders the opportunity to speak with the Project team, learn more about the proposed Project and the regulatory process, and to provide comments and questions regarding the Project.

K2 Wind would appreciate your input and welcomes your attendance at our drop-in style public open house for the Project scheduled for:

Date: Thursday, October 18, 2012

Time: 4:00 p.m. to 7:00 p.m.

Place: 84685 Bluewater Highway 21, north of Goderich
Located on the west side of Bluewater Highway 21 near Kingsbridge Line (Formerly St. Joseph's School, Kingsbridge)

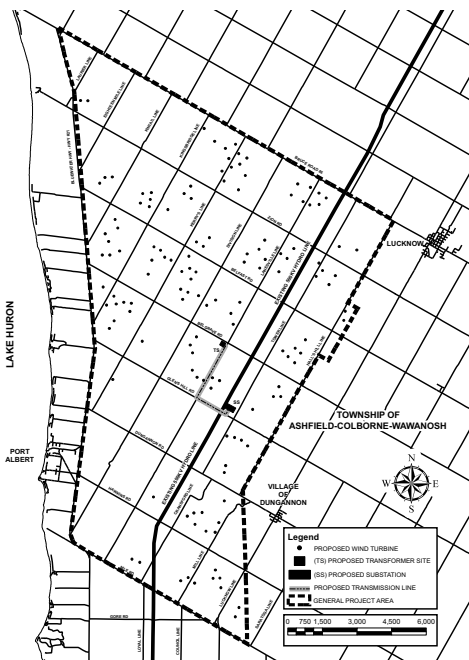
Project Description: Pursuant to the Act and the Regulation, the facility in respect of which the Project is to be engaged in, is considered to be a Class 4 wind facility. If approved as proposed, the Project would have a total maximum name plate capacity of 270 megawatts (MW). The Project location is shown on the map.

The Project will include up to 140 wind turbines located on privately owned leased lands, electrical collection and communications systems including a transmission line, a transformer station, a substation, operation and maintenance building, meteorological towers, turbine access roads and temporary construction and laydown areas.

Documents for Public Inspection: The Draft Project Description Report titled *K2 Wind Power Project – Draft Project Description Report, May 2012* describes the Project as a 270 MW wind facility that will use Siemens SWT-2.3-101 turbine technology. A written copy of the Draft Project Description Report and the Draft Site Plan Report were made available for public inspection on June 6, 2012 online at www.k2wind.ca and at the locations listed below.

Further, K2 Wind has prepared the following supporting documents in order to comply with the requirements of the Act and the Regulation. **Written copies of the draft supporting documents will be made available for public inspection beginning August 17, 2012, until October 26, 2012:**

- Project Description Report (updated version)
- Construction Plan Report
- Design and Operations Report
- Decommissioning Plan Report
- Wind Turbine Specifications Report
- Natural Heritage Assessment and Environmental Impact Study Reports
- Water Assessment and Water Body Reports
- Stage 1 and 2 Archaeological Assessment Reports
- Heritage Assessment Reports



Copies of the draft reports can be found online at www.k2wind.ca and at the following locations:

- Huron County Public Library Goderich Branch**
52 Montreal Street, Goderich
519-524-9261
- Ashfield-Colborne-Wawanosh Township Office**
82133 Council Line, Goderich
519-524-4669
- County of Huron Administration Department**
1 Courthouse Square, Goderich
519-524-8394
- Capital Power Goderich Office**
46 Victoria Street North, Goderich
519-524-2760

Project Contacts and Information: To learn more about the Project proposal, public meetings, to communicate questions or comments, or to be added to our Project distribution list, please contact the K2 Wind Project team via e-mail at K2Wind@capitalpower.com or by telephone at 519-524-2760.

K2 Wind must receive all comments pertaining to the draft reports by **4:00 p.m. on October 26, 2012** to be included in the Project's Consultation Report that will be submitted to the Ministry of the Environment as part of the Renewable Energy Approval application. Comments and questions can also be directed to the proponent's local Project office at:

K2 Wind Ontario Inc.
c/o Capital Power
46 Victoria Street North
Goderich, ON N7A 2R6

More information on the K2 Wind Project can be found at www.K2Wind.ca.

Notice first issued on the 8th day of August, 2012.

K2
WIND ONTARIO

Meet Members of the K2
Wind Team – Tuesday,
October 2nd from 3-5pm at
the Goderich Office

Contact Us

Join our contact list if you would like to stay informed or if your address has changed.

K2 Wind Ontario
46 Victoria Street North
Goderich, ON N7A 2R6

Phone: 519.524.2760

Email: K2Wind@capitalpower.com

Web: www.K2Wind.ca

TAB I-3-1

STAKEHOLDER COMMENTS

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

Station – Comment/Response Summary Table

As of October 26, 2012



To/From	Correspondent	Date Sent/Received	Method of Correspondence	Correspondence Summary	Response
N/A	Ontario Farmers Association (OFA): Director; Property and Land Use Representative; Member Service Representative, Perth County Federation of Agriculture	March 9, 2010	Meeting	<ul style="list-style-type: none">Project Team members included the Project Manager and Manager of Public Consultation from Capital Power.Discussion included stray voltage, wind turbines and health, transmission routing (above ground vs. buried), timelines of the Project, steps and approvals needed for the Project, other potential wind farm proponents in the area, the number of landowners involved in Kingsbridge II Project, vibrations from turbines, and the economic benefits of wind farm development.	<ul style="list-style-type: none">A site visit with the Kingsbridge Wind Operator was conducted.
From	Open House Attendee	March 9, 2010	Verbal Comment at March 2010 Open House	<ul style="list-style-type: none">What would drive the decision to bury transmission lines?	<ul style="list-style-type: none">N/A
From	13	March 9, 2010	Open House Feedback Form	<ul style="list-style-type: none">Requested that the transmission line be buried on Township roads.	<ul style="list-style-type: none">The Project's current plans are for turbines to connect to overhead lines through underground wires running along the turbine access roads. However, our Project Team is currently working with the Township of Ashfield-Colborne-Wawanosh regarding the elements necessary to allow burying the gathering system rather than constructing overhead collector lines. Even if the majority of the system was to be buried, there may still be some areas (such as river crossings, etc.) where it would still be necessary to construct aboveground lines due to technical and environmental

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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As of October 26, 2012



To/ From	Correspondent	Date Sent/ Received	Method of Correspondence	Correspondence Summary	Response
					considerations. <ul style="list-style-type: none">Additional information regarding the collector lines will be provided in our Draft Construction Report and Draft Design and Operations Report which will be made available for review and comment at least 60 days prior to our final Public Open House.
From	73	March 9, 2010	Open House Feedback Form	<ul style="list-style-type: none">Inquired about the location of the switchyard.Stated the Project is a waste of good farm land.	<ul style="list-style-type: none">The Project Team has procured a switchyard site adjacent to the Hydro One transmission line to avoid building a large, high voltage transmission line to connect the Project. The switchyard is being proposed at the corner of Tower Line Road and Glen's Hill Road. The Team chose the proposed switchyard site after consideration of a number of engineering and environmental factors, such as: property availability; proximity to the Hydro One transmission corridor; sufficient size for the proposed facilities; meeting technical requirements of the Project; lack of sensitive environmental features/consideration of environmental impacts; and central location within the Project area (to minimize the collector system length requirements).Capital Power is proposing turbine locations on privately owned leased lands within the Township of Ashfield-Colborne-Wawanosh. The proposed Project layout has been designed to be compliant with all provincial noise and setback requirements. On average, turbines and access roads would use approximately one acre of land each, depending on the length of the access road. Additionally, where possible and in consultation with the landowner, access

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

Station – Comment/Response Summary Table

As of October 26, 2012



To/From	Correspondent	Date Sent/Received	Method of Correspondence	Correspondence Summary	Response
					roads are often combined with existing farm laneways to minimize land use impacts. As with Capital Power's current Kingsbridge Wind Operation, landowners would be able to utilize lands up to the access road and turbine.
From	74	March 9, 2010	Public Open House Feedback Form	<ul style="list-style-type: none">Requested that the transmission line be buried near houses to reduce the negative image in the area.	<ul style="list-style-type: none">The Project's current plans are for turbines to connect to overhead lines through underground wires running along the turbine access roads. However, our Project Team is currently working with the Township of Ashfield-Colborne-Wawanosh regarding the elements necessary to allow burying the gathering system rather than constructing overhead collector lines. Even if the majority of the system was to be buried, there may still be some areas (such as river crossings, etc.) where it would still be necessary to construct aboveground lines due to technical and environmental considerations.
n/a	21 and 22	April 21, 2010	Meeting	<ul style="list-style-type: none">Meeting attendees voiced concern regarding the noise the transformers emit at the transmission tie in point. Referenced the Shelbourne Wind Project as an example of a transformer station that is very noisy.Meeting attendees are interested in developing their own renewable project and expressed interest in tying into the grid where the K2 Wind Project currently proposes	<ul style="list-style-type: none">Project Team members stated there are noise guidelines in which the company must meet.Project Team members stated they are open to suggestions about how this may work and the Project Team would be willing to discuss this in further detail if the meeting attendees desire. Project Team recommended they contact the Renewable Energy Facilitation Office (REFO) for assistance. Discussed timelines and the fact that the Project was on the ECT list with all of the other identified projects in Bruce County. Project Team members indicated the Ontario Power Authority (OPA) could not

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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As of October 26, 2012



To/From	Correspondent	Date Sent/Received	Method of Correspondence	Correspondence Summary	Response
				to connect.	take their Project into account if they have not applied. Suggested they would need to submit an application at the very least before July 31, before the OPA started the ECT process. Reiterated they would be well advised to call the REFO for advice on this point.
N/A	21 and 12	February 22, 2011	Meeting	<ul style="list-style-type: none">Meeting attendee provided Project Team with a list of questions in which he requested a written response.Stated concern related to the chosen location for the substation which is immediately adjacent to his farm. Indicated the substation will devalue his property and that Project Team should be locating the substation where fewer people live and that it would be better located on a property of a Project proponent. Stated regardless of the Project Team's answers, he does not believe that a substation can be designed such that his property will not be devalued or made unlivable.	<ul style="list-style-type: none">Project Team will provide written answers to the questions provided at the meeting. Please see February 22, 2011 entry below for a list of questions provided and related responses from the K2 Wind Team.
From	21	February 22, 2011	Letter	<ul style="list-style-type: none">EMF calculations and vibration calculations (worst case) that would be created from the substation proposed for	<ul style="list-style-type: none">Based on our current proposed plans for the Kingsbridge II Wind Power Project (the Project), there is no equipment planned in the proposed switchyard which would create vibration.

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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				<p>Kingsbridge II (the Project). How far would the vibrations travel and at what magnitude.</p> <ul style="list-style-type: none">• EMF's to include 500 kV line, substation and all feeder lines.	<ul style="list-style-type: none">• Since any EMF decreases with distance, it is not expected to measure any significant levels outside the switchyard perimeter.• In reference to the 500 kV transmission line, it is not owned or operated by Capital Power. Specific information regarding the 500 kV line would need to be obtained from Hydro One.• EMF levels are limited to the edges of transmission Right-of-Ways (ROWs). The collector system voltage level is such that we must follow standards for clearances, which are the same as local utilities distribution systems, which also limit EMF levels at the ROW boundaries.
				<ul style="list-style-type: none">• Would Capital Power be monitoring the substation's vibration and EMF output if operations were to start?	<ul style="list-style-type: none">• Based on our current proposed plans, no vibration is anticipated from the switchyard.• Capital Power would work with Hydro One to ensure that the addition of our gathering system in the local area meets the applicable required standards.
				<ul style="list-style-type: none">• Concerned about the size of the proposed substation and the proposed site in some of the most productive farm land in province.	<ul style="list-style-type: none">• The footprint of the proposed switchyard would be designed to utilize the minimum amount of land possible while still meeting all applicable codes and standards. The site would be situated to allow for landscaping outside of the switchyard site. Capital Power plans to create visual renderings of the proposed switchyard for public review and comment.
				<ul style="list-style-type: none">• Substation would have a tremendous agronomic and huge detrimental economic effect on family.	<ul style="list-style-type: none">• To provide you with information about the positive economic benefits of the Project for the community, if developed it would bring economic benefits in the form of jobs, municipal taxation, tourism and

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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As of October 26, 2012



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					<p>increased revenue to local farmers and businesses. The Project would create significant economic stimulus and employment opportunities while it is being constructed and would provide longer term employment opportunities once the Project was in operation.</p> <ul style="list-style-type: none">• Although still early in the planning stages of the proposed Project, it is anticipated that once in operation, up to approximately 10-12 full-time jobs would be created in Ontario as a result of this Project. It is also expected up to approximately 80-100 person years of direct labour would be generated over the construction period for the Project.• Operations of the Project would also result in indirect and induced employment, the majority of which is anticipated to be filled by local businesses. Indirect employment is considered jobs and income in other businesses/industries in the community that would supply inputs to the Project and Project employees. Induced employment would include jobs and income changes occurring in other businesses/industries in the community from spending activities of directly and indirectly employed individuals. Where possible, local hiring would be maximized during Project operations, providing work for qualified tradespersons and labourers. Trades that could be required and provided locally include pipefitters, electricians, ironworkers, millwrights and carpenters.
				<ul style="list-style-type: none">• Wants a list of all potentially hazardous	<ul style="list-style-type: none">• Under the current proposed plans, the only potentially hazardous material that

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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				<p>materials on the substation site and containment protocols and containment barriers to deal with them. Wants full notification at the outset of a potential impact. Include, but not exclude all solids, gases, liquids etc. including any possible containments that may breakdown over time and pollute their property.</p> <ul style="list-style-type: none">Concern about their downward slope of the water trajectory to their property and potential for pollution from the substation.	<p>would be onsite would be the oil in the transformers and very small amount of SF6 gas in the 500 kV breakers.</p> <ul style="list-style-type: none">The transformers are located on a concrete block in an oil containment concrete container. The containment area would be designed to contain the whole volume of oil in a transformer. Should a leak develop, the transformer would detect any change in oil level and shut down. The concrete containment would also have oil detection equipment.The SF6 in the breakers would be contained in sealed “bottles” surrounding the breaker contacts. SF6 gas provides a much greater electrical insulation level than air, so the size of the breaker contacts and open distances would be very small. There are standard safety procedures for handling and containing the gas and Operation or Maintenance crews would be trained based on the current applicable standards in place at the time the site became operational.As part of the Project planning, a full site drainage and water management plan and installation would be prepared. Site surface water would be drained into a storm water management pond.
				<ul style="list-style-type: none">Concerned about drainage. Wants all drainage provisions mapped as to where the water is being routed, size of pipe and containment being used on the Project. Concerned about the slope of the property and	<ul style="list-style-type: none">As part of the Project planning, a stormwater management plan would be created. The proposed switchyard site would be drained into a stormwater management pond. The design and installation would follow all required regulations to control the collection and management of the site drainage.

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

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				the graveled areas will speed the velocity of the water causing an increase in erosion of top soil on their property. Capital Power needs to take all precautions including embankments to control runoff.	
				<ul style="list-style-type: none">• Would video surveillance be at the substation? Would the substation have night lighting and if so, how bright?	<ul style="list-style-type: none">• Generally, the Project Team is currently plan on having night time task lighting, which is triggered by motion detectors. These lights would be on if maintenance personnel were required to be in the yard. The lighting would be designed to illuminate working and walking areas and to minimize upwards light projection.
				<ul style="list-style-type: none">• Concerned about health issues due to increase in ozone levels from substation – concerned about increases in respiratory diseases and believes it is harmful to crops.	<ul style="list-style-type: none">• Ozone can be produced during switching, arcing or corona discharge. Generally arcing or switching events are very short-lived – seconds at most – that the amount of ozone produced would be negligible. Corona can occur at high electrical stress points, but the switchyard equipment would be designed to negate these. Sometimes if insulators get dirty and the atmosphere is very moist, there may be some localized corona discharge, but once again, the amount of ozone produced is likely to be miniscule in an open environment.
				<ul style="list-style-type: none">• Concerned about the noise from the safety overload voltage trips after a grounding or lightning strike and how many trips before it fails.	<ul style="list-style-type: none">• Under our current proposed plans, there would be virtually no noise from the breakers, as the breaker contacts would be in a small sealed “bottles” arrangement.• We do not plan to use air-break breakers which are generally noisier when they

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

Station – Comment/Response Summary Table

As of October 26, 2012



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					operate. <ul style="list-style-type: none">• Breakers are designed for many thousands of operations and would be regularly maintained and parts would be replaced if premature wear was detected. We do not expect failures on trips.
				<ul style="list-style-type: none">• How would the substation be grounded and how far could a potential grounding this massive dissipate into the environment. What are the long term effects of this.• Concerned their computer run ventilation system in the barn, water wells and their home and lands ecological safety could be dramatically affected by a massive electrical surge.• How will Capital Power address any issues of this type and what would the protocols be?	<ul style="list-style-type: none">• The proposed switchyard would be designed and grounded to maintain safe step and touch potentials everywhere, i.e. that during maximum fault levels, the voltage level above ground do not rise to a level injurious to a person.• Grounding and protection systems ensure that any grid voltage surges are limited. Also, we would model the ground rise potential in the area of the switchyard to ascertain that there would be no potential effects on local residences.
				<ul style="list-style-type: none">• Concerned about the location of the substation and proximity to residences. Indicated there are homes 650 m or less from substation and 3 homes 1000 m or less. Concerned about visual and noise from substation. Indicated they have identified 3 potential sites affecting almost no one and there are more.	<ul style="list-style-type: none">• The transformers would be selected such that no residence would experience greater than 40 dBA in the cumulative noise study for the Project.• The switchyard design and planning would also include some landscaping to reduce any potential visual impacts.• Capital Power identified several potential switchyard sites for the Kingsbridge II Project for technical evaluation. This proposed switchyard property was selected as it was considered to be the most suitable for our Project plans. The selected site was considered to be the

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

Station – Comment/Response Summary Table

As of October 26, 2012



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					best choice in terms of a number of factors, including but not limited to, location, environmental impacts, technical requirements and willingness of the landowner to negotiate a sale. All currently proposed engineering and layout of the collector system have been completed on the basis of this location.
				<ul style="list-style-type: none">How would run off be contained to your property in case of a transformer fire. To what extent would a turbine or transformer fire destabilize the surrounding grid?	<ul style="list-style-type: none">Transformers would have an oil containment. If a fire were to happen, it would be contained within this.Any equipment fault, or fire, would cause it to be disconnected, either from its system or from the grid; the grid would not be affected (except for loss of generation input at that point).
				<ul style="list-style-type: none">Would Capital Power be abiding by IEEE519 on electrical power inserted into the grid? Would Hydro-One be monitoring this? How often daily, weekly, monthly.	<ul style="list-style-type: none">Vestas, the turbine supplier for Kingsbridge II, would design power output from the turbine to meet IEEE519. The total harmonic distortion (THD) would be no more than 3% and usually closer to 2% with any specific harmonic being around 1% or less. This is well within compliance of 5% voltage and current acceptance values of the standard.Capital Power would deliver power into the grid which meets or exceeds the standards set by the transmitter (Hydro One Networks) and the System Operator (IESO).
				<ul style="list-style-type: none">Would the substation be designed for growth.	<ul style="list-style-type: none">Our current Project plans do not include additional capacity at this proposed switchyard, although the connection point could conceivably be used.
				<ul style="list-style-type: none">Would other wind companies and projects be allowed to use this	<ul style="list-style-type: none">Capital Power currently does not have plans for this.

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				substation site? Either within our township or from outside.	
				<ul style="list-style-type: none"> Stray voltage – how would you monitor this problem? Explain how you plan on dealing with this issue if it arose. 	<ul style="list-style-type: none"> Stray voltage (defined as a greater than zero voltage on the utilities neutral line) exists on all electric distribution systems as an inherent feature. The voltages experienced by any particular customer varies based on the design of the system, the location of the customer on the system, and the loads on the system at the particular moment in time when the measurement takes place. Hydro One, and other Local Distribution Companies, have standards which set a maximum voltage level on their system's neutral line. Capital Power would work with Hydro One to ensure that the addition of our gathering system in the local area meets the applicable required standards.
				<ul style="list-style-type: none"> Would Capital Power guarantee that these towers and the substation will not affect a GPS system (example – auto steer on tractor, sprayer or combine, corn planter auto shut off). 	<ul style="list-style-type: none"> GPS with a multi-satellite, differential fix would not significantly affected by wind turbines.
				<ul style="list-style-type: none"> Will the substation or wind turbines affect television, phone, personal communication radios, internet. 	<ul style="list-style-type: none"> As part of the REA process, a telecommunications study, consisting of licensed telecommunications systems will be conducted in the coming months to understand the potential for impacts.
To	21	March 15, 2011	Letter	<ul style="list-style-type: none"> Letter to thank landowners for meeting with the Project Team on February 22, 2011. Indicated the 	<ul style="list-style-type: none"> N/A

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				<p>Project Team appreciated the opportunity to discuss landowner's questions and concerns regarding the Project.</p> <ul style="list-style-type: none"> Stated Project Team is currently working on list of questions that was provided by landowner at the meeting. Project Team will be responding to landowner shortly. 	
From	21	April 14, 2011	Telephone Conversation	<ul style="list-style-type: none"> Landowner expressed concern that Project Team has not responded to list of questions provided at meeting. Indicated the questions were related to the Project Team's choice of switchyard site and feels the issues raised are sufficient to justify moving the site to an alternative location. Landowner's expectation was to receive answers so he could respond prior to the Draft Site Plan being released. Landowner requested a face-to-face meeting to review the responses to initial questions. 	<ul style="list-style-type: none"> Project Team has been working on the Site Plan for the past year and have been looking at the location of the switchyard station for even longer. The release of the Draft Site Plan is part of ongoing work towards the Renewable Energy Approval (REA) submission. The Project Team has not seen issues in the environmental studies to date or in consultation efforts to date which would result in the chosen switchyard location being moved. Responses to questions can be found in February 22, 2011 entry.
To	21	April 19, 2011	Letter	<ul style="list-style-type: none"> Provided landowner with answers to the questions that were provided to Project Team at the February 22, 2011 meeting. Indicated Team 	<ul style="list-style-type: none"> Refer to February 22, 2011 entry.

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				has endeavoured to provide as much information as possible to answer questions, however the Project is still in the planning phases and some of the information may not be available or determined at this time.	
To	21	April 27, 2011	Telephone Conversation	<ul style="list-style-type: none">Landowner requested a copy of the Project's noise report.Landowner stated he was surprised at the Project Team's response on vibration from the switchyard and stated that anything that produces a hum also vibrates. Inquired how Capital Power would not expect any vibration.	<ul style="list-style-type: none">Indicated the noise report would be made available for public review at least 60 days prior to the final Public Open House for the Project.Stated there are a wide variety of vibrations and some sources, as the Team expects for the switchyard, do not produce vibration, which can be transmitted through the earth and felt an appreciable distance away. A hum does not necessitate feeling a vibration.
To	21	May 3, 2011	Telephone Conversation	<ul style="list-style-type: none">Project Team is preparing 3D visual renderings and landscaping plans to improve the aesthetics of the view from landowner's property. Requested access to landowner's property to take photographs toward the substation location so that renderings could be produced.Capital Power would like to have the opportunity to plan something that would	<ul style="list-style-type: none">Landowner was not interested in this offer. Stated he is unaware of any home within a kilometre of any Project's substation, which a wind company does not eventually own. If the Project Team continues with siting of substation next to his farm, Capital Power will have to pay to move him.Landowner will think about this and respond back shortly.

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				be acceptable and the best way to complete this would be with visual representations, using photographs taken from landowner's property.	
From	21	May 4, 2011	Telephone Conversation	<ul style="list-style-type: none">Landowner does not want Project Team accessing their property to take photos of the switchyard site from the perspective of their property.	<ul style="list-style-type: none">Confirmed Project Team would not access landowner's property.
To	21	May 5, 2011	Letter	<ul style="list-style-type: none">Indicated that the Project Team's efforts to address the aesthetic concerns that neighbours have regarding the substation design through the creation of visual renderings would be aided most by using photography taken from specific locations around the proposed site. As landowner has requested, the Project Team will not be taking photos of the proposed substation location from the perspective of their property. The Project Team still plan on preparing the visual renderings and will share them with landowner in near future.	<ul style="list-style-type: none">N/A

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From	21	May 19, 2011	Telephone Conversation	<ul style="list-style-type: none">Landowner stated that Capital Power chose the site for the switchyard because this was the only site with the appropriate configuration of the Hydro One 500 kV towers.Landowner stated there are reports from Hydro One indicating that other locations considered were not acceptable due to the angle that the tower line intersects the property.Landowner requested copies of these reports.	<ul style="list-style-type: none">Capital Power is unaware of such reports, but would inquire. The site was chosen from those available for sale and based on the preliminary engineering and that the configuration was most suitable for the Project's needs, whereas other sites were not.
From	Open House Attendee	May 25, 2011	Verbal Comment at May 2011 Open House	<ul style="list-style-type: none">Transmission line construction, location and connection to HONI.	<ul style="list-style-type: none">N/A
From	Open House Attendee	May 25, 2011	Verbal comment at May 2011 Open House	<ul style="list-style-type: none">Turbine and switchyard noise levels.	<ul style="list-style-type: none">N/A
From	Open House Attendee	May 25, 2011	Verbal Comment at May 2011 Open House	<ul style="list-style-type: none">Aesthetics of the switchyard.	<ul style="list-style-type: none">N/A
From	Open House Attendee	May 25, 2011	Verbal Comment at May 2011 Open House	<ul style="list-style-type: none">Will the transformer for the Project be noisy?	<ul style="list-style-type: none">N/A
From	118	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none">Asked if more developers are coming to the area and if they will require their own substations.Inquired whether substations use gas as a fuel source, and if they do use gas, whether it could	<ul style="list-style-type: none">It would depend on the design on the project, but it is likely that a large wind project would require a substation as part of its project infrastructure. Landowner would need to contact the proponent proposing the project directly to obtain specific details regarding their design and project plans.

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				be turned into a deadly gas.	<ul style="list-style-type: none"> With regards to the questions about the substation for this Project, the Project Team is proposing a switchyard at the corner of Tower Line Road and Glen's Hill Road. Under the current proposed plans, gasoline would not be required for the operation of the switchyard. The only potentially hazardous material that would be onsite would be the oil in the transformers and very small amount of SF6 gas in the 500 kV breakers - both of which are commonly used in facilities and equipment of this type. The transformers in the switchyard would be located on a concrete block in an oil containment concrete structure. The containment area would be designed to contain the whole volume of oil in a transformer. Should a leak develop, the transformer would detect any change in oil level and shut down. The concrete containment would also have oil detection equipment. The SF6 in the breakers would be contained in sealed "bottles" surrounding the breaker contacts. SF6 gas provides a much greater electrical insulation level than air, so the size of the breaker contacts and open distances would be very small. There are standard safety procedures for handling and containing the gas and operation or maintenance crews would be trained based on the current applicable standards in place at the time the site became operational.
From	112	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none"> Inquired about the location of the substation and the associated noise levels. 	<ul style="list-style-type: none"> As part of the Project plans, the Project Team has identified a proposed site for the switchyard location for the Project. Hydro One will be required to set the criteria and requirements for the

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					<p>switchyard. The switchyard is being proposed at the corner of Tower Line Road and Glen's Hill Road. Capital Power chose the proposed switchyard site after consideration of a number of engineering and environmental factors, such as: property availability; proximity to the Hydro One transmission corridor; sufficient size for the proposed facilities; meeting technical requirements of the Project; lack of sensitive environmental features/consideration of environmental impacts; and central location within the Project area (to minimize the collector system length requirements). Capital Power identified several potential switchyard sites for the Project for technical evaluation. This proposed switchyard property was selected as it was considered to be the most suitable for our Project plans. All currently proposed engineering and layout of the collector system have been completed on the basis of this location. The transformers would be selected such that no residence would experience greater than 40 dBA in the cumulative noise study for the Project. The switchyard design and planning would also include some landscaping to reduce potential visual impacts.</p>
From	119	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none"> Expressed concerns about new power lines that may impact established trees and change the rural beauty of the area. Suggested to place the power lines along the 	<ul style="list-style-type: none"> The Project Team will be continuing to consult with Huron County, the Township of Ashfield-Colborne-Wawanosh and the Maitland Valley Conservation Authority regarding tree planting and replacement as a result of potential impacts from the Project to existing trees. A collector system is being planned for

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				property lines of participating landowners, instead of along River Mill Road.	the Project to connect the turbines to the switchyard location. The Project Team selected routes for the collector system based on a number of engineering and environmental factors, including: avoidance, where possible, of major watercourse crossings; avoidance, where possible, of the maximum number of residential homes; minimization of the overall collector system length; minimization of the impacts on trees and other environmental features; and consolidation of circuits into the same construction zone. The proposed collector system route has been included on the Draft Site Plan for the Project and is available on the Project website.
From	116	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none">• Asked what material is in the oil in the transformer; requested MSDS sheets of this liquid material. Would like to know how Project is ensuring that this fluid will not contaminate the soil and groundwater.• Requested how this will be monitored and who will be responsible for the monitoring.	<ul style="list-style-type: none">• Under the current proposed plans, oil would be required in the switchyard's transformers. The transformers would be located on a concrete block in an oil concrete containment structure. The containment area would be designed to contain the whole volume of oil in a transformer. Should a leak develop, the transformer would detect any change in oil level and shut down. The concrete containment would also have oil detection equipment. MSDS sheets for the oil within the transformer would be available on site as required by provincial regulations.• As part of the Project planning, a full site drainage and water management plan and installation would be prepared. Site surface water would be drained into a storm water management pond. Safety is a core value that is reflected in our corporate policy and day-to-day work

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					practices at Capital Power. Throughout the life of the Project, public safety measures would be incorporated into the Projects design and operations. Regular scheduled maintenance would be conducted on all Project turbines.
From	17	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none">• Asked if the power line heading south will be overhead or buried. Landowner would like it buried as much as possible.• Indicated they would like the lines buried 6 feet or more so that if the land was tiled in the future, the contractor will not have to worry about the line.	<ul style="list-style-type: none">• The current plans are for turbines to connect to overhead lines through underground wires running along the turbine access roads. The Project Team is currently working with the Township of Ashfield-Colborne-Wawanosh regarding the elements necessary to allow burying the gathering system rather than constructing overhead collector lines. Even if the majority of the system was to be buried, there may still be some areas (such as river crossings, etc.) where it would still be necessary to construct aboveground lines due to technical and environmental considerations.• The collector system would be designed and constructed according to the Canadian Electrical Code requirements. Additional information regarding the collector lines will be provided in the Draft Construction Report and Draft Design and Operations Report which will be made available for review and comment at least 60 days prior to the final Public Open House.
From	Unknown	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none">• Attended Open House to see how power lines would affect their lives. Requested the hydro lines for the Project be buried.	<ul style="list-style-type: none">• Commented noted by Project Team.

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From	Unknown	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none"> Requested power lines for the Project be buried. 	<ul style="list-style-type: none"> Comment noted by Project Team.
From	99	May 25, 2011	Discussion at May 2011 Open House	<ul style="list-style-type: none"> Landowner stated concerns about the impact the switchyard will have on his ability to build his retirement home across from the proposed switchyard site. Indicated he would live with the inconvenience of the switchyard and the turbines in his neighbourhood if Capital Power could explain to him the overriding benefits of the Project to him personally and to the local community. 	<ul style="list-style-type: none"> Capital Power did look at other site options for the switchyard but were unsuccessful in finding another suitable location.
From	35	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none"> Landowners reside near substation property. Provided a list of questions to the Project Team. What is the setback (in metres) for a 270 MW substation? Noted concern about the transformer station location. 	<ul style="list-style-type: none"> Specific to the switchyard, current provincial regulations do not require a setback related to the transformer station. However, current regulations require noise generating equipment within the station be included in the cumulative noise study for the Project. The transformers would be selected such that no residence would experience greater than 40 dBA in the cumulative noise study for the Project. The switchyard design and planning would also include landscaping to reduce potential visual impacts. The Project Team has sited the Project infrastructure with full consideration of the requirements of the Renewable Energy Approvals (REA) process. As part

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					of our Project planning, we have completed a noise modeling assessment for the Project and this information will be available for review on our Project website at www.capitalpower.com/kingsbridgell at least 60 days prior to the final Open House for the Project. The Ontario noise guidelines that were used for this Project were designed to take typical rural noise levels into account. The provincial noise guidelines are very stringent and require wind proponents to conservatively model noise as if naturally occurring masking effects are not present.
From	70	May 25, 2011	Open House Feedback Form	<ul style="list-style-type: none">• Requested how many turbines the switchyard would have capacity for.• Inquired if switchyard would affect the value of neighbouring properties negatively.• Asked if proponent would purchase nearby homes if residents have health issues, similar to Ripley.	<ul style="list-style-type: none">• Based on the current plans, the Project would consist of up to 141 turbines. Capital Power identified several potential switchyard sites for the Project for technical evaluation. This proposed switchyard property was selected as it was considered to be the most suitable for Project plans. The selected site was considered to be the best choice in terms of a number of factors, including but not limited to, location, environmental impacts and technical requirements. Switchyards exist throughout the province both in urban and rural areas. Around the switchyards, landscape features are incorporated into the planning and design of the site. The fenced station area would comply with all applicable guidelines and Hydro One design setbacks to maintain adequate separation from neighbouring properties.• Property values can be influenced by a tremendous range of factors. There are recent studies available which indicate

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					<p>that neither the view of the wind turbines nor the distance of the home to the project have any consistent, measurable or statistically significant effect on home sale prices. According to information from the Municipal Property Assessment Corporation (MPAC), the major factors that account for 85% of property value are: location, lot dimensions, living area, age of the property (adjusted for any major renovations or additions) and quality of construction. Examples of some other features that may affect value include: finished basements, garages, pools, fireplaces, number of bathrooms and the type of heating and air conditioning.</p> <ul style="list-style-type: none"> • The Project Team believes the government has established setback and noise regulations that will protect public health and safety, and we have no reason to believe otherwise. The company's employees work at and live near our projects every day, and K2 Wind would not propose a development unless we believed it was safe for ourselves and our neighbours.
From	21	June 14, 2011	Telephone Conversation	<ul style="list-style-type: none"> • Landowner indicated he was told that Hydro One had provided comments/reports indicating that other considered locations were not suitable due to "tower configuration." Requested copies of these reports. If Capital Power is unable to send reports, send a letter explaining there are no 	<ul style="list-style-type: none"> • Capital Power is not aware of such reports. Hydro One has not commented on the suitability of the Project's chosen site location. • Stated that a preliminary drainage plan would be prepared for submission to the drainage superintendent at the Township and that Capital Power could send this to landowner at the same time. Explained the report would be preliminary based on the best information at this time. The final design would be completed in

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				<ul style="list-style-type: none"> such reports. Requested a copy of the Project's surface water drainage plan. 	<ul style="list-style-type: none"> conjunction with the overall site design between Capital Power and Hydro One.
From	21	July 24, 2011	E-mail	<ul style="list-style-type: none"> Requested a copy of the Environmental Assessment that should have been completed for the substation property for K2. Restated displeasure for the way the substation renderings were portrayed at the last Project Open House due to the maturity of the trees that were represented. Requested a large paper copy of the substation layout. Indicated material at the Open House did not recognize the health effects that a substation poses to the public. Indicated childhood Leukemia is a given from excess exposure to Electro Magnetic Radiation. Stated the area near the substation is heavily populated and 11 young children live in this area. Landowner stated he has provided potential alternative sites to Capital Power in the past. Requested how storm 	<ul style="list-style-type: none"> A separate Environmental Assessment (EA) will not be completed for the substation site. As per the current requirements, under O. Reg. 359/09, the substation will be considered as part of the Renewable Energy Approvals (REA) process and the required environmental and cultural heritage studies as outlined in this regulation will be completed. Also per the regulation, the Draft REA reports will be provided for public review at least 60 days before the final Open House for the Project. Notices of the Open House and the locations where the Draft REA reports will be made publicly available will appear in local newspapers and on the Project website. The Project Team will be revising these renderings and will make the revised renderings available at the final Open House for the Project. Please note however, that these renderings (and the underlying proposed layout) are based on our current estimate of the largest size that the facility may ultimately be. The final detailed switchyard design will be undertaken with input from Hydro One. Provided a large print out of the draft substation location drawing. Noted the drawing is draft and will be updated as Project plans continue. With regards to your questions concerning electric and magnetic fields (EMF), Capital Power's position is

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				water drainage from the substation site would be handled and to forward written descriptions and applicable drawings.	consistent with the consensus of large health organizations, such as Health Canada, the Federal-Provincial-Territorial Radiation Protection Committee and the World Health Organization, which have reviewed the literature related to EMF and possible adverse health effects. In addition, EPRI (Electric Power Research Institute) has established the largest electric and magnetic field health program in the world, and plays a pivotal role in resolving scientific questions regarding potential effects of EMF. EPRI has contributed over \$150 million towards EMF research. EPRI participated in both the IARC (International Agency for Research on Cancer) and NIEHS (National Institute of Environmental Health Sciences) studies, and contributed to the WHO (World Health Organization) study. After more than 35 years of research addressing health outcomes, EPRI has concluded that there is no conclusive evidence that magnetic fields adversely affect the health of human beings. For more information, please visit EPRI's website regarding EMF at http://emf.epri.com/ . We are following all current applicable regulations regarding the Project, including the turbine and switchyard designs and operations. For additional information, we have attached information from Health Canada regarding EMF. Safety is a top priority and is extended to our employees, contractors and neighbours. It is the relevant government regulatory authorities' responsibility to establish

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					<p>public policy and regulations that protect public health and safety, and the environment, and our role is to comply with these regulations.</p> <ul style="list-style-type: none"> • A preliminary Storm Water Management Plan (based on the preliminary layout referenced above) will be included within the Project's Draft Design and Operations report. This report will be available for public review at least 60 days before the final Open House for the Project. As the specific site designs are completed, the final Storm Water Management Plan will be provided to and by the municipal Drainage Superintendent.
To	12	September 20, 2011	Telephone	<ul style="list-style-type: none"> • Inquired if a switchyard was being proposed for Belgrave Road and Lanesville Line. • Landowner requested a large copy of the Project infrastructure map. • Inquired why K2 Wind is looking at two properties for the transformer and substation sites. 	<ul style="list-style-type: none"> • Confirmed the Project Team is looking at another site for the transformer station in addition to the substation property. Indicated that an updated Draft Site Plan would be appearing in local newspapers and on the Project website the following day. • Confirmed the Project Team would mail large map. • Project Team is reviewing the details and as plans progress, the Team is finalizing the design details. Confirmed K2 Wind would follow up with landowner with the correct information as to why two sites are required.
From	177	September 21, 2011	Telephone	<ul style="list-style-type: none"> • Requested information about the proposed transformer station sited across the road from landowners vacant property. Landowner had recently viewed the Notice 	<ul style="list-style-type: none"> • Indicated the transformer station site is proposed in addition to the substation property. The transformer station is a smaller station which would reduce the amount of collector lines travelling from the wind turbines to the main substation. • Indicated a team member would follow

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				<p>of Draft Site Plan in local newspaper. Inquired if the substation was relocated to this intersection.</p> <ul style="list-style-type: none"> Indicated the neighbours around the proposed transformer site did not elect to become participants in the K2 Project therefore the neighbourhood viewed this intersection as safe. Indicated the site across from the transformer station is landowners only 100 acre property and it is the site in which they wanted to build a retirement home. Indicated that after the Project is built, new homes are not able to be built. 	<p>up with a phone call to further discuss landowners concerns.</p> <p><i>*Concerns were addressed in September 26, 2011 in-person meeting with landowners.</i></p>
n/a	177, 84, 85 and 86	September 26, 2011	Meeting	<ul style="list-style-type: none"> Landowners are concerned that the method that Project Team used to let the public know about the addition of the Transformer station to the Project. In the future, they request changes such as the addition of the transformer station to be handled better. Landowners formally asked for the transformer station to be moved. If the 	<ul style="list-style-type: none"> Comment noted by the Project Team. K2 Wind notified landowners as per the REA regulations and mailed the Notice of Draft Site Plan (which included the transformer station property) to landowners within the Project Study Area. K2 Wind had very few options as to where the Transformer station could be sited. K2 Wind will need to meet noise regulations as per the REA regulation. K2 Wind will follow up with landowners with regards to their request for renderings of the site and proposed landscaping details.

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				site cannot be moved they would like K2 Wind to provide a detailed Site Plan showing that berms will be built, and trees will be planted.	
From	177, 84, 85 and 86	October 2, 2011	E-mail and Mail	<ul style="list-style-type: none"> Letter sent as a follow up from the September 26th, 2011 meeting. Landowners expressed concern about the size of the proposed transformer station and the noise that will be generated from it. Expressed concern regarding the changes to the landscape near the transformer station. Indicated that it was their understanding that all the wires will be buried underground. It was their understanding that K2 Wind will construct a cement berm and plant trees and shrubs to minimize the sound and that they would receive additional trees. Indicated that it was their understanding they would receive a Draft of the site prior to construction. Stated that the placement of the transformer station so close to their homes is very disturbing and that the noise and added 	<ul style="list-style-type: none"> Since Capital Power initially began consulting with the Ashfield-Colborne-Wawanosh community for the planning of the K2 Wind Power Project, with both participating and non-participating landowners alike, as well as the Township Council and Staff, a consistent message has been conveyed to us that the community preferred that the Project collector system be installed underground to avoid the visual impact of higher pole lines than already exist for Hydro One distribution and other utilities. As part of the Project planning, the transformers would be selected such that no residence would experience greater than 40 dBA in the cumulative noise study for the Project. As discussed during our meeting with you, the switchyard design and planning would also include landscaping to reduce potential visual impacts. Regarding concerns over property values, K2 Wind provided information on a recent article from the Canadian Wind Energy Association (CanWEA) that indicates the majority of Ontario's agricultural regions have experienced a significant increase in prices for farm land over 2010 prices. The RE/MAX Market Trends Report – Farm Edition 2011 released September 12 found rising

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				<p>electrical interference could cause distress.</p> <ul style="list-style-type: none">• Concerned that property values will decrease because of the transformer location.• Believes the Project Team should consider an alternate location for the transformer station on a participating landowners' property.• Indicated they receive no compensation for the added noise to their environment.	<p>agricultural commodity values and tight inventory levels have contributed to a significant upswing in the price of Ontario farmland in 2011. The full article is available at: http://www.canwea.ca/media/release/release_e.php?newsId=125.</p> <ul style="list-style-type: none">• Preliminary engineering work has determined that burying all of the circuits coming to the proposed switchyard will require an additional transformer station in order to consolidate multiple circuits into fewer circuits. Elimination of this proposed station would result in significant portions of the collector system in the area close to the main proposed switchyard to be located on above grade utility poles. The siting for this proposed station would be required to meet the following conditions: near to an intersection where several collector circuits were already planned to converge; lack of sensitive environmental features; and willingness of a landowner to enter into an agreement for the site. Based on the above criteria, the optimal site for this proposed transformer station is the one proposed.• Development of the Project would result in a number of benefits to the local community including the establishment of a new renewable energy source, recognition of Huron County as a green energy hub, as well as the economic and financial benefits from municipal taxes, direct and indirect revenues from construction activities, and lease payments to landowners. K2 Wind would be responsible to pay the taxes for each

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					turbine to the local municipality. Municipal and Education taxes for the Project are estimated to be approximately \$400,000 annually based upon the assessed value and tax rates which are set provincially.
To	12	October 19, 2011	Letter	<ul style="list-style-type: none">• Letter from K2 Wind in response to September 20, 2011 telephone conversation with landowner, specifically in regards to the new transformer station.• As part of the Project plans, a transformer station is being proposed at the intersection of Belgrave Road and Lanesville Line. The transformer station would consist of a single transformer, single breaker and disconnect switch, a small electrical equipment building and the required connections between the equipment.• The Project Team identified the requirement for a transformer station the detailed site work and planning for the Project progressed. The proposed plans would allow power from a number of turbines to be connected directly to the transformer station through collector circuits and then transmitted on to	<ul style="list-style-type: none">• N/A

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				the proposed switchyard and connection to the 500kV transmission line. Incorporating this transformer station into the collector system design reduces the number and physical size of the cables required for the Project, which will allow for the collector system to be buried, as requested by ACW Township Council and a large number of community residents.	
From	35	December 14, 2011	Telephone	<ul style="list-style-type: none">Landowner with property neighbouring the substation property requested a map of the proposed Project infrastructure located near his property, specifically the proposed turbine locations.	<ul style="list-style-type: none">K2 Wind provided a detailed map showing all proposed Project infrastructure, as requested.
To	Sent To Landowners within 1000 metres of Transformer Station Property	January 19, 2012	Letter	<ul style="list-style-type: none">Notified nearby landowners that the K2 Project Team is continuing its work on the Project design, which has resulted in the addition of a transformer station. This development with the Project has occurred since the April 2011 Notice of Draft Site PlanEnclosed a Notice of Draft Site Plan which was	<ul style="list-style-type: none">N/A

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				published in local newspapers and on the Project website on September 21, 2011 and October 5, 2011 and was also mailed to local landowners. A detailed version of the Draft Site Plan map has been made available for review on the Project website and also provided a list of public locations where the Draft Site Plan map is available for review.	
From	21	January 24, 2012	E-mail	<ul style="list-style-type: none">Landowner requested the data from the hydrological studies performed on the proposed substation site. Requested an electronic and hard copy.	<ul style="list-style-type: none">Responded to request in subsequent e-mail.
From	21	January 26, 2012	E-mail	<ul style="list-style-type: none">Landowner requested all studies that have been completed relating to the Piezometer/monitoring wells at the substation property. Referenced registered MOE well (A029342) and the unregistered well located 3 metres north of the BH5.	<ul style="list-style-type: none">K2 Wind has not completed a hydrogeology assessment under the Renewable Energy Approval (REA) for the substation property. The current Project, as proposed, does not intend to use groundwater at the site for drinking water purposes, and there is no intention to extract groundwater at a level that would require an assessment under the REA process. The substation property has been included in the Renewable Energy Approvals (REA) assessments and the required environmental and cultural heritage studies, as outlined in O. Reg. 359/09, have been completed. The Draft REA Reports will be provided for public review at least 60 days before the final Open House for the Project. Notices

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					<p>of the Open House and the locations where the Draft REA Reports will be made publicly available will appear in local newspapers and on the Project website. Additionally, a preliminary Storm Water Management Plan will be included within the Project's Draft Design and Operations Report. This report will also be available for public review at least 60 days before the final Open House for the Project. As the specific site designs are completed, the final Storm Water Management Plan will be provided to the municipal Drainage Superintendent.</p> <ul style="list-style-type: none"> • A member of K2 Wind's Project Team recently visited the substation property to observe the drainage issues and obtain GPS coordinates of specific features. As illustrated in the attached map, the location of the drainage tile blowouts, which are the likely source of the surface water he observed, are near the 500 kV hydro line and are some distance from the decommissioned piezometers. • On January 24, 2012 a Project Team member provided landowner with hard copies of the decommissioning data for the site and also the borehole and monitoring well logs. Provided electronic versions of these documents with e-mail.
From	177	January 30, 2012	Letter E-mailed to K2 Wind on January 30, 2012	<ul style="list-style-type: none"> • Landowners provided letter that was sent to the Township of Ashfield-Colborne-Wawanosh (ACW) and was discussed at the December 20, 2011 ACW Council Meeting. Letter voiced concerns 	<ul style="list-style-type: none"> • Provided to K2 Wind for information purposes only. K2 Wind responded in subsequent letter.

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				regarding the siting of the proposed transformer station and the siting of the substation property.	
From	177	January 30, 2012	E-mail and Letter	<ul style="list-style-type: none">Received K2 Wind's "untimely" letter of January 19, 2012 regarding the change in the Site Plan which was published in September 2011. Landowners are against the siting of the transformer station on the specified corner.Stated there are 3 landowners across from the transformer site who did not lease their land for wind infrastructure, and one landowner agreed to site the transformer station. Proponents should be situating the transformer station on property that has been signed up by more people in favour of wind. Requested K2 Wind rethink the proposed siting of the transformer station as the land across the road from the site would be their choice to build a new home on, but fear K2	<ul style="list-style-type: none">During the planning of the K2 Wind Power Project, Ashfield-Colborne-Wawanosh (ACW) Council and a large number of community members have consistently requested that the collector system be constructed underground in order to mitigate visual impacts. This request was formalized in ACW's Wind Turbine Development Policy adopted in December 2010. During further detailed design work, K2 Wind has determined that designing the collector system as a primarily buried system would necessitate the inclusion of an additional transformer station to aggregate approximately half of the turbines into fewer circuits of higher voltage.The siting for this proposed transformer station would be required to meet the following conditions: lack of sensitive environmental restrictions; near to an intersection where several collector circuits were already planned to converge; and willingness of a landowner to enter into an agreement for the site. Based on this criteria, the optimal site for this proposed transformer station is the one proposed.K2 Wind has engaged a landscape architect to produce visual renderings of the proposed transformer site. These renderings will provide a visual representation of the proposed site at three different life stages – upon

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				<p>Wind will make this impossible.</p> <ul style="list-style-type: none">Letter was also provided to the Township of ACW.	<p>construction completion, sixth year in operation and eleventh year in operation. Once the renderings have been completed, K2 Wind would be happy to share them and receive any feedback.</p> <ul style="list-style-type: none">Attached both the previous letter from landowner, sent in fall 2011 and the Project Team's response, dated November 29, 2011.
From	21	March 9, 2012	E-mail	<ul style="list-style-type: none">Landowner stated that the amount of water that has been emanating from the substation property is not related to a couple of tile blowouts. The outlet for this property has not stopped running for almost one year, even during the height of the previous summer.Indicated K2 Wind only provided a partial decommissioning report, and the report is short at least one page. Requested K2 Wind provide landowner, Ministry of the Environment and Ministry of Energy with the full report for the decommissioning of well #A029342.	<ul style="list-style-type: none">An AMEC representative and a member of K2 Wind's Project Team completed a site visit on April 25, 2012 to further investigate the well closure and well location on the substation property and to obtain information about the borehole and well locations. The Team surveyed the area of the borehole locations and found no evidence of ground water seepage, ponded water or wet soils within the general area of the boreholes and their associated monitoring wells.The decommissioning information for well #A029342 was previously provided on January 24, 2012 and March 9, 2012 and was the full decommissioning report that the K2 Wind Project Team received from the well drilling company, W.D. Hopper and Sons Ltd. AMEC, the Project's contractor, contracted with this company to decommission the Ministry of the Environment (MOE) registered well #A029342, along with the unregistered shallow borehole, and to provide the Project team with a follow up report on the findings. Provided the decommissioning data for the well and borehole, and also the borehole and

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					<p>monitoring well logs, as previously provided to the landowner.</p> <ul style="list-style-type: none">• The Substation property has been included in the Project's Renewable Energy Approval (REA) assessments and the required environmental and cultural heritage studies, as outlined in O. Reg. 359/09, have been completed. The Draft REA Reports will be provided for public review at least 60 days before the final Open House for the Project. Notices of the Open House and the locations where the Draft REA Reports will be made publicly available will appear in local newspapers and on our Project website. Additionally, a preliminary Storm Water Management Plan will be included within the Project's Draft Design and Operations report. This report will also be available for public review at least 60 days before the final Open House for the Project. As the specific site designs are completed, the final Storm Water Management Plan will be provided to the Municipal Drainage Superintendent.
From	94	March 10, 2012	E-mail	<ul style="list-style-type: none">• Landowner's farms are located between the transformer station property and the substation property. Expressed concerns regarding groundwater effects as a result of the number of wind turbines, drilling of the foundations and underground power lines.	<ul style="list-style-type: none">• Thanked landowner for their communication. The turbine foundations are approximately 3 metres deep, not as deep as the 50 foot depth for the existing 500 kV towers. If during construction of K2 Wind water issues are identified, there will be mitigation measures in place.• Power cannot escape from cables. If there was a cable fault, i.e. if water came into contact with the conductor part of the cable due to the cable being damaged,

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				<ul style="list-style-type: none">• Concerned with tingle voltage or any type of power that may escape into the groundwater as a result of the transmission lines.• Inquired if any hydrology tests had been completed.• Concerned with high levels of groundwater at the substation property.• Asked if there is the possibility of groundwater pollution in the area from a liquid, gas or solid at the substation site.	<p>the cable would immediately be isolated by protection devices. Any fault would have to be repaired before the cable could be re-energized. Underground cables are covered in a cross-linked polyethylene insulation, which is basically a plastic/rubber material with high electrical insulating properties. This is very similar to the type of wiring in homes where the electrical conductors are covered with insulation.</p> <ul style="list-style-type: none">• Monitoring wells were installed as part of the geotechnical work at the proposed substation property. AMEC Energy and Mining (now part of AMEC Environment and Infrastructure) completed this work in 2006. If you have specific questions regarding this work we would be pleased to assist in answering your questions.• K2 Wind has been in regular contact with the Maitland Valley Conservation Authority (MVCA) regarding the Project and seeking their comments and input with regards to our plans and any concerns they may have with the proposed Project layout. We have not received any input from the MVCA that would indicate that they have a concern with respect to foundations changing aquifers. An aquifer is generally a large area within which water moves throughout the soil and/or bedrock. Generally, the water within the aquifer moves more quickly through gravel than through clay. A dug well intersects the aquifer and provide a location where water can be removed. Adding turbine foundations to this aquifer is unlikely to

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					<p>have any significant impact on the flow of the water through the aquifer. During construction, there may be a short term disturbance of the groundwater in the immediate vicinity of the turbine foundation; however the aquifer would return to its preconstruction state within a short period of time.</p> <ul style="list-style-type: none">• The only potentially hazardous material that would be onsite would be the oil in the transformers and very small amount of SF6 gas in the 500 kV breakers. Mitigation measures will be developed as the detailed design is completed. The insulating oil within the main transformer would basically be a mineral oil with some additives. The main power transformers would be installed at ground level on a concrete foundation inside a concrete containment structure, designed to contain the whole volume of oil in a transformer. If the main transformer were to fail, it would generally do so internally. However, in the rare case oil spilled or leaked from the main transformer, it would be contained within its containment pit. Should a leak develop, the main transformer would detect any change in oil level and shut down. The concrete containment would also have oil detection equipment. There would be an oil/water separator so that in the case that there was a minor leakage, it would be detected and separated from any surface water and disposed of appropriately. There would be a number of smaller oil filled transformers and high voltage measuring devices which contain

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					<p>electrical insulating oils. Depending on the final size of the transformers, there may be secondary oil containment around this equipment as well. Containment would be installed consistent with provincial and federal electrical codes and regulations. The SF6 gas in the breakers would be contained in sealed “bottles” surrounding the breaker contacts. SF6 gas provides a much greater electrical insulation level than air, so the size of the breaker contacts and open distances would be very small. There are standard safety procedures for handling and containing the gas and the Project’s Operation and Maintenance staff would be trained based on the current applicable standards in place at the time the site became operational. As part of the Project planning, a full site drainage and water management plan is being prepared. Site surface water would be drained into a storm water management pond. These Reports will be provided for public review as part of the Draft Renewable Energy Approval (REA) Reports at least 60 days before the final Public Open House for the Project. Members of the community will have an opportunity to review and provide comments on the Draft REA Reports once they are made available. Notices of the Open House and the locations where the Draft REA Reports will be made publicly available will be mailed to community members and appear in local newspapers and on our Project website</p>

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					at www.k2wind.ca . <ul style="list-style-type: none"> Offered to meet with landowners to provide further information.
From	21	May 7, 2012	E-mail	<ul style="list-style-type: none"> Requested an exact diagram of K2 Wind's connection of the transformer station and substation to the Hydro One 500 kV line. 	<ul style="list-style-type: none"> Indicated that the detailed drawings of the proposed substation and transformer station will be provided for public review as part of the Draft Renewable Energy Approval (REA) Reports at least 60 days before the final Public Open House. Members of the community will have an opportunity to review and provide comments on the Draft REA reports once they are made available.
To	General Manager, Chippewa Industrial Development Ltd. Cc: S.Johnston, Aamjiwnaang First Nation	May 18, 2012	Letter	<ul style="list-style-type: none"> As part of the Project planning, the Project will require an underground transmission line from a transformer station to the main substation, to connect a number of wind turbine electrical collector circuits. As we continue the planning of the transmission line and move into the approval process for that line, we will be further consulting with your community regarding the proposed plans. 	<ul style="list-style-type: none"> N/A
To	177	July 9, 2012	Telephone Conversation	<ul style="list-style-type: none"> K2 Wind indicated we have engaged a landscape architect for the Project to develop 3D visual renderings of the transformer station property. Offered to share 	<ul style="list-style-type: none"> Thanked K2 Wind for offering to provide the renderings. Planning on attending the Open House on July 12. Unable to meet due to busy time of year with the farm, but confirmed they would share the renderings with the neighbours.

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				<p>the renderings with the local neighbour to receive their comments. The renderings will also be available at the upcoming Open House on July 12.</p> <ul style="list-style-type: none"> Offered to meet with neighbours of the transformer property on July 12. 	
To	177	July 11, 2012	Letter	<ul style="list-style-type: none"> As previously promised, provided local landowner with proposed Transformer Station visual simulations that were made available at the July 12th 2012 Public Open House. Provided additional copies for landowner to share with neighbours who were in attendance at the September 2011 meeting with Project Team members. 	<ul style="list-style-type: none"> Landowners provided comments in September 25, 2012 e-mail communication.
From	Open House Attendee	July 12, 2012	Verbal Comment at July 2012 Open House	<ul style="list-style-type: none"> Explain what the transformer station and substation is. 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	July 12, 2012	Verbal Comment at July 2012 Open House	<ul style="list-style-type: none"> Substation and transformer station appearance. 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	July 12, 2012	Verbal Comment at July 2012 Open House	<ul style="list-style-type: none"> Transformer station landscaping views. 	<ul style="list-style-type: none"> N/A

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To	129	July 12, 2012	Letter	<ul style="list-style-type: none">Verbal request at Public Open House for visual simulations of the proposed transformer station for the Project.	<ul style="list-style-type: none">Provided the proposed transformer station visual simulations from the July 12, 2012 Public Open House.
N/A	99	August 13, 2012	Meeting	<ul style="list-style-type: none">Inquired about how much noise the substation would make and how it would affect him – noted the substation is very close to homes and would like to know how K2 Wind would be addressing it.	<ul style="list-style-type: none">Explained that many of the normal operating appliances in a home generate the same noise level and in some cases more.Discussed sound from the switchyard.
From	177	August 27, 2012	E-mail	<ul style="list-style-type: none">Stated there are many rules in regards to natural water paths and what can be done near them. The transformer station is located very close to an intermittent water source that contains water for a portion of the year. Inquired if a water study has been completed for this property to determine the location and the specifics of the aquifers. Stated they hope there has been more than a study conducted by the proponent.Referenced a minimum setback of 120 metres from any nearby water body, and asked why make these rules if an exception can be made.	<ul style="list-style-type: none">The K2 Wind Power Project will require a Renewable Energy Approval (REA), issued by the Ontario Ministry of the Environment, in accordance with Ontario Regulation 359/09. Draft REA Reports have been made available on the Project website and in public locations as listed on our website. The reports provide detailed information on how the Project will be designed, built, operated and decommissioned and provide information on the assessment of potential environmental effects of the Project, proposed mitigation measures and monitoring plans where required. To address your comment regarding the assessment of aquifers, for a wind farm the requirement for a groundwater assessment stems from the need for a Permit to Take Water during construction, to allow dewatering of turbine foundation excavations. Similar to the type of short term dewatering that could be required for a building's construction, the areas excavated for the

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				<ul style="list-style-type: none">Indicated they object to the transformer site and request a reply.	<p>turbine foundations may need short term water removal to allow the concrete to be poured prior to the excavation being backfilled. At the transformer station the excavation is expected to be shallow and may not require any dewatering. In the event that dewatering is required at any foundation, mitigation has been proposed to assess the groundwater levels in local water wells and monitor this level during construction dewatering. General mitigation for dewatering can be found in the Construction Report Preliminary Hydrogeological Report. Based on geotechnical investigations and changes to the REA guidance documents, K2 Wind has recently conducted a hydrogeological study for the Project. The report takes into consideration the available geotechnical information, the existing well logs and local area groundwater information. Based on the assessment of the groundwater, we do not anticipate that there will be an impact on groundwater supply or quality. This report is currently being finalized and will be made available prior to the final Public Open House for the Project, occurring on October 18th 2012.</p> <ul style="list-style-type: none">With respect to the comment regarding the 120 metre setback distance from water body, the 120 metre distance represents an area of investigation. If a Project component falls within 120 metres of a REA Regulation defined water body, a study must be completed by a qualified person to understand possible effects and any required

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					<p>mitigation techniques to protect the water bodies. The Water Assessment and Water Body Report for the Project is available at www.K2Wind.ca and provides information regarding the investigation of the transformer station property in addition to the results of the study.</p> <ul style="list-style-type: none">• Comment noted by Project Team.
From	177	September 25, 2012	E-mail	<ul style="list-style-type: none">• E-mail communication in response to the 3D renderings of the transformer station that were provided to landowners on July 11, 2012.• Landowner requested a berm be installed behind the plantings to hide the buildings and reduce any noise associated with the transformer station.• The size of the trees should be larger in the Year One view and there should be at least two more groupings of trees on the sideroad side.	<ul style="list-style-type: none">• Thanked correspondent for their comments regarding the proposed landscaping plans for the Project's Transformer property. Based on the comments provided, the Project Team is working through options to see if the property can be further screened.• Stated the desire to meet with correspondents to discuss further options and receive comments. Proposed two meeting dates for mid-November.

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From	62	October 19, 2012	Letter	<ul style="list-style-type: none">• Identified information about site visits from the Project team regarding the high voltage transmission lines proposed to be buried on her property.• Noted that she has voiced her concerns to three different people representing the developer.• Most recently, the K2 General Manager came out to their property regarding the transmission lines that would be coming through the property from three different directions.• Indicated the Project Manager could not dispute on October 16, 2012 meeting that it is a wetland and he said the Ministry of the Environment probably never visited the site and made the determination by looking at a map. However, anyone looking at a topographical map would have to assume the Ministry of Environment arbitrarily or subjectively decided that the high voltage transmission lines be buried on our property as opposed to the lesser of a wetland across the	<ul style="list-style-type: none">• Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided will be included in the Project's REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.

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				<p>road. Indicated the Project Manager said, the entire immediate area is a wetland and the turbine transmission lines should never have been considered on my property or the adjacent property across the street. The high voltage wiring is planned to be buried exactly where visitors and families walk to view the animals.</p> <ul style="list-style-type: none">Indicated Project Manager could not assure us as to how close to the tree lines the high powered cables would be buried, indicated even Project Manager was shocked to learn that another representative from his company said that they do not have to consider any trees as long as they are in the right of way of the road. The trees on our property are mature maples that were planted over twenty years ago. Our animals are dependent on the shade from the trees. If there is no shade, the animals remain indoors when it is	

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				<p>hot and as a result, tourist would not be able to view them.</p> <ul style="list-style-type: none">• <i>I would like to know the name of the person from the government of Ontario who approved the location of the underground high voltage transmission lines next to our property and their qualifications. I would also like to know if and/or when they visited the property and why I was not made aware so I could provide input.</i>• <i>If there is erosion issues on the bank where the transmission lines are planned, who will remedy it? Who will plant trees if mine die. How long do you have to show an impact on the trees as it usually takes a few years for them to completely die. Who will be responsible financially for the tree work in the future if I have trees die and removal is necessary?</i>	
From	119	October 22, 2012	E-mail Letter	<ul style="list-style-type: none">• Identified the reasons he is opposing the Project, including the haphazard	<ul style="list-style-type: none">• Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided

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				<p>planning of the high powered transmission lines from the wind turbines to the substations.</p> <ul style="list-style-type: none">• Noted concern over stray electrical surges.• Stated that he is concerned regarding transmission lines on his property and provided detailed information about meetings with Project Team member regarding the transmission lines.• Noted that he has voiced concerns over a two year period concerning transmission line routes and none of their concerns were considered.• This haphazard planning of the transmission line is important due to the number one problem plaguing existing wind turbine projects, stray voltage. The problem of stray voltage does not come from the wind turbines themselves; but from the poorly planned or inadequately installed transmission lines or substations. The result of stray voltage results in	<p>will be included in the Project's REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.</p>

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				<p>health issues for people, livestock and wildlife. Provided excerpts from two of the numerous articles on the subject.</p> <ul style="list-style-type: none">• Noted that there should be a moratorium until a proper health study can be completed in regards to stray electrical voltage. This should not be confused with the study on the health effects of low intensity sound waves emitted by the wind turbines.• Indicated “the K2 Team” was made aware of the problems of transmission lines on his property for over 2 years, and wants to know why was this concern not looked into. Why are we supposed to wait until construction begins to find a solution for the transmission line on River Mill Rd.? Wouldn't the more prudent and proactive course of action be to have a workable plan before specs for construction bids are issued?• Indicated in light of the fact that the General Manager of the Project could not figure out which	

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				<p>side of Hawkins Road a transmission line would be located, even though he took over three months to answer the question, and that he admits that the proposed plan will not work on the aforementioned stretch of River Mill Road, how are the residents of this community to be ensured that the entire planning of the transmission line was performed adequately to assure the safety of this community?</p> <ul style="list-style-type: none">• <i>The developer and project manager claims that the Ministry of Natural Resources planned the route of the transmission lines. At the informational meeting a map showed my property is considered a significant wetland. However, I was told the transmission lines would be located on my property because my property is not considered "as significant" as the nearby properties. What expertise does MNR possess to plan the route? How did the MNR determine the placement of the transmission line without</i>	

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				<p><i>visiting the sites? How did the MNR determine that one side of the road is a wetland and the other wooded areas are not? I would like to know the name of the person from the government of Ontario who approved the location of the underground high voltage transmission lines next to our property and their qualifications. I would also like to know if and/or when they visited the property and why I was not made aware so I could provide input? What is the definition of a “significant” wetland? Can that person contact me?</i></p> <ul style="list-style-type: none"><i>If there are erosion issues on the bank where the transmission lines are planned, who will remedy it? Who will plant trees if mine die? How long do you have to show an impact on the trees as it usually takes a few years for them to completely die? Who will be responsible financially for the tree work in the future, if I have trees die and removal is necessary?</i><i>I would like to know what I should do if anyone in my</i>	

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				<p><i>household or my animals experience negative impacts due to the stray voltage?</i></p> <ul style="list-style-type: none"><i>How can you assure the safety of visitors to the zoo, when a high voltage transmission line is proposed at the exact location where the visitors stand and walk? Are you going to close off this area? This would effectively shut down this free tourist attraction for the area.</i><i>Is there any danger of stray voltage during electrical storms?</i><i>If the developer insists on putting the transmission line on poles on River Mill Line, who do we call when the bank erodes to the point that the poles topple and creates a hazardous situation? Who will be responsible, the province, the developer or both? Will the ratepayers be stuck for the cost?</i><i>It is my understanding that the developer promised the township that they would bury all transmission lines in the K2 project. Why was this</i>	

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				<p><i>promise broken in the plan? Did the township approve this? If so, who from the township approved?</i></p> <ul style="list-style-type: none">• My other concern was for the number of trees that will be removed for the project to install transmission lines. Most of the representatives from the developers said they will try to minimize the number of trees that need to be removed for this project. However, I voiced my concern at the first meeting and was told by a developer representative that "we don't have to worry about any trees in the right of way."• If the will of the people is ignored, the health and welfare of the people ignored and the province decides to foolhardily approve this boondoggle, I was told that my concerns about the placement of the transmission lines would be taken into account. Therefore, the placement of the line on the south side of Hawkins Road would be enormously better than placing the line on the	

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				<p>north side. The only alternative to the placement of the line on River Mill Line, south of Hawkins Road, besides locating the transmission line to an environmentally friendlier route, would be directional drilling the line under the stream bed, below the tree roots, either directly under the road bed or directly next to the road bed. The only person who seemed to have the knowledge, expertise and competence to accomplish a suitable installation of the property line was the Project Engineer of the development company.</p> <ul style="list-style-type: none">• <i>We were told at the last informational meeting that the developer can do a directional drill under the roadway (with no damage to the roadway) or immediately alongside of the roadway as long as the township agrees. I was told the township would be asked for permission. When will the township be asked? Can I be advised of the answer from the township?</i>• Considering the	

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				<p>buffoonery that was involved in the original planning of the transmission line, will Capital Power Project Engineer be onsite during the entire installation of the high voltage transmission lines adjacent to our property? This Project Engineer is a civil engineer we met at the October 18, 2012, Capital Power Informational Meeting. To date, he appears to be the only engineer at Capital Power with actual construction experience or that can comprehend that a solution should be worked out before construction begins.</p> <ul style="list-style-type: none">• Believes the K2 Wind Power Project should not be approved at all. I believe at a minimum that the K2 Wind Power Project should not be approved or even considered for approval until the developer can propose a safe route for the transmission line installation, taking into account terrain, residents, animals, environment and stray voltage concerns.	

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From	179	October 24, 2012	Form letter Version 2 with personalized comments	<ul style="list-style-type: none">• Provided a letter of objection for the Project – Form letter – Version 2 with personalized comments:<ul style="list-style-type: none">○ Objects to the turbines because they are a very massive change to the landscape, as well as the transmission lines and transformer stations required to support the turbines.	<ul style="list-style-type: none">• The comments provided will be included in the REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.• In regards to the use of agricultural lands, after construction, each turbine and its access road would on average use approximately one acre of land, depending on the length of the access road.• Noted that many community members asked K2 Wind to respect the values and visual beauty of the community by not impeding views of Lake Huron. K2 Wind listened to these concerns and as a result, did not locate any turbines west of Bluewater Highway 21 to ensure an unobstructed westward view of the lake. At the closest, Project turbines are located approximately 2 to 4 kilometres from the Lake Huron shoreline.• In regards to migratory bird patterns, the Project Team has studied local plant and wildlife species to ensure that possible impacts to the environment from the Project are minimized or avoided. The Project is sited primarily in actively managed agricultural fields and was not identified for significant wildlife habitat for migratory birds (including raptors and waterfowl). Studies indicate that waterfowl and raptors continue to use areas with wind turbines and studies indicate they can see and avoid wind turbines.• The Energy Benefit is the direct result of

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					<p>input the Project Team received from local-area residents, who asked us to share additional benefits of the Project with the community. The Energy Benefit is not considered compensation and is entirely voluntary.</p> <ul style="list-style-type: none">• In regards to property values, based on recent information from the Municipal Property Assessment Corporation (MPAC), property values have continued to increase in many areas of Ontario where wind projects either exist or are proposed for development, including Huron County.• K2 Wind is continuing with the REA process and will meet those requirements in our work on the Project. K2 Wind remains confident that – following provincial regulations – wind is a safe and environmentally responsible form of power generation. K2 Wind acknowledges that Health Canada's recently announced study has the potential to further contribute to the scientific literature and global knowledge base in this area, but K2 Wind does not expect it to change the fundamental conclusions reached by a large number of studies around the world, that wind power is safe and environmentally responsible.• In response to comment concerning surplus of power, K2 Wind is responding to the Ontario government's policy to develop additional sources of renewable power in the province. The design, implementation and long-term planning of Ontario's electricity markets is at the ultimate direction of the Government of

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					Ontario.
From	84	October 24, 2012	Letter	<ul style="list-style-type: none">• Huge industrial wind turbines, as well as the substations, transmission lines and transformer stations needed to support the industrial development should not be built on agricultural land.• Identified that he is very concerned with impact of construction on ground water and he feels that trucking in water for those who are affected is a poor substitute for what they have now.	<ul style="list-style-type: none">• Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided will be included in the Project's REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.
From	156	October 25, 2012	Letter	<ul style="list-style-type: none">• Wanted to go on record as stating that he does not currently have any problems with stray voltage at his farm and that his cattle are healthy and show no problems with stress or anxiety; there are no unusual problems with calving or weight loss in the herd.• Noted concerns with the potential for voltage problems related to the transmission lines.• Supports the request for baseline voltage studies before development of the wind projects in the Township.	<ul style="list-style-type: none">• Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided will be included in the Project's REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.

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				<ul style="list-style-type: none">The Project should be deferred until voltage tests are completed and the Health Canada noise study is done.	
From	85	October 25, 2012	Form letter Version 1 with personalized comments	<ul style="list-style-type: none">Provided a letter of objection for the Project – Version 1 with personalized comments:<ul style="list-style-type: none">Noted objection to a proposed transmission station.	<ul style="list-style-type: none">The comments provided will be included in the REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.In regards to the use of agricultural lands, after construction, each turbine and its access road would on average use approximately one acre of land, depending on the length of the access road.The Energy Benefit is the direct result of input the Project Team received from local-area residents, who asked us to share additional benefits of the Project with the community. The Energy Benefit is not considered compensation and is entirely voluntary.In regards to property values, based on recent information from the Municipal Property Assessment Corporation (MPAC), property values have continued to increase in many areas of Ontario where wind projects either exist or are proposed for development, including Huron County.K2 Wind is continuing with the REA process and will meet those requirements in our work on the Project. K2 Wind remains confident that – following provincial regulations – wind is a safe and environmentally responsible

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					<p>form of power generation. K2 Wind acknowledges that Health Canada's recently announced study has the potential to further contribute to the scientific literature and global knowledge base in this area, but K2 Wind does not expect it to change the fundamental conclusions reached by a large number of studies around the world, that wind power is safe and environmentally responsible.</p> <ul style="list-style-type: none">• In response to comment concerning surplus of power, K2 Wind is responding to the Ontario government's policy to develop additional sources of renewable power in the province. The design, implementation and long-term planning of Ontario's electricity markets is at the ultimate direction of the Government of Ontario.
From	12	October 26, 2012	Form letter Version 3 with personalized comments	<ul style="list-style-type: none">• Provided a letter of objection for the Project.• Form letter – Version 3 with personalized comments:<ul style="list-style-type: none">○ How many acres of prime agricultural land will be taken out of production if the K2 Wind Project goes ahead? Requested the sites of all turbines, access roads,	<ul style="list-style-type: none">• The comments provided will be included in the REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly. In regards to the use of agricultural lands, after construction, each turbine and its access road would on average use approximately one acre of land, depending on the length of the access road.• The Energy Benefit is the direct result of input the Project Team received from local-area residents, who asked us to share additional benefits of the Project with the community. The Energy Benefit

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				<p>transformer stations, substation, transmission lines, etc.</p> <ul style="list-style-type: none"> Who is responsible for providing the Storm Water Management Study for the substation switchyard to the public? Why was it not made available to the public before the final Open House? 	<p>is not considered compensation and is entirely voluntary.</p> <ul style="list-style-type: none"> In regards to property values, based on recent information from the Municipal Property Assessment Corporation (MPAC), property values have continued to increase in many areas of Ontario where wind projects either exist or are proposed for development, including Huron County. K2 Wind is continuing with the REA process and will meet those requirements in our work on the Project. K2 Wind remains confident that – following provincial regulations – wind is a safe and environmentally responsible form of power generation. K2 Wind acknowledges that Health Canada's recently announced study has the potential to further contribute to the scientific literature and global knowledge base in this area, but K2 Wind does not expect it to change the fundamental conclusions reached by a large number of studies around the world, that wind power is safe and environmentally responsible.
From	168	October 26, 2012	Form Letter Version 2 with personalized comments	<ul style="list-style-type: none"> Provided letter of objection to the Project. Form letter – Version 2 with personalized comments: <ul style="list-style-type: none"> Please provide a copy of "Schedule A". Schedule A is a listing of all 	<ul style="list-style-type: none"> The comments provided will be included in the REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly. In regards to the use of agricultural lands, after construction, each turbine and its access road would on average use approximately one acre of land,

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				<p>above ground transmission lines.</p> <ul style="list-style-type: none">○ Why didn't K2 provide ACW Township the "Schedule A" of the "Road Use Agreement". As of Oct. 26, 2012 ACW had not been provided a copy.○ Asked if the Project Team thinks it is fair for townships to agree to contracts that they can't read due to incomplete documents provided to them from K2?	<p>depending on the length of the access road.</p> <ul style="list-style-type: none">• Noted that many community members asked K2 Wind to respect the values and visual beauty of the community by not impeding views of Lake Huron. K2 Wind listened to these concerns and as a result, did not locate any turbines west of Bluewater Highway 21 to ensure an unobstructed westward view of the lake. At the closest, Project turbines are located approximately 2 to 4 kilometres from the Lake Huron shoreline.• In regards to migratory bird patterns, the Project Team has studied local plant and wildlife species to ensure that possible impacts to the environment from the Project are minimized or avoided. The Project is sited primarily in actively managed agricultural fields and was not identified for significant wildlife habitat for migratory birds (including raptors and waterfowl). Studies indicate that waterfowl and raptors continue to use areas with wind turbines and studies indicate they can see and avoid wind turbines.• The Energy Benefit is the direct result of input the Project Team received from local-area residents, who asked us to share additional benefits of the Project with the community. The Energy Benefit is not considered compensation and is entirely voluntary.• In regards to property values, based on recent information from the Municipal Property Assessment Corporation (MPAC), property values have continued

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					<p>to increase in many areas of Ontario where wind projects either exist or are proposed for development, including Huron County.</p> <ul style="list-style-type: none">• K2 Wind is continuing with the REA process and will meet those requirements in our work on the Project. K2 Wind remains confident that – following provincial regulations – wind is a safe and environmentally responsible form of power generation. K2 Wind acknowledges that Health Canada's recently announced study has the potential to further contribute to the scientific literature and global knowledge base in this area, but K2 Wind does not expect it to change the fundamental conclusions reached by a large number of studies around the world, that wind power is safe and environmentally responsible.• In response to comment concerning surplus of power, K2 Wind is responding to the Ontario government's policy to develop additional sources of renewable power in the province. The design, implementation and long-term planning of Ontario's electricity markets is at the ultimate direction of the Government of Ontario.
From	169	October 26, 2012	Form Letter Version 2 with personalized comments	<ul style="list-style-type: none">• Provided letter of objection to the Project.• Noted he strongly objects to the Project.• Form letter – Version 2 with personalized comments:	<ul style="list-style-type: none">• The comments provided will be included in the REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.• In regards to the use of agricultural lands,

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				<ul style="list-style-type: none">○ Please provide me a copy of "Schedule A". Schedule A is a listing of all above ground transmission lines.○ Why didn't K2 provide ACW Township the "Schedule A" of the "Road Use Agreement". As of Oct. 26, 2012 ACW had not been provided a copy.○ Do you think it is fair for townships to agree to contracts that they can't read due to incomplete documents provided to them from K2?	<p>after construction, each turbine and its access road would on average use approximately one acre of land, depending on the length of the access road.</p> <ul style="list-style-type: none">• Noted that many community members asked K2 Wind to respect the values and visual beauty of the community by not impeding views of Lake Huron. K2 Wind listened to these concerns and as a result, did not locate any turbines west of Bluewater Highway 21 to ensure an unobstructed westward view of the lake. At the closest, Project turbines are located approximately 2 to 4 kilometres from the Lake Huron shoreline.• In regards to migratory bird patterns, the Project Team has studied local plant and wildlife species to ensure that possible impacts to the environment from the Project are minimized or avoided. The Project is sited primarily in actively managed agricultural fields and was not identified for significant wildlife habitat for migratory birds (including raptors and waterfowl). Studies indicate that waterfowl and raptors continue to use areas with wind turbines and studies indicate they can see and avoid wind turbines.• The Energy Benefit is the direct result of input the Project Team received from local-area residents, who asked us to share additional benefits of the Project with the community. The Energy Benefit is not considered compensation and is entirely voluntary.• In regards to property values, based on

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					<p>recent information from the Municipal Property Assessment Corporation (MPAC), property values have continued to increase in many areas of Ontario where wind projects either exist or are proposed for development, including Huron County.</p> <ul style="list-style-type: none">• K2 Wind is continuing with the REA process and will meet those requirements in our work on the Project. K2 Wind remains confident that – following provincial regulations – wind is a safe and environmentally responsible form of power generation. K2 Wind acknowledges that Health Canada's recently announced study has the potential to further contribute to the scientific literature and global knowledge base in this area, but K2 Wind does not expect it to change the fundamental conclusions reached by a large number of studies around the world, that wind power is safe and environmentally responsible.• In response to comment concerning surplus of power, K2 Wind is responding to the Ontario government's policy to develop additional sources of renewable power in the province. The design, implementation and long-term planning of Ontario's electricity markets is at the ultimate direction of the Government of Ontario.
From	21	October 26, 2012	Letter	<ul style="list-style-type: none">• Indicated that it is evident that not all the draft reports were available to our council for 90 days and the public for the full	<ul style="list-style-type: none">• Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided will be included in the Project's REA application that will be submitted to the

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				<p>60 day consultation report period .This was verified by a Project Team Member at the ACW council meeting of September 4, 2012. Indicated that the geotechnical reports for the transformer station on Belgrave Road and Lanesville Line were not available and have only been listed at the last moment by K2. In the technical Guide to renewable energy it states all reports are to be available to the public for the 60 day period.</p> <ul style="list-style-type: none">• Asked who is building the transformer station switchyard.• Noted that Stantec also did not seem to know of the close to surface water aquifer present on the site of the transformer switchyard .They did not know that there was water within 1 foot of the surface of the ground. How could this be when K2 has the piezometer/monitoring well records of well #A029342 stating that the static water level was 1 foot below surface? Were these material and	<p>MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.</p>

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				<p>important well records provided to Stantec to have them assessed in their draft reports?</p> <ul style="list-style-type: none">• Were there piezometer monitoring wells drilled on the second transformer station site at the corner of Belgrave road and Lanesville line?• Why has receptor #683 not been shown as being affected by either transformer #tr91 or #tr92 and been applied the 5 db penalty required by the GEA?• Requested more information on the SF6 gas that the Project Team informed them would be used at the transformer site. How much SF6 gas will be on site? How will it be stored? How often will you be servicing these storage containers? Will we be notified when this is happening? What happens to SF6 when a fire or flame of intensity is present of at least 440 degrees Fahrenheit?• Asked about specific receptors being shown as participating landowners when they are not. Requested all	

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				<p>correspondence from the MOE REA process regarding the 2 properties. Questioned the noise modeling assessment accuracy when no transformers are listed. How many different makes and models of transformers is K2 wind actually investigating for this site?</p> <ul style="list-style-type: none">• Asked about EMF pollution and the standards for measuring and staying in compliance.• Requested all the EMF and vibration calculations (worst case scenario) that are created by the substation proposed for the Project. Asked how far the vibrations will travel and at what magnitude.• Inquired if the Proponent will be monitoring the stations vibration and EMF output if operations start.• Requested a list of all potentially hazardous materials on the transformer switchyard site.• Asked how the substation is grounded and how far could a potential grounding dissipate into	

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				<p>the environment. What are the long term effects of this?</p> <ul style="list-style-type: none">Will the Proponent guarantee that the towers, substation and transformer station will not affect a GPS system. Ex. auto steer on a tractor, sprayer or combine, corn planter auto shut off etc.	
From	158	October 26, 2012	Letter	<ul style="list-style-type: none">Noted concern regarding noise levels from the turbine and substation, and loss of valuable farm land.	<ul style="list-style-type: none">Thanked correspondent for letter regarding the K2 Wind Power Project ('the Project'). The comments provided will be included in the Project's REA application that will be submitted to the MOE for review. K2 Wind is currently reviewing the questions provided with the Project Team and will be responding shortly.
From	140	October 18, 2012	Open House Feedback Form	<ul style="list-style-type: none">Noted the Public Open House was very informative and the information was clearly presented.Advised her questions regarding energy surplus, transformer stations, economic impact/benefit and stray voltage were answered.	<ul style="list-style-type: none">Thanked correspondent for attending the October 18, 2012 Public Open House.Noted that K2 Wind was pleased the correspondent's questions were answered at the Public Open House.Advised more Project information is available in the provided K2 Wind Fall 2012 newsletter and on the Project website.
From	141	October 18, 2012	Open House Feedback Form	<ul style="list-style-type: none">Confirmed that question regarding drainage at substation property was answered by Project Team.	<ul style="list-style-type: none">Thanked correspondents for attending the October 18, 2012 Public Open House.Noted that the Project Team is glad to hear their questions were answered at the Open House.

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To/ From	Correspondent	Date Sent/ Received	Method of Correspondence	Correspondence Summary	Response
					<ul style="list-style-type: none"> Advised more Project information is available in the provided K2 Wind Fall 2012 newsletter and on the Project website.
From	Open House Attendee	October 18, 2012	Verbal Comment from the October 2012 Open House	<ul style="list-style-type: none"> What are the risks ("bad elements") of a transformer station? 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	October 18, 2012	Verbal Comment from the October 2012 Open House	<ul style="list-style-type: none"> What is the worst "stuff" in the transformers and how is this being addressed? Will the oil be PCB or have any PCB in it? 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	October 18, 2012	Verbal Comment from the October 2012 Open House	<ul style="list-style-type: none"> When is drilling starting at the substation property? 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	October 18, 2012	Verbal Comment from the October 2012 Open House	<ul style="list-style-type: none"> Why do substations have gravel? 	<ul style="list-style-type: none"> N/A
From	Open House Attendee	October 18, 2012	Verbal Comment from the October 2012 Open House	<ul style="list-style-type: none"> Would the drainage become worse than it presently is near the 500 kV substation? 	<ul style="list-style-type: none"> N/A
From	175	October 21, 2012	Open House Feedback Form	<ul style="list-style-type: none"> Inquired how K2 Wind came up with \$1500 compensation for residents and the 1km distance of a tower or substation. 	<ul style="list-style-type: none"> Thanked correspondent for attending the October 18, 2012 Public Open House. Explained the Community Renewable Energy Benefit is being offered as a result of input received from community members, who asked K2 Wind to share additional Project benefits. Advised the best solution was \$1,500 for those within 1 km of Project infrastructure. Noted that over the 20-year life of the Project, this adds up to \$30,000 per

K2 WIND POWER PROJECT

General Communications regarding the proposed Substation/Transmission Line/Transformer

Station – Comment/Response Summary Table

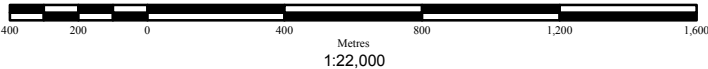
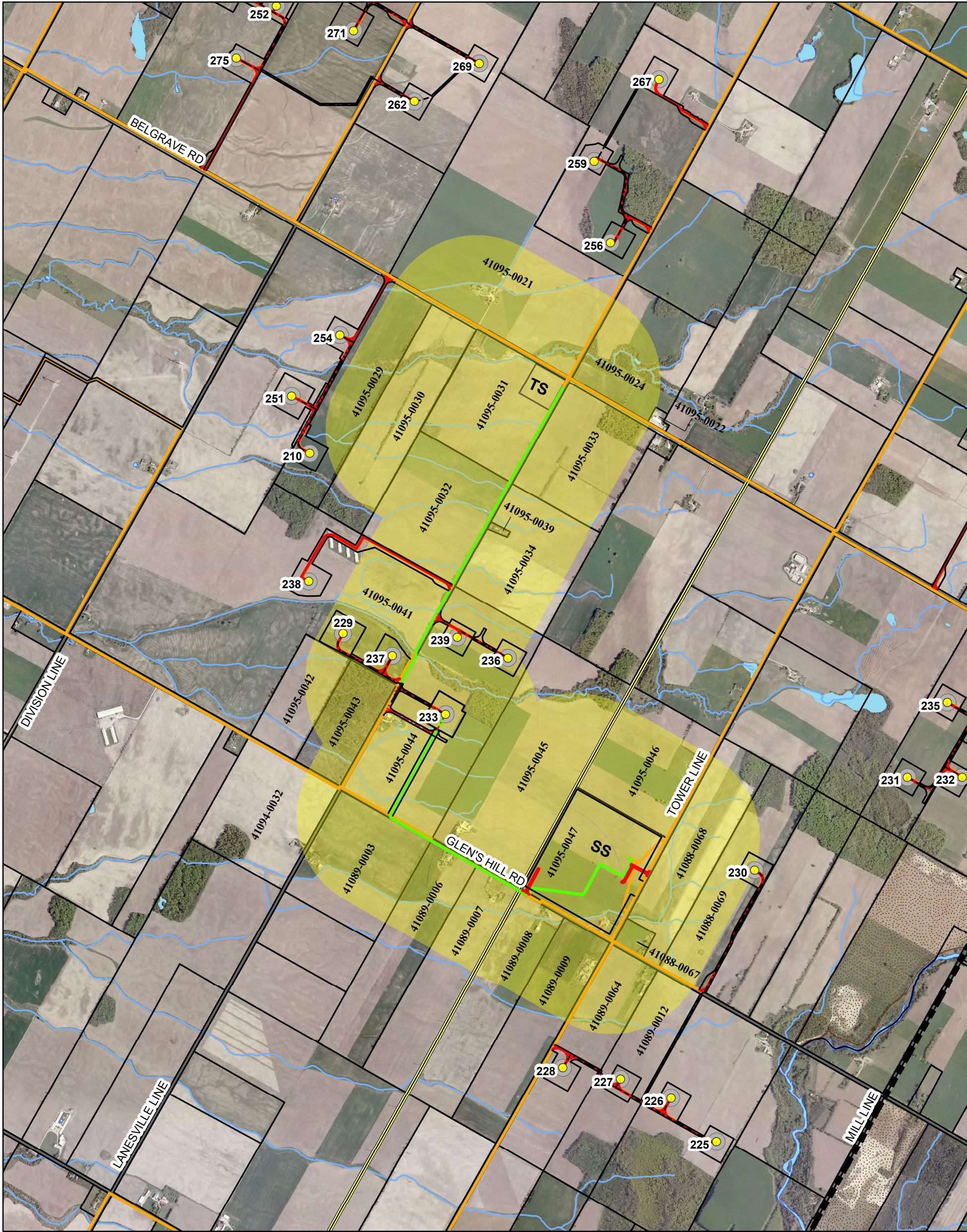
As of October 26, 2012



To/ From	Correspondent	Date Sent/ Received	Method of Correspondence	Correspondence Summary	Response
					<p>eligible resident (assuming they remain at that residence for the full 20-year term).</p> <ul style="list-style-type: none">• Advised more Project information is available in the provided K2 Wind Fall 2012 newsletter and on the Project website.

TAB I-3-2

MAP OF PROPERTIES WITHIN 550 m OF TRANSMISSION FACILITIES



LEGEND

Proposed Project Components

- K2 Wind Turbine Location
- Crane Path
- Access Roads
- Buildable Area
- Collector Line
- MET Tower Location
- Transmission Line
- Substation Property
- Transformer Station
- Landowners within 550m

Existing Features

- HONI 500KV line
- Railway
- Road Network
- Petroleum Well
- Pit Quarry
- Watercourse
- Waterbody
- Parcel Fabric



Notes:
1. Coordinate System: NAD83 - UTM Zone 17N.
2. Data Source: Ontario Ministry of Natural Resources
Queen's Printer For Ontario, 2010.
3. Produced using the proposed site data for Layout 194.

DATE: 03 DECEMBER 2012

Project:
**K2 WIND ONTARIO LIMITED PARTNERSHIP
K2 WIND POWER PROJECT**

**PROPOSED TRANSFORMER STATION,
TRANSMISSION LINE, and SUBSTATION -
LANDOWNERS WITHIN 550m**

Prepared by: SELDE CORP.

Buffer Distance
550m

TAB I-4-1

ABORIGINAL CONSULTATION LOG

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Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
4/15/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Capital Power sent a letter introducing the Project. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, June 2010 (2 copies) Notice of Draft Site Plan, first published April 13, 2011 (5 copies) Draft Site Plan, April 2011 (5 copies) Table 1¹ Kingsbridge II Wind Power Project Connection - Spring 2010 (newsletter) Connection Spring 2011 Edition Kingsbridge II Wind Power Project (newsletter)
4/18/2011	Sent	V. Plain	Phone Call	<ul style="list-style-type: none"> Capital Power contacted the Aamjiwnaang to inquire about submitting the Notice of Draft Site Plan and Notice of Public Meeting for publication in their next community newsletter. The contact person for the newsletter was unavailable.
4/19/2011	Sent	V. Plain	E-Mail	<ul style="list-style-type: none"> Capital Power provided the Notice of Draft Site Plan, first published April 13, 2011 for publication in the April 29, 2011 edition of the <i>Chippewa Tribe-Una</i> and noted that another Notice would be sent shortly.

¹ Table 1 contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011
4/19/2011	Sent	Chief Plain	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Public Open House to be held on May 25, 2011 (first published April 20, 2011).
4/21/2011	Sent	V. Plain	E-Mail	<ul style="list-style-type: none"> Capital Power provided the Notice of Public Open House to be held on May 25, 2011, first published April 20, 2011 for publication in the April 29, 2011 edition of the <i>Chippewa Tribe-Una</i>. Attachment: <ul style="list-style-type: none"> Notice of Public Open House to be held on May 25, 2011, first published April 20, 2011
4/26/2011	Received	V. Plain	E-Mail	<ul style="list-style-type: none"> Provided confirmation of receipt of two Notices (Notice of Draft Site Plan and Notice of Public Open House) for publication in the April 29, 2011 edition of the <i>Chippewa Tribe-Una</i>.
4/28/2011	Sent	Chief Plain	Voice Message	<ul style="list-style-type: none"> Capital Power phoned and left a voice mail message in an attempt to follow-up on the Project information provided by mail and to confirm the appropriate point of contact for Aamjiwnaang.
5/30/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations. Attachments: <ul style="list-style-type: none"> Listing of sites, locations and Borden numbers for the Project Maps identifying archaeological locations in relation to proposed turbine locations
6/17/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Capital Power provided an overview of the May 25, 2011 Public Open House, including information about common questions/concerns regarding wind power and the Project and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. <ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> Display Boards from May 25, 2011 Public Open House
7/7/2011	Sent	Chief Plain	Voice Message	<ul style="list-style-type: none"> Capital Power left a message to follow up on communications sent regarding the proposed Project. Provided phone number and offered to discuss the Project plans.
8/4/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	Chief Plain	Voice Message	<ul style="list-style-type: none"> Left a message indicating that a media release was sent regarding the new Project Partnership and that Capital Power will still lead the development work for the Project.
8/17/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment Report. Attachments: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment Report, April 2006 Table 1
9/21/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided a Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final open house, which is anticipated to be held in early 2012. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in Table 1, and in

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4).</p> <ul style="list-style-type: none"> The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) Table 1
9/22/2011	Sent	V. Plain	E-mail	<ul style="list-style-type: none"> Sent a revised Notice of Draft Site Plan to be included in the next community newsletter. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011
10/4/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment Report. Attachment: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment, April 2006
10/5/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (first published October 5, 2011) (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last Draft Site Plan (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: Notice of Draft Site Plan, first published October 5, 2011 (2 copies) <ul style="list-style-type: none"> Detailed Draft Site Plan, October 2011 (2 copies)
11/10/2011	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. The letter also contained an additional written request to provide in writing any information available that, in the community's opinion, should

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)).</p> <ul style="list-style-type: none"> Noted that it is anticipated that the Draft REA Reports and Project Summary Report will be available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) <i>Table 1</i>
1/24/2012	Sent	W. Plain Jr.	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates² provided an overview of the Project. Aamjiwnaang First Nation noted that additional information including the exact location of the Project is required before deciding if consultation was necessary.
3/14/2012	Sent	W. Plain Jr.	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project. Attachments: <ul style="list-style-type: none"> K2 Wind Power Project Archaeological Update, March 12, 2012 Draft Project Description Report, June 2010 Detailed Draft Site Plan, October 5, 2011
3/27/2012	N/A	W. Plain Jr.	Meeting	<ul style="list-style-type: none"> K2 Wind representatives included the Project Lead, as well as the Project team's Consultation Manager, and external consultants. Provided a Project update, including a discussion about the REA process. Aamjiwnaang First Nation requested that the Draft REA Reports be provided to the community in a searchable PDF format. An offer was extended to meet with the Aamjiwnaang First Nation's Health and Environment Committee (HEC). Aamjiwnaang First Nation noted that there may be an interest in potential Project related employment and economic development opportunities.

² Note: McLeod Wood Associates provided support services to K2 Wind Ontario for Project consultation activities.

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Aamjiwnaang First Nation would like to be kept updated on the archaeological field studies. Discussion about underground line at transmission voltage required from proposed transmission station to main station.
4/11/2012	Received	S. Johnston	Letter	<ul style="list-style-type: none"> Extended a thank you for the March 14, 2012 letter and attachments. Informed that capacity funding may be required to facilitate Aamjiwnaang's participation in the REA process for the Project.
5/18/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Follow-up to March 27, 2012 meeting. Provided an overview of their understanding of the meeting, including: <ul style="list-style-type: none"> Aamjiwnaang's interest in ongoing archaeological studies. The community's potential interest in employment and other economic opportunities that may result from the Project as also noted in the meeting that K2 Wind had with Chippewa Industrial Developments Ltd. The anticipated timing of Draft REA Reports for the Project. Noted that the Project will require an underground transmission line from a transformer station to the main substation, to connect some of the of wind turbine electrical collector circuits. There would be further consultation with the community regarding the proposed plans for the transmission line. A written request that Aamjiwnaang First Nation provide, in writing, any information available to the community, that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process (the preparation of the reports listed in <i>Table 1</i>), and in particular, any information your community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Provided a copy of the draft meeting notes and requested feedback. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Spring 2012 (newsletter) Table 1 K2 Wind Ontario Draft Meeting Notes from March 27, 2012

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Meeting with Aamjiwnaang First Nation
5/25/2012	Sent	Chief Plain	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological work has been completed. Some additional locations for Stage 2 investigations have been identified. A Stage 3 lithic scatters investigation is also underway.
5/30/2012	Received	W. Plain Jr. Cc: Chief Plain; S. Johnston	E-mail	<ul style="list-style-type: none"> Aamjiwnaang sent a copy of their consultation protocol.
5/31/2012	Sent	B. Plain	E-mail	<ul style="list-style-type: none"> AMEC³ e-mailed to ask if a one page advertisement (a Project Notice) could be printed in the next community newsletter. Also asked for the deadline for submissions and next publication date of the community newsletter.
Current REA Process				
6/5/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> - Introduction to the K2 Wind partnership - Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for

³ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update - Spring 2012 (newsletter)
6/8/2012	Received	B. Plain	E-mail	<ul style="list-style-type: none"> Aamjiwnaang provided information about the publication date and submission deadline for the next community newsletter. AMEC sent the Project Notice and asked for a copy of the newsletter once it has been printed.
6/11/2012	Sent	S. Johnston	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates requested a meeting on Tuesday, June 26 at the Aamjiwnaang office to provide an update on the K2 Wind Project. Aamjiwnaang confirmed the time and date of the meeting by e-mail.
6/26/2012	N/A	S. Johnston; W. Plain Jr.; C. Rogers	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Lead, Consultation Manager, and External Consultant) and Aamjiwnaang met to discuss the K2 Wind Power Project. Provided an overview of the Project, including work completed to date, and future anticipated activities. K2 Wind shared information about the proposed transmission connection plans for the Project and the Leave to Construction application the Project will undertake. Aamjiwnaang expressed interest in learning more about sound modeling for the Project, the REA process, archaeological field investigations and

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>archaeological artifacts found at the Project site, Project timelines, and construction monitoring employment opportunities as a result of the Project.</p> <ul style="list-style-type: none"> Aamjiwnaang recorded an interest in archaeological monitoring and indicated that the community has a protocol established regarding archaeological work.
7/9/2012	Received	S. Johnston	Letter	<ul style="list-style-type: none"> Aamjiwnaang sent a letter outlining concerns of the Aamjiwnaang's Health and Environment Committee (HEC) with respect to wind power projects.
7/19/2012	Sent	S. Johnston	Phone Call	<ul style="list-style-type: none"> K2 Wind provided an update on the Project, noting the following: <ul style="list-style-type: none"> Stage 2 Archaeological Assessment Report and the Natural Heritage Assessment (NHA) would be sent within the week. Remainder of the Draft REA Reports will be sent mid-August, unless they are available for release sooner. Discussed potential capacity funding to allow Aamjiwnaang to further participate in the REA process. Discussed Aamjiwnaang participation in the archaeological monitoring for the K2 Wind Power Project Stage 3 field work.
7/19/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> K2 Wind sent their contact information to Aamjiwnaang.
7/23/2012	Sent	S. Johnston	Letter	<ul style="list-style-type: none"> Follow-up letter to June 26, 2012 meeting regarding the K2 Wind Project. K2 Wind indicated they are working on accommodating the request to have a monitor present for Stage 3 archaeological studies.
7/27/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study Report, May 2012 (2 copies) Natural Heritage Assessment and Environmental Impact Study

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Addendum, June 2012 (2 copies) Stage 1 Archaeological Assessment, April 2006 (2 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) Stage 2 Archaeological Assessment, August 2011 (2 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
7/27/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Following up on previous discussion about capacity funding for participation in the REA process for the Project.
8/02/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Provided draft capacity funding agreement proposal that could be used for the K2 Wind Project. K2 Wind acknowledged receipt of the e-mail.
8/10/2012	Sent	S. Johnston	Voice Message	<ul style="list-style-type: none"> Left message noting intent to follow up regarding the draft sample agreement that was forwarded. Indicated that field work for Stage 3 archaeological sites is starting in approximately a week and was following up with the community's previous indication of interest in having an archaeological monitor from the community on site for this work. Requested Aamjiwnaang return phone call.
8/13/2012	Sent	B. Plain	E-mail	<ul style="list-style-type: none"> Inquired about placing an advertisement (Project Notice) in the next community newsletter.
8/15/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. Provided a summary of concerns and comments related to the K2 Wind Power Project raised by Aamjiwnaang and the report and section reference for the information. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/16/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Indicated that preparation has started on the Stage 3 archaeological site and asked if Aamjiwnaang was still interested in having an archaeological monitor on-site. Aamjiwnaang provided the name of the archaeological monitor.
8/20/2012	Sent	W. Maness	Phone	<ul style="list-style-type: none"> The Aamjiwnaang archaeological monitor indicated interest in being a site monitor for the Stage 3 archaeological field work for the Project.
8/21/2012	Sent	W. Maness	Phone	<ul style="list-style-type: none"> Provided further details regarding archaeological monitoring for the Project.

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
8/21/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Indicated that the archaeological monitor from the community had been contacted and will be scheduled to participate in the upcoming Stage 3 archaeological field work. Followed-up on previous capacity funding discussions and agreement.
8/21/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on archaeological field investigations for the Project.
8/22/2012	Sent	B. Plain	E-mail	<ul style="list-style-type: none"> Followed up on the earlier request (August 13, 2012) to place an advertisement (Project Notice) in the upcoming community newsletter.
8/23/2012	Received	B. Plain	E-mail	<ul style="list-style-type: none"> Aamjiwnaang indicated that the advertisement (Project Notice) had been published in the previous community newsletter on August 16, 2012, and would be published again in the following newsletter. Provided K2 Wind with a copy of the August 16, 2012 newsletter.
8/23/2012	Sent	W. Plain	E-mail	<ul style="list-style-type: none"> Inquired if there was an archaeological protocol for Aamjiwnaang.
8/28/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Provided a draft capacity funding agreement for the Project for review.
8/29/2012	Sent	S. Johnston	Voice Message	<ul style="list-style-type: none"> Left a message to discuss the Project in more detail.
9/4/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Inquired about having a meeting on September 13, 2012 to further discuss the Project.
9/4/2012	Sent	S. Johnston	Phone Call	<ul style="list-style-type: none"> Discussed the draft capacity funding agreement. Discussed arranging a meeting September 24 or 25, 2012. K2 Wind provided an update on archaeological field work and monitoring.
9/5/2012	Sent	S. Johnston	Voice Message	<ul style="list-style-type: none"> Left a message regarding archaeological monitoring for the Project.
9/5/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Provided invoice information in relation to the Project.
9/7/2012	Sent	B. Plain	E-mail	<ul style="list-style-type: none"> AMEC inquired about placing a one page advertisement (Project Notice) in the next community newsletter. Aamjiwnaang indicated the deadline for the next newsletter is September 11, 2012 and the newsletter is released on September 13, 2012.
9/7/2012	Sent/Received	S. Johnston	Voice Message	<ul style="list-style-type: none"> K2 Wind and Aamjiwnaang attempted to reach each other and left messages.
9/11/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Asked to discuss archaeological monitoring for the Project by phone.

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/11/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Inquired if Aamjiwnaang would be available on September 25, 2012 to discuss the Project.
9/12/2012	Sent	B. Plain	E-mail	<ul style="list-style-type: none"> AMEC provided a Notice for the next community newsletter. Aamjiwnaang confirmed that the Notice will appear in the next edition of the <i>Chippewa Tribe-Une</i>. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published September 12, 2012
9/12/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Indicated that K2 Wind had spoken with Timmins Martelle Heritage Consultants, the archaeological firm retained for the Project, about the archaeological monitors for the Project.
9/12/2012	Sent	S. Johnston	Phone Call	<ul style="list-style-type: none"> Discussed archaeological monitors and the details around participation in this monitoring for the Project.
9/17/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Inquired if there were any comments on the draft agreement for the Aamjiwnaang's participation in the Project.
9/17/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published on September 12, 2012
9/19/2012	Sent/ Received	S. Johnston	E-mail	<ul style="list-style-type: none"> Meeting logistics discussed. Requested that Aamjiwnaang advise K2 Wind of any outstanding questions about the Project or the Draft REA Reports to facilitate having the appropriate Project team members available at the next meeting for the Project.
9/21/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. Sent a copy of the recent Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012

Aamjiwnaang First Nation – Sarnia 45 (Aamjiwnaang)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				(newsletter) - K2 Wind Question and Answer Session Presentation
9/21/2012	Sent	S. Johnston	E-mail	<ul style="list-style-type: none"> Inquired if Aamjiwnaang would be interested in participating in a conference call to discuss capacity funding requests and draft agreement for the K2 Wind Power Project. Indicated members of the Project Team's environment team could also participate to speak to any environmental questions Aamjiwnaang may have about the Project or the Draft REA Reports.
10/1/2012	Received	W. Plain Jr.	E-mail	<ul style="list-style-type: none"> Administrative inquiry regarding archaeological monitoring.
10/5/2012	Received	W. Plain Jr.	E-mail	<ul style="list-style-type: none"> Administrative discussion regarding archaeological monitoring.
10/12/2012	Sent	Chief Plain Cc: W. Plain Jr.; S. Johnston	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
10/24/2012	Sent	S. Johnston Cc: Chief Plain; W. Plain Jr.	Letter	<ul style="list-style-type: none"> K2 Wind responded to Aamjiwnaang Health and Environment Committee comments and concerns regarding wind power projects, which were contained in a letter received by the Project Team dated July 9, 2012.

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
4/15/2011	Sent	Chief Gilbert	Letter	<ul style="list-style-type: none"> Sent a letter introducing the Project. Requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House Draft Project Description Report, June 2010 (2 copies) Notice of Draft Site Plan, first published April 13, 2011 (5 copies) Draft Site Plan, April 2011 (5 copies) Table 1⁴ Kingsbridge II Wind Power Project Connection, Spring 2010 (newsletter) Connection Spring 2011 Edition Kingsbridge II Wind Power Project (newsletter)
4/19/2011	Sent	Chief Gilbert	Notice	<ul style="list-style-type: none"> Provided a Notice of Public Open House to be held on May 25, 2011, first published April 20, 2011.
4/21/2011	Sent	D. Jacobs	Phone Call	<ul style="list-style-type: none"> Contacted WIFN to provide an introduction to the Project and determine the preferred point of contact for the community. WIFN Manager of External Relations indicated that their community is proposing to develop its own 10MW wind project. Indicated that the community does not distribute a newsletter that allows for external advertising, but suggested communicating Project information could be sent out to households as a flyer, and noted that the best method would be through postings on bulletin boards within the community.

⁴ Table 1 contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
4/28/2011	Sent	D. Jacobs	Voice Message	<ul style="list-style-type: none"> ▪ Contacted WIFN and left a message with the Project team's contact information.
5/30/2011	Sent	D. Jacobs	Letter	<ul style="list-style-type: none"> ▪ Provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations. ▪ Attachments: <ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/17/2011	Sent	Chief Gilbert	Letter	<ul style="list-style-type: none"> ▪ Provided an overview of the May 25, 2011 Public Open House for the Project, including information about common questions/concerns and copies of the Open House display boards. ▪ Requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. ▪ Attachment: <ul style="list-style-type: none"> - Display Boards from May 25, 2011 Public Open House
7/7/2011	Sent	D. Jacobs	Voice Message	<ul style="list-style-type: none"> ▪ Left message to inquire if the community had any questions regarding the information that was sent regarding the Project.
7/14/2011	Received	D. Jacobs	Voice Message	<ul style="list-style-type: none"> ▪ WIFN left a voice message in response to Capital Power's earlier phone call.
7/14/2011	Sent	D. Jacobs	Phone Call	<ul style="list-style-type: none"> ▪ WIFN confirmed that the Project's contact will be WIFN's Manager of External Relations. ▪ WIFN confirmed familiarity with the REA process. ▪ Capital Power provided a Project update. ▪ WIFN mentioned the Draft Aboriginal Consultation Guide for Preparing a REA Application and asked about next steps. ▪ Capital Power committed to e-mailing contact information details and the Project website information for access to additional Project information.

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
7/15/2011	Sent	D. Jacobs	E-mail	<ul style="list-style-type: none"> Sent WIFN a link to the Project website and indicated that the Project Team is available to meet with WIFN to discuss the Project.
8/4/2011	Sent	Chief Gilbert Cc: D. Jacobs	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	D. Jacobs	Voice Message	<ul style="list-style-type: none"> Left a message indicating that the Project team has sent out a media release regarding the Project Partnership. Capital Power will continue to lead the development work and consultations for the Project.
8/17/2011	Sent	Chief Gilbert Cc: D. Jacobs	Letter	<ul style="list-style-type: none"> Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment Report. Attachments: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment, April 2006 Table 1
9/21/2011	Sent	Chief Gilbert	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final open house, anticipated to be held in early 2012. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in Table 1, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - copies) - Detailed Draft Site Plan, September 2011 (2 copies) - <i>Table 1</i>
10/4/2011	Sent	Chief Gilbert Cc: D. Jacobs	Letter	<ul style="list-style-type: none"> ▪ Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment Report. ▪ Attachment: <ul style="list-style-type: none"> - Stage 1 Archaeological Assessment, April 2006
10/5/2011	Sent	Chief Gilbert Cc: D. Jacobs	Letter	<ul style="list-style-type: none"> ▪ Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). ▪ K2 Wind advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). ▪ The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. ▪ Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published October 5, 2011 (2 copies) - Detailed Draft Site Plan, October 2011 (2 copies)
11/10/2011	Sent	Chief Gilbert	Letter	<ul style="list-style-type: none"> ▪ Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. ▪ The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). ▪ Noted that they anticipate the Draft REA Reports and Project Summary Reports to be made available for the community's review later in the fall. ▪ Attachments: <ul style="list-style-type: none"> - Connection Fall 2011 Edition K2 Wind Power Project (newsletter) - <i>Table 1</i>

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
2/1/2012	Sent	J. Macbeth	Voice Message	<ul style="list-style-type: none"> McLeod Wood Associates⁵ left a voice message providing more information about the Project.
2/20/2012	N/A	J. Macbeth	Meeting	<ul style="list-style-type: none"> McLeod Wood Associates met with WIFN to discuss the Project. WIFN indicated that at least part of the Project appears to be located in territory that is claimed as traditional territory by both SON and WIFN, which has similar territory to both Aamjiwnaang and KSPFN.
3/14/2012	Sent	Chief Gilbert	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project. Attachments: <ul style="list-style-type: none"> K2 Wind Power Project Archaeological Update, March 12, 2012 Draft Project Description Report, June 2010 Detailed Draft Site Plan, October 5, 2011
3/26/2012	N/A	D. Jacobs; J. Macbeth	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Lead, Consultation Advisor, and External Consultants) met with WIFN to discuss the K2 Wind Project. Provided an overview of the Project, including work completed to date, and future anticipated activities. WIFN indicated there is an interest in economic opportunities resulting from the Project. K2 Wind provided information that Samsung will be the EPC contractor for the Project and procurement activities will go through them. WIFN indicated that they would like to receive the Draft REA Reports in hardcopy, as well as an electronic copy. WIFN committed to sending a copy of their consultation protocol to K2 Wind and requested a follow up meeting once the Draft REA Reports are available. Once the Stage 3 and Stage 4 archaeological assessment reports are completed, WIFN would like to have a meeting with Timmins Martelle Heritage Consultants, the archaeologists retained by the Project team, to review the findings.
4/02/2012	Sent	D. Jacobs	E-mail	<ul style="list-style-type: none"> Followed up on the March 26, 2012 meeting by providing requested information including the date that the Stage 1 Archaeological Assessment was sent and information outlining the extent to which other

⁵ Note: McLeod Wood Associates provided support services to K2 Wind Ontario for Project consultation activities.

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Aboriginal communities were involved in monitoring archaeological work.
5/18/2012	Sent	D. Jacobs Cc: J. Macbeth; Chief Gilbert	Letter	<ul style="list-style-type: none"> ▪ Follow-up to March 26, 2012 meeting. Provided an overview of understanding of the meeting, including: <ul style="list-style-type: none"> ○ WIFN's interest in ongoing archaeological studies and interest in having a meeting with Timmins Martelle Heritage Consultants following the completion of the Stage 3 and 4 archaeological studies. ○ The community's potential interest in employment and other economic opportunities that may result from the Project. ○ The timing of Draft REA Reports. ▪ WIFN agreed to share a copy of their consultation protocol. K2 Wind noted that the Project will require an underground transmission line from the transformer station to the main substation, to connect some of the of wind turbine electrical collector circuits. Also noted that there would be further consultation with the community regarding the proposed plans for the transmission line. ▪ A written request that WIFN provide, in writing, any information available to the community, that, in the community's opinion, should be considered in preparing a final document to be submitted to the Ministry of the Environment under the REA process (the preparation of the reports listed in <i>Table 1</i>), and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. ▪ Provided a copy of the draft meeting notes and requested feedback from WIFN. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Spring 2012 (newsletter) - <i>Table 1</i> - K2 Wind Ontario Draft Meeting Notes from March 26, 2012 Meeting with WIFN

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/25/2012	Sent	D. Jacobs Cc: Chief Gilbert	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Some additional locations for Stage 2 archaeological investigations have been found. A Stage 3 lithic scatters investigation is also underway.
6/4/2012	Sent	S. Sands	Phone Call	<ul style="list-style-type: none"> WIFN confirmed they could post an advertisement (Project Notice) in the next community newsletter.
Current REA Process				
6/5/2012	Sent	Chief Gilbert Cc: D. Jacobs; J. Macbeth	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/12/2012	Sent	D. Jacobs Cc: J. Macbeth	E-mail	<ul style="list-style-type: none"> Arranged for a meeting to provide an update on the Project on June 27, 2012.
6/13/2012	Sent	S. Sands	E-mail	<ul style="list-style-type: none"> K2 Wind sent the Project Notice to be included in the next community newsletter. Attachment: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012
6/27/2012	N/A	D. Jacobs; J. Macbeth	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Engineer, Consultation Manager, Consultation Advisor and External Consultants) met with WIFN to discuss the K2 Wind Power Project. K2 Wind provided an update on the proposed Project, archaeological field studies, and the REA process. WIFN provided information about the community and its Consultation and Accommodation protocol. WIFN expressed interest in economic opportunities, archaeological studies, noise, setbacks, wetland restoration, and impacts of wind projects on migratory birds, WIFN indicated that there is a Walpole Island Land Trust. Discussed the underground line at transmission voltage required from the proposed transmission station to the main substation.
7/18/2012	Sent	D. Jacobs; Cc: J. Macbeth	Letter	<ul style="list-style-type: none"> Sent a letter thanking WIFN for meeting with the Project Team on June 27, 2012. Indicated the Project team will discuss WIFN's interest in being involved in archaeological field studies with Timmins Martelle Heritage Consultants, the archaeologists retained to complete the archaeological studies for the Project.
7/19/2012	Sent	D. Jacobs	Voice Message	<ul style="list-style-type: none"> Left a message indicating the Stage 2 Archaeological Report and Draft Natural Heritage Assessment (NHA) would be sent to WIFN shortly. The remainder of the Draft REA Reports for the Project will be provided in mid-August.
7/27/2012	Sent	Chief Kewayosh Jr. Cc: D. Jacobs; J. Macbeth	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>Archaeological Assessment reports and addendums.</p> <ul style="list-style-type: none"> ▪ K2 Wind requested comments/feedback on the enclosed reports. ▪ Attachments: <ul style="list-style-type: none"> - Information Display Boards from July 12, 2012 Public Open House (1 copy) - Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) - Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies) - Stage 1 Archaeological Assessment, April 2006 (2 copies) - Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) - Stage 2 Archaeological Assessment, August 2011 - Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) - Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
8/13/2012	Sent	D. Jacobs	Phone Call	<ul style="list-style-type: none"> ▪ K2 Wind discussed the Stage 3 archaeological investigation, and indicated that the Stage 1 and 2 Archaeological Assessment Reports have been provided. An update on the REA process was also provided.
8/14/2012	Sent	S. Sands	E-mail	<ul style="list-style-type: none"> ▪ Inquired and confirmed that a Notice could be posted in the next community newsletter. ▪ Attachment: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012
8/15/2012	Sent	Chief Kewayosh Jr. Cc: D. Jacobs; J. Macbeth	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. ▪ Provided a summary of concerns and comments related to the K2 Wind Power Project raised by WIFN and the report and section reference for the information. ▪ Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> ▪ Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/20/2012	Sent	D. Jacobs	E-mail	<ul style="list-style-type: none"> ▪ Arranged a meeting for September 13, 2012 to further discuss the Project.
8/21/2012	Sent	D. Jacobs Cc: Chief Kewayosh Jr.; J. Macbeth	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on archaeological field investigations for the Project.
9/06/2012	Sent	S. Sands	E-mail	<ul style="list-style-type: none"> ▪ AMEC⁶ inquired if a one page advertisement (Project Notice) could be placed in the next community newsletter.

⁶ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/11/2012	Received	J. Macbeth Cc: D. Jacobs	E-mail	<ul style="list-style-type: none"> Meeting logistics. Rescheduled meeting for September 24, 2012.
9/12/2012	Sent	S. Sands	E-mail	<ul style="list-style-type: none"> AMEC followed up on September 6, 2012 and requested to submit an advertisement (Project Notice) in the next community newsletter.
9/21/2012	Sent	Chief Kewayosh Jr. Cc: D. Jacobs; J. Macbeth	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. Sent a copy of the recent Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) K2 Wind Question and Answer Session Presentation
9/24/2012	N/A	D. Jacobs; J. Macbeth	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Lead, Consultation Manager, Senior Environmental Advisor and External Consultants) met with Walpole Island First Nation to discuss the K2 Wind Project. K2 Wind provided a Project update including information about the September 26, 2012 Question and Answer Session, October 18, 2012 Open House, application to the Ontario Energy Board (OEB) for a Leave to Construct a transmission line, and an update on the REA process. K2 Wind answered WIFN's questions about potential impacts to birds and bats, as well as wetland habitat. WIFN expressed an interest in participating in post-construction monitoring activities and requested that K2 Wind consider wetland habitat restoration initiatives. Timmins Martelle Heritage Consultants presented an overview of archaeological field studies and findings to date. Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session.
10/12/2012	Sent	Chief Kewayosh Jr. Cc: D. Jacobs; J. Macbeth	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. The purpose of the Report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. The Preliminary Assessment and the new Draft Assessment include the

Bkejwanong Territory Walpole Island First Nation – Walpole Island 46 (WIFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>same conclusions and recommendation.</p> <ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
11/07/2012	Sent	Dr. Dean Jacobs, Consultation Manager Cc: Chief Kewayosh Jr.; Jared Macbeth	Letter	<ul style="list-style-type: none"> Thanked WIFN for attending the meeting with the Project Team on September 24, 2012 regarding the Project. Stated that the Project Team understands that the WIFN community has expressed concern about the cumulative effects of wind projects and is interested in an ecosystem approach to habitat restoration and protection, specifically as it pertains to wetlands. Noted that the Project Team has been consulting with the Maitland Valley Conservation Authority, and based on the design of the Project, the Project Team intends to avoid wetlands. The Project Team welcomes any additional information from WIFN regarding their interest in an ecosystem approach to habitat restoration and protection. Noted that conversations will continue with WIFN in regards to post-construction monitoring of the Project as the Project advances through the REA process. Identified that once K2 Wind hears from the Ministry of Tourism, Culture and Sport about the need for Stage 4 archaeological studies, the Project Team will follow-up with WIFN. Requested WIFN provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing the final REA documents to be submitted to the Ministry of the Environment under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigation those adverse impacts. Attachment: <ul style="list-style-type: none"> Open House Display Boards, October 18, 2012

Chippewas of Kettle and Stony Point – Kettle Point 44 (KSPFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
2/1/2010	Sent	Chief Cloud	Letter	<ul style="list-style-type: none"> Capital Power sent the Notice of a Proposal to Engage in a Project and Notice of Public Open House. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010
2/12/2010	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> A message was left indicating that the Project Team was contacting KSPFN to discuss the Project.
2/12/2010	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Asked KSPFN to confirm that an advertisement (Project Notice) for the Project could be placed in the next community newsletter.
2/15/2010	Received	S. Bressette	E-mail	<ul style="list-style-type: none"> KSPFN confirmed that an advertisement (Project Notice) could be added into the next newsletter.
2/16/2010	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Sent the Project Notice to be included in the next newsletter.
2/22/2010	Sent	P. Shawnoo	Phone Call	<ul style="list-style-type: none"> KSPFN requested that Capital Power phone back later.
2/23/2010	Sent	P. Shawnoo	Voice Message	<ul style="list-style-type: none"> Capital Power phoned and left a message requesting an opportunity to speak about the Project.
3/1/2010	Sent	P. Shawnoo	Phone Call	<ul style="list-style-type: none"> Discussed the Project with KSPFN Liaison Coordinator and Cultural Based Services Coordinator and discussed meeting dates.
3/5/2010	N/A	P. Shawnoo	Meeting	<ul style="list-style-type: none"> Kingsbridge II Wind Power Project Team's Consultation Manager met with KSPFN to discuss the Project. Capital Power provided an introduction to Capital Power and Project: <ul style="list-style-type: none"> Indicated Aboriginal communities currently involved in discussion regarding the Project; Provided an overview of Project timelines; and Reviewed the REA and FIT processes. Capital Power indicated they want to engage KSPFN early on in the process. KSPFN raised concern about elders living close to wind turbines and potential health effects. KSPFN indicated an interest in archaeological studies. KSPFN noted that they are developing a consultation protocol.
3/22/2010	Sent	Administration Office	Phone Call	<ul style="list-style-type: none"> Inquired about speaking to Chief Cloud about the Project. Administration Office indicated that the contact to speak with about wind projects is P.

Chippewas of Kettle and Stony Point – Kettle Point 44 (KSPFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Shawnoo. <ul style="list-style-type: none"> Called P. Shawnoo and she was out of the office.
3/29/2010	Sent	P. Shawnoo Cc: Chief Cloud	Letter	<ul style="list-style-type: none"> As a follow-up to the March 5, 2010 meeting Capital Power sent the following: <ul style="list-style-type: none"> Copies of Project information display boards from the March 9, 2010 Public Open House in Lucknow; Draft Project Description Report; Table 1⁷; Capital Power Corporate brochure; and Stage 1 Archaeological Assessment Report, April 2006. Capital Power requested information about the community's consultation protocol when it becomes available. Requested confirmation about KSPFN's interest in upcoming archaeological field work for the Project. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in Table 1, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4). Attachments: <ul style="list-style-type: none"> Draft Project Description Report, January 2010 Table 1 Kingsbridge II Wind Power Project March 2010 Open House Boards Capital Power Corporation Brochure Stage 1 Archaeological Assessment Report, April 2006
4/21/2010	Sent	Administration Office	Phone Call	<ul style="list-style-type: none"> Capital Power confirmed that the contact for the Project is Chief Cloud and left a voice message for Chief Cloud indicating Capital Power's interest in speaking about the Project.

⁷ Table 1 contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/13/2010	Sent	Chief Cloud	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the FIT program, noting that the Project had not yet received a FIT contract. Capital Power noted that environmental and cultural heritage studies, as well as Project development work and consultation activities would continue as planned. Capital Power requested a meeting to discuss: <ul style="list-style-type: none"> Potential community interests in the Project. How the community would like to be consulted regarding the Project. The new REA process.
5/25/2010	Received	Chief Cloud	Letter	<ul style="list-style-type: none"> Chief Cloud indicated that Mark French, the First Nation Manager will be the new community contact for the Project and provided Capital Power with his contact information.
6/4/2010	Sent	M. French	E-mail	<ul style="list-style-type: none"> Capital Power expressed an interest in meeting to discuss the Project. Capital Power provided brief update on process/status of Project, including the archaeological studies for the Project.
6/4/2010	Received	M. French	E-mail	<ul style="list-style-type: none"> E-mail discussion to arrange a meeting to discuss the Project.
6/4/2010	Sent	M. French	E-mail	<ul style="list-style-type: none"> E-mail discussion to arrange a meeting date.
6/4/2010	Received	M. French	E-mail	<ul style="list-style-type: none"> E-mail confirming meeting date of June 30, 2010 at the KSPFN's Administration Office.
6/4/2010	Received	M. French	E-mail	<ul style="list-style-type: none"> KSPFN requested a summary of the archaeological field work and environmental studies for the Project, and a copy of the Project proposal.
6/21/2010	Sent	M. French	Newsletter	<ul style="list-style-type: none"> Capital Power sent the Kingsbridge II Wind Power Project Connection – Spring 2010 newsletter.
6/22/2010	Sent	M. French	E-mail	<ul style="list-style-type: none"> Capital Power requested confirmation of receipt of previous correspondence regarding the Project.
6/22/2010	Received	M. French	E-mail	<ul style="list-style-type: none"> KSPFN confirmed receipt of previous correspondence regarding the Project.
6/30/2010	N/A	M. French	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Consultation Manager and External Consultant) met with KSPFN to discuss the Project. Capital Power provided a Project update and discussed previous relationship with KSPFN contact. Capital Power requested input from KSPFN on the Project.

Chippewas of Kettle and Stony Point – Kettle Point 44 (KSPFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> ▪ KSPFN provided an update on their recent election and re-establishment of an Environmental Committee. ▪ KSPFN mentioned that they would be contacting SON about the Project. ▪ KSPFN briefly discussed the development of their consultation protocol and KSPFN's interest in long-term benefits, environmental impacts and archaeological reports.
8/10/2010	Sent	M. French Cc: Chief Cloud	Letter	<ul style="list-style-type: none"> ▪ Follow-up to June 30, 2010 meeting outlining Capital Power's understanding of the meeting, including: <ul style="list-style-type: none"> ○ KSPFN's interest in reviewing archaeological reports for the Project. ○ KSPFN's interest in potential long-term Project-related benefits. ○ KSPFN will provide a list of trades community members have been trained in. ▪ Capital Power also expressed interest in presenting Project information to the Chief and Council. ▪ The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). ▪ Attachments: <ul style="list-style-type: none"> - Notice of a Proposal to Engage in a Project and Notice of Public Open House - Draft Project Description Report, February 2010 - <i>Table 1</i> - Kingsbridge II Wind Power Project March 2010 Open House Boards - Stage 1 Archaeological Assessment, April 2006 - Copy of February 1, 2010 Written Correspondence from Capital Power - Copy of March 29, 2010 Written Correspondence from Capital Power - Copy of May 13, 2010 Written Correspondence from Capital

Chippewas of Kettle and Stony Point – Kettle Point 44 (KSPFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Power
9/29/2010	Sent	M. French	Phone Call	<ul style="list-style-type: none"> KSPFN confirmed receipt of documents sent by Capital Power following June 30, 2010 meeting. Capital Power provided an update on the archaeological field work for the Project. KSPFN indicated an interest in being notified of any significant archaeological findings and receiving a copy of the final archaeological assessment reports. Capital Power provided an update on the Project, including the selection of the turbine supplier and FIT contract status. KSPFN indicated they are still working on finalizing their consultation program.
10/14/2010	Sent	M. French	E-mail	<ul style="list-style-type: none"> Capital Power notified KSPFN that archaeological field work has recommenced. Capital Power indicated an interest in learning more about the KSPFN consultation program currently in development.
11/30/2010	Received	S. Bressette	Letter	<ul style="list-style-type: none"> KSPFN introduced the new Communication Relations Officer and indicated that all correspondence and notifications are to be sent to this individual with copies to the First Nation Manager and Chief.
1/11/2011	Sent	S. Bressette	Phone Call	<ul style="list-style-type: none"> Follow-up to letter received by Capital Power in November 2010. Capital Power provided an introduction to the Project to new KSPFN contact for the Project and provided history of contact with the KSPFN to date.
4/6/2011	Sent	Chief Cloud	Newsletter	<ul style="list-style-type: none"> Capital Power sent the Spring 2011 Edition of Connection, the Kingsbridge Wind Power Project newsletter.
4/12/2011	Sent	S. Bressette Cc: Chief Cloud; M. French	Letter	<ul style="list-style-type: none"> Capital Power sent a Notice of Draft Site Plan. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011 (5 copies) Detailed Draft Site Plan, April 2011 (5 copies) Draft Project Description Report, June 2010 (2 copies) Table 1
4/19/2011	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Capital Power contacted KSPFN with a request to publish the Notice of Draft Site Plan in the community's April 28, 2011 newsletter.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011
4/19/2011	Sent	Chief Cloud	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Public Open House to be held on May 25, 2011. Attachment: <ul style="list-style-type: none"> Notice of Public Open House, first published April 20, 2011
4/21/2011	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Capital Power contacted KSPFN to confirm the publication of two Project Notices in the April 28, 2011 community newsletter. Attachment: <ul style="list-style-type: none"> Notice of Public Open House, first published April 20, 2011
5/30/2011	Sent	S. Bressette	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations. Attachments: <ul style="list-style-type: none"> Listing of sites, locations and Borden numbers for the Project Maps identifying archaeological locations in relation to proposed turbine locations
6/8/2011	Received	S. Bressette	E-mail	<ul style="list-style-type: none"> KSPFN sent an invoice for the Project Notice (Notice of Public Open House to be held on May 25, 2011) that was placed in the June KSPFN newsletter.
6/17/2011	Sent	Chief Cloud	Letter	<ul style="list-style-type: none"> Capital Power provided an overview of the May 25, 2011 public open house, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachment: <ul style="list-style-type: none"> Display Boards from May 25, 2011 Public Open House
7/7/2011	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> Capital Power left a message for KSPFN to see if they had any

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				questions or concerns regarding the Project.
8/4/2011	Sent	Chief Cloud Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> Message indicating that a media release was sent regarding the Project Partnership. Capital Power will continue to lead the development work and consultations for the Project.
9/21/2011	Sent	Chief Cloud Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final open house, anticipated to be held in early 2012. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>
9/22/2011	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Sent the Notice of Draft Site Plan, first published September 21, to be

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> included in the next community newsletter. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011
10/5/2011	Sent	Chief Cloud Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published October 5, 2011 (2 copies) Detailed Draft Site Plan, October 2011 (2 copies)
11/10/2011	Sent	Chief Cloud Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Noted that they anticipate the Draft REA Reports and the Project Summary Report will be made available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) <i>Table 1</i>
2/1/2012	Sent	S. Bressette	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates⁸ discussed the Project with KSPFN.

⁸ Note: McLeod Wood Associates provided support services to K2 Wind Ontario for Project consultation activities.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> KSPFN noted that they would like more information about the exact location before making any decisions about consultation.
3/14/2012	Sent	S. Bressette	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work and provided additional documents as follow-up to the February 20, 2012 discussion. Attachments: <ul style="list-style-type: none"> K2 Wind Project Archaeological Update March 12, 2012 Draft Project Description Report, June 2010 Detailed Draft Site Plan, October 2011
3/27/2012	N/A	S. Bressette Cc: P. Raws-George	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Lead, Consultation Manager and External Consultants) met with KSPFN to discuss the K2 Wind Project. Round table discussion to present a Project update. Asked if KSPFN would like to receive copies of the Draft REA Reports. KSPFN indicated they would like to receive them in a staggered format. Discussion about the underground line at transmission voltage is required from the proposed transmission station to the main substation.
5/18/2012	Sent	S. Bressette Cc: Chief Cloud	Letter	<ul style="list-style-type: none"> Follow-up to March 27, 2012 meeting. K2 Wind provided an overview of their understanding of the meeting, including: <ul style="list-style-type: none"> KSPFN's interest in ongoing archaeological studies. The community's potential interest in employment and other economic opportunities that may result from the Project. The timing of Draft REA Reports. Invitation to the community to tour Capital Power's existing Kingsbridge I operations. Noted that the Project will require an underground transmission line from a transformer station to the main substation, to connect some of the wind turbine electrical collector circuits. K2 Wind also noted that there would be further consultation with the community regarding the proposed plans for the transmission line. A written request that KSPFN provide, in writing, any information available to the community, that, in your community's opinion, should be considered in preparing a final document to be submitted to the Ministry of the Environment under the REA process (the preparation of the reports listed in <i>Table 1</i>), and in particular, any information your community may have about any adverse impacts the Project may have

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.</p> <ul style="list-style-type: none"> Provided a copy of the draft meeting notes and requested feedback from KSPFN. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Spring 2012 (newsletter) Table 1 K2 Wind Ontario Draft Meeting Notes from March 27, 2012 Meeting with KSPFN
5/25/2012	Sent	S. Bressette Cc: Chief Cloud; M. French	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field investigations for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work for the Project have been completed. Some additional locations for Stage 2 archaeological investigations have been found. A Stage 3 lithic scatters investigation is also underway.
5/31/2012	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> AMEC⁹ inquired about posting a one page Project advertisement (Project Notice) in the next community newsletter. Also asked for the deadline for submissions and next publication date.
6/1/2012	Received	S. Bressette	E-mail	<ul style="list-style-type: none"> KSPFN noted that the deadline for the July Newsletter is June 25th.
Current REA Process				
6/5/2012	Sent	Chief Cloud Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for

⁹ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
6/11/2012	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> AMEC sent the Project Notice to be included in the community's July newsletter. Requested a copy of the newsletter once it has been printed. Attachment: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012
6/11/2012	Sent	S. Bressette	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates arranged a meeting date with the KSPFN to provide an update on the K2 Wind Power Project. Confirmed information by e-mail.
6/20/2012	N/A	S. Bressette; D. Thomson	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Team (Project Lead, Consultation Advisor and External Consultant) met with KSPFN to discuss the K2 Wind Project. Provided a brief Project overview. Discussed that the underground line at transmission voltage is required from proposed transmission station to the main substation. Discussed holding an open house for members of the KSPFN and/or a session to discuss potential Project-related economic development opportunities.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
7/19/2012	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> Left a message indicating that Stage 2 Archaeological Assessment Reports and the Natural Heritage Assessment would be sent within the next few days. The remainder of the Draft REA Reports will be provided in mid-August.
7/23/2012	Sent	S. Bressette	Letter	<ul style="list-style-type: none"> Follow up letter to thank KSPFN for the opportunity to meet on June 20, 2012 and indicated they would follow up shortly to set up a presentation about the Project for the Environmental Committee.
7/27/2012	Sent	Chief Bressette Cc : M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (3 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (3 copies) Stage 1 Archaeological Assessment, April 2006 (3 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (3 copies) Stage 2 Archaeological Assessment, August 2011 (3 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (3 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (3 copies)
7/27/2012	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> Left a message with KSPFN with contact information in order to further discuss the Project
8/13/2012	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Inquired about posting a one page advertisement (Project Notice) in the next community newsletter.
8/15/2012	Sent	S. Bressette Cc: M. French; Chief Bressette	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Provided a summary of concerns and comments related to the K2 Wind Power Project raised by KSPFN and the report and section reference for the information. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Attachments: <ul style="list-style-type: none"> Notice of Public Meeting, first published August 8, 2012 Project Summary Report, August 2012 Draft Project Description Report, August 2012 Draft Construction Plan Report, August 2012 Draft Design and Operations Report, August 2012 Draft Decommissioning Plan Report, August 2012 Draft Wind Turbine Specifications Report, August 2012 Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 Electronic copies of all Draft REA Reports for the Project
8/22/2012	Sent	Administration Office	E-mail	<ul style="list-style-type: none"> Inquired if a Notice regarding the Project could be placed in their community's newsletter.
8/22/2012	Sent	S. Bressette	Voice Message	<ul style="list-style-type: none"> Left a message to confirm that KSPFN had received the Draft REA Reports and offered to discuss the Project in more detail.
9/6/2012	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> AMEC e-mailed to inquire about including a one-page advertisement (Project Notice) in the next community newsletter.

Chippewas of Kettle and Stony Point – Kettle Point 44 (KSPFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> KSPFN indicated the October newsletter deadline is September 24, 2012.
9/17/2012	Sent	Chief Bressette Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual Open House format whereby participants will join by telephone or web conference. Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief Bressette Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session for the Project. Sent a copy of the recent Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) K2 Wind Question and Answer Session Presentation
10/5/2012	Sent	S. Bressette	E-mail	<ul style="list-style-type: none"> Administration communication regarding Notice.
10/12/2012	Sent	Chief Bressette Cc: M. French; S. Bressette	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
10/24/2012	Sent	S. Bressette	Letter	<ul style="list-style-type: none"> K2 Wind sent a copy of Capital Power's 2011 Annual Report and Capital Power's 2011 Corporate Responsibility Report in response to items requested during previous meeting.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> ▪ Attachments: <ul style="list-style-type: none"> - Capital Power 2011 Annual Report - Capital Power 2011 Corporate Responsibility Report

Chippewas of Nawash Unceded First Nation (Nawash Unceded First Nation)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
1/26/2010	Sent	P. Chegahno	Letter	<ul style="list-style-type: none"> Capital Power provided information for posting a Project Notice in the February 4, 2010 edition of the community newsletter.
1/31/2010	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Capital Power thanked the Nawash Unceded First Nation for agreeing to post the Notice of a Proposal to Engage in a Project and Notice of Public Open House in the community newsletter and requested a copy of the newsletter once issued.
2/1/2010	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Requested confirmation that Notice of a Proposal to Engage in a Project and Notice of Public Open House were received for publication in the next community newsletter.
2/1/2010	Sent	Chief Akiwenzie	Letter	<ul style="list-style-type: none"> Capital Power sent Notice of a Proposal to Engage in a Project and Notice of Public Open House. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010 <i>Table 1</i>¹⁰
2/1/2010	Sent	P. Chegahno	Letter	<ul style="list-style-type: none"> Capital Power sent the Notice of a Proposal to Engage in a Project Notice of Public Open House for inclusion in the February 4, 2010 edition of the community newsletter. Capital Power also requested the Notice and the Draft Project Description Report be made available for review by the community in the Administration Office.

¹⁰ *Table 1* contains a listing of all reports required for the Project as per Ontario Regulation (O. Reg.) 359/09.

Chippewas of Nawash Unceded First Nation (Nawash Unceded First Nation)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010
2/2/2010	Received	Q. Elliott	E-mail	<ul style="list-style-type: none"> Confirmed receipt of Notice of a Proposal to Engage in a Project and Notice of Public Open House intended for publication in the February 4, 2010 edition of the community newsletter.
2/8/2010	Received	Q. Elliott	E-mail	<ul style="list-style-type: none"> Sent Capital Power a copy of the community's newsletter containing the Notice of a Proposal to Engage in a Project Notice of Public Open House.
2/19/2010	Sent	Administration Office	Phone Call	<ul style="list-style-type: none"> Capital Power expressed interest in arranging a meeting with Chief Akiwenzie to discuss the Project in more detail. Indicated that we provided a Notice of the Project to the office. Provided Project team contact information.
3/2/2010	Sent	Chief Akiwenzie	Voice Message	<ul style="list-style-type: none"> Left message about the Project and provided contact information.
3/4/2010	Sent	K. Chegahno	Voice Message	<ul style="list-style-type: none"> Left message indicating that the REA process had started for the Project and expressed interest in meeting.
3/5/2010	Sent	K. Chegahno	Phone Call	<ul style="list-style-type: none"> Capital Power expressed an interest in meeting to discuss the Project.
3/5/2010	Sent	K. Chegahno	Letter	<ul style="list-style-type: none"> Capital Power thanked Nawash First Nation for the opportunity to speak earlier by phone and provided a copy of the Draft Project Description Report and Notice of Public Open House for the Project. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010
3/18/2010	Sent	K. Chegahno	Voice Message	<ul style="list-style-type: none"> Left message asking if they had received information sent about the Project and requested a meeting to discuss the Project.
3/26/2010	Sent	Administration Office	Voice Message	<ul style="list-style-type: none"> Left message for K. Chegahno.

Chippewas of Nawash Unceded First Nation (Nawash Unceded First Nation)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
3/26/2010	Received	K. Chegahno	Phone Call	<ul style="list-style-type: none"> Nawash First Nation confirmed receipt of Project information and noted that it had been forwarded to SON's Environmental Team Lead. Capital Power expressed an interest in meeting to further discuss the Project.
5/11/2010	Sent	Chief Akiwenzie	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the FIT program, noting that the Kingsbridge II Wind Power Project had not yet received a FIT contract. Capital Power noted that environmental and cultural heritage studies, as well as, Project development work and consultation activities would be continuing as planned. Capital Power requested a meeting to discuss; <ul style="list-style-type: none"> Potential community interests in the Project; How the community would like to be consulted regarding the Project; and The new REA process.
5/17/2010	Sent	Chief Akiwenzie	Voice Message	<ul style="list-style-type: none"> Capital Power left a voice message notifying that archaeological work would begin this week for the Project and requested an opportunity to meet to discuss the Project.
6/21/2010	Sent	Chief Akiwenzie	Newsletter	<ul style="list-style-type: none"> Capital Power provided the Kingsbridge II Wind Power Project Connection – Spring 2010 Newsletter.
7/29/2010	N/A	Chief Akiwenzie; Chief Kahgee; P. Jones; P. AkiwenzieSr.; K. Roote; M. Pedoniquote; S. Lee; A. Monem; J. Linklater; and K. Keeshig	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Consultation Advisor and Senior Environmental Advisor) met with Saugeen Ojibway Nation to discuss the Project. Provided an overview of the Project, including: <ul style="list-style-type: none"> Information about the FIT Program. Status of environmental studies conducted to date. An overview of the new permitting process under REA. SON identified fish and waterways as a special interest and expressed an interest in reviewing Capital Power's bat work. SON provided an overview of SON's history and community interests.
10/7/2010	Sent	Chief Kahgee; Chief Akiwenzie Cc: J. Linklater; K. Keeshig	Letter	<ul style="list-style-type: none"> Follow-up letter to July 29, 2010 meeting including: <ul style="list-style-type: none"> Update on Stage 2 archaeological studies. Acknowledgement of SON's interest in bat studies and source water protection within the Project area.

Chippewas of Nawash Unceded First Nation (Nawash Unceded First Nation)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - A list of meetings since July 29, 2010 (August 4 and August 25, 2010). - A request, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. <ul style="list-style-type: none"> ▪ Attachment: <ul style="list-style-type: none"> - <i>Table 1</i>
11/2/2010	Sent	K. Keeshig Cc: Chief Kahgee; Chief Akiwenzie; J. Linklater	Letter	<ul style="list-style-type: none"> ▪ Responded to the draft work plan and draft budget previously submitted by SON. ▪ Suggested SON's environmental consultant await the draft reports for the current Kingsbridge II Wind Power Project. Capital Power provided approximate timelines for the study reports. ▪ Requested additional information to support the budget provided by SON and requested a follow-up meeting to continue discussions.
4/1/2011	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ Capital Power expressed interest in placing a Project Notice in the next issue of the community's newsletter.
4/6/2011	Sent	Administration Office	Letter	<ul style="list-style-type: none"> ▪ Capital Power sent the Kingsbridge II Wind Power Project Connection – Spring 2010 (newsletter).
4/6/2011	Received	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ Response to Capital Power's e-mail request to place a Project Notice in the community's newsletter indicating that the next newsletter would be published on April 7, 2011.
4/13/2011	Sent	L. Roote	Letter	<ul style="list-style-type: none"> ▪ Capital Power sent a copy of the Notice of Draft Site Plan and the detailed Draft Site Plan to make available for community review. ▪ Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published April 13, 2011 (5 copies) - Detailed Draft Site Plan, April 2011 (5 copies) - Draft Project Description Report, June 2010 (2 copies)

Chippewas of Nawash Unceded First Nation (Nawash Unceded First Nation)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				- Table 1
4/13/2011	Sent	Acting Chief Lee	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Draft Site Plan for the Project. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011
4/13/2011	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Capital Power requested publication of a Notice in the April 21, 2011 community newsletter publication date. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011
4/14/2011	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Nawash First Nation provided instructions for posting the Project Notice in the community's newsletter and indicated they would provide Capital Power a copy of the newsletter containing the Notice.
4/19/2011	Sent	Acting Chief Lee	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Public Open House to be held on May 25, 2011. Attachment: <ul style="list-style-type: none"> Notice of Public Open House, first published April 20, 2011
4/21/2011	Received	Q. Elliott	E-mail	<ul style="list-style-type: none"> Nawash First Nation confirmed that the next community newsletter would be published on April 21, 2011.
4/21/2011	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Capital Power provided an additional Project Notice to be placed in the April 21, 2011 edition of the community newsletter. Attachment: <ul style="list-style-type: none"> Notice of Public Open House, first published April 20, 2011
4/26/2011	Received	Q. Elliott	E-mail	<ul style="list-style-type: none"> Confirmed that both the Notice of Draft Site Plan and the Notice of Public Open House would be published in the community's newsletter on May 7, 2011. Nawash First Nation confirmed the preferred procedure for inserting the two Capital Power Notices in the community's newsletter.
5/16/2011	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> Capital Power requested a copy of the community newsletter containing the Project Notices.
5/31/2011	Sent	Acting Chief Lee	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the Project's ongoing archaeological field investigations and provided a listing of sites and find spots identified to date, including information about sites requiring Stage 3 investigations. Attachments:

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/17/2011	Sent	Acting Chief Lee	Letter	<ul style="list-style-type: none"> Capital Power provided an overview of the May 25, 2011 Public Open House, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachment: <ul style="list-style-type: none"> Display Boards from May 25, 2011 Public Open House
8/4/2011	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
9/20/2011	Sent	Q. Elliot	E-mail	<ul style="list-style-type: none"> Sent a Project Notice to be included in the next community newsletter. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011
9/21/2011	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012.</p> <ul style="list-style-type: none"> The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>
10/5/2011	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published October 5, 2011 (2 copies) Detailed Draft Site Plan, October 2011 (2 copies)
11/10/2011	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4).</p> <ul style="list-style-type: none"> Project Team also noted that they anticipate the Draft REA Reports and Project Summary Report would be available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) Table 1
12/07/2011	Sent	J. Keeshig Cc: Chief Lee; Chief Kahgee; J. Linklater	Letter	<ul style="list-style-type: none"> Sent a letter regarding capacity funding to participate in the REA process and update on Draft REA Reports.
5/25/2012	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Some additional locations for Stage 2 archaeological field investigations have been found. A Stage 3 lithic scatters investigation is also underway.
5/31/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> AMEC¹¹ e-mailed to inquire if a one page advertisement (a Project Notice) could be printed in the next community newsletter. Also asked for the deadline for submissions and next publication date.
Current REA Process				
6/5/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> AMEC followed up to ask if they could print a one page advertisement (a Project Notice) in the next community newsletter.

¹¹ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/5/2012	Sent	Chief Lee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
6/8/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> AMEC inquired about submitting an advertisement (a Project Notice) on behalf of the Project in the next community newsletter.
6/11/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> AMEC sent a copy of the Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan to be included in the next community newsletter. Attachment:

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012
6/12/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ AMEC e-mailed invoice details for the newsletter advertisement (Project Notice).
7/27/2012	Sent	Chief Lee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> ▪ Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. ▪ K2 Wind requested comments/feedback on the enclosed reports. ▪ Attachments: <ul style="list-style-type: none"> - Information Display Boards from July 12, 2012 Public Open House (1 copy) - Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) - Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies) - Stage 1 Archaeological Assessment, April 2006 (2 copies) - Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) - Stage 2 Archaeological Assessment, August 2011 (2 copies) - Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) - Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
8/13/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ Inquired if a Project Notice could be placed in the next community newsletter.
8/15/2012	Sent	Chief Lee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. ▪ Provided a summary of concerns and comments related to the K2 Wind Power Project raised by the Chippewas of Nawash Unceded First Nation and the report and section reference for the information. Written request

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> ▪ Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/21/2012	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the archaeological field work for the Project.
9/6/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ AMEC e-mailed to enquire about posting a one page advertisement (Project Notice) in the next community newsletter.
9/12/2012	Sent	Q. Elliot	E-mail	<ul style="list-style-type: none"> ▪ AMEC followed up on September 6, 2012 request to submit an advertisement (Project Notice) in the next community newsletter.
9/13/2012	Sent	Q. Elliott	E-mail	<ul style="list-style-type: none"> ▪ AMEC provided a copy of the Notice of Question and Answer Session for publication in the community's September 20, 2012 newsletter. ▪ Attachment:

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Notice of Question and Answer Session, first published September 12, 2012
9/17/2012	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> ▪ Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. ▪ Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief Lee	Letter	<ul style="list-style-type: none"> ▪ Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. ▪ Sent a copy of the recent Project newsletter. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) - K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	Chief Lee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> ▪ Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. ▪ The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. ▪ Attachment: <ul style="list-style-type: none"> - Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
Previous REA Process				
2/1/2010	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Capital Power sent the Notice of a Proposal to Engage in a Project and Notice of Public Open House. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4). Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010 <i>Table 1</i>¹²
2/1/2010	Sent	L. Roote	Facsimile	<ul style="list-style-type: none"> Follow-up letter to phone discussion of January 7, 2010 regarding posting the Notice of a Proposal to Engage in a Project and Notice of Public Open House in the <i>Saugeen News</i> (community newsletter), confirming that Capital Power would not be permitted to post the Notice in the newsletter. Capital Power requested that the Notice and Draft Project Description Report instead be made available in the Administration Office for community members to review. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010
2/19/2010	Sent	D. Cater	Voice Message	<ul style="list-style-type: none"> Capital Power left a voice message at the Administration Office indicating an interest in meeting with Chief Kahgee to discuss the Project.
3/24/2010	Sent	Chief Kahgee	E-mail	<ul style="list-style-type: none"> Discussion to set up introductory meetings regarding the Project.

¹² *Table 1* contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
3/29/2010	Sent	D. Cater	Voice Message	<ul style="list-style-type: none"> Left a message at the Administration Office indicating an interest in meeting with Chief Kahgee to discuss the Project.
5/11/2010	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the FIT program, noting that the Project had not yet received a FIT contract. Capital Power noted that environmental and cultural heritage studies, as well as, Project development work and consultation activities would continue as planned. Capital Power requested a meeting to discuss: <ul style="list-style-type: none"> Potential community interests in the Project; How the community would like to be consulted regarding the Project; and The new REA process.
5/14/2010	Sent	Chief Kahgee	Phone Call	<ul style="list-style-type: none"> Chief Kahgee indicated that they were going to send meeting dates through their Environment Department and that they will be the ones providing their new consultation protocol. Capital Power indicated they will be starting the archaeological field work for the Project in the next week and that Capital Power acquired more land for the Project. Capital Power indicated they wanted to speak with them early in the process. Chief Kahgee indicated he would be speaking with Chief Akiwenzie about the meeting for the Project as well.
6/21/2010	Sent	Chief Kahgee	Mail	<ul style="list-style-type: none"> Capital Power sent the Kingsbridge II Wind Power Project Connection – Spring 2010 Newsletter.
7/29/2010	N/A	Chief Akiwenzie; Chief Kahgee; P. Jones; P. Akiwenzie Sr.; K. Roote; M. Pedoniquotte; S. Lee; A. Monem; J. Linklater; and K. Keeshig	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Consultation Advisor and Environmental Advisor) met with SON to discuss the Project. Provided an overview of the Project, including: <ul style="list-style-type: none"> Information about the FIT Program. Status of environmental studies conducted to date. An overview of the new permitting process under REA. SON identified fish and waterways as a special interest and expressed an interest in reviewing Capital Power's bat work. SON provided an overview of SON's history and community interests.

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
10/7/2010	Sent	Chief Kahgee; Chief Akiwenzie Cc: J. Linklater; K. Keeshig	Letter	<ul style="list-style-type: none"> ▪ Follow-up letter to July 29, 2010 meeting including: <ul style="list-style-type: none"> ○ Update on Stage 2 archaeological studies. ○ Acknowledgement of SON's interest in bat studies and source water protection within the Project area. ○ A list of meetings since July 29, 2010 (August 4 and August 25, 2010). ○ A request, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. ▪ Attachment: <ul style="list-style-type: none"> - <i>Table 1</i>
11/2/2010	Sent	K. Keeshig Cc: Chief Kahgee; Chief Akiwenzie; J. Linklater	Letter	<ul style="list-style-type: none"> ▪ Responded to the draft work plan and draft budget previously submitted by SON for involvement during the REA process. ▪ Suggested SON's environmental consultant await the draft reports for the current Kingsbridge II Wind Power Project. Capital Power provided approximate timelines for the study reports. ▪ Requested additional information to support the budget provided by SON and requested a follow-up meeting to continue discussions.

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
4/6/2011	Sent	Chief Kahgee	Newsletter	<ul style="list-style-type: none"> Capital Power sent the Kingsbridge II Wind Power Project Connection – Spring 2010 Newsletter.
4/12/2011	Sent	Chief Kahgee	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Draft Site Plan (first published April 13, 2011) for the Project.
4/13/2011	Sent	L. Roote	Letter	<ul style="list-style-type: none"> Capital Power requested that Saugeen First Nation make the Notice of Draft Site Plan, the Detailed Draft Site Plan, and the Draft Project Description Report, June 2010 available to community members in the community's Administration Office. Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published April 13, 2011 (2 copies) - Detailed Draft Site Plan, April 2011 (2 copies) - Draft Project Description Report, June 2010
4/19/2011	Sent	Chief Kahgee	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Public Open House to be held on May 25, 2011. Attachment: <ul style="list-style-type: none"> - Notice of Public Open House, first published April 20, 2011
5/31/2011	Sent	Chief Kahgee	E-mail	<ul style="list-style-type: none"> Capital Power provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 field investigations. Attachments: <ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/17/2011	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Capital Power provided an overview of the May 25, 2011 Public Open House, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and

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				<p>any measures for mitigating those adverse impacts.</p> <ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> Information Display Boards from May 25, 2011 Public Open House
8/4/2011	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
9/21/2011	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
9/21/2011	Sent	L. Roote	Letter	<ul style="list-style-type: none"> Requested that information be provided for community review in the community's Administration office. Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published September 21, 2011 - Detailed Draft Site Plan, September 2011 - Draft Project Description Report, June 2010
10/5/2011	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published October 5, 2011 (2 copies) - Detailed Draft Site Plan, October 2011 (2 copies)
10/5/2011	Sent	L. Roote	Letter	<ul style="list-style-type: none"> Requested that a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011) be available for community review in their Administration office. Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published October 5, 2011 - Detailed Draft Site Plan, October 2011
11/10/2011	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
				<p>constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4).</p> <ul style="list-style-type: none"> Noted that it is anticipated that the Draft REA Reports and the Project Summary Report will be available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) Table 1
12/07/2011	Sent	J. Keeshig Cc: Chief Lee; Chief Kahgee; J. Linklater	Letter	<ul style="list-style-type: none"> Sent a letter regarding capacity funding to participate in the REA process and included an update on anticipated timing of Draft REA Reports.
5/25/2012	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Noted that some additional locations for Stage 2 archaeological field investigations have been found. A Stage 3 lithic scatters investigation is also underway.
6/4/2012	Sent	Administration Office	Phone Call	<ul style="list-style-type: none"> Saugeen First Nation noted that they do not print external advertisements in their community newsletter; but they can post a copy of the Project Notice in their Administration Office.
Current REA Process				
6/5/2012	Sent	Chief Kahgee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
				<p>Reg. 359/09).</p> <ul style="list-style-type: none"> Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
7/27/2012	Sent	Chief Kahgee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS), Draft NHA/EIS Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies) Stage 1 Archaeological Assessment, April 2006 (2 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) Stage 2 Archaeological Assessment, August 2011 (2 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)

Saugeen First Nation

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
8/15/2012	Sent	Chief Kahgee Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. Provided a summary of concerns and comments related to the K2 Wind Power Project raised by Saugeen First Nation and the report and section reference for the information. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012 and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/21/2012	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project.
9/17/2012	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspon dence	Correspondence Summary
				<p>join by telephone or web conference.</p> <ul style="list-style-type: none"> ▪ Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community, as appropriate. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> ▪ Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. ▪ Sent a copy of the recent Project newsletter. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) - K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	Chief Kahgee	Letter	<ul style="list-style-type: none"> ▪ Provided an update to the Preliminary Hydrogeological Assessment previously provided within the DRAFT REA Report package on August 15, 2012. ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. ▪ The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. ▪ Attachment: <ul style="list-style-type: none"> - Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
3/29/2010	Sent	J. Linklater	Voice Message	<ul style="list-style-type: none"> Capital Power left a message to confirm receipt of Project information related to the Kingsbridge II Wind Power Project and expressed interest in meeting to discuss the Project.
3/29/2010	Sent	D. Cater	Voice Message	<ul style="list-style-type: none"> Capital Power left a message for Chief and Council to follow-up on Project information sent and requested a meeting to discuss the proposed Project.
3/30/2010	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Follow up to voice message left March 29, 2010 to discuss the Project.
3/31/2010	Received	J. Linklater	Phone Call	<ul style="list-style-type: none"> SON noted that they are currently working on a consultation process for their traditional territory. Will determine if they are able to provide a copy of the consultation process at this time.
4/19/2010	Sent	J. Linklater	Phone Call	<ul style="list-style-type: none"> Requested update from SON about whether they were able to provide their consultation process. Capital Power requested the opportunity to provide a Project update, including information about Feed In-Tariff announcements.
5/12/2010	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Follow up to previous communications. Requested meeting to discuss: <ul style="list-style-type: none"> SON's interests in the proposed Project. SON's preferred method to be consulted regarding the Project moving forward. The REA process. Possible collaborative efforts between Capital Power and SON.
5/17/2010	Sent	J. Linklater	Voice Message	<ul style="list-style-type: none"> Capital Power left a voice message indicating they'd spoken with Chief Kahgee on Friday (May 14, 2010) and understood Chief Kahgee works with the Saugeen Environment Office to arrange meeting dates. Capital Power provided an update on archaeological field work beginning this week.
5/17/2010	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON requested possible dates for a June meeting to discuss the Project status and next steps.
5/17/2010	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON sent a copy of their Consultation Principles for Proponents. SON requested that all Project information be sent in PDF format.
5/17/2010	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Discussion about meeting logistics.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/20/2010	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Capital Power sent SON a follow-up to May 17, 2010 voice mail, noting Timmins Martelle Heritage Consultants was contracted to conduct the Stage 2 archaeological studies that began this week. Capital Power offered to discuss archaeological study plans and SON's participation.
5/24/2010	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON indicated that all of their potential monitors for the archaeological studies are booked until the following week.
5/24/2010	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Capital Power requested SON's confirmation of interest in participating in the archaeological studies and offered to help coordinate their involvement.
6/1/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON introduced a new contact for the Project and acknowledged the need to arrange a meeting between SON and Capital Power and suggested a July meeting date. SON requested copies of the archaeological and environmental assessment reports completed to date. SON indicated an interest in meeting with Capital Power and SON's archaeological advisor to discuss SON's involvement and monitoring in the Project.
6/1/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Capital Power suggested dates for a July meeting. Capital Power noted that Stage 2 archaeological field work has begun with Timmins Martelle Heritage Consultants, the archaeological firm retained for the Project, and requested a meeting as soon as available to discuss SON's interest in the archaeological field investigations for the Project.
6/1/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON proposed a meeting on June 7, 2010 with Capital Power and Timmins Martelle Heritage Consultants to discuss archaeology methodology and scheduling. SON requested an estimate of time required for the Stage 2 archaeological work to ensure that monitors are available to be present. SON noted that following a meeting to discuss the archaeological study, they will coordinate a meeting with SON and Capital Power.
6/3/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Capital Power confirmed June 7, 2010 meeting.
6/3/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON provided details for the meeting.

Saugeen Ojibway Nation (SON)

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6/4/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Capital Power provided a status update on the environmental work for the Project: <ul style="list-style-type: none"> Drafting reports based on completed studies and individual site assessments. Vegetation and species specific studies in June and July.
6/7/2010	N/A	K. Keeshig; P. Jones	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Consultation Manager and Archaeological Consultants) met SON to discuss the Project. General Project discussion with a focus on archaeological work for the Project. SON indicated their interest in involvement in the Project and confirmed the point of contact for SON.
6/11/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Capital Power thanked SON for meeting to discuss the archaeological field work and requested archaeological monitors to participate in field surveying work. Capital Power expressed interest in discussing the Project in more detail with SON.
6/11/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON advised that it may require a week's notice to arrange for monitors. SON will present up-to-date information to the Joint Chiefs on Tuesday (June 15, 2010), noting that the Chiefs will provide direction with respect to SON's involvement in the Project.
6/15/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Discussion around archaeological monitors for the Project (one from Nawash, one from Saugeen) for the Stage 2 archaeological work.
6/16/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON provided information regarding archaeological monitors. SON committed to providing a guidance document and SON's 'Archaeological Standards for Proponents working within SON Territory'. SON noted that their involvement in the archaeological work was not to be interpreted as consultation nor should it prejudice the next steps in the Project.
6/17/2010	Sent	K. Keeshig	Letter	<ul style="list-style-type: none"> Letter from Timmins Martelle Heritage Consultants in follow-up to June 7, 2010 meeting outlining: <ul style="list-style-type: none"> Work to update the existing Stage 1 Archaeological Assessment Report. Stage 2 archaeological survey work and SON involvement.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				- Stage 2 archaeological assessment best practices.
6/21/2010	Sent	K. Keeshig	Newsletter	<ul style="list-style-type: none"> Capital Power provided the Spring 2010 newsletter for the Project. Attachment: <ul style="list-style-type: none"> Kingsbridge II Wind Power Project Connection – Spring 2010 (newsletter)
6/22/2010	Sent	K. Keeshig	Phone Call	<ul style="list-style-type: none"> Indicated an interest in conducting archaeological field work this week and noted the need to develop a strategy/policy regarding archaeological monitors. SON committed to exploring this with their archaeologist.
6/22/2010	Received	K. Keeshig	Phone Call	<ul style="list-style-type: none"> SON advised that archaeological field work can go ahead tomorrow with no monitors present and they will advise their archaeological consultant. SON will also check with their archaeological consultant to see if monitors need to be present for the rest of the time. SON noted that they should have more monitors available in future and would like to be kept informed if no monitors are present.
6/30/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> Notification that letter from joint Chiefs has been written to Capital Power to arrange a meeting. SON requested an appropriate contact for the letter.
6/30/2010	Received	K. Keeshig	Phone Call	<ul style="list-style-type: none"> SON requested Project contact information.
6/30/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Noted that correspondence from SON can be sent to the Project Manager.
6/30/2010	Received	Chief Akiwenzie; Chief Kahgee	Letter	<ul style="list-style-type: none"> SON Chiefs indicated that they look forward to meeting to discuss the relationship with Capital Power and SON involvement in the Project. They noted that they want to build a positive relationship and requested an initial meeting at the end of July.
7/2/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Asked for possible meeting dates.
7/6/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON proposed dates for end of July meeting and noted that they would like to avoid the meeting being pushed into August.
7/12/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON proposed July 29, 2010 meeting date.
7/13/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> Confirmation of meeting date and time.

Saugeen Ojibway Nation (SON)

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7/22/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON provided an agenda for the upcoming meeting at Nawash Unceded First Nation Administration Office and indicated that the meeting would be attended by the Joint Chiefs, respective Council Members (2) from Saugeen First Nation and Nawash Unceded First Nation, SON's Legal Counsel, and SON Environment Office Staff (2).
7/29/2010	N/A	Chief Akiwenzie Chief Kahgee; P. Jones; P. Akiwenzie Sr.; K. Roote; M. Pedoniquotte; S. Lee; A. Monem; J. Linklater; and K. Keeshig	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Consultation Advisor and Senior Environmental Advisor) met with SON to discuss the Project. Provided an overview of the Project, including: <ul style="list-style-type: none"> Information about the FIT Program. Status of environmental studies conducted to date. An overview of the new permitting process under REA. SON identified fish and waterways as a special interest and expressed an interest in reviewing Capital Power's bat work. SON provided an overview of SON's history and community interests.
8/4/2010	N/A	K. Keeshig; L. Sober (SAR)	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Consultation Advisor, Environmental Advisor and External Consultant) met with SON and SON's environmental consultant to discuss the Project. Met with SON to discuss the archaeological field work for the Project, including SON's provision of monitors; notification of commencement of archaeological field work; tracking and capacity funding and logistics related to archaeological monitors and archaeologists.
8/9/2010	Received	L. Sober	E-mail	<ul style="list-style-type: none"> SON's environmental consultant contacted the Project team to discuss tour of proposed Project site with environmental students from SON for the purpose of reviewing natural heritage matters. A site visit date was set for August 25, 2010. Capital Power requested the number of students expected to attend.
8/11/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> Follow-up e-mail from August 4, 2010 meeting. SON requested a copy of the following documents for review purposes: <ul style="list-style-type: none"> Echo Tracks Bat Study. Gap analysis from the 2006 Stantec report. Summary of work completed since Project was re-initiated. Stage 1 Archaeological Assessment. Map of the optioned lots and lots surveyed to date.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> SON also requested clarification about the Stage 1 Archaeological Assessment regarding whether or not new work has been conducted or if the 2006 report is being used.
8/18/2010	Sent	L. Sober	E-mail	<ul style="list-style-type: none"> E-mails between Capital Power and SON's environmental consultant confirming that both aquatic and terrestrial team members would be available for site visit on August 25, 2010. Capital Power provided the location details for the Kingsbridge II Wind Power Project site visit.
8/20/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> Follow-up e-mail from SON regarding August 11, 2010 e-mail requesting reports.
8/20/2010	Received	L. Sober	E-mail	<ul style="list-style-type: none"> E-mail from SON's environmental consultant confirming that four environmental students will attend the site visit on August 25, and capacity funding regarding visit. SON indicated that the students are in their second summer of training.
8/20/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Response to August 11, 2010 e-mail request for reports noting: <ul style="list-style-type: none"> A hard copy of the 2006 Stage 1 Archaeological Assessment report will be sent. Capital Power is unable to provide specific details on optioned parcels of land as layout is not confirmed. Capital Power is awaiting confirmation on upcoming archaeological field work from Timmins Martelle Heritage Consultants and will share notes from previous discussion. Requested to meet shortly after August 25 site visit to hear SON's initial comments regarding the environmental work for the proposed Project and to discuss next steps regarding the environmental review and input into the Project. Attachment: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment, April 2006
8/20/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON thanked Capital Power for the response/summary. SON would like to give their environmental consultant some time to organize comments after the site visit and then a meeting can be arranged.
8/23/2010	Sent	K. Keeshig	Letter	<ul style="list-style-type: none"> Follow-up letter to the July 29, 2010 and August 4, 2010 meetings outlining terms and guidelines for archaeological field work.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
8/25/2010	N/A	L. Sober	Site Visit	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Senior Environmental Advisor and External Consultants) provided a site visit for SON's environmental consultant and four SON environmental students. Capital Power provided an overview of the Project and outlined areas of potential interest. A hard copy of the Echo Tracks Bat Study was provided to SAAR during the visit.
9/8/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON requested a meeting to review follow-up comments from August 25 site visit. SON noted their interest in being actively involved in the remaining natural heritage study work and requested a summary of natural heritage work completed to date. SON also requested an enlarged map of optioned lots and significant environmental features for the Project.
9/15/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Request to meet on September 30, 2010 to discuss August 25, 2010 site visit.
9/20/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Set up and confirmation of September 30, 2010 meeting.
9/21/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Follow-up to September 8, 2010 e-mail from SON. Capital Power committed to providing an enlarged map, as requested, at September 30, 2010 meeting. Attachments: <ul style="list-style-type: none"> August 23, 2010 memo from AMEC to Capital Power providing summary of field surveys conducted to date for the Kingsbridge II Wind Power Project
9/28/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> Meeting logistics.
9/30/2010	N/A	K. Keeshig; L. Sober	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Consultation Manager, Senior Environmental Advisor and External Consultants including the AMEC Environmental Lead) met with SON and SON's environmental consultant to discuss the Project and the August 25 site visit. Capital Power provided SON with the enlarged map as requested. Capital Power and AMEC provided an overview and update on natural heritage studies and committed to providing SON with a species list.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> SON indicated their interest in being involved early on in the Project and requested access to environmental raw data for their environmental consultant to review. SON committed to presenting SON/their environmental consultant site visit feedback to Joint Council and then following-up with Capital Power. Capital Power noted SON's interest in winter track surveys and concern for water. Capital Power will follow-up on questions related to the assessment methodology used for creeks that are not intermittent.
9/30/2010	Sent/Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON thanked Capital Power for meeting with SON and their environmental consultant earlier in the day and provided a copy of the "Summary of Key Terms" that is meant to inform proponents until SON completes the Joint Communication Materials being developed by their Working Group. Capital Power confirmed receipt of "Summary of Key Terms" and requested a phone call to follow-up on items from meeting.
10/4/2010	Sent	K. Keeshig	Voice Message	<ul style="list-style-type: none"> Left a phone message for SON regarding the Project.
10/5/2010	Received	K. Keeshig	Phone Call	<ul style="list-style-type: none"> SON responded to Capital Power's phone message regarding the Project.
10/5/2010	Sent	K. Keeshig	Phone Call	<ul style="list-style-type: none"> Capital Power expressed interest in clarifying next steps in working with SON. SON indicated that the draft budget for capacity funding and work plan for SON's involvement during the REA process were almost complete. Capital Power expressed concern about their environmental consultant reviewing studies in the absence of discussions between Capital Power and SON. SON indicated that to date no major concerns have been identified about the Project, but SON may like to see some additional studies (e.g., winter tracking) completed. SON will bring information/ recommendations from their environmental consultant's report to Joint Chief and Council and the community.
10/7/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON provided a copy of the draft work plan and proposed budget for their involvement during the REA process.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
10/7/2010	Sent	Chief Kahgee; Chief Akiwenzie Cc: J. Linklater; K. Keeshig	Letter	<ul style="list-style-type: none"> Follow-up letter to July 29, 2010 meeting including: <ul style="list-style-type: none"> Update on Stage 2 archaeological studies. Acknowledgement of SON's interest in bat studies and source water protection within the Project area. A list of meetings since July 29, 2010 (August 4 and August 25, 2010). A request, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachment: <ul style="list-style-type: none"> Table 1¹³
10/13/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Confirmed receipt of draft work plan and budget for SON's participation in the REA process for the Project and committed to their review and follow-up.
11/2/2010	Sent	K. Keeshig Cc: Chief Kahgee; Chief Akiwenzie; J. Linklater	Letter	<ul style="list-style-type: none"> Responded to the draft work plan and draft budget previously submitted by SON for their involvement in the REA process. Suggested SON's environmental consultant await the draft reports for the current Kingsbridge II Wind Power Project. Capital Power provided approximate timelines for the study reports. Requested additional information to support the budget provided by SON and requested a follow-up meeting to continue discussions.
11/18/2010	Received	K. Keeshig	E-mail	<ul style="list-style-type: none"> SON responded to Capital Power's letter dated November 2, indicating that the review of the previous Kingsbridge II Wind Power Project reports would help to inform their environmental consultant's knowledge of the area's natural environment. SON indicated a willingness to meet to discuss the work plan and budget

¹³ Table 1 contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				further with the Project team and proposed meeting dates.
11/22/2010	Sent	K. Keeshig	Phone Call	<ul style="list-style-type: none"> Discussion about setting up next meeting.
12/2/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Discussion about dates and location of next meeting to discuss proposed budget.
12/8/2010	Sent	K. Keeshig J. Linklater	Conference Call	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Senior Environmental Advisor and external consultant) met with SON to discuss the Project and to clarify items listed on draft work plan and proposed budget for participation during the REA process submitted to Capital Power in October. Capital Power provided a brief Project update including status of REA reports and application. SON agreed to provide tentative meeting dates for follow-up archaeological and natural heritage meetings in January 2011.
12/10/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Provided SON with a list of potential meeting dates for January 2011.
12/13/2010	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Confirmation of next meeting date to be held on January 11, 2011.
1/5/2011	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Requested confirmation of the January 11, 2011 meeting date.
1/7/2011	Sent	K. Keeshig	E-mail	<ul style="list-style-type: none"> Sent a second request to confirm January 11, 2011 meeting date.
1/10/2011	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON indicated that their contact person has changed for the Project and until a new person has been appointed, all correspondence from SON should be provided to the SON Environment Office. SON rescheduled January 11 meeting for a conference call on January 12, 2011.
1/14/2011	N/A	J. Linklater	Conference Call	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Senior Environmental Advisor and external consultants) met with SON to discuss the Project. SON provided an update on their primary contact for the Project. A discussion was held about the Project timelines and relationship between SON and Capital Power.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
1/26/2011	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> Discussion regarding capacity funding for SON's participation during the REA process.
3/22/2011	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Indicated that the Project team is currently updating the proposed schedule for the Project due to Project delays resulting from delays in the government process for evaluating wind power projects. Capital Power will advise SON of the updated timeline once available.
3/22/2011	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON indicated that they would be following-up with Capital Power to discuss the Project and inquired about the recent invoice for the Project.
4/6/2011	Sent	J. Linklater	Newsletter	<ul style="list-style-type: none"> Sent SON a copy of the Spring 2011 Edition of Connection, the Kingsbridge Wind Power Project Newsletter.
4/12/2011	Sent	J. Linklater	Letter	<ul style="list-style-type: none"> Sent SON a letter on the Notice of the Draft Site Plan. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011 (5 copies) Detailed Draft Site Plan, April 2011 (5 copies) Draft Project Description Report, June 2010 (2 copies) Table 1
4/19/2011	Sent	J. Linklater	Notice	<ul style="list-style-type: none"> Sent a Notice of Public Open House to be held on May 25, 2011 (Notice first published on April 20, 2011).
5/8/2011	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Provided SON with a copy of the Vascular Plant Species and Wildlife Species lists as identified in the Natural Heritage Assessments undertaken for the Natural Heritage Assessment and Environmental Impact Study under the REA process, as requested at the last meeting between SON and Capital Power. Attachments: <ul style="list-style-type: none"> Vascular Plant Species List Wildlife Species List
5/27/2011	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations. Attachments: <ul style="list-style-type: none"> Listing of sites, locations and Borden numbers for the Project Maps identifying archaeological locations in relation to proposed turbine locations

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/13/2011	Sent	A. Gunn	E-mail	<ul style="list-style-type: none"> Contacted SON due to difficulties in sending e-mail attachments related to the archaeological studies update and offered to send hard copies of documents.
6/13/2011	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON introduced Capital Power to the new SON Environment Office Renewable Energy Coordinator and requested that all future communications be directed to the new Coordinator.
6/17/2011	Sent	J. Linklater	Letter	<ul style="list-style-type: none"> Provided an overview of the May 25, 2011 Public Open House, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachment: <ul style="list-style-type: none"> - Display Boards from May 25, 2011 Public Open House
7/6/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Contacted SON's new Renewable Energy Coordinator to discuss the Project and requested the opportunity for an in-person meeting. SON suggested phoning or e-mailing to update.
7/7/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Requested phone contact information for the new Renewable Energy Coordinator.
7/8/2011	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Provided an overview of the Project, the FIT contract, REA status, and Natural Heritage Assessment/environmental work. Indicated that there are SON archaeological monitors on site and that the archaeological work has been moving ahead. SON noted that the archaeology work and the communications/consultations with the Project team have been a good example for the SON community to use when working with other proponents.
8/4/2011	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined:

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/11/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Contacted SON to ask if there were any questions following the partnership announcement.
8/11/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON indicated that they are having discussions about the new Project partnership and would notify K2 Wind if there are any questions.
9/1/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON requested an update on the Project and action items for SON over the next few months.
9/1/2011	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Provided a Project update to SON and offered to meet to discuss the Project in more detail. Provided an overview/history of Project discussions with SON to date, including meetings with the Chiefs and involvement of SON archaeological monitors. SON noted that they have contacted their environmental and archaeological consultants to determine if they have any concerns or questions about the Project and have not yet heard back from them. K2 Wind noted that the Draft REA Reports would likely be provided to SON in late October based on current Project plans and requested an opportunity to discuss next steps related to the review of the documents and capacity funding to support this review.
9/8/2011	Sent/Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> E-mail discussion related to meeting logistics for September 15, 2011 meeting.
9/15/2011	N/A	J. Keeshig	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Consultation Manager and Senior Environmental Advisor) met with SON to provide an overview of the Project and update including: <ul style="list-style-type: none"> Information about the Project partnership. Current status of archaeological studies. Anticipated Project timelines. SON provided information about the new SON contact for the Project.
9/16/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON agreed with meeting on September 15, 2011 with K2 Wind.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> SON indicated a concern about archaeological monitoring scheduling and the amount of notice provided to SON to coordinate SON monitors, noting an instance of archaeological consultants conducting field work without monitors present. SON noted that this is an important aspect of engagement with wind proponents. SON requested an opportunity to discuss this issue by phone.
9/19/2011	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Discussion about archaeology studies and environmental monitors. <ul style="list-style-type: none"> K2 Wind and Timmins Martelle Heritage Consultants have been working directly with SON with respect to arranging monitors. Stage 2 archaeological field work has been intermittent; however, Stage 3 archaeological work should be more consistent since it would involve investigating a single site for extended periods. Agreed to set up follow-up meeting with SON to discuss completed and ongoing archaeological work.
9/21/2011	Sent	J. Linklater	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
10/5/2011	Sent	J. Linklater	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published October 5, 2011 (2 copies) Detailed Draft Site Plan, October 2011 (2 copies)
10/11/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON requested the opportunity to view the archaeological artifacts during the meeting on October 12, 2011 that were found during the field studies. SON also requested the opportunity to discuss natural heritage matters, particularly bird and bat monthly mortality data from Capital Power's Kingsbridge I Wind Operation.
10/11/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Noted SON's interests expressed in the October 11, 2011 e-mail and indicated that there would not be a team member available to discuss natural heritage matters at the upcoming meeting; however, Timmins Martelle Heritage Consultants would be present to provide an overview of the archaeological work to date and next steps. K2 Wind indicated a willingness to determine with SON future meetings required to address natural heritage studies.
10/12/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON acknowledged that the upcoming meeting on October 12, 2012 would focus on the Project's archaeological studies.
10/12/2011	N/A	J. Keeshig; A. Gunn; B. Fitzgerald	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Consultation Manager and External Consultants including Timmins Martelle Heritage Consultations, the archaeological firm retained by the Project) met with SON to review archaeological findings to date and discuss next steps for the archaeological field studies. Timmins Martelle circulated and provided an overview of each of the artifacts, including: <ul style="list-style-type: none"> a description of the artifacts. information about the location in which they were found, including proximity to potential project infrastructure locations.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> ○ approximate age. ○ Borden numbers assigned. ▪ Information about the overall archaeological field studies including work done to date, Stage 2 and 3 archaeological assessments remaining and potential for specific sites to require Stage 4 archaeological assessments was also provided. ▪ A brief discussion was held regarding SON's involvement in the archaeological monitoring and no major issues were identified. This was in response to a previous comment received from SON on June 16, 2011. ▪ Timmins Martelle Heritage Consultants, the archaeological firm retained for the Project, will continue to work closely with SON to develop a framework for Stage 3 archaeological studies.
10/18/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ SON requested the name of the individual that accompanied K2 Wind Project team members to the meeting on October 12, 2011.
10/18/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind indicated that the individual present at the meeting was from AMEC and provided her name.
10/25/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ Provided an e-mail update on anticipated Project timelines and expressed interest in working together to develop a proposed work plan for SON's review of the draft REA reports. ▪ Indicated that the K2 Wind partnership would like to discuss capacity funding related to SON's participation in the REA process. ▪ Follow up on the meeting held October 12, 2011; K2 Wind noted that the remaining Stage 3 archaeological field work would be completed in the Spring of 2012. ▪ K2 Wind requested a follow-up meeting.
10/26/2011	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> ▪ SON and K2 Wind agreed to arrange a teleconference for the following week to discuss environment investigations and next steps related to the Project.
10/27/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind contacted SON to suggest potential conference call dates/times.
10/28/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind contact SON to suggest an additional conference call date/time.
10/31/2011	Sent	J. Keeshig Cc: L. Sober	E-mail	<ul style="list-style-type: none"> ▪ Arranged a conference call for November 8, 2011.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
11/8/2011	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON indicated that the meeting scheduled for November 8, 2011 would be cancelled until further notice.
11/8/2011	Received	J. Keeshig	Voice Message	<ul style="list-style-type: none"> SON left a voice message indicating the cancellation of the teleconference planned for later in the day noting that they were unable to take Project discussions any further at the moment.
11/10/2011	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> K2 Wind sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). K2 Wind also noted that they anticipate the Draft REA Reports and the Project Summary Report will be made available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) <i>Table 1</i>
11/10/2011	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Expressed an interest in continuing Project related discussions with SON and an interest in meeting to discuss proposed Project plans and updates on the Draft REA Reports. Noted the interest in working together to identify timelines for report review and to continue discussions related to capacity funding for SON's participation during the REA process. Also noted that Stage 2 archaeological field work is currently ongoing and the Project team understands that SON monitors are not available at present.
11/17/2011	Received	J. Keeshig	Voice Message	<ul style="list-style-type: none"> SON phoned K2 Wind and left a voice message regarding the Project.
11/18/2011	Sent	J. Keeshig	Voice Message	<ul style="list-style-type: none"> Returned SON's phone call and left a voice message.
11/29/2011	Sent	J. Keeshig	Voice Message	<ul style="list-style-type: none"> Contacted SON and left a voice message requesting a phone call back

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				regarding the Project.
12/7/2011	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> SON apologized for the delay in responding regarding the K2 Project and that they are busy working on all of the projects in the area. K2 Wind noted that they were sending SON a letter regarding capacity funding for 2011 and expressed willingness to discuss capacity funding mechanisms.
12/07/2011	Sent	J. Keeshig Cc: Chief Lee; Chief Kahgee; J. Linklater	Letter	<ul style="list-style-type: none"> Sent a letter regarding capacity funding to support SON's participation during the REA process and update on Draft REA Reports.
1/12/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Requested a meeting to discuss the Project and noted that the Draft REA Reports would be available for review in the near future.
1/12/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON noted that an invoice for SON's participation in the REA process for 2011 had been prepared and would be ready to send to K2 Wind the following week. SON expressed an interest in meeting at the end of January to discuss a work plan for the spring.
1/12/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Provided SON with several potential meeting dates to further discuss the Project and the spring work plan.
1/16/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Discussion regarding capacity funding for participation in the REA process for the Project.
1/16/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion for the Project.
1/16/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON committed to providing additional detail for archaeological monitoring incurred in 2011.
1/20/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion for the Project.
2/03/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion and asked if SON would be available in the near future to discuss the Project.
2/03/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Meeting logistics.
2/06/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Meeting logistics.
2/13/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion regarding capacity funding.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
2/14/2012	Sent	J. Keeshig	Letter	<ul style="list-style-type: none"> Administrative communication regarding capacity funding.
2/15/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> E-mail communication to organize specifics for the February 28, 2012 meeting.
2/16/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> SON indicated they are no longer available to meet on February 28, 2012. It was determined that a face-to-face meeting was not necessary and a conference call will be scheduled instead. SON noted that they are very busy and have a number of projects they are working on. SON would like a proposal put together for upcoming work regarding capacity funding. SON confirmed that all work and reports are to be sent to the SON Environment Office and not directly from the proponents' consultants to SON's consultants. K2 Wind will send the estimated work remaining for archaeology. K2 Wind to send an overview of what is in the Natural Heritage Assessment (NHA) including what has been completed to date; field work completed to date and what will be provided to the SON. They will take this information to their NHA reviewers to discuss and to help put together a time estimate to review the report and costs for the review. This will be included in the proposal sent to K2 Wind. SON's Environment Consultant will review the Draft REA Reports and send comments to the SON Environment Office. K2 Wind will be able to meet with Chief and Council once they receive the technical comments and recommendations. At this point the technical assessment will be done and SON's Environment Office will take a coordinating role with Leadership.
3/12/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> K2 Wind sent additional information regarding remaining Stage 3 archaeological field work and the Natural Heritage Assessment (NHA) report.
3/14/2012	Sent	J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project. Attachment: <ul style="list-style-type: none"> K2 Wind Project Archaeological Update March 12, 2012
3/20/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Sent additional information regarding the archaeological field work and the Natural Heritage Assessment (NHA) for the Project. SON responded with discussion of a capacity funding for participation in

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				the REA process for the Project.
4/5/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Capacity funding discussion related to participation in the REA process.
4/10/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Indicated that SON was at Joint Council last week and unable to speak by phone.
4/10/2012	Sent	J. Keeshig	Phone	<ul style="list-style-type: none"> Discussed the draft capacity funding budget for participation in the REA process for the Project.
4/10/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Sent the draft capacity funding budget for participation during the REA process to the Project for comment.
4/11/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Response to April 10, 2012 e-mail.
4/11/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Sent a revised draft capacity funding budget for participation in the REA process for review.
4/11/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Discussed the draft capacity funding budget.
4/12/2012	Sent	J. Keeshig	Phone	<ul style="list-style-type: none"> Discussed the draft capacity funding budget.
4/12/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussions related to capacity funding.
4/13/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussions related to capacity funding.
4/17/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussions related to capacity funding.
4/18/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Discussed communication role of Timmins Martelle Heritage Consultants and agreed that moving forward they would continue to use Angela to set up work for archaeological field investigation monitors.
4/19/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON sent a response to K2 Wind's April 13, 2012 letter. Also indicated that Timmins Martelle Heritage Consultants is ready to start field work again and monitors will be scheduled accordingly.
4/23/2012	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Inquired about the upcoming archaeological field work. Indicated Timmins Martelle Heritage Consultants, the archaeological firm retained for the Project, are ready to start field work soon and SON will be copied on future correspondence.
4/27/2012	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Administrative discussion regarding the Project.
5/1/2012	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Administrative discussion regarding the Project.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/8/2012	Sent	J. Linklater	Voice Message	<ul style="list-style-type: none"> Left a message regarding additional Stage 2 archaeological field investigations for the Project. SON returned the call and Stage 2 work and archaeological monitors for the Project was discussed.
5/8/2012	Sent	J. Linklater	E-mail	<ul style="list-style-type: none"> Administrative discussion related to the archaeological field work for the Project.
5/8/2012	Received	J. Linklater	E-mail	<ul style="list-style-type: none"> SON sent capacity funding budget for participation in the REA process for the Project.
5/25/2012	Sent	J. Linklater; J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Some additional locations for Stage 2 archaeological field investigations have been found. A Stage 3 lithic scatters investigation is also underway.
5/31/2012	Sent/Rec'd	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion related to the Project.
Current REA Process				
6/5/2012	Sent	J. Linklater; Cc: Chief Kahgee; Chief Lee; J. Keeshig	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
6/7/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> E-mailed to ask if there were any follow-up questions related to the Project Notices and letter sent on June 5, 2012. A call can be arranged to discuss changes to the Project and the environment and cultural heritage work. SON agreed to have a call to discuss the Project updates.
6/7/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Contacted to discuss the Project. Indicted that the Project area and size has remained the same, but the layout has slightly changed. Offered to discuss changes to the environmental and cultural heritage work with the Project team member leading this work.
6/12/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Inquired if any more information was needed in regards to the capacity funding for the Project. Offered to discuss Project changes by phone.
6/13/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON asked to have a CD of all the information sent recently. K2 Wind provided a CD.
6/13/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Explained the Project changes and requested a meeting to discuss the Project and agreed to follow up with Timmins Martelle Heritage Consultants to discuss the amount of archaeological field work planned. Also explained that it is anticipated that the reports would be sent to SON's attention in August SON requested another copy of the Stage 1 Archaeological Assessment report on CD (or hard copy).
6/13/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> A meeting was arranged for July 3, 2012.
6/13/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON asked if the Natural Heritage Assessment (NHA) was available on CD.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> K2 Wind explained an NHA had not been provided yet and the expected release date has been delayed.
6/13/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative communication related to the Project.
6/14/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Explained that some turbines had been eliminated or moved due to the Project changes. SON was notified of the additional Stage 2 archaeological field work and monitors were onsite for the work. Indicated they were unsure how many days would be required for Stage 4 archaeological work. Discussed Natural Heritage Assessment (NHA) reports and explained these were not available at the time as the REA process for the Project was recommencing.
6/14/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Provided a copy of the Stage 1 Archaeological Assessment report. Arranged for a meeting in Guelph on June 20, 2012. Attachment: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment, April 2006
6/18/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Confirmed meeting time and place for June 20, 2012.
6/19/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Administrative discussion.
6/20/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Indicated there would be additional Stage 2 archaeological field work for the Project. Discussed the archaeological monitoring for the additional Stage 2 archaeological field work.
6/20/2012	N/A	J. Keeshig; S. Hill; N. Rooney; J. Dougan	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Consultation Manager, Senior Environmental Advisor and External Consultant – Stantec (NHA Lead) met with SON and SON's environmental consultants, Dougan and Associates, to discuss the Project. K2 provided an overview of the Project and environmental field work completed to date. SON and SON's consultants expressed interest in studies completed prior to the REA process, potential impact to deer and deer crossings, as well as pre-and post-construction monitoring.
6/22/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Requested an opportunity to discuss capacity funding for the environment/Natural Heritage Assessment (NHA) review.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/28/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Correspondence to find a time to discuss the Project.
7/2/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Indicated a member of the K2 Wind team would call in for the meeting the following day.
7/3/2012	Sent	J. Keeshig ; Angela Gunn	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Project Manager, Consultation Manager, Consultation Advisor, Senior Environmental Advisor and External Consultants including Timmins Martelle Heritage Consultations, the archaeological firm retained by the Project) met with SON and SON's archaeology lead to review archaeological findings and discussed next steps with respect to archaeological studies. Discussion about the proposed transmission line for the Project.
7/17/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> Discussion regarding capacity funding for the K2 Wind Project. SON indicated they would send a draft technical outline for the Project for review. Indicated SON would like a site visit with their new environmental consultants.
7/18/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Indicated two copies of the Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) on disk were being sent, as well as a hard copy. Inquired about possible dates for a K2 Wind site visit with SON and SON's environmental consultants.
7/18/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Sent estimate for SON technical assessments.
7/27/2012	Sent	J. Linklater; Cc: Chief Kahgee; Chief Lee; J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies)

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Stage 1 Archaeological Assessment, April 2006 (2 copies) - Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) - Stage 2 Archaeological Assessment, August 2011 (2 copies) - Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) - Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
7/30/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ Arranged for a phone call to discuss the budget for technical assessment.
8/9/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ SON sent an invitation to attend the Annual Pow Wow at Cape Croker.
8/9/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> ▪ Discussed the Project and capacity funding.
8/10/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ Asked K2 Wind to send final comments on budget for technical assessment of Draft REA reports as part of SON's participation in the REA process.
8/13/2012	Sent	J. Keeshig Cc: S. Hill – Dougan and Associates	E-mail	<ul style="list-style-type: none"> ▪ Confirmed the August 20, 2012 environmental site visit of the K2 Wind Project. ▪ Indicated that their consultant (reviewing technical documents) would like to organize site tour.
8/14/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> ▪ Administrative discussion related to the Project.
8/14/2012	Received	S. Hill – Dougan and Associates	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind Project site tour logistics.
8/15/2012	Sent	J. Linklater Cc: J. Keeshig; Chief Kahgee; Chief Lee	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. ▪ Provided a summary of concerns and comments related to the K2 Wind Power Project raised by Saugeen Ojibway Nation and the report and section reference for the information. ▪ Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> ▪ Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/16/2012	Sent	S. Hill – Dougan and Associates	E-mail	<ul style="list-style-type: none"> ▪ Indicated K2 Wind was working on logistics for the site tour. Indicated UTM coordinates of the turbine locations are available in the noise report. ▪ Dougan and Associates, SON's environmental consultants sent a list of features they would like to visit during their site visit.
8/20/2012	N/A	D. Ritchie – SON; S. Hill; K. Konze - Dougan and Associates	Site Visit	<ul style="list-style-type: none"> ▪ Members of the K2 Wind Project Team (Senior Environmental Advisor and external consultants) held site visit with SON's environmental consultants, Dougan and Associates. ▪ The site visit included several turbine site locations and features to understand the types of lands that were proposed for the Project: including T-208 (Feature 12); T-206 and T-204 (Feature 5); Nine Mile River, Mill Line near Dungannon Road – (Feature 13); T-339 (Feature 59); T-314 (Feature 9). ▪ Discussions included the types of fish in the waterways, land reclamation,

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				bird studies.
8/21/2012	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field investigations for the Project.
8/28/2012	Received	J. Keeshig	E-mail	<ul style="list-style-type: none"> Capacity funding discussion for the Project.
9/4/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Capacity funding discussion for the Project.
9/4/2012	Received	J. Keeshig	Phone Call	<ul style="list-style-type: none"> K2 Wind further discussed the capacity funding budget with SON.
9/5/2012	Sent	J. Keeshig	Phone Call	<ul style="list-style-type: none"> K2 Wind further discussed the capacity funding budget with SON.
9/6/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> SON sent the capacity budget with revisions. K2 Wind accepted the revisions.
9/17/2012	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Requested availability of meeting dates to further discuss the Project.
9/21/2012	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. Sent a copy of the recent Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) K2 Wind Question and Answer Session Presentation
10/9/2012	Sent	J. Keeshig	E-mail	<ul style="list-style-type: none"> Requested availability of meeting dates to further discuss the Project. SON indicated they will arrange for a meeting after an initial review of the REA documents.
10/12/2012	Sent	J. Linklater Cc: J. Keeshig	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012.

Saugeen Ojibway Nation (SON)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. ▪ The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. ▪ Attachment: <ul style="list-style-type: none"> - Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)

Chippewas of the Thames First Nation (COTTfN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
4/15/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Capital Power sent a letter introducing the Project. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House Draft Project Description Report, first published February 3, 2010 (2 copies) Notice of Draft Site Plan, first published April 13, 2011 (5 copies) Draft Site Plan, April 2011 (5 copies) Table 1¹⁴ Kingsbridge II Wind Power Project Connection – Spring 2010 (newsletter) Connection Spring 2011 Edition Kingsbridge II Wind Power Project (newsletter)
4/18/2011	Sent	B. Kechego	Phone Call	<ul style="list-style-type: none"> Capital Power contacted the COTTfN to inquire about posting the Notice of Draft Site Plan and Notice of Public Meeting in the community's newsletter. The community confirmed that the next newsletter will be published on April 28, 2011.
4/18/2011	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> Sent the Notice of Draft Site Plan for publication in the April 28, 2011 community newsletter. Attachment:

¹⁴ Table 1 contains a listing of all reports required for the Project as per Ontario Regulation (O. Reg.) 359/09.

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Notice of Draft Site Plan, first published April 13, 2011
4/19/2011	Sent	Chief Miskokomon	Notice	<ul style="list-style-type: none"> ▪ Capital Power sent a Notice of Public Open House to be held on May 25, 2011. ▪ Attachment: <ul style="list-style-type: none"> - Notice of Public Open House, first published April 20, 2011
4/21/2011	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> ▪ Indicated Capital Power would like to submit a Project Notice for inclusion in the next community newsletter.
4/28/2011	Sent	L. Chrysler	Phone Call	<ul style="list-style-type: none"> ▪ Capital Power phoned to follow-up on Project information that had been sent by mail on April 15, 2011. ▪ Receipt of the information was confirmed and COTTFN indicated they were currently reviewing the Project information and noted that their Policy Analyst would also be reviewing the information.
5/30/2011	Sent	Chief Miskokomon	Mail	<ul style="list-style-type: none"> ▪ Capital Power provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 field investigations. ▪ Attachments: <ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/17/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> ▪ Capital Power provided an overview of the May 25, 2011 Public Open House for the Project, including information about the more commonly heard questions/concerns and copies of the Open House display boards. ▪ Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. ▪ Attachment:

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				- Information Display Boards from May 25, 2011 Public Open House
7/7/2011	Sent	L. Chrysler	Phone Call	<ul style="list-style-type: none"> COTTFN confirmed they had reviewed the information sent by Capital Power. Capital Power indicated they were available to discuss questions regarding the Project if needed.
8/4/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	Chief Miskokomon	Phone Call	<ul style="list-style-type: none"> Left a message indicating that a media release regarding the Partnership for the Project has been sent. Capital Power will continue to lead the development work and consultations for the Project.
8/8/2011	Received	Chief Miskokomon	Voice Message	<ul style="list-style-type: none"> Returned phone call from K2 Wind and a message was provided.
8/9/2011	Sent	Chief Miskokomon	Voice Message	<ul style="list-style-type: none"> A message was left for Chief Miskokomon regarding the Project.
8/9/2011	Received	R. Deleary	Letter	<ul style="list-style-type: none"> Received a letter from COTTFN's Policy Analyst indicating that COTTFN Consultation Staff would review the Project and will follow up with a letter to K2 Wind indicating interest in the Project. COTTFN described their traditional territory prior to European contact.
8/17/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment Report. Attachments: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment Report, April 2006 Table 1
8/19/2011	Sent	Chief Miskokomon	Voice Message	<ul style="list-style-type: none"> K2 Wind left a message returning Chief Miskokomon's phone call.

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/9/2011	Sent	R. Deleary	Phone Call Attempted	<ul style="list-style-type: none"> Contacted COTTFN, but there was no answer.
9/14/2011	Sent	R. Deleary	Voice Message	<ul style="list-style-type: none"> Left a phone message following up on the Project and the letter COTTFN sent to K2 Wind on August 9, 2011.
9/21/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>
9/22/2011	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> Indicated that K2 Wind would like to publish an advertisement (Project Notice) in the next community newsletter.
10/4/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided an update on the archaeological assessment field work and provided a copy of the Stage 1 Archaeological Assessment. Attachment: <ul style="list-style-type: none"> Stage 1 Archaeological Assessment, April 2006
10/5/2011	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>(September 2011).</p> <ul style="list-style-type: none"> The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published, October 5, 2011 (2 copies) Detailed Draft Site Plan, October 2011 (2 copies)
11/10/2011	Sent	Chief Miskokomon Cc: R. Deleary	Letter	<ul style="list-style-type: none"> Sent the Connection Fall 2011 Edition K2 Wind Power Project newsletter outlining information about the proposed Project. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Noted that they anticipate the Draft REA Reports and Project Summary Report being available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) <i>Table 1</i>
3/14/2012	Sent	Chief Miskokomon	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work. Attachment: <ul style="list-style-type: none"> K2 Wind Project Archaeological Update
3/15/2012	Sent	R. Deleary	Voice Message	<ul style="list-style-type: none"> Requested a meeting and a voicemail message was provided.
3/22/2012	Sent	R. Deleary	Voice Message	<ul style="list-style-type: none"> Indicated K2 Wind would be in the area on March 26-27, and are available for a meeting. Offered to meet at time that is convenient; left voice message.
5/25/2012	Sent	Chief Miskokomon Cc: R. Deleary	Letter	<ul style="list-style-type: none"> Gave an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 work has been completed. Some additional locations for Stage 2 archaeological investigations for the Project have been found. A Stage 3 lithic scatters investigation is also underway.

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/30/2012	Sent	F. Burch	E-mail	<ul style="list-style-type: none"> Indicated they would work to find a meeting date to discuss the Project, as well as, send any update information on the Project as it becomes available.
5/31/2012	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> AMEC¹⁵ inquired about posting a one page advertisement (a Project Notice) in the next community newsletter. Also asked for the deadline for submissions and next publication date.
6/1/2012	Sent	B. Kechego	Phone Call	<ul style="list-style-type: none"> COTTFN confirmed that the deadline for submissions for the community newsletter is the third day before the end of the month for publication on the 1st. The next newsletter will be published on July 1st.
Current REA Process				
6/5/2012	Sent	Chief Miskokomon; R. Deleary	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6,

¹⁵ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> 2012 (2 copies) - Detailed Draft Site Plan Report, May 2012 (2 copies) - Draft Project Description Report, May 2012 (2 copies) - <i>Table 1</i> - K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
6/8/2012	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> AMEC sent the Project Notice for the community newsletter. Attachment: <ul style="list-style-type: none"> - Notice of a Proposal to Engage in a Project, Notice of Public Meeting and Notice of Draft Site Plan, first published June 6, 2012
6/11/2012	Sent	F. Burch	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates¹⁶ left a message to set up a meeting on June 20, 2012 regarding the Project.
6/13/2012	Sent	F. Burch	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates left another message regarding the Project.
6/15/2012	Received	F. Burch	Phone Call	<ul style="list-style-type: none"> McLeod Wood Associates spoke with COTTFN to discuss a possible meeting date to discuss the Project.
7/20/2012	Sent	F. Burch	Voice Message	<ul style="list-style-type: none"> Left a message with COTTFN to discuss meeting and indicated the Stage 2 Archaeological Report and the Natural Heritage Assessment (NHA) would be sent shortly.
7/27/2012	Sent	Chief Miskokomon Cc: R. Deleary; F. Burch	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> - Information Display Boards from July 12, 2012 Public Open House (1 copy) - Natural Heritage Assessment Report, May 2012 (2 copies) - Natural Heritage Assessment Report Addendum, June 2012 (2 copies)

¹⁶ Note: McLeod Wood Associates provided support services to K2 Wind Ontario for Project consultation activities.

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Stage 1 Archaeological Assessment, April 2006 (2 copies) - Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) - Stage 2 Archaeological Assessment, August 2011 (2 copies) - Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) - Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
8/13/2012	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> ▪ Inquired about posting a Notice for the Project in the community newsletter.
8/15/2012	Sent	Chief Miskokomon Cc: F. Burch; R. Deleary	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. ▪ Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). ▪ Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012

Chippewas of the Thames First Nation (COTTFN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/21/2012	Sent	Chief Miskokomon Cc: F. Burch; R. Deleary	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on archaeological field work for the Project.
8/22/2012	Sent	B. Kechego	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind followed up on previous request (August 13, 2012) to post a Notice in the community newsletter.
8/22/2012	Sent	F. Burch	Phone Call	<ul style="list-style-type: none"> ▪ COTTFN indicated they had received the Draft REA Reports, but have not reviewed them yet. ▪ K2 Wind extended the offer to meet with the community to discuss the Project and Draft REA Reports.
9/17/2012	Sent	Chief Miskokomon Cc: F. Burch; R. Deleary	Letter	<ul style="list-style-type: none"> ▪ Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. ▪ Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community, as appropriate. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief Miskokomon Cc: F. Burch; R. Deleary	Letter	<ul style="list-style-type: none"> ▪ Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. ▪ Sent a copy of the recent Project newsletter. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) - K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	Chief Miskokomon Cc: F. Burch; R. Deleary	Letter	<ul style="list-style-type: none"> ▪ Provided an update to the Preliminary Hydrogeological Assessment previously provided within the DRAFT REA Report package on August 15, 2012. ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area

Chippewas of the Thames First Nation (COTTfN)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>during Project construction and determine if groundwater dewatering may be required as part of the construction activities.</p> <ul style="list-style-type: none"> ▪ The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. ▪ Attachment: <ul style="list-style-type: none"> - Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
2/1/2010	Sent	J. Indoe	Letter	<ul style="list-style-type: none"> Capital Power sent the Notice of a Proposal to Engage in a Project and Notice of Public Open House. The letter also contained a written request to provide in writing any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010 <i>Table 1</i>¹⁷
2/4/2010	Sent	P. McArthur	Phone Call	<ul style="list-style-type: none"> Discussed placing an advertisement (Project Notice) in the next community newsletter.
2/5/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM indicated information in regards to the advertisement (Project Notice) would be arriving on Monday.
2/8/2010	Received	T. Schummelketel	E-mail	<ul style="list-style-type: none"> HSM sent Capital Power an invoice for the Notices that would be appearing in <i>the Historic Saugeen Métis Gazette</i>.
2/8/2010	Sent	T. Schummelketel	E-mail	<ul style="list-style-type: none"> Capital Power sent HSM the Project Notice to include in their newsletter and requested a copy of the newsletter once published. Attachment: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010
2/9/2010	Received	T. Schummelketel	E-mail	<ul style="list-style-type: none"> HSM agreed to send Capital Power a copy of newsletter once complete.
2/23/2010	Received	J. Indoe	E-mail	<ul style="list-style-type: none"> Confirmed HSM's interest in the Project and consultation process.

¹⁷ *Table 1* contains a listing of all reports required for the Project as per Ontario Regulation (O. Reg.) 359/09.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
3/4/2010	Sent	J. Indoe	E-mail	<ul style="list-style-type: none"> Capital Power expressed an interest in meeting with HSM to discuss the Project and provided contact information.
3/5/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> E-mail correspondence related to scheduling a meeting.
3/17/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power suggested some possible meeting dates to discuss the Project.
3/18/2010	Sent	P. McArthur	Phone Call	<ul style="list-style-type: none"> Capital Power contacted HSM about the proposed meeting dates.
3/19/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> Discussion about dates and location of next meeting. HSM indicated that most of their Councillors work and that there are many meetings at this time.
3/22/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Proposed to meet April 7, 2010 and offered to meet in Capital Power's office in Goderich.
3/23/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM indicated a preference for meeting in the HSM office to accommodate their Councillors' schedules.
4/6/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power requested confirmation of the meeting location and provided a list of Capital Power attendees for the meeting.
4/6/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM confirmed location and HSM attendees for the meeting.
4/7/2010	N/A	J. Indoe; A. Indoe; P. McArthur; T. Schummelketel	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, and Environmental Advisor) met with HSM to discuss the Project. Capital Power provided an overview of the Project at the meeting. HSM provided a history of the HSM community. Capacity funding for participation in the REA process for the Project was discussed. HSM requested a copy of the Stage 1 Archaeological Assessment Report and indicated an interest in conducting a peer review of the environmental and cultural heritage studies for the Project. Capital Power asked HSM for any information they may have on any impacts the proposed Project may have on their traditional land which could inform Project planning.
4/13/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM thanked Capital Power for the meeting and indicated they are looking forward to receiving reports. HSM sent a copy of the community overview presentation shared with Capital Power at the April 7, 2010 meeting.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
4/15/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power indicated that they were gathering information to share as a follow-up to the April 7, 2010 meeting and will be sending it shortly.
5/13/2010	Sent	J. Indoe	Letter	<ul style="list-style-type: none"> Capital Power provided an update on the FIT program, noting that the Project had not yet received a FIT contract from the OPA. Capital Power noted that environmental and cultural heritage studies, as well as Project development work and consultation activities would continue as planned. Capital Power requested a meeting to discuss: <ul style="list-style-type: none"> Community interests in the Project; How the community would like to be consulted; and The new REA process. As a follow-up to the April 7, 2010 meeting, Capital Power provided HSM with a copy of the Stage 1 Archaeological Assessment Report and restated Capital Power's understanding of HSM's interests in archaeological findings and involvement in Stage 2 and Stage 3 archaeological work. Indicated Capital Power's intent to produce summaries of reports and request identification of areas of interest. Offered to meet to discuss next steps in the REA approvals process, the potential for a peer review and possible collaborative efforts. Attachments: <ul style="list-style-type: none"> Table 1 Stage 1 Archaeological Assessment, April 2006
5/27/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM indicated they have engaged a standby archaeologist and are awaiting on information. Indicated they would give a response in a week.
6/3/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM provided contact information for their archaeological consultant and noted that they look forward to receiving documents for review as they are available.
6/4/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power restated its understanding of HSM's interests in archaeological studies. Capital Power indicated they would like to discuss a formal process for archaeological monitoring and requested availability for a phone call to discuss. Capital Power requested additional information regarding the archaeological monitor.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/4/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM provided more information about the archaeological monitoring and would like to develop a process for notification about findings. HSM would like to meet with Capital Power to discuss a potential capacity funding agreement for the Project. HSM requested possible meeting dates.
6/7/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM clarified the involvement and role of their archaeological consultants. HSM noted their interest in moving the relationship with Capital Power forward and engaging in a discussion about a potential capacity funding agreement for the Project.
6/7/2010	Received	P. McArthur	Phone Call	<ul style="list-style-type: none"> Discussion regarding archaeological fieldwork plans for the Project.
6/8/2010	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power indicated they would talk to Timmins Martelle Heritage Consultants, the archaeological firm retained to complete the archaeological investigations for the Project, to ensure understanding of HSM's interest in archaeological work. Committed to contact HSM by end of week to discuss meeting dates.
6/14/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM spoke with their archaeological consultant and no site visits are needed for Stage 2 and 3 archaeology field work if standards for consulting archaeologists are followed. HSM does not see any benefit to monitoring the archaeologists. HSM's archaeological consultant will review the Stage 2 and 3 reports to ensure agreement on recommendations and interpretation of the sites. HSM's archaeological consultant has expressed confidence in the caliber of Timmins Martelle Heritage Consultants, the archaeologists retained to complete the archaeological studies for the Project.
6/21/2010	Sent	J. Indoe	Mail	<ul style="list-style-type: none"> Capital Power sent the Kingsbridge II Wind Power Project Connection – Spring 2010 Newsletter.
6/23/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> Discussion about dates for next meeting for the Project. Determined that the next meeting will be held on July 22, 2010 in HSM's office.
7/22/2010	N/A	A. Indoe; P. McArthur	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, and External Consultant) met with HSM to discuss the Project. Items discussed included: <ul style="list-style-type: none"> HSM provided an update on their funding and recognition as an

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Aboriginal community. Discussed archaeological and environmental studies for the Project. Reviewed the HSM consultation policy and discussed next steps with respect to potential capacity funding to participate in the REA process for the Project.
7/23/2010	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> Further discussions regarding potential capacity funding to participate in the REA process.
8/19/2010	Sent	A. Indoe	Letter	<ul style="list-style-type: none"> Follow-up to meeting on July 22, 2010: <ul style="list-style-type: none"> Provided a copy of <i>Table 1</i> from O. Reg. 359/09, listing the various reports that will be prepared as part of the REA process. Requested any information that the HSM community may have about any adverse impacts the Project may have on constitutionally protected aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1)4). Contacted Capital Power's Kingsbridge I Operations team members and confirmed that there have been no incidents to date regarding ice throw at the Kingsbridge I Operations. Noted that they have safety processes and procedures in place at the wind farm to provide information to employees and contractors working on or near turbines. Committed to an internal review of the proposed capacity funding arrangement. Noted HSM's archaeological interests. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4). Attachment: <ul style="list-style-type: none"> <i>Table 1</i>

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/15/2010	Received	C. Wentworth	E-mail	<ul style="list-style-type: none"> Introductory e-mail from HSM's renewable energy coordinator. Discussion to set up next meeting to discuss the Project.
9/27/2010	N/A	P. McArthur; G. Mielhausen; C. Wentworth; T. Schummelkettel	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager and Consultation Manager) met with HSM to discuss potential capacity funding for the Project.
10/12/2010	Received	A. Indoe	Letter	<ul style="list-style-type: none"> Correspondence from HSM's Lead, Energy Consultation Committee related to HSM's participation in the REA process and comments and questions related to the Project. Attachments: <ul style="list-style-type: none"> HSM Draft Minutes of September 27, 2010 Capital Power Meeting HSM Comments Draft Project Description Report HSM Request for Project Information HSM Interests Per O. Reg. 359/09, S. 17 (1)
10/12/2010	Sent	C. Wentworth	E-mail	<ul style="list-style-type: none"> Confirmed receipt of e-mail and notified that Capital Power would respond shortly.
11/9/2010	Received	C. Wentworth	E-mail	<ul style="list-style-type: none"> HSM inquired whether Capital Power had reviewed letter/information sent by HSM on October 12, 2010. Capital Power indicated that they are currently working on reviewing and responding to HSM's letter.
12/1/2010	Sent	A. Indoe; Cc: J. Indoe; P. McArthur; C. Wentworth	Letter	<ul style="list-style-type: none"> Response to HSM's October 12th letter: <ul style="list-style-type: none"> Thanked HSM for the time and effort to review and comment on the proposed Project, including the Draft Project Description Report. Provided a list of Aboriginal communities engaged in the Project to date. Noted the receipt of request for Project information from HSM and indicated that responses would be forwarded in the near future and information submitted by HSM would be considered in the development of the Draft REA Reports for the Project. Provided comments on the draft minutes from the September 27, 2010 meeting with HSM to discuss the Project. Attachment: <ul style="list-style-type: none"> Capital Power's comments on HSM and Capital Power Meeting

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Minutes – September 27, 2010
12/1/2010	Received	C. Wentworth	E-mail	<ul style="list-style-type: none"> HSM inquired about whether Capital Power had an opportunity to address the information sent by letter from HSM.
12/8/2010	Sent	C. Wentworth	Phone Call	<ul style="list-style-type: none"> Followed up on letter regarding the Project sent to HSM on December 1, 2010.
12/10/2010	Sent	C. Wentworth	E-mail	<ul style="list-style-type: none"> Capital Power contacted HSM to follow-up on request for more information related to capacity funding for the Project. Capital Power sent a list of proposed meeting dates for January 2011 to further discuss the Project. HSM and Capital Power agreed upon a next meeting date of January 11, 2011.
1/7/2011	Sent	C. Wentworth	E-mail	<ul style="list-style-type: none"> Confirmed meeting scheduled for January 11, 2011.
1/7/2011	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM indicated that there had been staffing changes and a new contact for Capital Power would be confirmed at a later date.
1/10/2011	Sent	P. McArthur Cc: T. Schummelketel	E-mail	<ul style="list-style-type: none"> Rescheduled meeting date for January 27, 2011 due to travel conditions.
1/26/2011	Sent	T. Schummelketel	E-mail	<ul style="list-style-type: none"> Capital Power contacted HSM to confirm meeting time for January 27, 2011.
1/26/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM confirmed January 27, 2011 meeting.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
1/27/2011	N/A	P. McArthur; T. Schummelketel; A. Holden; G. Mielhausen	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Environmental Advisor and external consultant) met with HSM to discuss the Project. Capital Power provided a Project update, responded to questions, and engaged in a discussion about capacity funding to support HSM's involvement in the REA process.
1/31/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM provided Capital Power with meeting minutes for review and comment. HSM indicated an interest in continuing discussions about capacity funding at the next meeting with Capital Power.
4/4/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> Follow-up on January 27, 2011 meeting, to check on the status of previous discussions related to HSM's request for capacity funding to participate in the REA process and comments on the draft meeting minutes.
4/6/2011	Sent	J. Indoe	Letter	<ul style="list-style-type: none"> Sent the Spring 2011 Edition of Connection, the Kingsbridge II Wind Power Project newsletter.
4/8/2011	Sent	P. McArthur	Letter	<ul style="list-style-type: none"> Letter follow-up to January 27, 2011 meeting. Capital Power indicated that they would share the outcomes of internal discussions related to potential capacity funding shortly and attached comments on the draft meeting minutes shared by HSM. Capital Power committed to sending a copy of Capital Power's draft meeting notes. Attachments: <ul style="list-style-type: none"> Capital Power's comments on Historic Saugeen Métis and Capital Power Meeting Minutes: January 27, 2011
4/11/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Capital Power indicated an interest in posting a Project Notice in the next community newsletter and requested information about publication deadlines and costs.
4/13/2011	Sent	P. McArthur	E-mail	<ul style="list-style-type: none"> Capital Power proposed a next meeting date of May 13, 2011 and also shared a previous e-mail about posting the Project Notice in the next community newsletter.
4/13/2011	Sent	J. Indoe	Notice	<ul style="list-style-type: none"> Sent a Notice of Draft Site Plan, first published April 13, 2011.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
4/14/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM confirmed next meeting date and indicated continued interest in developing the relationship between HSM and Capital Power. HSM also indicated that Council would be sending correspondence to Capital Power regarding community policies and comments on consultation to date.
4/14/2011	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM notified Capital Power of their new President noting all official correspondence to Council should be sent to him.
4/14/2011	Received	A. Indoe	Letter	<ul style="list-style-type: none"> HSM conveyed their impressions related to consultation conducted to date and indicated their interest in engaging in dialogue about technical documents prior to their submission as part of the REA process.
4/19/2011	Sent	A. Indoe	Notice	<ul style="list-style-type: none"> Capital Power sent a Notice of Public Meeting to be held by Capital Power on May 25, 2011 regarding a proposal to engage in a renewable energy project. Attachment: <ul style="list-style-type: none"> Notice of Public Open House, first published April 20, 2011
4/29/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> HSM sent Capital Power comments on the Draft Project Description Report (June 2010). Attachment: <ul style="list-style-type: none"> Kingsbridge II Wind Power Project – Draft Project Description Report Historic Saugeen Métis Lands and Resources: Comments
5/6/2011	Sent	P. McArthur; A. Holden	Phone Call	<ul style="list-style-type: none"> Capital Power contacted HSM to provide information about the forthcoming written correspondence to HSM's letter of April 14, 2011.
5/9/2011	Sent	A. Indoe	Letter	<ul style="list-style-type: none"> Capital Power responded to HSM's letter of April 14, 2011. Capital Power confirmed their intent to engage HSM meaningfully in the Project and addressed several points relating to ongoing consultation and HSM's involvement in the REA process. Capital Power provided a copy of the draft meeting notes from the January 17, 2011 meeting for HSM's review and input. Capital Power committed to providing written responses to questions posed by HSM in October 2010 prior to the scheduled meeting on May 13, 2011. Attachment: <ul style="list-style-type: none"> Capital Power's Draft Meeting Notes from January 27, 2011

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Meeting with the Historic Saugeen Métis
5/10/2011	Sent	A. Indoe	E-mail	<ul style="list-style-type: none"> Capital Power sent additional information about the Project. Attachments: <ul style="list-style-type: none"> Letter to HSM May 9, 2011 HSM Contribution Letter Kingsbridge II January 27, 2011 Capital Power Corporation and HSM Meeting Draft – May 9, 2011
5/13/2011	N/A	A. Holden; P. McArthur; B. Indoe; T. Schummelketel; G. Mielhausen	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, and External Consultant) met with HSM to discuss the Project. Capital Power provided an update on Project activities and anticipated Project timelines. HSM expressed interest in learning more about the Project size, the number of landowners participating with lease options, and the size of the gravel area around the turbines. HSM requested information about the timing of the final Project Open House and the issuance of the Draft REA Reports. HSM also noted receiving feedback from elders about the impact of wind development on deer populations and concern about the rules surrounding Project decommissioning. HSM also expressed interest in Métis archaeological findings and the classification of such findings. Administrative aspects of the Project were discussed.
5/27/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Capital Power provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/3/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM requested an update on action items from the May 13, 2011 meeting and expressed appreciation for the archaeological studies update.
6/3/2011	Sent	A. Indoe	Letter	<ul style="list-style-type: none"> Capital Power followed-up to May 13, 2011 meeting. Draft and revised meeting notes were attached for HSM to comment.
6/7/2011	Sent	P. McArthur	Phone Call	<ul style="list-style-type: none"> Capital Power phoned to follow-up on letter to HSM sent June 3, 2011 and to ensure that HSM had all required information regarding the Project.
6/17/2011	Sent	A. Indoe	Letter	<ul style="list-style-type: none"> Capital Power provided an overview of the May 25, 2011 Open House, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachment: <ul style="list-style-type: none"> - Display Boards from May 25, 2011 Public Open House
6/17/2011	Sent	A. Indoe	Letter	<ul style="list-style-type: none"> Capital Power responded to HSM's Project information request dated October 4, 2010. A detailed comment and response table was provided along with a vascular plant species list and wildlife species list. Attachments: <ul style="list-style-type: none"> - Comment and Response Table - Appendix G1 – Vascular Plant Species List - Appendix G2 – Wildlife Species List
6/27/2011	Received	A. Holden	Letter	<ul style="list-style-type: none"> Letter related to capacity funding to support HSM's involvement in the REA process for the Project.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
7/14/2011	Sent	T. Schummelketel	E-mail	<ul style="list-style-type: none"> Capital Power asked for some additional details regarding the capacity funding request for the Project.
7/19/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Information exchange regarding the capacity funding for participation in the REA process for the Project.
8/4/2011	Sent	A. Indoe; P. McArthur	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	P. McArthur	Phone Call	<ul style="list-style-type: none"> Explained details of the partnership. Indicated that Capital Power will continue to lead the development work and consultations for the Project and the Project team and contacts will remain the same.
9/20/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Capital Power noted they would like to publish a revised Project Notice in the next HSM community newsletter.
9/21/2011	Sent	A. Indoe; P. McArthur	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - copies) - Detailed Draft Site Plan, September 2011 (2 copies) - <i>Table 1</i>
9/22/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Sent the Project Notice to be included in the next community newsletter.
10/5/2011	Sent	A. Indoe; P. McArthur	Notice	<ul style="list-style-type: none"> ▪ Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). ▪ Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). ▪ The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. ▪ Attachments: <ul style="list-style-type: none"> - Notice of Draft Site Plan, first published October 5, 2011 (2 copies) - Detailed Draft Site Plan, October 2011 (2 copies)
10/26/2011	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> ▪ Expressed interest in arranging a meeting to discuss the proposed Project and provide a Project update. ▪ Noted that the Draft REA Reports would likely be available for review in November 2011. ▪ HSM indicated that they would discuss a meeting date and time with the HSM Council.
10/26/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ HSM indicated that Council would prefer an in-person meeting and suggested dates.
10/27/2011	Sent/Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ E-mail discussion related to meeting logistics.
10/28/2011	Sent	A. Holden	Phone	<ul style="list-style-type: none"> ▪ Contacted HSM to change the meeting date to November 14, 2011.
10/28/2011	Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ HSM confirmed the November 14, 2011 meeting date.
10/28/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Confirmed the November 14, 2011 meeting date.
11/10/2011	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> ▪ Sent the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. ▪ The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4).</p> <ul style="list-style-type: none"> ▪ K2 Wind also noted that they anticipate the Draft REA Reports and the Project Summary Report will be made available for the community's review later in the fall. ▪ Attachments: <ul style="list-style-type: none"> - Connection Fall 2011 Edition K2 Wind Power Project (newsletter) - <i>Table 1</i>
11/14/2011	N/A	P. McArthur; G. Mielhausen; B. Indoe; A. Holden; T. Schummelketel	Meeting	<ul style="list-style-type: none"> ▪ Members of the K2 Wind Project Team (Project Manager, Consultation Manager, and External Consultant) met with HSM to discuss the Project. ▪ HSM provided an overview of recent activities in the community. ▪ Provided a Project update and addressed questions about the Project and the Project partnership. ▪ Agreed to meet to review the Draft REA Reports prior to the next public Open House for the Project.
11/16/2011	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Thanked HSM for the meeting on November 14, 2011 and noted that the Draft Site Plan Notices and Draft Site Plan Map had been previously sent to HSM in September and October.
12/9/2011	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> ▪ Follow-up letter to the November 14, 2011 meeting, acknowledging HSM's interest in the following: <ul style="list-style-type: none"> ○ Archaeological findings indicative of European trading in the area ○ Meeting with HSM prior to the final Project Open House to discuss the Draft REA Reports. ▪ K2 Wind noted appreciation for previous comments that HSM submitted as per subsection 17 (1) (4) of O. Reg. 359/09 and noted continued interest in receiving any additional information that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. ▪ K2 Wind requested feedback on the draft meeting notes from the

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>November 14, 2011 meeting.</p> <ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> K2 Wind's Draft Meeting Notes from November 14, 2011 Meeting with the Historic Saugeen Métis
1/12/2012	Sent	A. Indoe	E-mail	<ul style="list-style-type: none"> Provided a copy of the final meeting notes from the November 14, 2011 meeting with HSM.
2/15/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Provided an update on the Project and asked to arrange a phone call.
2/16/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM was out of the office yesterday, but available today for a phone call.
2/16/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> Provided an update of Project timing and the release of the Draft REA Reports, noting a delay of about one month.
3/14/2012	Sent	A. Holden	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project. Attachment: <ul style="list-style-type: none"> K2 Wind Project Archaeological Update March 12, 2012
5/25/2012	Sent	A. Indoe; P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> Provided an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Some additional locations for Stage 2 archaeological investigations have been identified. A Stage 3 lithic scatters investigation is also underway.
5/31/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> AMEC¹⁸ inquired about publishing a one page advertisement (Project Notice) in the next community newsletter. Also asked for the deadline for submissions and next publication date.
Current REA Process				
6/5/2012	Sent	A. Indoe; Cc: A. Holden; P. McArthur	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be

¹⁸ Note: AMEC Environment & Infrastructure provided support services to K2 Wind Ontario for Project consultation activities.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09).</p> <ul style="list-style-type: none"> Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving Forward Community Update –Spring 2012 Newsletter
6/8/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> AMEC e-mailed to follow-up on their request to post a one page advertisement (Project Notice) in the next newsletter. HSM indicated they could put the Notice up on the website, but did not have an exact date for the next newsletter. AMEC sent a copy of the Project Notice. Attachment: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012
6/11/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> Left a message to follow up on the letter that was sent June 5, 2012 to see if there were any questions regarding the Project. Followed up by e-mail to see if there were any questions and to indicate that there may be a formatting problem with the K2 Project Notice posted on their community website.
6/12/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> HSM confirmed receipt of the letter and attachments. K2 Wind explained why they were restarting the REA process for the

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				Project.
6/26/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> HSM indicated they have received the package of information sent by the Project June 5, 2012 and have no further questions at this time.
7/19/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> K2 Wind indicated the Stage 2 Archaeological Report and the Natural Heritage Assessment (NHA) and addendum will be provided for review in the next few days. Other Draft REA Reports will be sent mid-August.
7/20/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> HSM proposed a meeting with the K2 Wind Project Team on September 6th, 2012.
7/23/2012	Received	T. Schummelketel	E-mail	<ul style="list-style-type: none"> Invitation was extended to attend the HSM symposium.
7/26/2012	Received	P. McArthur	E-mail	<ul style="list-style-type: none"> HSM asked if the Draft NHA Report is available. K2 Wind indicated the reports were underway and would be sent shortly. HSM indicated two copies of the report on disk would be preferred.
7/27/2012	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment Report (NHA), Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) Natural Heritage Assessment Report Addendum, June 2012 (2 copies) Stage 1 Archaeological Assessment, April 2006 (2 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) Stage 2 Archaeological Assessment, August 2011 (2 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				2012 (2 copies)
8/3/2012	Sent	P. McArthur	Phone Call	<ul style="list-style-type: none"> Confirmed with HSM that they would like two copies of the Draft REA Reports on disk only. Also discussed the Stage 3 archaeological field work. HSM requested more information about the Stage 3 archaeological field work and the 'significant find' relating to the archaeological work for the Project.
8/13/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Asked to reschedule September 7, 2012 meeting to September 12 or 13, 2012. HSM indicated their consultant was reviewing the Draft REA Reports and once they hear back from them they will confirm a meeting time.
8/13/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Asked about placing a one page advertisement (Project Notice) in the next community newsletter.
8/15/2012	Sent	A. Indoe Cc: A. Holden; P. McArthur	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. Provided a summary of concerns and comments related to the K2 Wind Power Project raised by Historic Saugeen Métis and the report and section reference for the information. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Attachments: <ul style="list-style-type: none"> Notice of Public Meeting, first published August 8, 2012 Project Summary Report, August 2012 Electronic copies of all Draft REA Reports for the Project, including: <ul style="list-style-type: none"> Draft Project Description Report, August 2012 Draft Construction Plan Report, August 2012 Draft Design and Operations Report, August 2012

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012
8/16/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ HSM indicated they had received the Draft REA Reports and that the Notice would be posted on the website.
8/20/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ K2 Wind sent additional information about the Early Paleoindian time period find.
8/21/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ HSM inquired if the next meeting would discuss HSM's environmental consultant's findings or the Draft REA Reports. ▪ K2 Wind responded that comments on the Draft REA Reports are appreciated, but that the direction of the meeting is dependent on what HSM would like to discuss.
8/21/2012	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on archaeological field work for the Project.
9/4/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Indicated that K2 Wind has a new accounting system for the Project.
9/6/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Inquired about placing a one page advertisement (Project Notice) in the next community newsletter.
9/12/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ AMEC sent the one page advertisement (Notice of a Question and Answer Session) to be posted on the members only area of the HSM website. ▪ HSM confirmed that the next newsletter will be sent out following the September 26, 2012 Question and Answer Session. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published September 12, 2012
9/13/2012	Sent/Received	A. Holden	E-mail	<ul style="list-style-type: none"> ▪ Correspondence to have a meeting in October with HSM's consultant (reviewing the Draft REA Reports), and the K2 Wind Project team.

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/17/2012	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published on September 12, 2012
9/19/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> Discussed meeting logistics for the next Project meeting. Asked if HSM could provide a list of questions/concerns it would help me in determining who should be at the next meeting
9/21/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Inquired as to whether the next meeting could be held at HSM's environmental consultant's office and what potential dates were available.
9/21/2012	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. Sent a copy of the recent K2 Wind Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) K2 Wind Question and Answer Session Presentation
9/25/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> Indicated that Council prefers a conference call or meeting at the HSM office rather than meeting in Mississauga.
10/1/2012	Received	A. Holden	E-mail	<ul style="list-style-type: none"> Meeting logistics for the next Project meeting. Inquired whether October 5, 2012 was still available, as SLR (HSM's Environmental Consultants) would be available.
10/1/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> Indicated that K2 Wind would not be able to meet in person on October 5, 2012, but that they are working to find a new date.
10/3/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Meeting logistics for the next Project meeting. The meeting will take place as a conference call.
10/3/2012	Sent	A. Holden	Phone Call	<ul style="list-style-type: none"> Left a message regarding meeting logistics.
10/3/2012	Sent	A. Holden	E-mail	<ul style="list-style-type: none"> Sent information regarding the Question and Answer Session held September 26, 2012.
10/4/2012	N/A	P. McArthur; A. Holden;	Teleconference	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Project Lead, Consultation Manager, Environmental Advisor, and External Consultants) met with

Historic Saugeen Métis (HSM)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
		G. Wishart; D. Leadbeater		HSM and SLR, HSM's environmental consultants, to discuss the Draft REA Reports and NHA/EIS. <ul style="list-style-type: none"> K2 Wind provided an update on the Project and responded to questions posed by HSM and SLR regarding the Draft REA Reports and SLR's review of the Reports.
10/12/2012	Sent	A. Indoe Cc: P. McArthur; A. Holden	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the DRAFT REA Report package on August 15, 2012. The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
11/7/2012	Sent	Patsy McArthur, Secretary Treasurer Cc: Archie Indoe, President; Audrey Holden	Letter	<ul style="list-style-type: none"> Letter was to follow up on a meeting held on October 4, 2012 regarding the K2 Wind Power Project. K2 Wind noted they appreciated the opportunity to speak with the correspondent, SLR and consultants retained by the Historic Saugeen Métis to review the Draft REA Reports. Outlined questions and concerns raised during the meeting. Noted it is K2 Wind's understanding that the Historic Saugeen Métis are interested in the potential economic benefits from the Project for the Métis community and developing a long term agreement with K2 Wind.

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
2/1/2010	Sent	G. Lipinski	Letter	<ul style="list-style-type: none"> Capital Power sent Notice of a Proposal to Engage in a Project and Notice of Public Open House. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project and Notice of Public Open House, first published February 3, 2010 Draft Project Description Report, January 2010 <i>Table 1</i>¹⁹
3/2/2010	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> Discussed the proposed Project. Confirmed MNO had received Project information. MNO indicated they would not respond to new projects until at least the end of April.
3/5/2010	Sent	J. Wagar Cc: J. Young; B. Gingras	E-mail	<ul style="list-style-type: none"> Expressed interest in engaging in Project discussions with MNO. Affirmed that MNO is not reviewing 2010 projects until April (still reviewing 2009 Projects).
3/18/2010	Received	J. Wagar	Phone Call	<ul style="list-style-type: none"> MNO invited Capital Power to attend a Collaborative Workshop March 22-24, 2010 in Toronto.
3/22/2010	N/A	J. Wagar	In Person	<ul style="list-style-type: none"> Kingsbridge II Wind Power Project's Consultation Manager met briefly with MNO during the Collaborative Workshop (March 22-24). Provided an update to MNO on the proposed Kingsbridge II Project. MNO noted that they have an abundance of Projects they are being consulted on and therefore cannot list all Notices in their community newsletters. News articles on projects can be submitted to the consultation group.

¹⁹ *Table 1* contains a listing of all reports required for the Project as per Ontario Regulation (O. Reg.) 359/09.

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> MNO is interested in business opportunities and renewable energy/wind opportunities.
5/13/2010	Sent	J. Wagar Cc: M. Paradis; G. Lipinski	Letter	<ul style="list-style-type: none"> Provided an update on the FIT program, noting that Kingsbridge II Wind Power Project had not yet received a FIT contract. Noted that environmental and cultural heritage studies as well as project development work and consultation activities would continue as planned. Requested a meeting to discuss: <ul style="list-style-type: none"> Community interests in the Project How the community would like to be consulted The new REA process.
5/21/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Requested a meeting to discuss Capital Power's proposed Port Dover and Nanticoke and Kingsbridge II Projects.
5/26/2010	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> MNO confirmed that the Project is located in Region 7 and includes the Great Lakes Métis Council – Owen Sound, Georgian Bay Métis Council – Midland and Moon River Métis Council – Gravenhurst. MNO indicated they would not discuss 2010 projects until later in the spring as they are very busy.
5/27/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO confirmed a central location for the next meeting (e.g., Midland) and draft budget for meeting expenses.
5/27/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Proposed to meet in early June with a meeting time of 5-7pm.
5/28/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO indicated that Region 7 is the busiest for consultation. They confirmed that an early evening meeting is the most convenient for them
6/2/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Requested potential meeting dates in late June or early July.
6/15/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> Discussion to set up next meeting.
6/21/2010	Sent	G. Lipenski; F. Picotte	Newsletter	<ul style="list-style-type: none"> Sent Kingsbridge II Wind Power Project Connection Spring 2010 newsletter.
6/29/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> Proposed date of July 6, 2010 and draft budget for the meeting in Midland.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/29/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO requested confirmation of Capital Power contact person for the Project. MNO indicated interest in a meeting to discuss the Project.
6/30/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Requested to change meeting date to later in July to ensure Project Manager's participation.
7/2/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> E-mail suggesting meeting dates.
7/13/2010	Sent/ Received	J. Wagar	E-mail	<ul style="list-style-type: none"> Back and forth discussion about meeting dates; meeting logistics including capacity funding for the MNO's participation in the upcoming meeting.
7/13/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> Meeting dates in July will not work; proposed dates in August. Ex Officio Captain of the Hunt may participate in meetings bringing the total MNO participants to six.
7/14/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO will confirm August 30 meeting date with committee.
7/20/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO confirmed August 30, 2010 meeting date.
7/20/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> E-mail regarding meeting logistics.
8/26/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO confirmed date and time of meeting and provided a draft agenda.
8/30/2010	N/A	J. Wagar; P. Saulnier; A. Vallee; R. Racicot; L. Duval; L. Golding; B. Caughey; S. Carpenter; A. Barty	Meeting	<ul style="list-style-type: none"> Members of the Kingsbridge II Wind Power Project Team (Project Manager, Consultation Manager, Consultation Advisor and Senior Environmental Advisor) met with MNO to discuss the Project. MNO provided an overview of regional Métis history. MNO provided a presentation on their training initiative and discussed potential economic opportunities as a result of the Project. Capital Power provided an overview of the company and the proposed Project.
8/31/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO thanked Capital Power for the meeting on August 30 and discussed meeting logistics including capacity funding for MNO's participation in the upcoming meeting. MNO indicated they look forward to working with Capital Power.
9/9/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO provided information about the MNO's Employment in Energy work placement program.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/17/2010	Received	P. Saulnier	Letter	<ul style="list-style-type: none"> MNO provided comments and questions related to the Project concerning: <ul style="list-style-type: none"> - Watercourse setback policy - Potential health implications (i.e., human, flora, fauna) - Potential archaeological findings related to Métis heritage
9/23/2010	Received	J. Wagar Cc: A. Barty; A. Vallee; L. Goulding; P. Saulnier; R. Racicot	E-mail	<ul style="list-style-type: none"> MNO provided an electronic copy of the letter sent from the Georgian Bay Traditional Territory Consultation Committee (GBTTCC) as a follow-up to the Kingsbridge II Wind Power Project meeting held August 30, 2010 in Midland Ontario.
9/28/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Indicated that the hard copy of the letter had been received and that a response would be forthcoming.
9/29/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO requested a phone meeting.
9/29/2010	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> MNO indicated an interest in having a teleconference with energy developers in the Georgian Bay area with the intent of creating an industry advisory committee. MNO indicated that the Project lies within the administrative region 9 and the traditional territory of Region 7 (Georgian Bay). MNO confirmed that Capital Power is reaching out to the right councils for the Project. MNO provided further clarification of traditional and administrative territories. MNO indicated that there is an interest in the possible impacts of renewable energy projects on waterways.
10/4/2010	Sent	S. Carpenter Cc: J. Wagar	E-mail	<ul style="list-style-type: none"> Capital Power provided a report that they thought MNO might be interested in. Attachment: <ul style="list-style-type: none"> - Socio-Economic Assessment of a 100 MW Wind Farm Project in New Brunswick
10/4/2010	Sent	J. Wagar Cc: A. Barty	E-mail	<ul style="list-style-type: none"> Provided a drain fact sheet and information about the assessment of aquatic habitat within the Project study area in follow-up to the August 30, 2010 meeting. Attachment: <ul style="list-style-type: none"> - Drain Fact Sheet

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
10/5/2010	Received	S. Carpenter	E-mail	<ul style="list-style-type: none"> MNO thanked Capital Power for providing information.
10/5/2010	Received	J. Wagar Cc: A. Barty	E-mail	<ul style="list-style-type: none"> MNO thanked Capital Power for providing information (Drain Fact Sheet and Aquatic Habitat Assessment).
10/6/2010	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Meeting request to participate on conference call with GBTTCC to discuss energy-related economic development opportunities.
10/14/2010	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Thanked MNO for the September 29, 2010 meeting. Indicated Capital Power is in the process of responding to the September 17, 2010 letter from the Chair of the Georgian Bay Traditional Territory Consultation Committee (GBTTCC). Expressed interest in receiving the map of the Georgian Bay Traditional Territory mentioned on the September 29, 2010 phone call.
10/15/2010	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> Participated in a conference call that the MNO's Georgian Bay Métis Council held with energy developers in the region to discuss the creation of a Georgian Bay consultation committee and the development of an industry advisory committee, including the creation of an Economic Development Officer position to liaise with the consultation committee and industry advisory committee. Requested more information to provide to the Project team.
10/15/2010	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO provided a copy of the meeting notes from the conference call with the Georgian Bay Métis Council.
10/15/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO sent the 2009/2010 annual report containing a map of all of the MNO's Councils and current traditional territories.
10/21/2010	Sent	J. Wagar	Letter	<ul style="list-style-type: none"> Sent a follow-up letter to MNO outlining Capital Power's understanding of the items discussed during the August 30, 2010 meeting and acknowledging MNO's interest in: <ul style="list-style-type: none"> Job placements for Métis students; Métis artifacts; Assessment of aquatic habitat; Amount of concrete required per turbine base; and Engaging in consultation activities with Capital Power prior to the completion of the environmental studies underway. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)).</p> <ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> - <i>Table 1</i> - Stage 1 Archaeological Assessment Report, April 2006
10/28/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO confirmed receipt of the letter from Capital Power dated October 21, 2010.
11/8/2010	Sent	P. Saulnier Cc: J. Wagar	Letter	<ul style="list-style-type: none"> Response to MNO letter dated September 17, 2010 concerning watercourse setbacks, possible health concerns, and Métis artifacts found within the Project study area. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachment: <ul style="list-style-type: none"> - <i>Table 1</i>
12/6/2010	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO requested Capital Power's participation in a follow-up teleconference on January 6, 2011 to discuss the creation and funding of an Economic Development Officer position within the Georgian Bay Traditional Territory.
12/10/2010	Received	J. Wagar	Voice Mail	<ul style="list-style-type: none"> MNO indicated that the next meeting to discuss MNO's Economic Development Officer position is scheduled for January 6, 2011.
12/10/2010	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO sent a follow-up e-mail to voicemail left earlier regarding MNO's Economic Development Officer position.
1/5/2011	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> Discussed Georgian Bay Traditional Territory's proposal for an Economic Development Officer position and indicated that Capital Power would not be participating at this time, and Capital Power would continue speaking to the MNO separately regarding the Project instead. MNO committed to sending meeting minutes to Capital Power for information purposes.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> MNO indicated that the Great Lakes Métis Council is represented within the Georgian Bay Traditional Territory. The meeting agenda and notes about the Economic Development Officer position were sent prior to the meeting.
1/5/2011	Received	J. Wagar	E-mail	<ul style="list-style-type: none"> Clarified the Economic Development Officer position and the role of the position.
1/27/2011	Received	J. Wagar Cc: A. Barty; A. Vallee; L. Duval; L. Goulding; P. Saulnier	E-mail	<ul style="list-style-type: none"> MNO sent Capital Power the minutes from MNO's second meeting to discuss the Economic Development Officer/Energy Sector Advisory Committee initiative for information purposes.
3/9/2011	Received	A. Vallee	E-mail	<ul style="list-style-type: none"> Inquired about administrative items from last meeting.
4/6/2011	Sent	J. Wagar	Newsletter	<ul style="list-style-type: none"> Sent the Spring 2011 Edition of Connection, the Kingsbridge Wind Power Project newsletter.
4/13/2011	Sent	R. Racicot Cc: J. Wagar; A. Vallee; A. Barty; L. Duval; P. Saulnier	Notice	<ul style="list-style-type: none"> Sent a Notice of Draft Site Plan. Attachment: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published April 13, 2011
4/14/2011	Sent	J. Wagar	Voice Message	<ul style="list-style-type: none"> Left a message with the MNO indicating an interest in discussing the recent mailing of the Project's Draft Site Plan.
4/15/2011	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> Requested a meeting to provide an update on the Project and answer any questions MNO may have about the Project. Asked to confirm the correct contact protocol for MNO.
4/19/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO provided an update on the Economic Development Officer opportunity being developed by the Great Lakes Métis Council.
4/19/2011	Sent	J. Wagar	E-mail	<ul style="list-style-type: none"> MNO confirmed the contact person within MNO for the Project and requested information about the Project's timeframe for this stage of the Project.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
4/19/2011	Sent	J. Wagar	Notice	<ul style="list-style-type: none"> Sent a Notice of Public Open House to be held on May 25, 2011, first published April 20, 2011.
4/20/2011	Sent	J. Wagar	Phone Call	<ul style="list-style-type: none"> Provided a Project update to MNO's Consultation Assessment Coordinator. MNO indicated an interest in waterways —especially identified cold water fisheries and the classification of waterways. MNO confirmed Capital Power's contact within MNO and indicated that correspondence sent to the Ottawa Consultation Unit would be delayed and it is preferred that all correspondence be directed to the Consultation Assessment Coordinator. MNO provided contact information for the new President of the Great Lakes Métis Council.
4/20/2011	Sent	R, Racicot; J. Wagar Cc: A. Vallee; A. Barty; L. Duval; P. Saulnier	E-mail	<ul style="list-style-type: none"> Sent a Notice of Public Open House and asked MNO to contact Capital Power if there were any information requests or comments about the Project. Attachment: <ul style="list-style-type: none"> Notice of Public Open House to be held on May 25, 2011, first published April 20, 2011
4/21/2011	Received	A. Barty Cc: J. Wagar	E-mail	<ul style="list-style-type: none"> MNO contacted Capital Power to suggest a potential meeting date with the GBTTCC.
4/26/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Discussion to arrange next meeting regarding the Project.
5/3/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> May 24, 2011 meeting date confirmed between Capital Power and the GBTTCC to discuss the Project.
5/5/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO provided a meeting agenda and draft budget of meeting costs.
5/20/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative discussion regarding the upcoming meeting.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/24/2011	N/A	A. Barty; P. Couture; P. Saulnier; D. Dusome; L. Duval	Meeting	<ul style="list-style-type: none"> Members of the Project Team (Project Manager, Consultation Manager, Senior Environmental Advisor and External Consultant) met with MNO to discuss the Project. Provided an update on the Project, shared the Open House poster boards being used for the second public meeting scheduled for May 25, 2011 for the Project and answered questions posed by MNO related to archaeological studies, waterway classifications, Natural Heritage Assessment and Environmental Impact Study (NHA/EIS) studies, bird mortality, tree removal, and employment opportunities. MNO indicated potential interest in having community members participate in Stage 3 archaeological investigations. MNO confirmed the Project's main point of contact and noted that MNO will facilitate sharing information with the GBTCC and other MNO staff and contacts as required.
5/31/2011	Sent	A. Barty Cc: MNO Consultation Unit; P. Couture	Letter	<ul style="list-style-type: none"> Provided an update on the Project's ongoing archaeological field investigations and a listing of sites and find spots identified to date, including information about sites requiring Stage 3 archaeological field investigations. Attachments: <ul style="list-style-type: none"> - Listing of sites, locations and Borden numbers for the Project - Maps identifying archaeological locations in relation to proposed turbine locations
6/6/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Confirmed that they have not yet received a FIT contract for the proposed Kingsbridge II Project.
6/17/2011	Sent	MNO Consultation Unit; P. Couture; A. Barty	Letter	<ul style="list-style-type: none"> Provided an overview of the May 25, 2011 Public Open House, including information about the more commonly heard questions/concerns and copies of the Open House display boards. Capital Power requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts.

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachment: <ul style="list-style-type: none"> - Display Boards from May 25, 2011 Public Open House
6/27/2011	Sent	A. Barty	Letter	<ul style="list-style-type: none"> Follow-up to May 24, 2011 meeting, responding to comments and questions related to archaeological finds, classification of water bodies and Project procurement policies. Requested, as per subsection 17 (1) (4) of O. Reg. 359/09 that the community provide, in writing, any information available to the community, that in the community's opinion should be considered in preparing a final document to be submitted to the MOE under the REA process, in particular any information that the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. Attachments: <ul style="list-style-type: none"> - Stage 1 Archaeological Assessment, April 2006 - Table 1 - Meeting Minutes – May 24, 2011
7/7/2011	Sent	A. Barty	Phone Call	<ul style="list-style-type: none"> Followed up to see if there was interest in a Project site tour. MNO indicated they have been busy and not had a chance to follow up but will do so soon.
7/11/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Questions regarding site tour logistics.
7/20/2011	Sent	A. Barty	Phone Call	<ul style="list-style-type: none"> Contacted MNO to arrange site visit details.
7/23/2011	Sent	A. Barty	Phone Call	<ul style="list-style-type: none"> Indicated they could host members of MNO on a site tour. MNO will determine interest and report back to Capital Power.
7/26/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> MNO indicated interest in a site tour and has suggested September 9 2011.
7/29/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Asked MNO to offer other dates for the site tour to ensure Project team can be on-hand to answer questions.
8/4/2011	Sent	A. Barty CC: J. Wagar; P. Couture;	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined:

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
		MNO Consultation Unit		<ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project. Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
8/5/2011	Sent	A. Barty	Voice Message	<ul style="list-style-type: none"> Left a message indicating that Capital Power has sent out a media release regarding the Partnership. Capital Power will still lead the development work.
8/8/2011	Received	A. Barty	Voice Message	<ul style="list-style-type: none"> MNO returned K2 Wind's phone call and left a message.
8/12/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO requested an update on the site tour.
8/12/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Confirmed tour date (September 9, 2011).
8/24/2011	Sent	A. Barty	Phone Call	<ul style="list-style-type: none"> Indicated willingness to help with accommodations for site visit.
8/30/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Site visit logistics including budget discussions.
8/31/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Details regarding the site tour were discussed.
9/9/2011	N/A	A. Barty; P. Saulnier; D. Dusome; P. Taylor; P. Couture	Site Visit	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Consultation Manager, Consultation Advisor, Senior Environmental Advisor and Kingsbridge I Operator) hosted a site visit tour of the Kingsbridge Wind Operation near the K2 Wind Project area for MNO.
9/12/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Thanked MNO for efforts to arrange the K2 Wind site tour and requested additional information related to site visit logistics including capacity for members of MNO to participate in the site tour.
9/21/2011	Sent	MNO Consultation Unit; A. Barty; P. Couture	Letter	<ul style="list-style-type: none"> Provided Notice of Draft Site Plan and an updated detailed Draft Site Plan (previously released April 2011) for the community's review. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide in writing any

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)).</p> <ul style="list-style-type: none"> The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published September 21, 2011 (2 copies) Detailed Draft Site Plan, September 2011 (2 copies) <i>Table 1</i>
10/5/2011	Sent	MNO Consultation Unit; A. Barty; P. Couture	Letter	<ul style="list-style-type: none"> Provided the community with a Notice of Draft Site Plan and an updated Draft Site Plan (previously released September 2011). Advised that the updated Draft Site Plan contains additional Project information and the turbine locations remain unchanged from the last draft (September 2011). The Notice indicated that a transmission line from the transformer station to the switchyard/substation is proposed. Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published October 5, 2011 Detailed Draft Site Plan, October 2011
10/07/2011	Received	P. Couture	E-mail	<ul style="list-style-type: none"> Administrative inquiry.
10/18/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative inquiry regarding the site tour.
10/26/2011	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative inquiry.
10/27/2011	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative inquiry.
11/10/2011	Sent	A. Barty Cc: P. Couture	Letter	<ul style="list-style-type: none"> Sent the Fall 2011 K2 Wind Power Project outlining information about the proposed Project. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)).</p> <ul style="list-style-type: none"> Also noted that the Project Team anticipates the Draft REA Reports and the Project Summary Report will be made available for the community's review later in the fall. Attachments: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter) Table 1
11/14/2011	Sent	A. Barty	Letter	<ul style="list-style-type: none"> Followed-up on questions asked during the September 9, 2011 site visit tour related to: <ul style="list-style-type: none"> Property values; Livestock and safety; and Proposed water crossings. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in Table 1, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachments: <ul style="list-style-type: none"> Table 1 Watercourses & Historical Fish Locations – Draft Map (October 2011) Wind Energy Study –Effect on Real Estate Values in the Municipality of Chatham-Kent, Ontario (February 2010) The Effect of Wind Development on Local Property Values (May 2003) The Impact of Wind Power Projects on Residential Property Values in the United States: A Multi-Site Hedonic Analysis (December 2009) Health Canada – It's Your Health – EMF At Extremely Low Frequencies (January 2010)

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Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
1/11/2012	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative inquiry.
3/14/2012	Sent	A. Barty	Letter	<ul style="list-style-type: none"> Provided an update on archaeological field work for the Project. Attachments: K2 Wind Project Archaeological Update March 12, 2012
5/25/2012	Sent	A. Barty; P. Couture; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> Gave an update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological work has been completed. Some additional locations for Stage 2 archaeological investigations have been found. A Stage 3 lithic scatters investigation is also underway.
Current REA Process				
6/5/2012	Sent	A. Barty; P. Couture; Métis Nation of Ontario Consultation Unit; Great Lakes Métis Council	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (1 copies) Detailed Draft Site Plan Report, May 2012 (1 copies) Draft Project Description Report, May 2012 (1 copies) Table 1

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				- K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
6/12/2012	Sent	A. Barty	Voice Message	<ul style="list-style-type: none"> Left a message asking if the June 5, 2012 letter and attachments had been received and if there were any questions. MNO returned the call and left a message.
6/18/2012	Received	A. Barty	Phone Call	<ul style="list-style-type: none"> Phoned to discuss the Project and letter that was sent on June 5, 2012.
7/05/2012	Sent	A. Barty	Phone Call	<ul style="list-style-type: none"> Spoke with MNO regarding the REA process. Indicated the general Project area remains the same. An upcoming Project Open House will allow people to comment on the new draft site plan.
7/19/2012	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Indicated the Stage 2 archaeological report and the Natural Heritage Assessment (NHA) would be sent soon. Other Draft REA Reports will be sent mid-August for review. MNO indicated the extra time to review documents is appreciated. Additional meetings will not be held until after the MNO AGA (August 24-27).
7/27/2012	Sent	A. Barty; Cc: P. Couture; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (5 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (5 copies) Stage 1 Archaeological Assessment, April 2006 (5 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (5 copies) Stage 2 Archaeological Assessment, August 2011 (5 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (5 copies)

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (5 copies)
08/12/2012	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> ▪ Asked if MNO would be available for a meeting the week of September 10, 2012.
08/15/2012	Sent	A. Barty; P. Couture; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> ▪ K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. ▪ Provided a summary of concerns and comments related to the K2 Wind Power Project raised by the MNO and the report and section reference for the information. ▪ Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). ▪ Attachments: <ul style="list-style-type: none"> - Notice of Public Meeting, first published August 8, 2012 - Project Summary Report, August 2012 - Electronic copies of all Draft REA Reports for the Project, including: <ul style="list-style-type: none"> - Draft Project Description Report, August 2012 - Draft Construction Plan Report, August 2012 - Draft Design and Operations Report, August 2012 - Draft Decommissioning Plan Report, August 2012 - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>Addendum 2, August 2012</p> <ul style="list-style-type: none"> - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012
08/21/2012	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Correspondence to set the next meeting date. Agreed that Wednesday September 12, 2012 at the MNO office in Midland would work for a meeting to further discuss the Project.
08/21/2012	Sent	A. Barty Cc: P. Couture; Metis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on archaeological field work for the Project.
09/05/2012	Sent	A. Barty	E-mail	<ul style="list-style-type: none"> Provided administrative information including capacity funding for the MNO's participation in the upcoming meeting and discussed the agenda.
09/11/2012	Sent/ Received	A. Barty	Voice Message/ Phone Call / E-mail	<ul style="list-style-type: none"> GBTTCC provided a form draft agreement for further discussion. Left a message for GBTTCC to discuss the draft agreement provided. Later spoke in person about the draft agreement.
9/12/2012	N/A	A. Barty; P. Couture; P. Saulnier; L. Duval; G. Garratt; D. Dusome; D. Secord	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Project Lead, Consultation Manager, Senior Environmental Advisor, external consultant) met with MNO to discuss the Project. K2 Wind provided a Project update including: <ul style="list-style-type: none"> Information about the REA process. Information about the request to the Ontario Energy Board for a Leave to Construct a transmission line. An Overview of the draft reports recently provided to the MNO. Upcoming Question and Answer Session planned for September 26, 2012. - Second Project Open House on October 18, 2012. K2 Wind answered questions related to the Project partnership, the transmission lines, sound modeling and monitoring, turbine maintenance, lightning strikes, and Project decommissioning. MNO expressed an interest in having their Education and Training department present information to K2 Wind and their contractors about the benefits of hiring Métis people and the funding programs available to assist with this. Discussion regarding draft form of agreement.

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
9/13/2012	Received	A. Barty	E-mail	<ul style="list-style-type: none"> MNO thanked K2 Wind for the productive meeting and discussed administrative matters.
9/17/2012	Received	A. Barty	E-mail	<ul style="list-style-type: none"> Administrative discussion related to the Project and discussion of draft agreement.
9/17/2012	Sent	A. Barty Cc: P. Couture; Great Lakes Métis Council; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. Attachment: <ul style="list-style-type: none"> Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	A. Barty Cc: P. Couture; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. Sent a copy of the recent Project newsletter. Attachments: <ul style="list-style-type: none"> K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	A. Barty Cc: P. Couture; Métis Nation of Ontario Consultation Unit	Letter	<ul style="list-style-type: none"> Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
10/17/2012	Sent	A. Barty Cc: P. Couture; Métis Nation of Ontario	Letter	<ul style="list-style-type: none"> Follow-up letter from September 12, 2012 meeting regarding the Project. Provided a list of questions and concerns raised during the meeting and the applicable Report and section reference where additional information

Métis Nation of Ontario / Great Lakes Métis Council (MNO)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
		Consultation Unit		can be found in the Draft REA reports.

Six Nations of the Grand River Haudenosaunee Confederacy Council (HCC)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
6/5/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Letter informing HCC about the Project recommencing under the REA process. ▪ Also included: <ul style="list-style-type: none"> ○ Introduction to the K2 Wind partnership. ○ Written request that the community provide, in writing, any information available to your community that, in your community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information your community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). ▪ Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. ▪ Attachments: <ul style="list-style-type: none"> - Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) - Detailed Draft Site Plan Report, May 2012 (2 copies) - Draft Project Description Report, May 2012 (2 copies) - <i>Table 1</i>²⁰ - K2 Wind – Moving forward Community Update – Spring 2012 (newsletter)
7/27/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. ▪ K2 Wind requested comments/feedback on the enclosed reports.

²⁰ *Table 1* contains a listing of all reports required for the Project as per Ontario Regulation (O. Reg.) 359/09.

Six Nations of the Grand River Haudenosaunee Confederacy Council (HCC)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies) Stage 1 Archaeological Assessment, April 2006 (2 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) Stage 2 Archaeological Assessment, August 2011 (2 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
8/15/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Attachments: <ul style="list-style-type: none"> Notice of Public Meeting, first published August 8, 2012 Project Summary Report, August 2012 Draft Project Description Report, August 2012 Draft Construction Plan Report, August 2012 Draft Design and Operations Report, August 2012 Draft Decommissioning Plan Report, August 2012

Six Nations of the Grand River Haudenosaunee Confederacy Council (HCC)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012 - Electronic copy of all Draft REA Reports for the Project
8/21/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Provided an update on archaeological field investigations for the Project.
9/17/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. ▪ Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. ▪ Sent a copy of the recent Project newsletter. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) - K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	Chief MacNaughton	Letter	<ul style="list-style-type: none"> ▪ Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering may be required as part of the construction activities. ▪ The Preliminary Assessment and the new Draft Assessment include the

Six Nations of the Grand River Haudenosaunee Confederacy Council (HCC)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>same conclusions and recommendation.</p> <ul style="list-style-type: none"> ▪ Attachment: <ul style="list-style-type: none"> - Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
Previous REA Process				
7/15/2010	Sent	P. General	Letter	<ul style="list-style-type: none"> Capital Power provided the Spring 2010 Project newsletter as follow-up to April 9, 2010 meeting regarding the Port Dover and Nanticoke Wind Project at which Six Nations expressed interest in receiving information related to the Kingsbridge II Wind Power Project. Attachment: <ul style="list-style-type: none"> Kingsbridge II Wind Power Project Connection – Spring 2010 (newsletter)
6/30/2011	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Capital Power provided a Project update letter outlining the current Project status, highlights of the May 25, 2011 Open House for the Project and included a request for any information that the community feels should be considered when preparing the REA reports. Attachments: <ul style="list-style-type: none"> Table 1²¹ Notice of Public Meeting, first published April 20, 2011 Notice of Draft Site Plan, first published April 13, 2011 Draft Site Plan, April 2011 Listing of archaeological sites, locations and Borden numbers for the Project Maps identifying archaeological locations in relation to proposed turbine locations May 2011 Open House display boards Draft Project Description Report, June 2010
8/4/2011	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Provided the Kingsbridge II Wind Power Project – Project Partnership Media Release. The release outlined: <ul style="list-style-type: none"> Formation of the new partnership (K2 Wind Ontario Inc.) between Capital Power Corporation, Capital Power LP, Samsung Renewable Energy Inc., and Pattern Renewable Holdings Canada ULC. Project name change to K2 Wind Power Project.

²¹ Table 1 contains a listing of all reports required for the Project as per Ontario Regulations (O. Reg.) 359/09.

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> Role of the Project partners and Capital Power's continued lead on the REA process including consultation.
10/14/2011	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Provided the October 2011 Notice of Draft Site Plan and an updated detailed Draft Site Plan for the community's review, as well as, a copy of the September 2011 Notice of Draft Site Plan and updated detailed Draft Site Plan. Provided a brief update on the Project and provided a copy of the Stage 1 Archaeological Assessment, April 2006. Noted that the results from the Project's cultural heritage and environmental studies would be made available for review at least 60 days before the Project's final Open House, anticipated to be held in early 2012. The letter also contained a written request to provide, in writing, any information available that, in the community's opinion, should be considered in the preparation of the reports listed in <i>Table 1</i>, and in particular, any information the community may have about any adverse impacts the Project may have on constitutionally protected Aboriginal or treaty rights and any proposed measures for mitigating those adverse impacts (as per O. Reg. 359/09 S. 17(1) (4)). Attachments: <ul style="list-style-type: none"> Notice of Draft Site Plan, first published October 5, 2011 (2 copies) Detailed Draft Site Plan, October 2011 (2 copies) Notice of Draft Site Plan, first published September 21, 2011 Detailed Draft Site Plan, September 2011 <i>Table 1</i> Stage 1 Archaeological Assessment, April 2006
11/10/2011	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Provided the Fall 2011 Connection Newsletter for the K2 Wind Power Project outlining information about the proposed Project. Attachment: <ul style="list-style-type: none"> Connection Fall 2011 Edition K2 Wind Power Project (newsletter)
4/5/2012	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Provided a Project update and overview of archaeological studies. Attachment: <ul style="list-style-type: none"> K2 Update Archaeological Work April 5, 2012

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
5/25/2012	Sent	P. General Cc: Chief Montour	Letter	<ul style="list-style-type: none"> Update on archaeological studies for the Project indicating that the majority of Stage 2 and Stage 3 archaeological field work has been completed. Some additional locations for Stage 2 archaeological field investigations have been found. A Stage 3 lithic scatters investigation is also underway.
Current REA Process				
6/5/2012	Sent	Chief Montour Cc: P. General	Letter	<ul style="list-style-type: none"> Letter informing community about the Project commencing under the REA process. Also included: <ul style="list-style-type: none"> Introduction to the K2 Wind partnership. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts. We are making this request pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Indicated as part of the Project planning, it has been determined that an underground line at transmission voltage will be required from the proposed transformer station to the location of the proposed main substation, to connect some of the wind turbine electrical collector circuits. Attachments: <ul style="list-style-type: none"> Notice of a Proposal to Engage in a Project, Notice of Public Meeting, and Notice of Draft Site Plan, first published June 6, 2012 (2 copies) Detailed Draft Site Plan Report, May 2012 (2 copies) Draft Project Description Report, May 2012 (2 copies) Table 1 K2 Wind – Moving forward Community Update - Spring 2012 (newsletter)

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
7/18/2012	Received	J. Thomas	E-mail	<ul style="list-style-type: none"> Indicated that Six Nations of the Grand River is interested in the K2 Wind Project. Indicated the Project is within 1701 Fort Albany treaty lands. Requested a meeting with K2 Wind to meet with the Six Nations' Consultation and Accommodation team. K2 Wind asked for a few dates that would work for Six Nations for an in-person meeting.
7/19/2012	Sent	J. Thomas	Phone Call	<ul style="list-style-type: none"> Discussion regarding the Project including confirmation of a meeting for August 7th, 2012.
7/27/2012	Sent	Chief Montour Cc: P. General; J. Thomas	Letter	<ul style="list-style-type: none"> Provided an update on the Project including information about the July 12, 2012 Public Open House. K2 Wind provided copies of the Natural Heritage Assessment (NHA) Report, Draft NHA Addendum and Stage 2 Archaeological Assessment reports and addendums. K2 Wind requested comments/feedback on the enclosed reports. Attachments: <ul style="list-style-type: none"> Information Display Boards from July 12, 2012 Public Open House (1 copy) Natural Heritage Assessment and Environmental Impact Study, May 2012 (2 copies) Natural Heritage Assessment and Environmental Impact Study Addendum, June 2012 (2 copies) Stage 1 Archaeological Assessment, April 2006 (2 copies) Stage 2 Archaeological Assessment, Switchyard Property, October 2007 (2 copies) Stage 2 Archaeological Assessment, August 2011 (2 copies) Stage 2 Archaeological Assessment, Addendum to Previous Work, Turbine 334 Layout Change, March 2012 (2 copies) Stage 2 Archaeological Assessment, Second Addendum to Previous Work, Collector System and Transmission Lines, Layout 194 Turbine and Met Tower, Additions/Relocations, June 2012 (2 copies)
8/7/2012	N/A	Members of Six Nations Consultation Committee; P. General; K. Smith;	Meeting	<ul style="list-style-type: none"> Members of the K2 Wind Project Team (Project Lead, Consultation Manager and Senior Environmental Advisor) met with members of the Six Nations Consultation Committee to discuss the Project. Provided an overview of the Project, an update on the REA process and

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
		L. Bomberry; J. Thomas; D. LaForme; P. Monture		<p>an overview of the archaeological field studies completed to date.</p> <ul style="list-style-type: none"> Project will need a Leave to Construct for the transmission line. An application is expected to be submitted to the Ontario Energy Board later this month. Answered questions related to turbine height, the Project partnership, Aboriginal communities involved in the Project consultations, amount of concrete, bird and bat mortality, and post-construction monitoring. Six Nations indicated that the Project falls within the Nanfan Treaty area. Six Nations provided a binder of information to K2 Wind containing information about the Six Nations of the Grand River. Six Nations expressed interest in further discussing capacity funding to review the Project Reports.
8/15/2012	Sent	Chief Montour Cc: P. General; J. Thomas	Letter	<ul style="list-style-type: none"> K2 Wind sent an update on the Project, including the Project Summary Report and Draft REA Reports for review. Provided a summary of concerns and comments related to the K2 Wind Power Project raised by the Six Nations of the Grand River First Nation and the report and section reference for the information. Written request that the community provide, in writing, any information available to the community that, in the community's opinion, should be considered in preparing a final document to be submitted to the MOE under the REA process, and in particular, any information the community may have about any adverse impacts that the Project may have on constitutionally protected Aboriginal or treaty rights and any measures for mitigating those adverse impacts by October 5, 2012. The request was made pursuant to Section 17 (1) (4) of the REA Regulation (Ontario Reg. 359/09). Attachments: <ul style="list-style-type: none"> Notice of Public Meeting, first published August 8, 2012 Project Summary Report, August 2012 Electronic copies of all Draft REA Reports for the Project, including: <ul style="list-style-type: none"> Draft Project Description Report, August 2012 Draft Construction Plan Report, August 2012 Draft Design and Operations Report, August 2012 Draft Decommissioning Plan Report, August 2012

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<ul style="list-style-type: none"> - Draft Wind Turbine Specifications Report, August 2012 - Water Assessment and Water Body Report , June 2012and Draft Addendum, August 2012 - Built Heritage and Cultural Heritage Landscape Inventory Assessment , February 2012and Addendum, June 2012 - Natural Heritage Assessment and Environmental Impact Study Addendum 2, August 2012 - Stage 2 Archaeological Assessment – Third Addendum to previous work, August 2012
8/21/2012	Sent	P. General Cc: Chief Montour; J. Thomas	Letter	<ul style="list-style-type: none"> ▪ Provided an update on archaeological field investigations for the Project.
9/17/2012	Sent	Chief Montour Cc: P. General; J. Thomas	Letter	<ul style="list-style-type: none"> ▪ Provided Notice of Question and Answer Session to be held on September 26, 2012. The session will use a virtual open house format whereby participants will join by telephone or web conference. ▪ Included larger copies of the Notice of a Question and Answer Session with a request for them to be posted within the community as appropriate. ▪ Attachment: <ul style="list-style-type: none"> - Notice of a Question and Answer Session, first published on September 12, 2012
9/21/2012	Sent	Chief Montour Cc: P. General; J. Thomas	Letter	<ul style="list-style-type: none"> ▪ Provided a copy of the presentation that will be provided as part of the September 26, 2012 Question and Answer Session. ▪ Sent a copy of the recent Project newsletter. ▪ Attachments: <ul style="list-style-type: none"> - K2 Wind – Moving forward Community Update – Fall 2012 (newsletter) - K2 Wind Question and Answer Session Presentation
10/12/2012	Sent	Chief Montour Cc: P. General; J. Thomas	Letter	<ul style="list-style-type: none"> ▪ Provided an update to the Preliminary Hydrogeological Assessment previously provided within the Draft REA Report package on August 15, 2012. ▪ The purpose of the report was to evaluate the potential of encountering shallow groundwater conditions throughout the General Project Area during Project construction and determine if groundwater dewatering

Six Nations of the Grand River (Six Nations)

Date Sent/ Received	Sent/ Received	Name of Correspondent	Type of Correspondence	Correspondence Summary
				<p>may be required as part of the construction activities.</p> <ul style="list-style-type: none"> The Preliminary Assessment and the new Draft Assessment include the same conclusions and recommendation. Attachment: <ul style="list-style-type: none"> Draft Hydrogeological Assessment in Support of Renewable Energy Approval Application for Short-Term, Non-Recurring Water Taking (September 2012)
11/6/2012	Sent	J. Thomas Cc: Chief Montour; P. General	Letter	<ul style="list-style-type: none"> Follow-up to August 7, 2012 meeting. Provided an overview of Project activities that have occurred since the meeting. Responded to the interest expressed in establishing a partnership with K2 Wind for the Project.