



283 pembroke street west – p.o. box 1087
pembroke, ontario K8A 6Y6
tel: (613) 732-3687 – fax: (613) 732-8199
web: www. orpowercorp.com

January 8, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
PO Box 2319
26th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

**Re: Ottawa River Power Corporation 2013 Rate Application
EB-2012-0158**

Dear Ms. Walli:

Ottawa River Power Corporation (ORPC) is pleased to submit its 2013 IRM3 Rate Application in accordance with Chapter 3 of the Filing Requirements for Electricity Transmission and Distribution Applications.

This application therefore includes the following:

- A Manager's Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model with supplemental filing modules or work forms, provided by the Board, both in Excel and PDF form
- A PDF copy of the current Tariff Sheet;
- Supporting documentation cited within the application; and
- A statement as to which publication Ottawa River Power Corporation's notice will be appearing.

If you require any additional information, please do not hesitate to contact the writer.

Kind Regards,

Jane Wilkinson-Donnelly, CMA
Chief Financial Officer

"A Proud Locally Owned Municipal Utility"

OTTAWA RIVER POWER CORPORATION

EB-2012-0158

Manager's Summary

LEGAL APPLICATION

ONTARIO ENERGY BOARD
IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O.1998, c.15 (Sched. B), as amended;

AND IN THE MATTER OF an application by
Ottawa River Power Corporation for an Order or
Orders pursuant to the *Ontario Energy Board Act*, 1998
for 2013 electricity distribution rates and related matters.

Ottawa River Power Corporation (ORPC) is a licensed electricity distributor (ED-2003-0033) that owns and operates electricity distribution systems that provide service to the City of Pembroke as at January 1, 1984, The Township of Whitewater (the former Beachburg Village as of December 31, 2000 only), The Town of Mississippi Mills (The Town of Almonte as of December 31, 1997 only) and The Township of Killaloe, Haggarty and Richards (the former Village of Killaloe as of June 30, 2000 only). ORPC charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application, ORPC is applying for rates and other charges effective May 1, 2013.

Ottawa River Power Corporation has adhered to the Board's directions in completing the Board approved IRM3 rate models and incorporated the necessary adjustments. This Manager's Summary will address the following items:

- 1) Price Cap Adjustment
- 2) Smart Meter Funding Adder / Disposition
- 3) Incremental Capital Module
- 4) Z-factor Claims
- 5) Retail Transmission Service Rates
- 6) Deferral and Variance Account Rider
- 7) Smart Grid Rate Adder

- 8) Revenue to Cost Ratio Adjustment
- 9) Shared Tax Savings

Appendices are as follows:

- Appendix A – 2013 Proposed Tariff of Rates and Charges
- Appendix B – Bill Impacts
- Appendix C - Current Tariff of Rates and Charges
- Appendix D - 2011 RRR E2.1.5 – Customers, Demand and Revenue
- Appendix E – 2013 IRM Rate Generator Model
- Appendix F – 2013 RTSR Model
- Appendix G – 2013 IRM Revenue CostRatioAdj Workform
- Appendix H – 2013 Shared Tax Savings Model

Application Contact Information

The contact information for this application is:

Jane Wilkinson-Donnelly
Chief Financial Officer

283 Pembroke St. West
PO Box 1087
Pembroke, ON

Phone: 613-732-3687 ext. 34
Fax: 613-732-8199
E-mail: jwilkinson@orpowercorp.com

Statement of Publication

Ottawa River Power Corporation's notice of application will be appearing in the following publications:

- The News, a local weekly newspaper, which is not a paid publication but is delivered to each home in Pembroke, Killaloe and Beachburg for customers of those areas; and
- The Gazette, which is a local weekly newspaper delivered in the area of The Township of Mississippi Mills serving the customers of Almonte Ward.

Ottawa River has been advised the circulation numbers of 14,000 in Pembroke and area and 6,000 in Carleton Place.

1. Price Cap Adjustment

Under 3rd Generation IRM methodology, Ottawa River Power Corporation's current distribution rates have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. The Rate Generator Model Sheet 9 – Rev2Cost_GDPIPI provides an interim price cap adjustment of 0.88% as shown in Table 2.

Table 2

Description	Percent
Inflation (GDP-IPI) Factor	2.00%
Productivity Factor	-0.72%
Interim Stretch Factor	-0.40%
Interim Price Cap Adjustment	0.88%

The Price Cap Adjustment is set by default in the model to 0.88%, but Ottawa River Power understands that the final Decision will include a Price Cap Adjustment based on GDPIPI data yet to be published, and that the stretch factor will be adjusted once the Board has released the 2013 stretch factor results. While the price factor adjustment under this application would apply to fixed and volumetric distribution rates for ORPC, it would not affect the following:

- Rate riders
- Low voltage service rates
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural Rate Protection Charge
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances

2. Smart Meter Funding Adder / Disposition

Ottawa River Power Corporation's Rate Adder of \$1.54 per meter expired April 30, 2012. ORPC will be submitting a separate Smart Meter Disposition Application within the next couple of months. Ottawa River Power has contacted Elenchus Research Associates for assistance with this application.

3. INCREMENTAL CAPITAL MODULE

Ottawa River Power Corporation is not applying for an adjustment under the incremental capital module.

4. Z-Factor Claims

Ottawa River Power Corporation is not applying for an adjustment under Z-Factor Claims.

5. Retail Transmission Service Rates

The Board's Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates - was amended July 8, 2010 to reflect a new approach expected to minimize variances in USoA Accounts 1584 and 1586. The Guideline was subsequently updated June 28, 2012 to reflect January 1, 2012 Uniform Transmission Rates (UTR). Retail Transmission Service Rates (RTSR) are to be adjusted based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. Board prepared model "2013 RTSR Model" was completed to calculate Ottawa River Power Corporation's rates by rate class.

The rates entered in "3. Rate Classes" of the "2013 RTSR Model" are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2011-0192). A copy of the Tariff can be found in Appendix "C". The billing determinants included in "4. RRR Data" are those found in ORPC's most recently reported RRR filing; the 2011 annual filing, *E2.1.5 – Customers, Demand and Revenue* (see Appendix "F"). The loss factor applied to the metered kWh can also be found in ORPC's current Tariff Sheet in Appendix "C". The Historical Network and Connection amounts included in "Sheet 6 Historical Wholesale" are based on 2011 Hydro One invoices. In order to obtain the kW values shown, the billed amounts by category were divided by the UTR.

Ottawa River Power Corporation also purchases power from Brookfield Energy Management Inc. (BEMI). In addition, ORPC pays transmission charges to BEMI which is treated as Network Service Charges. The IESO portion of the RTSR model was used to input the "Transmission Avoided" charges from "BEMI". The RTSR model was modified by Board Staff to allow for this change.

Ottawa River Power Corporation understands that once January 1, 2013 UTR adjustments are determined, the Board will adjust ORPC's application model to incorporate this change.

6. Deferral and Variance Account Rider

Ottawa River Power Corporation has determined that the total value for disposition of its Group One Deferral Variance Account Balances as of December 31, 2011 is a debit balance of \$269,255 in total. This represents the Group 1 deferral balances of \$326,584 plus the Global Adjustment deferral credit balance of \$57,359.

ORPC is requesting that this amount be disposed of over a period of one year with the rate rider effective until April 30, 2014.

The following table demonstrates the rate riders requested **excluding** the Global Adjustment:

Rate Class	Unit	Billed kWh	Billed kW or kVA	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution Revenue	Deferral/Variance Account Rate Rider
Residential	\$/kWh	79,547,654		131,135	0.0016
General Service Less Than 50 kW	\$/kWh	36,098,055		59,508	0.0016
General Service 50 to 4,999 kW	\$/kW	79,345,026	211,781	130,801	0.6176
Sentinel Lighting	\$/kW	265,370	760	437	0.5756
Street Lighting	\$/kW	2,414,487	6,853	3,980	0.5808
Unmetered Scattered Load	\$/kWh	437,952		722	0.0016
Total		198,108,544	219,394	326,584	

Ottawa River Power Corporation has determined that the total value for disposition of its 1589 Global Adjustment applicable to Non-RPP customers as of December 31, 2011 plus interest to April 30, 2013 is a credit balance of \$57,359.

ORPC is requesting that this be disposed of over a one year period with a rate rider effective until April 30, 2014.

The following table demonstrates the rate rider for the Global Adjustment:

Rate Class	Allocation of Balance in Account 1588 Global Adjustment Sub-Account	Billed kWh or Estimated kW for Non-RPP Customers	Global Adjustment Rate Rider
Residential	(10,131)	8,642,866	(0.0012)
General Service Less Than 50 kW	(3,278)	2,796,427	(0.0012)
General Service 50 to 4,999 kW	(43,513)	99,086	(0.4391)
Sentinel Lighting	(40)	98	(0.4093)
Street Lighting	(397)	962	(0.4130)
Unmetered Scattered Load	0		0.0000
	(57,359)	11,539,439	

7. Renewable Generation Connection/ Smart Grid Rate Adder

The Filing Requirements: Distribution System Plans - Filing under Deemed Conditions of Licence (EB-2009-0397) issued on March 25, 2010 recognized that distributors may need additional funding for expenditures proposed in a GEA Plan between cost-of-service applications. For 2012 IRM applications, distributors may request the following:

- Renewable Generation Connection Funding Adder; and
- Smart Grid Funding Adder.

When a distributor seeks a funding adder, the distributor is expected to provide sufficient information to allow the Board to assess the need for the mechanism and the nature and quantum of the costs to be collected from ratepayers and the basis for calculating the funding adder. The costs recovered through the funding adder will be subject to a prudence review in the first cost of service application following the implementation of the funding

The Renewable Generation Connection and /or Smart Grid expenditures currently planned by Ottawa River Power Corporation do not meet the materiality thresholds established by the Board in EB-2009-0397. Accordingly, OPRC has no such rate adders proposed as part of the current IRM application. Ottawa River Power Corporation intends to file for this adder in future rate applications at such time as the materiality thresholds are met.

8. Revenue to Cost Ratio Adjustment

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target Ratio ranges (the "Target Ranges") for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

Pursuant to the Board's decision in Ottawa River Power Corporation's 2010 cost of service application (EB-2009-0165), Ottawa River proposed to increase the revenue-to-cost ratio for the Street Lighting rate class from 50% to 70%. The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratio for the Residential rate class. In Ottawa River's 2010 cost of service Decision, the Board ordered Ottawa River to complete the phase-in of the revenue-to-cost ratio transition over a two-year period. Ottawa River did not file an IRM application for 2011 rates. In its 2012 IRM, Board staff submitted that Ottawa River should adjust the street lighting revenue-to-cost ratio from 50% to 60% to complete the first year of the Board prescribed transition in order to maintain the spirit of the Board's cost of service decision regarding rate mitigation.

In order to complete the final phase of the two-year phase in Ottawa River Power proposes to adjust the street lighting revenue-to-cost ratio from 60% to 70%. The following table demonstrates the revenue-to-cost ratios proposed by ORPC table:

Rate Class	2011 Ratio	2012 Ratio	Proposed 2013 Ratio	Target Range
Residential	1.09	1.08	1.0582	85 – 115
General Service Less Than 50 kW	0.88	0.88	0.88	80 – 120
General Service 50 to 4,999 kW	1.03	1.03	1.03	80 – 180
Street Lighting	0.50	0.60	0.70	70 – 120
Sentinel Lighting	0.70	0.70	0.70	70 – 120
Unmetered Scattered Load	0.80	0.80	0.80	80 – 120

9. Shared Tax Savings

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Ottawa River Power's application identifies a total tax savings of \$7,194 resulting in a shared amount of \$3,597 to be refunded to rate payers. Ottawa River requests the disposition of the shared tax savings amount to an account specified by the Board as the amount is immaterial.

Appendix A

2013 Proposed Tariff of Rates and Charges



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0158

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire - 120/208 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0033)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire - 120/208 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire Further servicing details are

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0032)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 7,200/12,400 volts 3 phase 4 wire - 44,000 volts 3 phase 3 wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.09
Distribution Volumetric Rate	\$/kW	0.6443
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.6176
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4391)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8788
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3727

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	7.8270
Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3691
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1534)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5756
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4093)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0834

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	10.2176
Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3725
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1256)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5808
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4130)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.20
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0038)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kw	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25

Appendix B

Bill Impacts

3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Residential

UPDATE

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	41.66%	
Energy Second Tier (kWh)	231.20	0.0880	20.35	231.20	0.0880	20.35	0.00	0.00%	18.83%	
TOU - Off Peak	531.97	0.0650	34.58	531.97	0.0650	34.58	0.00	0.00%		31.50%
TOU - Mid Peak	149.62	0.1000	14.96	149.62	0.1000	14.96	0.00	0.00%		13.63%
TOU - On Peak	149.62	0.1170	17.51	149.62	0.1170	17.51	0.00	0.00%		15.95%
Service Charge	1	10.93	10.93	1	11.03	11.03	0.10	0.91%	10.21%	10.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0148	11.84	800	0.0149	11.92	0.08	0.68%	11.03%	10.86%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.81%	0.80%
Distribution Volumetric Rate Rider(s)	800	(0.0230)	(18.40)	800	(0.0017)	(1.36)	17.04	(92.61)%	-1.26%	-1.24%
Total: Distribution			5.25			22.47	17.22	328.00%	20.80%	20.47%
Retail Transmission Rate - Network Service Rate	831.20	0.0051	4.24	831.20	0.0050	4.16	(0.08)	-1.89%	3.85%	3.79%
Retail Transmission Rate - Line and Transformation Connection Service Rate	831.20	0.0039	3.24	831.20	0.0038	3.16	(0.08)	-2.47%	2.93%	2.88%
Total: Retail Transmission			7.48			7.32	(0.16)	(2.14)%	6.78%	6.67%
Sub-Total: Delivery (Distribution and Retail Transmission)			12.73			29.79	17.06	134.01%	27.58%	27.14%
Wholesale Market Service Rate	831.20	0.0052	4.32	831.20	0.0052	4.32	0.00	0.00%	4.00%	3.94%
Rural Rate Protection Charge	831.20	0.0011	0.91	831.20	0.0011	0.91	0.00	0.00%	0.85%	0.83%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.23%	0.23%
Sub-Total: Regulatory			5.49			5.49	0.00	0.00%	5.08%	5.00%
Debt Retirement Charge (DRC)	800.00	0.00700	5.60	800.00	0.0070	5.60	0.00	0.00%	5.18%	5.10%
Total Bill on RPP (before taxes)			89.16			106.22	17.06	19.13%	98.33%	
HST		13%	11.59		13%	13.81	2.22	19.13%	12.78%	
Total Bill (including HST)			100.75			120.03	19.28	19.13%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.08)		(10%)	(12.00)	(1.93)	19.13%	-11.11%	
Total Bill on RPP (including OCEB)			90.68			108.03	17.35	19.13%	100.00%	
Total Bill on TOU (before taxes)			90.86			107.92	17.06	18.78%		98.33%
HST		13%	11.81		13%	14.03	2.22	18.78%		12.78%
Total Bill (including HST)			102.67			121.95	19.28	18.78%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(10.27)		(10%)	(12.19)	(1.93)	18.78%		-11.11%
Total Bill on TOU (including OCEB)			92.40			109.75	17.35	18.78%		100.00%

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Appendix B

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

UPDATE

Consumption 2,000 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	750.00	0.0750	56.25	750.00	0.0750	56.25	0.00	0.00%	21.30%	
Energy Second Tier (kWh)	1,328.00	0.0880	116.86	1,328.00	0.0880	116.86	0.00	0.00%	44.25%	
TOU - Off Peak	1,329.92	0.0650	86.44	1,329.92	0.0650	86.44	0.00	0.00%		33.44%
TOU - Mid Peak	374.04	0.1000	37.40	374.04	0.1000	37.40	0.00	0.00%		14.47%
TOU - On Peak	374.04	0.1170	43.76	374.04	0.1170	43.76	0.00	0.00%		16.93%
Service Charge	1	22.61	22.61	1	22.81	22.81	0.20	0.88%	8.64%	8.82%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	0.0104	20.80	2,000	0.0105	21.00	0.20	0.96%	7.95%	8.12%
Low Voltage Volumetric Rate	2000	0.0010	2.00	2,000	0.0010	2.00	0.00	0.00%	0.76%	0.77%
Distribution Volumetric Rate Rider(s)	2000	(0.0099)	(19.80)	2,000	(0.0016)	(3.20)	16.60	(83.84)%	-1.21%	-1.24%
Total: Distribution			25.61			42.61	17.00	66.38%	16.13%	16.48%
Retail Transmission Rate - Network Service Rate	2,078.00	0.0047	9.77	2,078.00	0.0046	9.56	(0.21)	-2.15%	3.62%	3.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,078.00	0.0035	7.27	2,078.00	0.0034	7.07	(0.20)	-2.75%	2.68%	2.73%
Total: Retail Transmission			17.04			16.63	(0.41)	(2.41)%	6.30%	6.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			42.65			59.24	16.59	38.90%	22.43%	22.92%
Wholesale Market Service Rate	2,078.00	0.0052	10.81	2,078.00	0.0052	10.81	0.00	0.00%	4.09%	4.18%
Rural Rate Protection Charge	2,078.00	0.0011	2.29	2,078.00	0.0011	2.29	0.00	0.00%	0.87%	0.88%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.09%	0.10%
Sub-Total: Regulatory			13.34			13.34	0.00	0.00%	5.05%	5.16%
Debt Retirement Charge (DRC)	2,000.00	0.00700	14.00	2,000.00	0.0070	14.00	0.00	0.00%	5.30%	5.42%
Total Bill on RPP (before taxes)			243.11			259.70	16.59	6.82%	98.33%	
HST		13%	31.60		13%	33.76	2.16	6.82%	12.78%	
Total Bill (including HST)			274.71			293.46	18.75	6.82%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(27.47)		(10%)	(29.35)	(1.87)	6.82%	-11.11%	
Total Bill on RPP (including OCEB)			247.24			264.11	16.87	6.82%	100.00%	
Total Bill on TOU (before taxes)			237.60			254.19	16.59	6.98%		98.33%
HST		13%	30.89		13%	33.04	2.16	6.98%		12.78%
Total Bill (including HST)			268.49			287.23	18.75	6.98%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(26.85)		(10%)	(28.72)	(1.87)	6.98%		-11.11%
Total Bill on TOU (including OCEB)			241.64			258.51	16.87	6.98%		100.00%

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Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

General Service 50 to 4,999 kW

UPDATE

Consumption 32,850 kWh
RPP Tier One 750 kWh
Load Factor 90%
Loss Factor 1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	34,131.15	0.0750	2,559.84	34,131.15	0.0750	2,559.84	0.00	0.00%	71.94%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	21,843.94	0.0650	1,419.86	21,843.94	0.0650	1,419.86	0.00	0.00%		37.82%
TOU - Mid Peak	6,143.61	0.1000	614.36	6,143.61	0.1000	614.36	0.00	0.00%		16.36%
TOU - On Peak	6,143.61	0.1170	718.80	6,143.61	0.1170	718.80	0.00	0.00%		19.14%
Service Charge	1	372.81	372.81	1	376.09	376.09	3.28	0.88%	10.57%	10.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	50	0.6387	31.94	50	0.6443	32.22	0.28	0.88%	0.91%	0.86%
Low Voltage Volumetric Rate	50	0.3954	19.77	50	0.3954	19.77	0.00	0.00%	0.56%	0.53%
Distribution Volumetric Rate Rider(s)	50	(1.9641)	(98.21)	50	(0.5698)	(28.49)	69.72	(70.99)%	-0.80%	-0.76%
Total: Distribution			326.31			399.59	73.28	22.46%	11.23%	10.64%
Retail Transmission Rate - Network Service Rate	50.00	1.9097	95.48	50.00	1.8788	93.94	(1.54)	-1.61%	2.64%	2.50%
Total: Retail Transmission			95.48			93.94	(1.54)	(1.61)%	2.64%	2.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			421.79			493.53	71.74	17.01%	13.87%	13.14%
Wholesale Market Service Rate	34,131.15	0.0052	177.48	34,131.15	0.0052	177.48	0.00	0.00%	4.99%	4.73%
Rural Rate Protection Charge	34,131.15	0.0011	37.54	34,131.15	0.0011	37.54	0.00	0.00%	1.06%	1.00%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.01%	0.01%
Sub-Total: Regulatory			215.28			215.28	0.00	0.00%	6.05%	5.73%
Debt Retirement Charge (DRC)	32,850.00	0.00700	229.95	32,850.00	0.0070	229.95	0.00	0.00%	6.46%	6.12%
Total Bill on RPP (before taxes)			3,426.85			3,498.59	71.74	2.09%	98.33%	
HST		13%	445.49		13%	454.82	9.33	2.09%	12.78%	
Total Bill (including HST)			3,872.34			3,953.41	81.07	2.09%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(387.23)		(10%)	(395.34)	(8.11)	2.09%	-11.11%	
Total Bill on RPP (including OCEB)			3,485.11			3,558.07	72.96	2.09%	100.00%	
Total Bill on TOU (before taxes)			3,620.03			3,691.77	71.74	1.98%		98.33%
HST		13%	470.60		13%	479.93	9.33	1.98%		12.78%
Total Bill (including HST)			4,090.63			4,171.70	81.07	1.98%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(409.06)		(10%)	(417.17)	(8.11)	1.98%		-11.11%
Total Bill on TOU (including OCEB)			3,681.57			3,754.53	72.96	1.98%		100.00%

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Appendix B

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Sentinel Lighting		UPDATE
Consumption	164 kWh	0.3 kW
RPP Tier One	750 kWh	
Load Factor	90%	
Loss Factor	1.0390	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	170.66	0.0750	12.80	170.66	0.0750	12.80	0.00	0.00%	61.81%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	109.22	0.0650	7.10	109.22	0.0650	7.10	0.00	0.00%		32.73%
TOU - Mid Peak	30.72	0.1000	3.07	30.72	0.1000	3.07	0.00	0.00%		14.16%
TOU - On Peak	30.72	0.1170	3.59	30.72	0.1170	3.59	0.00	0.00%		16.57%
Service Charge	1	2.56	2.56	1	2.58	2.58	0.02	0.78%	12.46%	11.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	0	7.7587	1.94	0	7.8270	1.96	0.02	0.88%	9.45%	9.02%
Low Voltage Volumetric Rate	0	0.3121	0.08	0	0.3121	0.08	0.00	0.00%	0.38%	0.36%
Distribution Volumetric Rate Rider(s)	0	(9.2814)	(2.32)	0	(0.6180)	(0.15)	2.17	(93.34)%	-0.75%	-0.71%
Total: Distribution			2.26			4.46	2.20	97.35%	21.54%	20.56%
Retail Transmission Rate - Network Service Rate	0.25	1.4475	0.36	0.25	1.4241	0.36	0.00	0.00%	1.74%	1.66%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.25	1.1027	0.28	0.25	1.0834	0.27	(0.01)	-3.57%	1.30%	1.24%
Total: Retail Transmission			0.64			0.63	(0.01)	(1.56%)	3.04%	2.90%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.90			5.09	2.19	75.52%	24.58%	23.46%
Wholesale Market Service Rate	170.66	0.0052	0.89	170.66	0.0052	0.89	0.00	0.00%	4.29%	4.09%
Rural Rate Protection Charge	170.66	0.0011	0.19	170.66	0.0011	0.19	0.00	0.00%	0.91%	0.87%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	1.21%	1.15%
Sub-Total: Regulatory			1.33			1.33	0.00	0.00%	6.40%	6.11%
Debt Retirement Charge (DRC)	164.25	0.00700	1.15	164.25	0.0070	1.15	0.00	0.00%	5.55%	5.30%
Total Bill on RPP (before taxes)			18.17			20.36	2.19	12.05%	98.33%	
HST		13%	2.36		13%	2.65	0.28	12.05%	12.78%	
Total Bill (including HST)			20.53			23.01	2.47	12.05%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.05)		(10%)	(2.30)	(0.25)	12.05%	-11.11%	
Total Bill on RPP (including OCEB)			18.48			20.71	2.23	12.05%	100.00%	
Total Bill on TOU (before taxes)			19.14			21.33	2.19	11.44%		98.33%
HST		13%	2.49		13%	2.77	0.28	11.44%		12.78%
Total Bill (including HST)			21.63			24.10	2.47	11.44%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(2.16)		(10%)	(2.41)	(0.25)	11.44%		-11.11%
Total Bill on TOU (including OCEB)			19.47			21.69	2.23	11.44%		100.00%

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Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Street Lighting

UPDATE

Consumption 281,196 kWh 428.0 kW
RPP Tier One 750 kWh
Load Factor 90%
Loss Factor 1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	292,162.64	0.0750	21,912.20	292,162.64	0.0750	21,912.20	0.00	0.00%	62.33%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	186,984.09	0.0650	12,153.97	186,984.09	0.0650	12,153.97	0.00	0.00%		32.99%
TOU - Mid Peak	52,589.28	0.1000	5,258.93	52,589.28	0.1000	5,258.93	0.00	0.00%		14.28%
TOU - On Peak	52,589.28	0.1170	6,152.95	52,589.28	0.1170	6,152.95	0.00	0.00%		16.70%
Service Charge	1900	1.84	3,496.00	1900	1.86	3,534.00	38.00	1.09%	10.05%	9.59%
Service Charge Rate Rider(s)	1900	0.00	0.00	1,900	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	428	10.1285	4,335.00	428	10.2176	4,373.13	38.13	0.88%	12.44%	11.87%
Low Voltage Volumetric Rate	428	0.3057	130.84	428	0.3057	130.84	0.00	0.00%	0.37%	0.36%
Distribution Volumetric Rate Rider(s)	428	0.1371	58.68	428	(0.5853)	(250.51)	(309.19)	(526.91)%	-0.71%	-0.68%
Total: Distribution			8,020.52			7,787.46	(233.06)	(2.91)%	22.15%	21.14%
Retail Transmission Rate - Network Service Rate	428.00	1.4401	616.36	428.00	1.4168	606.39	(9.97)	-1.62%	1.72%	1.65%
Retail Transmission Rate - Line and Transformation Connection Service Rate	428.00	1.0801	462.28	428.00	1.0612	454.19	(8.09)	-1.75%	1.29%	1.23%
Total: Retail Transmission			1,078.64			1,060.58	(18.06)	(1.67)%	3.02%	2.88%
Sub-Total: Delivery (Distribution and Retail Transmission)			9,099.16			8,848.04	(251.12)	(2.76)%	25.17%	24.02%
Wholesale Market Service Rate	292,162.64	0.0052	1,519.25	292,162.64	0.0052	1,519.25	0.00	0.00%	4.32%	4.12%
Rural Rate Protection Charge	292,162.64	0.0011	321.38	292,162.64	0.0011	321.38	0.00	0.00%	0.91%	0.87%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.00%	0.00%
Sub-Total: Regulatory			1,840.87			1,840.87	0.00	0.00%	5.24%	5.00%
Debt Retirement Charge (DRC)	281,196.00	0.00700	1,968.37	281,196.00	0.0070	1,968.37	0.00	0.00%	5.60%	5.34%
Total Bill on RPP (before taxes)			34,820.60			34,569.48	(251.12)	(0.72)%	98.33%	
HST		13%	4,526.68		13%	4,494.03	(32.65)	(0.72)%	12.78%	
Total Bill (including HST)			39,347.28			39,063.51	(283.77)	(0.72)%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(3,934.73)		(10%)	(3,906.35)	28.38	(0.72)%	-11.11%	
Total Bill on RPP (including OCEB)			35,412.55			35,157.16	(255.39)	(0.72)%	100.00%	
Total Bill on TOU (before taxes)			36,474.25			36,223.13	(251.12)	(0.69)%		98.33%
HST		13%	4,741.65		13%	4,709.01	(32.65)	(0.69)%	12.78%	
Total Bill (including HST)			41,215.90			40,932.14	(283.77)	(0.69)%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(4,121.59)		(10%)	(4,093.21)	28.38	(0.69)%		-11.11%
Total Bill on TOU (including OCEB)			37,094.31			36,838.92	(255.39)	(0.69)%		100.00%

Ottawa River Power Corporation
EB-2012-0158
Appendix B

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

UPDATE

Consumption 515 kWh
RPP Tier One 750 kWh
Load Factor
Loss Factor 1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	534.67	0.0750	40.10	534.67	0.0750	40.10	0.00	0.00%	67.74%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	342.19	0.0650	22.24	342.19	0.0650	22.24	0.00	0.00%		35.71%
TOU - Mid Peak	96.24	0.1000	9.62	96.24	0.1000	9.62	0.00	0.00%		15.45%
TOU - On Peak	96.24	0.1170	11.26	96.24	0.1170	11.26	0.00	0.00%		18.08%
Service Charge	1	6.15	6.15	1	6.20	6.20	0.05	0.81%	10.47%	9.95%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	515	0.0020	1.03	515	0.0020	1.03	0.00	0.00%	1.74%	1.65%
Low Voltage Volumetric Rate	515	0.0010	0.51	515	0.0010	0.51	0.00	0.00%	0.87%	0.83%
Distribution Volumetric Rate Rider(s)	515	(0.0038)	(1.96)	515	(0.0022)	(1.13)	0.82	(42.11)%	-1.91%	-1.82%
Total: Distribution			5.74			6.61	0.87	15.16%	11.17%	10.61%
Retail Transmission Rate - Network Service Rate	534.67	0.0047	2.51	534.67	0.0046	2.46	(0.05)	-1.99%	4.16%	3.95%
Retail Transmission Rate - Line and Transformation Connection Service Rate	534.67	0.0035	1.87	534.67	0.0034	1.82	(0.05)	-2.67%	3.07%	2.92%
Total: Retail Transmission			4.38			4.28	(0.10)	(2.28)%	7.23%	6.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			10.12			10.89	0.77	7.61%	18.40%	17.49%
Wholesale Market Service Rate	534.67	0.0052	2.78	534.67	0.0052	2.78	0.00	0.00%	4.70%	4.46%
Rural Rate Protection Charge	534.67	0.0011	0.59	534.67	0.0011	0.59	0.00	0.00%	0.99%	0.94%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.00%	0.42%	0.40%
Sub-Total: Regulatory			3.62			3.62	0.00	0.00%	6.11%	5.81%
Debt Retirement Charge (DRC)	514.60	0.00700	3.60	514.60	0.0070	3.60	0.00	0.00%	6.08%	5.78%
Total Bill on RPP (before taxes)			57.44			58.21	0.77	1.34%	98.33%	
HST		13%	7.47		13%	7.57	0.10	1.34%	12.78%	
Total Bill (including HST)			64.91			65.78	0.87	1.34%	111.11%	
Ontario Clean Energy Benefit (OCEB)		(10%)	(6.49)		(10%)	(6.58)	(0.09)	1.34%	-11.11%	
Total Bill on RPP (including OCEB)			58.42			59.20	0.78	1.34%	100.00%	
Total Bill on TOU (before taxes)			60.47			61.24	0.77	1.27%		98.33%
HST		13%	7.86		13%	7.96	0.10	1.27%		12.78%
Total Bill (including HST)			68.33			69.20	0.87	1.27%		111.11%
Ontario Clean Energy Benefit (OCEB)		(10%)	(6.83)		(10%)	(6.92)	(0.09)	1.27%		-11.11%
Total Bill on TOU (including OCEB)			61.50			62.28	0.78	1.27%		100.00%

Appendix C

Current Tariff of Rates and Charges



EB-2011-0192

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Ottawa
River Power Corp. for an order or orders approving or
fixing just and reasonable distribution rates and other
charges, to be effective May 1, 2012.

BEFORE: Karen Taylor
Presiding Member

Paula Conboy
Member

DECISION AND ORDER

Introduction

Ottawa River Power Corp. ("Ottawa River"), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the "Board") on October 28, 2011 under section 78 of the *Ontario Energy Board Act*, 1998, S.O. 1998, c. 15, (Schedule B), seeking approval for changes to the rates that Ottawa River charges for electricity distribution, to be effective May 1, 2012.

Ottawa River is one of 77 electricity distributors in Ontario regulated by the Board. The *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* (the "IR Report"), issued on July 14, 2008, establishes a three year plan term for 3rd generation incentive regulation mechanism ("IRM") (i.e., rebasing plus three years). In its October 27, 2010 letter regarding the development of a Renewed Regulatory Framework for Electricity ("RRFE"), the Board announced that it was extending the IRM plan until such time as the RRFE policy initiatives have been

substantially completed. As part of the plan, Ottawa River is one of the electricity distributors that will have its rates adjusted for 2012 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its IR Report, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008 (the "Supplemental Report"), and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (collectively the "Reports"). Among other things, the Reports contain the relevant guidelines for 2012 rate adjustments for distributors applying for distribution rate adjustments pursuant to the IRM process. On June 22, 2011, the Board issued an update to Chapter 3 of the Board's *Filing Requirements for Transmission and Distribution Applications* (the "Filing Requirements"), which outlines the application filing requirements for IRM applications based on the policies in the Reports.

Notice of Ottawa River's rate application was given through newspaper publication in Ottawa River's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. No letters of comment were received. The Notice of Application indicated that intervenors would be eligible for cost awards with respect to Ottawa River's proposed revenue-to-cost ratio adjustments and its request to dispose of balances in account 1562. The Vulnerable Energy Consumers Coalition ("VECC") applied and was granted intervenor status in this proceeding. The Board granted VECC eligibility for cost awards in regards to Ottawa River's request for any revenue-to-cost ratio matters that go beyond the implementation of previous Board decisions. VECC did not submit interrogatories or submissions during the proceeding. Board staff also participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this proceeding, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Rural or Remote Electricity Rate Protection Charge;
- Revenue-to-Cost Ratio Adjustments;

- Shared Tax Savings Adjustments;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Account Balances;
- Review and Disposition of Account 1521: Special Purpose Charge; and
- Review and Disposition of Account 1562: Deferred Payments In Lieu of Taxes.

Price Cap Index Adjustment

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator, less a productivity factor (X-factor) of 0.72% and a stretch factor.

On March 13, 2012, the Board announced a price escalator of 2.0% for those distributors under IRM that have a rate year commencing May 1, 2012.

The stretch factors are assigned to distributors based on the results of two benchmarking evaluations to divide the Ontario industry into three efficiency cohorts. In its letter to Licensed Electricity Distributors dated December 1, 2011 the Board assigned Ottawa River to efficiency cohort 2 and a cohort specific stretch factor of 0.4%.

On that basis, the resulting price cap index adjustment is 0.88%. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across customer classes that are not eligible for Rural or Remote Electricity Rate Protection.

The price cap index adjustment will not apply to the following components of delivery rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural or Remote Rate Protection Charge;
- Standard Supply Service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges;

- MicroFIT Service Charges; and
- Retail Service Charges.

Rural or Remote Electricity Rate Protection Charge

On December 21, 2011, the Board issued a Decision with Reasons and Rate Order (EB-2011-0405) establishing the Rural or Remote Electricity Rate Protection (“RRRP”) benefit and charge for 2012. The Board amended the RRRP charge to be collected by the Independent Electricity System Operator from the current \$0.0013 per kWh to \$0.0011 per kWh effective May 1, 2012. The draft Tariff of Rates and Charges flowing from this Decision and Order will reflect the new RRRP charge.

Revenue-to-Cost Ratio Adjustments

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target ratio ranges (the “Target Ranges”) for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007 and in its updated report *Review of Electricity Distribution Cost Allocation Policy*, dated March 31, 2011.

Pursuant to the Board’s decision in the Ottawa River’s 2010 cost of service application (EB-2009-0165), Ottawa River proposed to increase the revenue-to-cost ratio for the Street Lighting rate class from 50% to 70%. The additional revenues from these adjustments would be used to reduce the revenue-to-cost ratio for the Residential rate class.

In Ottawa River’s 2010 cost of service Decision, to Board ordered Ottawa River to complete the phase-in of the revenue-to-cost ratio transition over a two-year period. Ottawa River did not file an IRM application for 2011 rates. In the current application, Ottawa River proposed to complete the phase-in for revenue-to-cost ratio adjustments. Board staff submitted that Ottawa River should adjust the street lighting revenue-to-cost ratio from 50% to 60% to complete the first year of the Board prescribed transition in order to maintain the spirit of the Board’s cost of service decision regarding rate mitigation. In its reply submissions, Ottawa River agreed with Board staff.

The table below outlines the proposed revenue-to-cost ratios reflecting Board staff’s and

Ottawa River's updated positions.

Rate Class	Current 2011 Ratio	Proposed 2012 Ratio	Target Range
Residential	1.09	1.08	85 – 115
General Service Less Than 50 kW	0.88	0.88	80 – 120
General Service 50 to 4,999 kW	1.03	1.03	80 – 180
Street Lighting	0.50	0.60	70 – 120
Sentinel Lighting	0.70	0.70	70 – 120
Unmetered Scattered Load	0.80	0.80	80 – 120

The Board approves the updated revenue to cost ratios. The Board directs Ottawa River to adjust the street lighting revenue-to-cost ratio from 50% to 60% to complete the first year phase of the Board's prescribed two-year phase-in and rebalance to the residential class that was approved in the company's last cost of service rate application (EB-2009-0165).

Shared Tax Savings Adjustments

In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of currently known legislated tax changes, as applied to the tax level reflected in the Board-approved base rates for a distributor, is appropriate.

The calculated annual tax reduction over the IRM plan term will be allocated to customer rate classes on the basis of the Board-approved base-year distribution revenue. These amounts will be refunded to customers each year of the plan term, over a 12-month period, through a volumetric rate rider using annualized consumption by customer class underlying the Board-approved base rates.

Ottawa River's application identified a total tax savings of \$7,194 resulting in a shared amount of \$3,597 to be refunded to rate payers. Ottawa River requested disposition of the shared tax savings amount to an account specified by the Board as the amount was immaterial.

Board staff noted that the calculated tax savings rate riders resulted in immaterial amounts for several rate classes. Board staff submitted that the Board should direct Ottawa River to record the \$3,597 credit in account 1595 for disposition in a future rate hearing.

The Board approves shared tax savings of a credit of \$3,597. Given that the resulting rate riders are not material, the Board directs Ottawa River to record the \$3,597 credit to customers in account 1595 for disposition in a future rate hearing.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). Variance accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e. variance Accounts 1584 and 1586).

On June 22, 2011 the Board issued revision 3.0 of the *Guideline G-2008-0001 - Electricity Distribution Retail Transmission Service Rates* (the “RTSR Guideline”). The RTSR Guideline outlines the information that the Board requires electricity distributors to file to adjust their RTSRs for 2012. The RTSR Guideline requires electricity distributors to adjust their RTSRs based on a comparison of historical transmission costs adjusted for the new UTR levels and the revenues generated under existing RTSRs. The objective of resetting the rates is to minimize the prospective balances in Accounts 1584 and 1586. In order to assist electricity distributors in the calculation of the distributors’ specific RTSRs, Board staff provided a filing module.

On December 20, 2011 the Board issued its Rate Order for Hydro One Transmission (EB-2011-0268) which adjusted the UTRs effective January 1, 2012.

In response to Board staff interrogatory #4, Ottawa River noted that it pays transmission charges to Brookfield Energy Management Inc. (“Brookfield”). Under the terms of that contract, Ottawa River is charged transmission charges only when Brookfield is generating during a peak period of power consumption. Ottawa River used a modified version of the Board’s RTSR filing module where it provided the rates charged by

Brookfield in place of the standard UTR rates approved by the Board for Hydro One. Board staff had no concerns with the data supporting Ottawa River's RTSR filing module.

In the Decision and Order from Ottawa River's 2010 cost of service application (EB-2009-0165), Ottawa River noted a trend that indicated it was over collecting Network Service and Connection Service transmission costs. Ottawa River noted that, as an embedded distributor, it pays Hydro One wholesale transmission rates. Ottawa River proposed adjustments to its RTSRs to align its retail transmission revenue with its wholesale transmission costs. The Board approved Ottawa River's proposal, as requested.

The Board finds that the RTSR filing module provided by Ottawa River in its current application calculates RTSRs in a manner that is consistent with the approach approved by the Board in Ottawa River's 2010 cost of service application. The Board approves the RTSRs as proposed.

Review and Disposition of Group 1 Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report Initiative* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed.

Ottawa River originally requested disposition of a 2010 actual year-end total credit balance of \$1,126,061 for Group 1 Accounts. The total balance included a \$101,477 debit balance in the Global Adjustment sub-account of account 1588. The amount resulted in a total credit claim of \$0.00517/kWh, which exceeded the preset disposition threshold. Ottawa River proposed to dispose of the balances in Group 1 Accounts, excluding the Global Adjustment sub-account of account 1588, over a four year period to smooth rate impacts for its customers and prevent rate shock when the rate rider is terminated. Ottawa River proposed to dispose of the \$101,477 debit balance in the Global Adjustment sub-account of account 1588 using variable rate riders with a one-year recovery period.

In its submission, Board staff requested confirmation whether or not the balances provided included carrying charges calculated to April 30, 2012. Ottawa River confirmed that it did not initially include carrying charges to April 30, 2012 in its application and provided updated balances including carrying charges to April 30, 2012. The updated total Group 1 Account balance, excluding the Global Adjustment sub-account of account 1588, is a credit of \$1,148,116.94. The updated Global Adjustment sub-account balance is a debit of \$103,467.28.

In its submission, Board staff noted that the principal amounts to be disposed as of December 31, 2010 reconcile with the amounts reported as part of the *Reporting and Record-keeping Requirements*. Board staff submitted that the amounts should be disposed on a final basis. Board staff further submitted that Ottawa River's proposed disposition period was inconsistent with the guidelines outlined in the EDDVAR Report. Board staff submitted that the disposition period for the remaining Group 1 Accounts should be identical to the disposition period for the Global Adjustment sub-account. Board staff also submitted that a four-year disposition period would contribute to intergenerational inequity and suggested a two-year period to strike a balance between rate mitigation and reducing intergenerational inequity.

In its reply submission, Ottawa River noted that it currently has a credit Deferral and Variance Account disposition rate rider which has the potential to significantly increase delivery charges when it terminates on April 30, 2013 before any other adjustments are made. Ottawa River acknowledged the desire to reduce intergenerational inequity but maintained its original proposal for a four-year disposition of Group 1 Account balances.

The Board notes that the EDDVAR disposition threshold of \$0.001/kWh has been exceeded. The Board therefore approves the disposition on a final basis of all Group 1 Deferral and Variance accounts, including the Global Adjustment sub-account of account 1588, totaling a credit balance of \$1,044,649.66, representing principal as at December 31, 2010 and carrying charges to April 30, 2012, over a two year period, May 1, 2012 to April 30, 2014. The Board is of the view that a two year disposition more appropriately balances the issues of intergenerational equity and rate volatility than the four year alternative put forth by Ottawa River.

The table below identifies the principal and interest amounts approved for disposition for Group 1 Accounts.

Account Name	Account Number	Principal Balance A	Interest Balance B	Total Claim C = A + B
LV Variance Account	1550	\$34,777	\$427	\$35,205
RSVA - Wholesale Market Service Charge	1580	-\$514,693	-\$22,100	-\$525,337
RSVA - Retail Transmission Network Charge	1584	\$84,209	\$2,766	\$86,975
RSVA - Retail Transmission Connection Charge	1586	-\$256,481	-\$4,467	-\$260,948
RSVA - Power (excluding Global Adjustment)	1588	-\$473,114	-\$10,898	-\$484,012
RSVA - Power – Global Adjustment Sub-Account	1588	\$101,545	\$1,922	\$103,467
Group 1 Total				-\$1,044,650

For accounting and reporting purposes, the respective balance of each Group 1 account approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1521: Special Purpose Charge

The Board authorized Account 1521, Special Purpose Charge Assessment (“SPC”) Variance Account in accordance with Section 8 of *Ontario Regulation 66/10 (Assessments for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program Costs)* (the “SPC Regulation”). Accordingly, any difference between (a) the amount remitted to the Minister of Finance for the distributor’s SPC assessment and (b) the amounts recovered from customers on account of the assessment were to be recorded in “Sub-account 2010 SPC Assessment Variance” of Account 1521.

In accordance with Section 8 of the SPC Regulation, distributors are required to apply no later than April 15, 2012 for an order authorizing the disposition of any residual balance in sub-account 2010 SPC Assessment Variance. The Filing Requirements sets

out the Board's expectation that requests for disposition of this account balance would be heard as part of the proceedings to set rates for the 2012 year.

In the Manager's Summary of its application, Ottawa River indicated a receivable balance of \$4,050 in Account 1521 as of April 30, 2012. Ottawa River requested to dispose of this balance as part of the Deferral and Variance Account rate rider, over a four-year term.

In response to Board staff interrogatory #6, Ottawa River provided a table identifying the principal balance of Account 1521 as of December 31, 2010, including the amount recovered from customers in 2011, plus projected carrying charges as of April 30, 2012. This total balance is a debit of \$6,252.

Board staff submitted that despite the usual practice, the Board should authorize the disposition of Account 1521 as of December 31, 2010, including carrying charges, plus the amount recovered from customers in 2011, including carrying charges, because the account balance does not require a prudence review, and electricity distributors are required by regulation to apply for disposition of this account. Board staff noted that the disposition period of account 1521 should match what the Board decides for the disposition of Group 1 Accounts, excluding the Global Adjustment sub-account. In its reply submission, Ottawa River agreed with Board staff.

The Board approves the disposition on a final basis of a debit balance of \$6,252 in account 1521, representing principal and interest to April 30, 2012, over a two-year period, May 1, 2012 to April 30, 2014. The Board directs Ottawa River to close account 1521 effective May 1, 2012.

For accounting and reporting purposes, the balance of Account 1521 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Review and Disposition of Account 1562: Deferred Payments in Lieu of Taxes

In 2001, the Board approved a regulatory payments in lieu of taxes proxy approach for rate applications coupled with a true-up mechanism filed under the RRR to account for changes in tax legislation and rules and to true-up between certain proxy amounts used to set rates and the actual amount of taxes paid. The variances resulting from the true-up were tracked in Account 1562 for the period 2001 through April 30, 2006.

On November 28, 2008, pursuant to sections 78, 19 (4) and 21 (5) of the *Ontario Energy Board Act, 1998*, the Board commenced a Combined Proceeding (EB-2008-0381) on its own motion to determine the accuracy of the final account balances with respect to Account 1562 Deferred Payments in Lieu of Taxes (“Deferred PILs”) (for the period October 1, 2001 to April 30, 2006) for certain electricity distributors that filed 2008 and 2009 distribution rate applications.

The Notice in the Combined Proceeding included a statement of the Board's expectation that the decision resulting from the Combined Proceeding would be used to determine the final account balances with respect to Account 1562 Deferred PILs for the remaining distributors. In its decision and order, the Board stated that, “[e]ach remaining distributor will be expected to apply for final disposition of Account 1562 with its next general rates application (either IRM or cost of service).”¹

Ottawa River applied to dispose of a credit balance in Account 1562 of \$76,634 through the Deferral and Variance Account rate rider over a four-year period. Through responses to Board staff interrogatories, Ottawa River filed revised evidence that supported a credit balance in Account 1562 of \$62,826.

In its submission, Board staff noted that Ottawa River applied the maximum tax rate in its 2004 SIMPIL model, even though it was eligible for the small business deduction. Ottawa River acknowledged that it should apply the small business deduction in 2004 but did not make the required corrections. Board staff noted that Ottawa River deducted interest income from the interest expense in its SIMIPIL models for 2002 through 2005. Board staff submitted that Ottawa River should use the higher interest expense in the SIMPIL models for the true-up calculations. Board staff requested Ottawa River re-file its SIMPIL models reflecting these changes.

¹ EB-2008-0381 Account 1562 Deferred PILs Combined Proceeding, Decision and Order, p. 28

In the Board's decisions for 2002, 2004 and 2005 the approved rates for Ottawa River's unmetered scattered load customer class ("USL") were identified as being the same as GS<50kW rates which have associated PILs rate slivers. Board staff noted that Ottawa River did not use the USL class billing determinants and associated PILs rate slivers in the calculations of recoveries from customers. Board staff submitted that Ottawa River should clearly explain whether it billed USL customers using Board approved rates and, if it did bill USL customers, to provide an explanation for why it has not disclosed the associated PILs dollar recoveries in its evidence.

Ottawa River agreed with Board staff that it should not apply the maximum tax rate in its 2004 SIMPIL model. Ottawa River agreed with Board staff that it should not deduct interest income from interest expense. Ottawa River filed amended SIMPIL models for 2002 through 2005 to reflect these changes. Ottawa River submitted that it did have USL customers from 2001 to 2006 and that it had included amounts billed to USL customers with the GS < 50 kW class. Ottawa River confirmed that it had disclosed all PILs dollar recoveries in its evidence. Ottawa River's evidence, filed in its reply submission, supported a total credit balance of \$121,204 in account 1562, including carrying charges calculated to April 30, 2012.

The Board approves the disposition of a credit balance of \$121,204 in account 1562 on a final basis, representing principal and interest to April 30, 2012. The Board approves a two year disposition period from May 1, 2012 to April 30, 2014.

For accounting and reporting purposes, the balance of Account 1562 shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595 pursuant to the requirements specified in Article 220, Account Descriptions, of the *Accounting Procedures Handbook for Electricity Distributors*. The date of the journal entry to transfer the approved account balances to the sub-accounts of Account 1595 is the date on which disposition of the balances is effective in rates, which generally is the start of the rate year (e.g. May 1). This entry should be completed on a timely basis to ensure that these adjustments are included in the June 30, 2012 (3rd Quarter) RRR data reported.

Rate Model

With this Decision, the Board is providing Ottawa River with a rate model (spreadsheet) and applicable supporting models and a draft Tariff of Rates and Charges (Appendix A)

that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2011 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

THE BOARD ORDERS THAT:

1. Ottawa River's new distribution rates shall be effective May 1, 2012.
2. Ottawa River shall review the draft Tariff of Rates and Charges set out in Appendix A. Ottawa River shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information within **7 days** of the date of issuance of this Decision and Order.
3. If the Board does not receive a submission from Ottawa River to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the draft Tariff of Rates and Charges set out in Appendix A of this Decision and Order will become final effective May 1, 2012, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2012. Ottawa River shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.
4. If the Board receives a submission from Ottawa River to the effect that inaccuracies were found or information was missing pursuant to item 2 of this Decision and Order, the Board will consider the submission of Ottawa River and will issue a final Tariff of Rates and Charges.

Cost Awards

The Board will issue a separate decision on cost awards once the following steps are completed:

1. VECC shall submit their cost claims no later than **7 days** from the date of issuance of the final Rate Order.
2. Ottawa River shall file with the Board and forward to VECC any objections to the

claimed costs within **21 days** from the date of issuance of the final Rate Order.

3. VECC shall file with the Board and forward to Ottawa River any responses to any objections for cost claims within **28 days** from the date of issuance of the final Rate Order.
4. Ottawa River shall pay the Board's costs incidental to this proceeding upon receipt of the Board's invoice.

All filings to the Board must quote file number **EB-2011-0192**, be made through the Board's web portal at, www.errr.ontarioenergyboard.ca and consist of two paper copies and one electronic copy in searchable / unrestricted PDF format. Filings must clearly state the sender's name, postal address and telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the RESS Document Guideline found at www.ontarioenergyboard.ca. If the web portal is not available parties may email their document to the address below. Those who do not have internet access are required to submit all filings on a CD in PDF format, along with two paper copies. Those who do not have computer access are required to file 2 paper copies.

DATED at Toronto, April 4, 2012

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

Appendix A

To Decision and Order

Draft Tariff of Rates and Charges

Board File No: EB-2011-0192

DATED: April 4, 2012

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.93
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0197)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0033)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	22.61
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0067)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0032)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire
- 120/208 volts 3 phase 4 wire
- 347/600 volts 3 phase 4 wire

Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:

- 7,200/12,400 volts 3 phase 4 wire
- 44,000 volts 3 phase 3 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	372.81
Distribution Volumetric Rate	\$/kW	0.6387
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(1.2203)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(1.1444)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9097
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3971

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	6.15
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013		
Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kWh	(0.0097)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kWh	(0.0038)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	7.7587
Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3691
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(8.5016)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(1.1534)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4475
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1027

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.84
Distribution Volumetric Rate	\$/kW	10.1285
Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3725
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2013	\$/kW	(0.8857)
Rate Rider for Deferral/Variance Account Disposition (2012) – effective until April 30, 2014	\$/kW	(1.1256)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4401
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0801

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2011-0192

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.25
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Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration		
Arrears Certificate	\$	15.00
Account History	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charges at meter - During Regular Hours	\$	65.00
Disconnect/Reconnect Charges at meter - After Hours	\$	185.00

Ottawa River Power Corporation

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2012

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2011-0192

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0286

Appendix D

2011 RRR E2.1.5 – Customers Demand and Revenue

The following chart is a true copy of the filing of 2.1.5. for Ottawa River Power Corporation for the 2011 year:

Customers, Demand and Revenues				
Rate Class	Customers/Connections	Billed kW	Billed kWh	Revenues Account (4080)
Residential	9,037	0	79,270,519.90	2,388,211.13
General Service < 50 kW	1,372	0	32,279,016.20	703,579.24
General Service >= 50 kW	146	203,575	74,853,997.40	776,656.62
Large User	0	0	0.00	0.00
Sub Transmission Customers	0	0	0.00	0.00
Embedded Distributor(s)	0	0	0.00	0.00
Street Lighting Connections	2,925	6,840	2,458,955.20	104,177.56
Sentinel Lighting Connections	219	734	270,899.00	11,847.44
Unmetered Scattered Load Connections	76	0	469,307.00	7,823.27
Total (Auto-Calculated)	13,775	211,149	189,602,694.70	3,992,295.26

Clicking Save or Apply will not automatically submit this filing. To SUBMIT this filing, scroll to the end of the page, select Yes in the Submit drop down then click the SAVE button.



3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name Ottawa River Power Corporation

Service Territory (if applicable)

Assigned EB Number EB-2012-0158


Name of Contact and Title Jane Wilkinson Donnelly

Phone Number 613-732-3687


Email Address jwilkinson@orpowercorp.com

We are applying for rates effective Wednesday, May 01, 2013

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, a provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to each shaded cell.

Rate Class Classification	
1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Sentinel Lighting
5	Street Lighting
6	Unmetered Scattered Load
7	MicroFit



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Ottawa River Power Corporation TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire - 120/208 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

General Service Less Than 50 kW Service Classification

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering.

General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire - 120/208 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

[illegible][illegible]

Rate Rider for Deferral/Variance Account Disposition (2010) - Effective until April 30, 2013	\$/kWh	(0.0067)
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW Service Classification

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:
- 120/240 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will be one of the following as determined by the Distributor:
- 7,200/12,400 volts 3 phase 4 wire - 44,000 volts 3 phase 3 wire

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	372.81
Distribution Volumetric Rate	\$/kW	0.6387
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)
Retail Transmission Rate - Network Service Rate	\$/kW	1.9097
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3971

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting Service Classification

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

[illegible]

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load Service Classification

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/ documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

[illegible]



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule i.e. Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2005								
			Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²
Group 1 Accounts											
LV Variance Account	1550					0					0
RSVA - Wholesale Market Service Charge	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power (excluding Global Adjustment)	1588					0					0
RSVA - Power - Sub-account - Global Adjustment	1588					0					0
Recovery of Regulatory Asset Balances	1590					0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595					0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562					0					0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006									
		Opening Principal Amounts as of Jan-1-06	Transactions Debit / (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2007									
		Opening Principal Amounts as of Jan- 1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2008								
			Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.

Account Descriptions		2009									
		Account Number	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹
Group 1 Accounts											
LV Variance Account	1550	0			289,429	289,429	0			22,253	22,253
RSVA - Wholesale Market Service Charge	1580	0			(1,936,094)	(1,936,094)	0			(163,284)	(163,284)
RSVA - Retail Transmission Network Charge	1584	0			(241,913)	(241,913)	0			(57,538)	(57,538)
RSVA - Retail Transmission Connection Charge	1586	0			(1,420,664)	(1,420,664)	0			(77,517)	(77,517)
RSVA - Power (excluding Global Adjustment)	1588	0			(1,171,688)	(1,171,688)	0			(86,682)	(86,682)
RSVA - Power - Sub-account - Global Adjustment	1588	0			478,933	478,933	0			34,241	34,241
Recovery of Regulatory Asset Balances	1590	0			(106,866)	(106,866)	0			(19,356)	(19,356)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(4,108,863)	(4,108,863)	0	0	0	(347,883)	(347,883)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(4,587,796)	(4,587,796)	0	0	0	(382,124)	(382,124)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	478,933	478,933	0	0	0	34,241	34,241
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(4,108,863)	(4,108,863)	0	0	0	(347,883)	(347,883)
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	(4,108,863)	(4,108,863)	0	0	0	(347,883)	(347,883)



*Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2010									
		Opening Principal Amounts as of Jan- 1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	289,429	34,777	289,429		34,777	22,253	277	22,784		(254)
RSVA - Wholesale Market Service Charge	1580	(1,936,094)	(514,693)	(1,936,094)		(514,693)	(163,284)	(4,106)	(166,834)		(556)
RSVA - Retail Transmission Network Charge	1584	(241,913)	84,209	(241,913)		84,209	(57,538)	672	(57,982)		1,116
RSVA - Retail Transmission Connection Charge	1586	(1,420,664)	(256,481)	(1,420,664)		(256,481)	(77,517)	(2,045)	(80,122)		560
RSVA - Power (excluding Global Adjustment)	1588	(1,171,688)	(473,114)	(1,171,688)		(473,114)	(86,682)	(3,773)	(88,830)		(1,625)
RSVA - Power - Sub-account - Global Adjustment	1588	478,933	101,545	478,933		101,545	34,241	810	35,119		(68)
Recovery of Regulatory Asset Balances	1590	(106,866)		(106,866)		0	(19,356)		(19,356)		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(4,108,863)	(1,023,757)	(4,108,863)	0	(1,023,757)	(347,883)	(8,165)	(355,221)	0	(827)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(4,587,796)	(1,125,302)	(4,587,796)	0	(1,125,302)	(382,124)	(8,975)	(390,340)	0	(759)
RSVA - Power - Sub-account - Global Adjustment	1588	478,933	101,545	478,933	0	101,545	34,241	810	35,119	0	(68)
Deferred Payments in Lieu of Taxes	1562	0	(102,600)			(102,600)	0	(18,604)			(18,604)
Total of Group 1 and Account 1562		(4,108,863)	(1,126,357)	(4,108,863)	0	(1,126,357)	(347,883)	(26,769)	(355,221)	0	(19,431)
Special Purpose Charge Assessment Variance Account ⁴	1521		30,637		(26,587)	4,050		244		1,720	1,964
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		(4,108,863)	(1,095,720)	(4,108,863)	(26,587)	(1,122,307)	(347,883)	(26,525)	(355,221)	1,720	(17,467)

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Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2011												
		Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹
Group 1 Accounts														
LV Variance Account	1550	34,777	88,680						123,457	(254)	1,815			
RSVA - Wholesale Market Service Charge	1580	(514,693)	122,987						(391,706)	(556)	(5,758)			
RSVA - Retail Transmission Network Charge	1584	84,209	56,182						140,391	1,116	2,064			
RSVA - Retail Transmission Connection Charge	1586	(256,481)	265,969						9,488	560	139			
RSVA - Power (excluding Global Adjustment)	1588	(473,114)	(199,792)						(672,906)	(1,625)	(10,612)			
RSVA - Power - Sub-account - Global Adjustment	1588	101,545	(57,171)						44,374	(68)	652			
Recovery of Regulatory Asset Balances	1590	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,023,757)	276,855	0	0	0	0	0	(746,902)	(827)	(11,700)	0		0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,125,302)	334,026	0	0	0	0	0	(791,276)	(759)	(12,352)	0		0
RSVA - Power - Sub-account - Global Adjustment	1588	101,545	(57,171)	0	0	0	0	0	44,374	(68)	652	0		0
Deferred Payments in Lieu of Taxes	1562	(102,600)							(102,600)	(18,604)				
Total of Group 1 and Account 1562		(1,126,357)	276,855	0	0	0	0	0	(849,502)	(19,431)	(11,700)	0		0
Special Purpose Charge Assessment Variance Account ⁴	1521	4,050							4,050	1,964	238			
LRAM Variance Account	1568	0							0	0				
Total including Accounts 1562, 1521 and 1568		(1,122,307)	276,855	0	0	0	0	0	(845,452)	(17,467)	(11,462)	0		

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions	Account Number	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts		
LV Variance Account	1550	1,561
RSVA - Wholesale Market Service Charge	1580	(6,314)
RSVA - Retail Transmission Network Charge	1584	3,180
RSVA - Retail Transmission Connection Charge	1586	699
RSVA - Power (excluding Global Adjustment)	1588	(12,237)
RSVA - Power - Sub-account - Global Adjustment	1588	584
Recovery of Regulatory Asset Balances	1590	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(12,527)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(13,111)
RSVA - Power - Sub-account - Global Adjustment	1588	584
Deferred Payments in Lieu of Taxes	1562	(18,604)
Total of Group 1 and Account 1562		(31,131)
Special Purpose Charge Assessment Variance Account ⁴	1521	2,202
LRAM Variance Account	1568	0
Total including Accounts 1562, 1521 and 1568		(28,929)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

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For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	
Account Descriptions	Account Number	Principal Disposition during 2012 - Instructed by Board	Interest Disposition during 2012 - Instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 -11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	34,777	(254)	88,680	1,815	1,304		91,798	125,018	0
RSVA - Wholesale Market Service Charge	1580	(514,693)	(556)	122,987	(5,758)	1,808		119,037	(398,020)	0
RSVA - Retail Transmission Network Charge	1584	84,209	1,116	56,182	2,064	826		59,072	143,571	0
RSVA - Retail Transmission Connection Charge	1586	(256,481)	560	265,969	139	3,910		270,018	10,187	(0)
RSVA - Power (excluding Global Adjustment)	1588	(473,114)	(1,625)	(199,792)	(10,612)	(2,937)		(213,341)	(685,143)	0
RSVA - Power - Sub-account - Global Adjustment	1588	101,545	(68)	(57,171)	652	(840)		(57,359)	45,836	878
Recovery of Regulatory Asset Balances	1590			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁶	1595			0	0	0		0		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁶	1595			0	0	0		0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(1,023,757)	(827)	276,855	(11,700)	4,070	0	269,225	(758,550)	878
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(1,125,302)	(759)	334,026	(12,352)	4,910	0	326,584	(804,387)	0
RSVA - Power - Sub-account - Global Adjustment	1588	101,545	(68)	(57,171)	652	(840)	0	(57,359)	45,836	878
Deferred Payments in Lieu of Taxes	1562	(102,600)	(18,604)	0	0	0	0	0	(156,966)	(35,762)
Total of Group 1 and Account 1562		(1,126,357)	(19,431)	276,855	(11,700)	4,070	0	269,225	(915,517)	(34,884)
Special Purpose Charge Assessment Variance Account ⁴	1521	4,050	2,202	0	0	0	0	0	4,353	(1,899)
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(1,122,307)	(17,229)	276,855	(11,700)	4,070	0	269,225	(911,164)	(36,783)

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3RD Generation Incentive Regulation Model for 2013 Filers Ottawa River Power Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*
Residential	\$/kWh	79,547,654		8,642,866	0	2,043,761	
General Service Less Than 50 kW	\$/kWh	36,098,055		2,796,427	0	633,839	
General Service 50 to 4,999 kW	\$/kW	79,345,026	211,781	37,122,994	99,086	803,473	
Sentinel Lighting	\$/kW	265,370	760	34,234	98	6,559	
Street Lighting	\$/kW	2,414,487	6,853	339,023	962	44,324	
Unmetered Scattered Load	\$/kWh	437,952			0	22,784	
MicroFit							
Total		198,108,544	219,394	48,935,544	100,146	3,554,740	0.00%

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)	\$269,225
Total Claim for Threshold Test (All Group 1 Accounts)	\$269,225
Threshold Test (Total claim per kWh) ³	0.0014

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.

1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0.00%	0.00%	0.00%	0
		Balance as per Sheet 5	0
		Variance	0



3RD Generation Incentive Regulation Model for 2013

Ottawa River Power Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non- RPP kWh	% of Total Distribution Revenue	1550	1580
Residential	40.2%	17.7%	57.5%	36,860	47,798
General Service Less Than 50 kW	18.2%	5.7%	17.8%	16,727	21,690
General Service 50 to 4,999 kW	40.1%	75.9%	22.6%	36,766	47,676
Sentinel Lighting	0.1%	0.1%	0.2%	123	159
Street Lighting	1.2%	0.7%	1.2%	1,119	1,451
Unmetered Scattered Load	0.2%	0.0%	0.6%	203	263
MicroFit	0	0	0	0	0
Total	100.0%	100.0%	100.0%	91,798	119,037

* RSVA - Power (Excluding Global Adjustment)



appropriate classes as per the

1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)
23,719	108,422	(85,664)	(10,131)	0	0	0	0
10,764	49,201	(38,874)	(3,278)	0	0	0	0
23,659	108,146	(85,446)	(43,513)	0	0	0	0
79	362	(286)	(40)	0	0	0	0
720	3,291	(2,600)	(397)	0	0	0	0
131	597	(472)	0	0	0	0	0
0	0	0	0	0	0	0	0
59,072	270,018	(213,341)	(57,359)	0	0	0	0

[illegible]



3RD Generation Incentive Regulation Model for 2013 Filers Ottawa River Power Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	79,547,654		131,135	0.0016
General Service Less Than 50 kW	\$/kWh	36,098,055		59,508	0.0016
General Service 50 to 4,999 kW	\$/kW	79,345,026	211,781	130,801	0.6176
Sentinel Lighting	\$/kW	265,370	760	437	0.5756
Street Lighting	\$/kW	2,414,487	6,853	3,980	0.5808
Unmetered Scattered Load	\$/kWh	437,952		722	0.0016
MicroFit					
Total		198,108,544	219,394	326,584	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
(10,131)	8,642,866	(0.0012)
(3,278)	2,796,427	(0.0012)
(43,513)	99,086	(0.4391)
(40)	98	(0.4093)
(397)	962	(0.4130)
0		0.0000
(57,359)	11,539,439	



3RD Generation Incentive Regulation Model for 2013 Filers Ottawa River Power Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	10.93		0.0148		0.88%	11.03	0.0149
General Service Less Than 50 kW	22.61		0.0104		0.88%	22.81	0.0105
General Service 50 to 4,999 kW	372.81		0.6387		0.88%	376.09	0.6443
Sentinel Lighting	2.56		7.7587		0.88%	2.58	7.8270
Street Lighting	1.84		10.1285		0.88%	1.86	10.2176
Unmetered Scattered Load	6.15		0.0020		0.88%	6.20	0.0020
MicroFit	5.25					5.25	



UNIT CURRENT

[illegible]

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390

RESIDENTIAL SERVICE CLASSIFICATION

Service Charge	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0033)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0032)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.09
Distribution Volumetric Rate	\$/kW	0.6443
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.6176
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4391)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8788
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3727

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	7.8270
Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3691
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1534)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5756
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4093)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0834

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0052
\$/kWh	0.0011
\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	10.2176
Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3725
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1256)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5808
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4130)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.20
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0038)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	10.93
Distribution Volumetric Rate	\$/kWh	0.0148
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0033)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039
Rate Rider For Deferral/Variance Account Disposition (2010) - effective until April 13, 2013	\$/kWh	(0.0197)
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	22.61
Distribution Volumetric Rate	\$/kWh	0.0104
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0032)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035
Rate Rider for Deferral/Variance Account Disposition (2010) - Effective until April 30, 2013	\$/kWh	(0.0067)
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012		
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	372.81
Distribution Volumetric Rate	\$/kW	0.6387
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0033)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Service Charge	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0032)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
General Service 50 to 4,999 kW		
Service Charge	\$	376.09
Distribution Volumetric Rate	\$/kW	0.6443
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)

Retail Transmission Rate - Network Service Rate	\$/kW	1.9097	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.6176
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3971	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.4391)
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2013	\$/kW	(1.2203)	Retail Transmission Rate - Network Service Rate	\$/kW	1.8788
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045	Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3727
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Sentinel Lighting			Sentinel Lighting		
Service Charge (per connection)	\$	2.56	Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	7.7587	Distribution Volumetric Rate	\$/kW	7.8270
Low Voltage Service Rate	\$/kW	0.3121	Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3691	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3691
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1534)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1534)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4475	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5756
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.1027	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.4093)
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045	Retail Transmission Rate - Network Service Rate	\$/kW	1.4241
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2013	\$/kW	(8.5016)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0834
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per connection)	\$	1.84	Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	10.1285	Distribution Volumetric Rate	\$/kW	10.2176
Low Voltage Service Rate	\$/kW	0.3057	Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3725	Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kW	0.3725
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1256)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1256)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4401	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5808
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0801	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kW	(0.4130)
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045	Retail Transmission Rate - Network Service Rate	\$/kW	1.4168
Rate Rider for Deferral/Variance Account Disposition (2010)	\$/kW	0.8857	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012			Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	6.15	Service Charge (per customer)	\$	6.20
Distribution Volumetric Rate	\$/kWh	0.0020	Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010	Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0038)	Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0038)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Rate Rider for Global Adjustment Sub-Account (2010) – effective until April 30, 2013 Applicable only for Non-RPP Customers	\$/kWh	0.0045	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034
Rate Rider for Deferral/Variance Account Disposition (2010) - effective until April 30, 2013		(0.0097)	Wholesale Market Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052	Rural Rate Protection Charge	\$/kWh	0.0011

Rural Rate Protection Charge - effective until April 30, 2012			Standard Supply Service - Administrative Charge (if applicable)			\$	0.25
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011					
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25					
MicroFit			MicroFit				
Service Charge	\$	5.25	Service Charge	\$		5.25	



The following is a complete Tariff Schedule based on the information entered in this model. Please review.
 Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Ottawa River Power Corporation TARIFF OF RATES AND CHARGES Effective and Implementation Date May 01, 2013

**This schedule supersedes and replaces all previously
 approved schedules of Rates, Charges and Loss Factors**

EB-2012-0158

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Energy is generally supplied as single phase, 3-wire, 60-Hertz, having nominal voltage of 120/240 volts and up to 400 amps. There shall be only one delivery point to a dwelling. The Basic Connection for Residential consumers is defined as 100 amp 120/240 volt overhead service. A Residential building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0149
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014 Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0033)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014 Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.81
Distribution Volumetric Rate	\$/kWh	0.0105
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0032)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kWh	(0.0012)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load equal to or greater than 50 kW but less than 5,000kW. A General Service building is supplied at one service voltage per land parcel. Depending upon the location of the building the supply voltage will be one of the following:

- 120/240 volts 1 phase 3 wire - 120/208 volts 3 phase 4 wire - 347/600 volts 3 phase 4 wire Depending upon the location of the building, primary supplies to transformers and customer owned Sub-Stations will

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	376.09
Distribution Volumetric Rate	\$/kW	0.6443
Low Voltage Service Rate	\$/kW	0.3954
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3961
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1444)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.6176
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4391)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8788
Retail Transmission Rate - Transformation Connection Service Rate	\$/kW	1.3727

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to privately owned roadway lighting controlled by photo cells. Consumption is based on calculated connected load times the required lighting hours. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.58
Distribution Volumetric Rate	\$/kW	7.8270
Low Voltage Service Rate	\$/kW	0.3121
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3691
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1534)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5756
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4093)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4241
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0834

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to municipal lighting, Ministry of Transportation operation controlled by photo cells. Consumption is as per OEB Street lighting load shape. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.86
Distribution Volumetric Rate	\$/kW	10.2176
Low Voltage Service Rate	\$/kW	0.3057
Rate Rider for Global Adjustment Sub-Account Disposition (2012) – Effective until April 30, 2014		
Applicable only for Non-RPP Customers	\$/kW	0.3725
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kW	(1.1256)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kW	0.5808
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2014		
Applicable only for Non-RPP Customers	\$/kW	(0.4130)
Retail Transmission Rate - Network Service Rate	\$/kW	1.4168
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0612

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.20
Distribution Volumetric Rate	\$/kWh	0.0020
Low Voltage Service Rate	\$/kWh	0.0010
Rate Rider for Deferral/Variance Account Disposition (2012) – Effective until April 30, 2014	\$/kWh	(0.0038)
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2014	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kw	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account History	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge	\$	30.00

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect Charge – At Meter – After Hours	\$	185.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00

Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0390
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3RD Generation Incentive Regulation Model for 2013 Filers

Ottawa River Power Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the **UPDATE** button to refresh the sheet.

Residential

Consumption	800 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0390

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	41.66%	
Energy Second Tier (kWh)	231.20	0.0880	20.35	231.20	0.0880	20.35	0.00	0.00%	18.83%	
TOU - Off Peak	531.97	0.0650	34.58	531.97	0.0650	34.58	0.00	0.00%		31.50%
TOU - Mid Peak	149.62	0.1000	14.96	149.62	0.1000	14.96	0.00	0.00%		13.63%
TOU - On Peak	149.62	0.1170	17.51	149.62	0.1170	17.51	0.00	0.00%		15.95%
Service Charge	1	10.93	10.93	1	11.03	11.03	0.10	0.91%	10.21%	10.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	800	0.0148	11.84	800	0.0149	11.92	0.08	0.68%	11.03%	10.86%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.00%	0.81%	0.80%
Distribution Volumetric Rate Rider(s)	800	(0.0230)	(18.40)	800	(0.0017)	(1.36)	17.04	(92.61)%	-1.26%	-1.24%
Total: Distribution			5.25			22.47	17.22	328.00%	20.80%	20.47%



v 3.0

RTSR Workform for Electricity Distributors (2013 Filers)

Utility Name	Ottawa River Power Corporation
Assigned EB Number	EB-2012-0158
Name and Title	Jane Wilkinson-Donnelly
Phone Number	613-732-3687
Email Address	jwilkinson@orpowercorp.com
Date	9-Jan-13
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS/IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



RTSR Workform for Electricity Distributors (2013 Filers)

[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

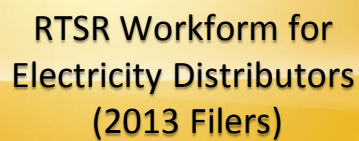
[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)

[13. Final 2013 RTS Rates](#)

[illegible]



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh
Residential	kWh	79,270,520		1.0390		82,362,070
General Service Less Than 50 kW	kWh	32,279,016		1.0390		33,537,898
General Service 50 to 4,999 kW	kW	74,853,997	203,575		50.40%	74,853,997
Unmetered Scattered Load	kWh	469,307		1.0390		487,610
Sentinel Lighting	kW	270,899	734		50.59%	270,899
Street Lighting	kW	2,458,955	6,840		49.27%	2,458,955



Billed kW

-
-
203,575
-
734
6,840



RTSR Workform for Electricity Distributors (2013 Filers)

Uniform Transmission Rates		Effective January 1, 2011	Effective January 1, 2012
Rate Description	Unit	Rate	Rate
Network Service Rate	kW	\$ 2.40	\$ 2.40
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86
Hydro One Sub-Transmission Rates		Effective January 1, 2011	Effective January 1, 2012
Rate Description	Unit	Rate	Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14
Hydro One Sub-Transmission Rate Rider 6A		Effective January 1, 2011	Effective January 1, 2012
Rate Description	Unit	Rate	Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ -
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	\$ -
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ -
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	\$ -
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ -</u>

Effective
January 1, 2013

Rate

\$ 2.40

\$ 0.80

\$ 1.86

Effective
January 1, 2013

Rate

\$ 2.65

\$ 0.64

\$ 1.50

\$ 2.14

Effective
January 1, 2013

Rate

\$ -

\$ -

\$ -

\$ -

\$ -

Board staff has modified row 22 as per ORPC email request.

(Ottawa River Power purchases power from Brookfield Power in Quebec (an embedded generator in the Pembroke service area). The OEB is aware of this contract and you will see that this was discussed in our 2009 COS application.)



RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,884	\$2.40	\$ 4,512		\$0.00			\$0.00		\$ -
February	804	\$2.40	\$ 1,926		\$0.00			\$0.00		\$ -
March	2,028	\$2.40	\$ 4,857		\$0.00			\$0.00		\$ -
April	3,846	\$2.40	\$ 9,211		\$0.00			\$0.00		\$ -
May	6,408	\$2.40	\$ 15,347		\$0.00			\$0.00		\$ -
June	7,476	\$2.40	\$ 17,905		\$0.00			\$0.00		\$ -
July	4,780	\$2.40	\$ 11,448		\$0.00			\$0.00		\$ -
August	-	\$2.40	\$ -		\$0.00			\$0.00		\$ -
September	3,870	\$2.40	\$ 9,269		\$0.00			\$0.00		\$ -
October	2,202	\$2.40	\$ 5,274		\$0.00			\$0.00		\$ -
November	1,220	\$2.40	\$ 2,922		\$0.00			\$0.00		\$ -
December	-	\$2.40	\$ -		\$0.00			\$0.00		\$ -
Total	34,518	\$ 2.40	\$ 82,671	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,173	\$2.65	\$ 98,508	37,173	\$0.64	\$ 23,791	37,173	\$1.50	\$ 55,760	\$ 79,550
February	29,990	\$2.65	\$ 79,474	29,990	\$0.64	\$ 19,194	29,990	\$1.50	\$ 44,985	\$ 64,179
March	26,029	\$2.65	\$ 68,977	26,047	\$0.64	\$ 16,670	26,047	\$1.50	\$ 39,071	\$ 55,741
April	19,480	\$2.65	\$ 51,622	19,492	\$0.64	\$ 12,475	19,492	\$1.50	\$ 29,238	\$ 41,713
May	17,422	\$2.65	\$ 46,168	19,664	\$0.64	\$ 12,585	19,664	\$1.50	\$ 29,496	\$ 42,081
June	24,118	\$2.65	\$ 63,913	24,118	\$0.64	\$ 15,436	24,118	\$1.50	\$ 36,177	\$ 51,613
July	32,989	\$2.65	\$ 87,421	33,019	\$0.64	\$ 21,132	33,019	\$1.50	\$ 49,529	\$ 70,661
August	29,005	\$2.65	\$ 76,863	29,096	\$0.64	\$ 18,621	29,096	\$1.50	\$ 43,644	\$ 62,265
September	23,431	\$2.65	\$ 62,092	24,545	\$0.64	\$ 15,709	24,545	\$1.50	\$ 36,818	\$ 52,526
October	26,452	\$2.65	\$ 70,098	26,780	\$0.64	\$ 17,139	26,780	\$1.50	\$ 40,170	\$ 57,309
November	33,567	\$2.65	\$ 88,953	33,567	\$0.64	\$ 21,483	33,567	\$1.50	\$ 50,351	\$ 71,833
December	32,840	\$2.65	\$ 87,026	33,009	\$0.64	\$ 21,126	33,009	\$1.50	\$ 49,514	\$ 70,639
Total	332,496	\$ 2.65	\$ 881,114	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,057	\$2.64	\$ 103,021	37,173	\$0.64	\$ 23,791	37,173	\$1.50	\$ 55,760	\$ 79,550
February	30,794	\$2.64	\$ 81,399	29,990	\$0.64	\$ 19,194	29,990	\$1.50	\$ 44,985	\$ 64,179
March	28,057	\$2.63	\$ 73,834	26,047	\$0.64	\$ 16,670	26,047	\$1.50	\$ 39,071	\$ 55,741
April	23,326	\$2.61	\$ 60,833	19,492	\$0.64	\$ 12,475	19,492	\$1.50	\$ 29,238	\$ 41,713
May	23,830	\$2.58	\$ 61,515	19,664	\$0.64	\$ 12,585	19,664	\$1.50	\$ 29,496	\$ 42,081
June	31,594	\$2.59	\$ 81,818	24,118	\$0.64	\$ 15,436	24,118	\$1.50	\$ 36,177	\$ 51,613
July	37,769	\$2.62	\$ 98,869	33,019	\$0.64	\$ 21,132	33,019	\$1.50	\$ 49,529	\$ 70,661
August	29,005	\$2.65	\$ 76,863	29,096	\$0.64	\$ 18,621	29,096	\$1.50	\$ 43,644	\$ 62,265
September	27,301	\$2.61	\$ 71,361	24,545	\$0.64	\$ 15,709	24,545	\$1.50	\$ 36,818	\$ 52,526
October	28,654	\$2.63	\$ 75,372	26,780	\$0.64	\$ 17,139	26,780	\$1.50	\$ 40,170	\$ 57,309
November	34,787	\$2.64	\$ 91,874	33,567	\$0.64	\$ 21,483	33,567	\$1.50	\$ 50,351	\$ 71,833
December	32,840	\$2.65	\$ 87,026	33,009	\$0.64	\$ 21,126	33,009	\$1.50	\$ 49,514	\$ 70,639
Total	367,014	\$ 2.63	\$ 963,785	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,884	\$ 2.3950	\$ 4,512	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	804	\$ 2.3950	\$ 1,926	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	2,028	\$ 2.3950	\$ 4,857	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	3,846	\$ 2.3950	\$ 9,211	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	6,408	\$ 2.3950	\$ 15,347	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	7,476	\$ 2.3950	\$ 17,905	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	4,780	\$ 2.3950	\$ 11,448	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 2.3950	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	3,870	\$ 2.3950	\$ 9,269	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	2,202	\$ 2.3950	\$ 5,274	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	1,220	\$ 2.3950	\$ 2,922	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 2.3950	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	34,518	\$ 2.40	\$ 82,671	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,173	\$ 2.6500	\$ 98,508	37,173	\$ 0.6400	\$ 23,791	37,173	\$ 1.5000	\$ 55,760	\$ 79,550
February	29,990	\$ 2.6500	\$ 79,474	29,990	\$ 0.6400	\$ 19,194	29,990	\$ 1.5000	\$ 44,985	\$ 64,179
March	26,029	\$ 2.6500	\$ 68,977	26,047	\$ 0.6400	\$ 16,670	26,047	\$ 1.5000	\$ 39,071	\$ 55,741
April	19,480	\$ 2.6500	\$ 51,622	19,492	\$ 0.6400	\$ 12,475	19,492	\$ 1.5000	\$ 29,238	\$ 41,713
May	17,422	\$ 2.6500	\$ 46,168	19,664	\$ 0.6400	\$ 12,585	19,664	\$ 1.5000	\$ 29,496	\$ 42,081
June	24,118	\$ 2.6500	\$ 63,913	24,118	\$ 0.6400	\$ 15,436	24,118	\$ 1.5000	\$ 36,177	\$ 51,613
July	32,989	\$ 2.6500	\$ 87,421	33,019	\$ 0.6400	\$ 21,132	33,019	\$ 1.5000	\$ 49,529	\$ 70,661
August	29,005	\$ 2.6500	\$ 76,863	29,096	\$ 0.6400	\$ 18,621	29,096	\$ 1.5000	\$ 43,644	\$ 62,265
September	23,431	\$ 2.6500	\$ 62,092	24,545	\$ 0.6400	\$ 15,709	24,545	\$ 1.5000	\$ 36,818	\$ 52,526
October	26,452	\$ 2.6500	\$ 70,098	26,780	\$ 0.6400	\$ 17,139	26,780	\$ 1.5000	\$ 40,170	\$ 57,309
November	33,567	\$ 2.6500	\$ 88,953	33,567	\$ 0.6400	\$ 21,483	33,567	\$ 1.5000	\$ 50,351	\$ 71,833
December	32,840	\$ 2.6500	\$ 87,026	33,009	\$ 0.6400	\$ 21,126	33,009	\$ 1.5000	\$ 49,514	\$ 70,639
Total	332,496	\$ 2.65	\$ 881,114	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,057	\$ 2.64	\$ 103,021	37,173	\$ 0.64	\$ 23,791	37,173	\$ 1.50	\$ 55,760	\$ 79,550
February	30,794	\$ 2.64	\$ 81,399	29,990	\$ 0.64	\$ 19,194	29,990	\$ 1.50	\$ 44,985	\$ 64,179
March	28,057	\$ 2.63	\$ 73,834	26,047	\$ 0.64	\$ 16,670	26,047	\$ 1.50	\$ 39,071	\$ 55,741
April	23,326	\$ 2.61	\$ 60,833	19,492	\$ 0.64	\$ 12,475	19,492	\$ 1.50	\$ 29,238	\$ 41,713
May	23,830	\$ 2.58	\$ 61,515	19,664	\$ 0.64	\$ 12,585	19,664	\$ 1.50	\$ 29,496	\$ 42,081
June	31,594	\$ 2.59	\$ 81,818	24,118	\$ 0.64	\$ 15,436	24,118	\$ 1.50	\$ 36,177	\$ 51,613
July	37,769	\$ 2.62	\$ 98,869	33,019	\$ 0.64	\$ 21,132	33,019	\$ 1.50	\$ 49,529	\$ 70,661
August	29,005	\$ 2.65	\$ 76,863	29,096	\$ 0.64	\$ 18,621	29,096	\$ 1.50	\$ 43,644	\$ 62,265
September	27,301	\$ 2.61	\$ 71,361	24,545	\$ 0.64	\$ 15,709	24,545	\$ 1.50	\$ 36,818	\$ 52,526
October	28,654	\$ 2.63	\$ 75,372	26,780	\$ 0.64	\$ 17,139	26,780	\$ 1.50	\$ 40,170	\$ 57,309
November	34,787	\$ 2.64	\$ 91,874	33,567	\$ 0.64	\$ 21,483	33,567	\$ 1.50	\$ 50,351	\$ 71,833
December	32,840	\$ 2.65	\$ 87,026	33,009	\$ 0.64	\$ 21,126	33,009	\$ 1.50	\$ 49,514	\$ 70,639
Total	367,014	\$ 2.63	\$ 963,785	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,884	\$ 2.3950	\$ 4,512	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
February	804	\$ 2.3950	\$ 1,926	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
March	2,028	\$ 2.3950	\$ 4,857	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
April	3,846	\$ 2.3950	\$ 9,211	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
May	6,408	\$ 2.3950	\$ 15,347	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
June	7,476	\$ 2.3950	\$ 17,905	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
July	4,780	\$ 2.3950	\$ 11,448	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
August	-	\$ 2.3950	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
September	3,870	\$ 2.3950	\$ 9,269	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
October	2,202	\$ 2.3950	\$ 5,274	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
November	1,220	\$ 2.3950	\$ 2,922	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
December	-	\$ 2.3950	\$ -	-	\$ 0.8000	\$ -	-	\$ 1.8600	\$ -	\$ -
Total	34,518	\$ 2.40	\$ 82,671	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	37,173	\$ 2.6500	\$ 98,508	37,173	\$ 0.6400	\$ 23,791	37,173	\$ 1.5000	\$ 55,760	\$ 79,550
February	29,990	\$ 2.6500	\$ 79,474	29,990	\$ 0.6400	\$ 19,194	29,990	\$ 1.5000	\$ 44,985	\$ 64,179
March	26,029	\$ 2.6500	\$ 68,977	26,047	\$ 0.6400	\$ 16,670	26,047	\$ 1.5000	\$ 39,071	\$ 55,741
April	19,480	\$ 2.6500	\$ 51,622	19,492	\$ 0.6400	\$ 12,475	19,492	\$ 1.5000	\$ 29,238	\$ 41,713
May	17,422	\$ 2.6500	\$ 46,168	19,664	\$ 0.6400	\$ 12,585	19,664	\$ 1.5000	\$ 29,496	\$ 42,081
June	24,118	\$ 2.6500	\$ 63,913	24,118	\$ 0.6400	\$ 15,436	24,118	\$ 1.5000	\$ 36,177	\$ 51,613
July	32,989	\$ 2.6500	\$ 87,421	33,019	\$ 0.6400	\$ 21,132	33,019	\$ 1.5000	\$ 49,529	\$ 70,661
August	29,005	\$ 2.6500	\$ 76,863	29,096	\$ 0.6400	\$ 18,621	29,096	\$ 1.5000	\$ 43,644	\$ 62,265
September	23,431	\$ 2.6500	\$ 62,092	24,545	\$ 0.6400	\$ 15,709	24,545	\$ 1.5000	\$ 36,818	\$ 52,526
October	26,452	\$ 2.6500	\$ 70,098	26,780	\$ 0.6400	\$ 17,139	26,780	\$ 1.5000	\$ 40,170	\$ 57,309
November	33,567	\$ 2.6500	\$ 88,953	33,567	\$ 0.6400	\$ 21,483	33,567	\$ 1.5000	\$ 50,351	\$ 71,833
December	32,840	\$ 2.6500	\$ 87,026	33,009	\$ 0.6400	\$ 21,126	33,009	\$ 1.5000	\$ 49,514	\$ 70,639
Total	332,496	\$ 2.65	\$ 881,114	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	39,057	\$ 2.64	\$ 103,021	37,173	\$ 0.64	\$ 23,791	37,173	\$ 1.50	\$ 55,760	\$ 79,550
February	30,794	\$ 2.64	\$ 81,399	29,990	\$ 0.64	\$ 19,194	29,990	\$ 1.50	\$ 44,985	\$ 64,179
March	28,057	\$ 2.63	\$ 73,834	26,047	\$ 0.64	\$ 16,670	26,047	\$ 1.50	\$ 39,071	\$ 55,741
April	23,326	\$ 2.61	\$ 60,833	19,492	\$ 0.64	\$ 12,475	19,492	\$ 1.50	\$ 29,238	\$ 41,713
May	23,830	\$ 2.58	\$ 61,515	19,664	\$ 0.64	\$ 12,585	19,664	\$ 1.50	\$ 29,496	\$ 42,081
June	31,594	\$ 2.59	\$ 81,818	24,118	\$ 0.64	\$ 15,436	24,118	\$ 1.50	\$ 36,177	\$ 51,613
July	37,769	\$ 2.62	\$ 98,869	33,019	\$ 0.64	\$ 21,132	33,019	\$ 1.50	\$ 49,529	\$ 70,661
August	29,005	\$ 2.65	\$ 76,863	29,096	\$ 0.64	\$ 18,621	29,096	\$ 1.50	\$ 43,644	\$ 62,265
September	27,301	\$ 2.61	\$ 71,361	24,545	\$ 0.64	\$ 15,709	24,545	\$ 1.50	\$ 36,818	\$ 52,526
October	28,654	\$ 2.63	\$ 75,372	26,780	\$ 0.64	\$ 17,139	26,780	\$ 1.50	\$ 40,170	\$ 57,309
November	34,787	\$ 2.64	\$ 91,874	33,567	\$ 0.64	\$ 21,483	33,567	\$ 1.50	\$ 50,351	\$ 71,833
December	32,840	\$ 2.65	\$ 87,026	33,009	\$ 0.64	\$ 21,126	33,009	\$ 1.50	\$ 49,514	\$ 70,639
Total	367,014	\$ 2.63	\$ 963,785	336,500	\$ 0.64	\$ 215,360	336,500	\$ 1.50	\$ 504,750	\$ 720,110



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0051	82,362,070	-	\$ 420,047	42.9%	\$ 413,246	\$ 0.0050
General Service Less Than 50 kW	kWh	\$ 0.0047	33,537,898	-	\$ 157,628	16.1%	\$ 155,076	\$ 0.0046
General Service 50 to 4,999 kW	kW	\$ 1.9097	74,853,997	203,575	\$ 388,767	39.7%	\$ 382,473	\$ 1.8788
Unmetered Scattered Load	kWh	\$ 0.0047	487,610	-	\$ 2,292	0.2%	\$ 2,255	\$ 0.0046
Sentinel Lighting	kW	\$ 1.4475	270,899	734	\$ 1,062	0.1%	\$ 1,045	\$ 1.4241
Street Lighting	kW	\$ 1.4401	2,458,955	6,840	\$ 9,850	1.0%	\$ 9,691	\$ 1.4168
					\$ 979,646			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0039	82,362,070	-	\$ 321,212	43.8%	\$ 315,601	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0035	33,537,898	-	\$ 117,383	16.0%	\$ 115,332	\$ 0.0034
General Service 50 to 4,999 kW	kW	\$ 1.3971	74,853,997	203,575	\$ 284,415	38.8%	\$ 279,446	\$ 1.3727
Unmetered Scattered Load	kWh	\$ 0.0035	487,610	-	\$ 1,707	0.2%	\$ 1,677	\$ 0.0034
Sentinel Lighting	kW	\$ 1.1027	270,899	734	\$ 809	0.1%	\$ 795	\$ 1.0834
Street Lighting	kW	\$ 1.0801	2,458,955	6,840	\$ 7,388	1.0%	\$ 7,259	\$ 1.0612
					\$ 732,913			



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
Residential	kWh	\$ 0.0050	82,362,070	-	\$ 413,246	42.9%	\$ 413,246
General Service Less Than 50 kW	kWh	\$ 0.0046	33,537,898	-	\$ 155,076	16.1%	\$ 155,076
General Service 50 to 4,999 kW	kW	\$ 1.8788	74,853,997	203,575	\$ 382,473	39.7%	\$ 382,473
Unmetered Scattered Load	kWh	\$ 0.0046	487,610	-	\$ 2,255	0.2%	\$ 2,255
Sentinel Lighting	kW	\$ 1.4241	270,899	734	\$ 1,045	0.1%	\$ 1,045
Street Lighting	kW	\$ 1.4168	2,458,955	6,840	\$ 9,691	1.0%	\$ 9,691
					\$ 963,785		

**Proposed
RTSR
Network**

\$	0.0050
\$	0.0046
\$	1.8788
\$	0.0046
\$	1.4241
\$	1.4168



RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0038	82,362,070	-	\$ 315,601	43.8%	\$ 315,601	\$ 0.0038
General Service Less Than 50 kW	kWh	\$ 0.0034	33,537,898	-	\$ 115,332	16.0%	\$ 115,332	\$ 0.0034
General Service 50 to 4,999 kW	kW	\$ 1.3727	74,853,997	203,575	\$ 279,446	38.8%	\$ 279,446	\$ 1.3727
Unmetered Scattered Load	kWh	\$ 0.0034	487,610	-	\$ 1,677	0.2%	\$ 1,677	\$ 0.0034
Sentinel Lighting	kW	\$ 1.0834	270,899	734	\$ 795	0.1%	\$ 795	\$ 1.0834
Street Lighting	kW	\$ 1.0612	2,458,955	6,840	\$ 7,259	1.0%	\$ 7,259	\$ 1.0612
					\$ 720,110			



RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTSR rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0050	\$	0.0038
General Service Less Than 50 kW	kWh	\$	0.0046	\$	0.0034
General Service 50 to 4,999 kW	kW	\$	1.8788	\$	1.3727
Unmetered Scattered Load	kWh	\$	0.0046	\$	0.0034
Sentinel Lighting	kW	\$	1.4241	\$	1.0834
Street Lighting	kW	\$	1.4168	\$	1.0612





3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Utility Name Ottawa River Power Corporation

Assigned EB Number EB-2012-0158

Name and Title Jane Wilkinson-Donnelly

Phone Number 613-732-3687

Email Address jwilkinson@orpowercorp.com

Date 9-Jan-13

Last COS Re-based Year 2009

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

- | | |
|-------------------------------|------------------------------|
| 1. Info | 8. Transformer Allowance |
| 2. Table of Contents | 9. R C Ratio Revenue |
| 3. Re-Based Bill Det & Rates | 10. Proposed R C Ratio Adj |
| 4. Removal of Rate Adders | 11. Proposed Revenue |
| 5. Re-Based Rev From Rates | 12. Proposed F V Rev Alloc |
| 6. Decision Cost Revenue Adj | 13. Proposed F V Rates |
| 7. Revenue Offsets Allocation | 14. Adjust To Proposed Rates |



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2012 (or subsequent) *Tariff of rates and charges*.

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kWh C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,895	79,547,654		10.93	0.0159	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,391	36,098,055		22.61	0.0114	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	144	79,345,026	211,781	372.81		1.0341
USL	Unmetered Scattered Load	Connection	kWh	73	437,952		6.15	0.0030	
Sen	Sentinel Lighting	Connection	kW	216	265,370	760	2.56		8.0708
SL	Street Lighting	Connection	kW	2,653	2,414,487	6,853	1.84		10.4342
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove any rate adders included in current rates. Most applicants will not need to make an entry on this sheet.

Rate Class	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
Residential	10.93	0.0159	0.0000	0.00	0.0011	0.0000	10.93	0.0148	0.0000
General Service Less Than 50 kW	22.61	0.0114	0.0000	0.00	0.0010	0.0000	22.61	0.0104	0.0000
General Service 50 to 4,999 kW	372.81	0.0000	1.0341	0.00	0.0000	0.3954	372.81	0.0000	0.6387
Unmetered Scattered Load	6.15	0.0030	0.0000	0.00	0.0010	0.0000	6.15	0.0020	0.0000
Sentinel Lighting	2.56	0.0000	8.0708	0.00	0.0000	0.3121	2.56	0.0000	7.7587
Street Lighting	1.84	0.0000	10.4342	0.00	0.0000	0.3057	1.84	0.0000	10.1285



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to calculate current revenue from rate classes.

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requiremen t from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	8,895	79,547,654	0	10.93	0.0148	0.0000	1,166,668	1,177,305	0	2,343,973	49.8%	50.2%	0.0%	58.3%
General Service Less Than 50 kW	1,391	36,098,055	0	22.61	0.0104	0.0000	377,406	375,420	0	752,826	50.1%	49.9%	0.0%	18.7%
General Service 50 to 4,999 kW	144	79,345,026	211,781	372.81	0.0000	0.6387	644,216	0	135,265	779,480	82.6%	0.0%	17.4%	19.4%
Unmetered Scattered Load	73	437,952	0	6.15	0.0020	0.0000	5,387	876	0	6,263	86.0%	14.0%	0.0%	0.2%
Sentinel Lighting	216	265,370	760	2.56	0.0000	7.7587	6,636	0	5,897	12,532	52.9%	0.0%	47.1%	0.3%
Street Lighting	2,653	2,414,487	6,853	1.84	0.0000	10.1285	58,578	0	69,411	127,989	45.8%	0.0%	54.2%	3.2%
							2,258,891	1,553,601	210,572	4,023,064				100.0%
	O				P			Q		R				



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to enter the Revenue Cost Ratios as determined from column G on Sheet "10. Proposed R C Ratio Adj" of the applicant's 2012 IRM3 Supplemental Filing Module or 2012 COS Decision and Order.

Under the column labeled "Direction", the applicant can choose "No Change" (i.e: no change in that rate class ratio), "Change" (i.e: Board ordered change from COS decision) or "Rebalance" (i.e: to apply any offset adjustments required).

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 2012	Year 1 2013	Year 2 2014	Year 3 2015	Year 4 2016	Year 5 2017
Residential	Rebalance	108.00%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	88.00%	88.00%	88.00%	88.00%	88.00%	88.00%
General Service 50 to 4,999 kW	No Change	103.00%	103.00%	103.00%	103.00%	103.00%	103.00%
Unmetered Scattered Load	No Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Sentinel Lighting	No Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	60.00%	70.00%	70.00%	70.00%	70.00%	70.00%



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue, cell F47) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

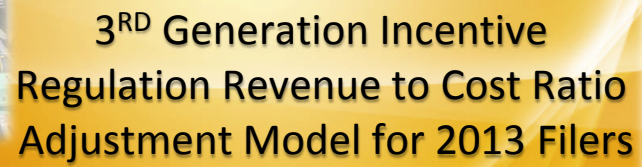
Rate Class	Informational Filing	Percentage Split C= A / B	Allocated Revenue
	Revenue Offsets A		Offsets E = D * C
Residential	202,987	55.16%	202,987
General Service Less Than 50 kW	86,716	23.57%	86,716
General Service 50 to 4,999 kW	59,250	16.10%	59,250
Unmetered Scattered Load	608	0.17%	608
Sentinel Lighting	1,396	0.38%	1,396
Street Lighting	17,011	4.62%	17,011
	367,968	100.00%	367,968
	B		D



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

The purpose of this sheet is to remove the transformer allowance from volumetric rates. In Cell E47, enter your Transformer Allowance as per your 2012 IRM3 Supplemental Filing Module or your last CoS Decision. Under the column labeled "Transformer Allowance in Rates" select "Yes" if included in that rate class or "No" if not included. Once selected, apply the update button to reveal input cells in which you can enter the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In	Transformer Allowance A	Transformer Allowance C	Transformer Allowance E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate $I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	30,354	50,590	0.6000	0.6387	211,781	0.4954
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		<u>30,354</u>	<u>50,590</u>			<u>211,781</u>	
		B	D			H	



The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers				Base Distribution		Base Distribution		Distribution Volumetric		Distribution Volumetric		Revenue Requirement from Rates		Allocated Revenue	
	Connections	Billed kWh	Billed kW	Service Charge	Base Rate kWh	Base Rate kW	Service Charge	Rate kWh	Rate kW	J = G + H + I	Revenue Offset	Adjusted Revenue				
A	B	C	D	E	F	G = A * D *12	H = B * E	I = C * F	J = G + H + I	K	L = J + K					
Residential	8,895	79,547,654	0	0	10.93	0.0148	0.0000	1,166,668	1,177,305	0	2,343,973	202,987	2,546,960			
General Service Less Than 50 kW	1,391	36,098,055	0	0	22.61	0.0104	0.0000	377,406	375,420	0	752,826	86,716	839,542			
General Service 50 to 4,999 kW	144	79,345,026	211,781	0	372.81	0.0000	0.4954	644,216	0	104,911	749,126	59,250	808,376			
Unmetered Scattered Load	73	437,952	0	0	6.15	0.0020	0.0000	5,387	876	0	6,263	608	6,871			
Sentinel Lighting	216	265,370	760	0	2.56	0.0000	7.7587	6,636	0	5,897	12,532	1,396	13,928			
Street Lighting	2,653	2,414,487	6,853	0	1.84	0.0000	10.1285	58,578	0	69,411	127,989	17,011	145,000			
								2,258,891	1,553,601	180,218	3,992,710	367,968	4,360,678			



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed Revenue		Final Adjusted	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
	Adjusted Revenue	Cost Ratio	Re-Allocated Cost	Cost Ratio	Revenue			
	A	B	C = A / B	D	E = C * D			
Residential	\$ 2,546,960	1.08	\$ 2,358,297	1.07	\$ 2,522,794	-\$ 24,167	-0.9%	
General Service Less Than 50 kW	\$ 839,542	0.88	\$ 954,025	0.88	\$ 839,542	-\$ 0	0.0%	
General Service 50 to 4,999 kW	\$ 808,376	1.03	\$ 784,831	1.03	\$ 808,376	-\$ 0	0.0%	
Unmetered Scattered Load	\$ 6,871	0.80	\$ 8,589	0.80	\$ 6,871	\$ 0	0.0%	
Sentinel Lighting	\$ 13,928	0.70	\$ 19,897	0.70	\$ 13,928	-\$ 0	0.0%	
Street Lighting	\$ 145,000	0.60	\$ 241,666	0.70	\$ 169,166	\$ 24,167	16.7%	
	\$ 4,360,678		\$ 4,367,306		\$ 4,360,678	-\$ 0	0.0%	

Out of Balance **0**


Final ? **Yes**



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed Revenue from Revenue Cost Ratio Adjustment


Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 2,522,794	\$ 202,987	\$ 2,319,807	\$ -	\$ 2,319,807
General Service Less Than 50 kW	\$ 839,542	\$ 86,716	\$ 752,826	\$ -	\$ 752,826
General Service 50 to 4,999 kW	\$ 808,376	\$ 59,250	\$ 749,126	\$ 30,354	\$ 779,480
Unmetered Scattered Load	\$ 6,871	\$ 608	\$ 6,263	\$ -	\$ 6,263
Sentinel Lighting	\$ 13,928	\$ 1,396	\$ 12,532	\$ -	\$ 12,532
Street Lighting	\$ 169,166	\$ 17,011	\$ 152,155	\$ -	\$ 152,155
	<u>\$ 4,360,678</u>	<u>\$ 367,968</u>	<u>\$ 3,992,710</u>	<u>\$ 30,354</u>	<u>\$ 4,023,064</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable revenue allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue C	Distribution Volumetric Rate % Revenue D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue F = A * C	Distribution Volumetric Rate Revenue G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 2,319,807	49.8%	50.2%	0.0%	\$ 1,154,640	\$ 1,165,167	\$ -	\$ 2,319,807
General Service Less Than 50 kW	\$ 752,826	50.1%	49.9%	0.0%	\$ 377,406	\$ 375,420	\$ -	\$ 752,826
General Service 50 to 4,999 kW	\$ 779,480	82.6%	0.0%	17.4%	\$ 644,216	\$ -	\$ 135,265	\$ 779,480
Unmetered Scattered Load	\$ 6,263	86.0%	14.0%	0.0%	\$ 5,387	\$ 876	\$ -	\$ 6,263
Sentinel Lighting	\$ 12,532	52.9%	0.0%	47.1%	\$ 6,636	\$ -	\$ 5,897	\$ 12,532
Street Lighting	\$ 152,155	45.8%	0.0%	54.2%	\$ 69,639	\$ -	\$ 82,517	\$ 152,155
	<u>\$ 4,023,064</u>				<u>\$ 2,257,923</u>	<u>\$ 1,541,463</u>	<u>\$ 223,678</u>	<u>\$ 4,023,064</u>



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed fixed and variable rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,154,640	\$ 1,165,167	\$ -	8,895	79,547,654	0	10.82	0.0146	-
General Service Less Than 50 kW	\$ 377,406	\$ 375,420	\$ -	1,391	36,098,055	0	22.61	0.0104	-
General Service 50 to 4,999 kW	\$ 644,216	\$ -	\$ 135,265	144	79,345,026	211,781	372.81	-	0.6387
Unmetered Scattered Load	\$ 5,387	\$ 876	\$ -	73	437,952	0	6.15	0.0020	-
Sentinel Lighting	\$ 6,636	\$ -	\$ 5,897	216	265,370	760	2.56	-	7.7587
Street Lighting	\$ 69,639	\$ -	\$ 82,517	2,653	2,414,487	6,853	2.19	-	12.0409



3RD Generation Incentive Regulation Revenue to Cost Ratio Adjustment Model for 2013 Filers

Proposed adjustments to Base Service Charge and Distribution Volumetric Rate. Enter the adjustments found in column M and N below into Sheet 9 of the 2013 IRM Rate Generator Model.

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 10.82	\$ 0.0146	\$ -	\$ 10.93	\$ 0.0148	\$ -	-\$ 0.11	-\$ 0.0002	\$ -
General Service Less Than 50 kW	\$ 22.61	\$ 0.0104	\$ -	\$ 22.61	\$ 0.0104	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 372.81	\$ -	\$ 0.6387	\$ 372.81	\$ -	\$ 0.6387	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 6.15	\$ 0.0020	\$ -	\$ 6.15	\$ 0.0020	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ 2.56	\$ -	\$ 7.7587	\$ 2.56	\$ -	\$ 7.7587	\$ -	\$ -	\$ -
Street Lighting	\$ 2.19	\$ -	\$ 12.0409	\$ 1.84	\$ -	\$ 10.1285	\$ 0.35	\$ -	\$ 1.9124



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Version 1.0

Utility Name	Ottawa River Power Corporation
Assigned EB Number	EB-2012-0158
Name and Title	Jane Wilkinson-Donnelly, Chief Financial Officer
Phone Number	613-732-3687
Email Address	jwilkinson@orpowercorp.com
Date	9-Jan-13
Last COS Re-based Year	2009

Note: Drop-down lists are shaded blue; Input cells are shaded green.

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2009

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	8,895	79,547,654		10.93	0.0148	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,391	36,098,055		22.61	0.0104	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	144	79,345,026	211,781	372.81		0.6387
USL	Unmetered Scattered Load	Connection	kWh	73	437,952		6.15	0.0020	
Sen	Sentinel Lighting	Connection	kW	216	265,370	760	2.56		7.7587
SL	Street Lighting	Connection	kW	2,653	2,414,487	6,853	1.84		10.1285
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2009

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential	8,895	79,547,654	0	10.93	0.0148	0.0000	1,166,668	1,177,305	0	2,343,973	49.8%	50.2%	0.0%	58.3%
General Service Less Than 50 kW	1,391	36,098,055	0	22.61	0.0104	0.0000	377,406	375,420	0	752,826	50.1%	49.9%	0.0%	18.7%
General Service 50 to 4,999 kW	144	79,345,026	211,781	372.81	0.0000	0.6387	644,216	0	135,265	779,480	82.6%	0.0%	17.4%	19.4%
Unmetered Scattered Load	73	437,952	0	6.15	0.0020	0.0000	5,387	876	0	6,263	86.0%	14.0%	0.0%	0.2%
Sentinel Lighting	216	265,370	760	2.56	0.0000	7.7587	6,636	0	5,897	12,532	52.9%	0.0%	47.1%	0.3%
Street Lighting	2,653	2,414,487	6,853	1.84	0.0000	10.1285	58,578	0	69,411	127,989	45.8%	0.0%	54.2%	3.2%
							2,258,891	1,553,601	210,572	4,023,064				100.0%



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2009 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

\$ 27,750

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2013
Taxable Capital		\$ -
Deduction from taxable capital up to \$15,000,000		\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.225%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2013
Regulatory Taxable Income	\$ 298,688	\$ 298,688
Corporate Tax Rate	16.00%	15.50%
Tax Impact	\$ 20,040	\$ 18,547
Grossed-up Tax Amount	\$ 29,143	\$ 21,949

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 29,143	\$ 21,949
Total Tax Related Amounts	\$ 29,143	\$ 21,949
Incremental Tax Savings		-\$ 7,194
Sharing of Tax Savings (50%)		-\$ 3,597



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,343,973.4792	58.26%	-\$2,096	79,547,654	0	\$0.0000	
General Service Less Than 50 kW	\$752,826	18.71%	-\$673	36,098,055	0	\$0.0000	
General Service 50 to 4,999 kW	\$779,480	19.38%	-\$697	79,345,026	211,781		-\$0.0033
Unmetered Scattered Load	\$6,263	0.16%	-\$6	437,952	0	\$0.0000	
Sentinel Lighting	\$12,532	0.31%	-\$11	265,370	760		-\$0.0147
Street Lighting	\$127,989	3.18%	-\$114	2,414,487	6,853		-\$0.0167
	<u>\$4,023,064</u> H	<u>100.00%</u>	<u>-\$3,597</u> I				