

**BOARD STAFF SUPPLEMENTAL INTERROGATORIES
INNISFIL HYDRO DISTRIBUTION SYSTEMS LIMITED (“IHDSL”)
2013 ELECTRICITY DISTRIBUTION COST OF SERVICE RATES
*January 14, 2013***

LRAM

9.0-Staff-67

REF: Exhibit 3, Tab 2, Schedule 1, Page 17 of 19, Load Forecast, LRAMVA

Innisfil has provided net CDM savings in 2013 from 2011, 2012 and 2013 programs for Lost Revenue Adjustment Mechanism (“LRAM”) variance account purposes. Innisfil notes that it expects to achieve 2,869,182 net kWh savings in 2013 from 2011 to 2013 CDM programs.

- a) Please update Table 3-17 to reflect Innisfil's final, verified 2011 CDM savings as found in Innisfil's 2011 OPA Final Evaluation Results.
- b) Please update Table 3-18 consistent with the update provided in (a) above.

9.0-Staff-68

REF: Guidelines for Electricity Distributor Conservation and Demand Management (EB-2012-0003), Section 13: LRAM

REF: Chapter 2 of the Filing Requirements for Electricity Transmission and Distribution Applications, Last Revised on June 28, 2012, Section 2.7.10: CDM Costs

Innisfil has not included a request to dispose of its LRAMVA – Account 1568 balance as of December 31, 2011.

As stated in Section 13.4 of the Board's Guidelines for Electricity Distributor Conservation and Demand Management, April 26, 2012 (EB-2012-0003) and section 2.7.10 – CDM Costs, LRAMVA, Pages 36-37 of the Filing Requirements, at a minimum, distributors must apply for the disposition of the balance in the LRAMVA as part of their COS applications.

- a) Please provide the evidence supporting the disposition of your LRAMVA – Account 1568 balance as of December 31, 2011. Please ensure that the evidence comprises the elements listed below.
- i) Full LRAMVA calculations that are based on the final evaluation results for 2011 OPA-Contracted Province-Wide CDM Programs (“OPA Programs”). The LRAMVA calculations are determined by calculating the energy savings by customer class and valuing those energy savings using the distributor’s Board-approved variable distribution charge appropriate to the class;
 - ii) Separate tables for each rate class that shows the LRAMVA amounts requested in association with the final evaluation results for 2011 OPA Programs;
 - iii) A statement that indicates the amount, if any, that Innisfil’s last approved load forecast was adjusted to reflect forecasted CDM impacts in association with Innisfil’s 2011-2014 CDM Targets;
 - iv) Calculations showing the variance, if any, between the CDM component related to the 2011-2014 CDM Targets included in Innisfil’s last approved load forecast and the final evaluation results for Innisfil’s 2011 OPA Programs;
 - v) A statement indicating that the distributor has relied on the most recent final evaluation report from the OPA in support of its LRAMVA calculation;
 - vi) A statement indicating that the distributor has used the most recent input assumptions available at the time of the program evaluation when calculating its LRAMVA amount;
 - vii) Applicable LRAMVA rate riders for all affected rate classes;
 - viii) A statement, and if applicable a table, that indicates if carrying charges are being requested on the LRAMVA amount; and,
 - ix) Documentation of the distributor’s final evaluation results for its 2011 OPA Programs.