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January 11, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board,
2300 Yonge St.
Suite 2700, P.O. Box 2319
Toronto, Ontario
M4P 1E4

**Re: Atikokan Hydro Inc.
2013 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2012-0105**

Dear Ms. Walli:

The responses have been filed electronically using the Board's e-filing system.

Please find accompanying this letter, two hard copies of Atikokan Hydro's response to Board Staff Interrogatories with two CD's containing PDF version of the response.

Should there be any questions, please contact me at the number below.

Yours truly,

A handwritten signature in black ink that reads "Wilf Thorburn". The signature is written in a cursive, flowing style.

Wilf Thorburn
CEO Secretary/Treasurer
Atikokan Hydro Inc.
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Email: wilf.thorburn@athydro.com



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January 10, 2013

Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, ON. M4P 1E4

Dear Board Secretary:

**RE: Atikokan Hydro Inc.
2013 IRM Distribution Rate Application
Board Staff Interrogatories
Board File No. EB-2012-0105**

1. Street Lighting Rate Riders

Ref: Rate Generator Model

A portion of Sheet "#4 Current Tariff Schedule" from the Rate Generator Model, Board staff notes that the "Rate Rider for Recovery of Foregone Revenue-Volumetric Charge" and Rate Rider for Global Adjustment Sub-Account Disposition (2012)" are shown in the Rate Generator Model as \$/kW 1.15 and \$/kW 0.13 respectively. Board staff further notes that the values reflected in Atikokan's current tariff¹ are \$/kW 1.1524 and \$/kW 0.1329 respectively.

If the values provided in the Rate Generator Model are an error, Board staff will make the relevant correction.

1. Street Lighting Rate Riders

Atikokan confirms the correct rates for "Rate Rider for Recovery of Foregone Revenue-Volumetric Charge" and "Rate Rider for Global Adjustment Sub-Account Disposition (2012)" are \$/kW 1.1524 and \$/kW 0.1329 respectively.

Atikokan notes the Board staff will make the relevant correction.

2. LRAM Variance Account

Ref: Rate Generator Model

Ref: Manager's Summary, page 11

A portion of Sheet "5, 2013 Continuity Schedule" from the Rate Generator Model" asking to confirm that Atikokan is not seeking to dispose of its LRAMVA amount of \$766 in account 1568.

2. LRAM Variance Account

Atikokan confirms we are not seeking disposal of \$766 LRAMVA in account 1568 at this time.

3. Non-Loss Adjusted Metered Billed kWh and kW

Ref: RTSR Model

Please confirm that the amounts entered into the columns "non-Loss Adjusted Metered kWh" and "non-Loss Adjusted Metered kW" have not been adjusted by Atikokan's Board-approved loss factor.

3. Non-Loss Adjusted Metered Billed kWh and kW

Atikokan confirms that in the RTSR Model the Board-approved loss factor has not been included.

4. Line Connection

Ref: RTSR Model

Ref: Manager's Summary, page 10

Sheet "5 UTR's and Sub-Transmission" and Sheet "6. Historical Wholesale" from the RTSR Model asking to confirm Atikokan does not pay the IESO for Line Connection Services.

4. Line Connection

Atikokan confirms we do not pay the IESO for Line Connection Services.