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**BY E-MAIL**

January 14, 2013

Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: Kenora Hydro Electric Corporation Ltd.  
2013 IRM Rate Application  
Board Staff Interrogatories  
Board File No. EB-2012-0141**

In accordance with the Notice of Application and Hearing, please find attached Board Staff Interrogatories in the above proceeding.

As a reminder, Kenora Hydro Electric Corporation Ltd.'s responses to interrogatories are due by January 28, 2013.

Yours truly,

*Original Signed By*

Daniel Kim  
Analyst – Applications & Regulatory Audit

Encl.

**Kenora Hydro Electric Corporation Ltd. (“Kenora Hydro”)  
2013 Rate Applications  
Board Staff Interrogatories  
EB-2012-0141**

**RTSR Adjustment Work Form**

1. Ref: A portion of Sheet 4. “RRR Data” is reproduced below.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	38,295,451		1.0430		39,942,155	-
General Service Less Than 50 kW	kWh	23,641,469		1.0430		24,658,052	-
General Service 50 to 4,999 kW	kW	43,607,234	104,670		57.10%	43,607,234	104,670
Unmetered Scattered Load	kWh	150,582		1.0430		157,057	-
Street Lighting	kW	1,506,883	4,741		43.56%	1,506,883	4,741

- a) Please confirm that the amounts entered into the columns “Non-Loss Adjusted Metered kWh” and “Non-Loss Adjusted Metered kW” has not been adjusted by Kenora Hydro’s Board approved loss factor. Once confirmed, Board staff will make any necessary updates to the model.

**Shared Tax Savings Model**

2. Ref: A portion of Sheet 3 “Re-Based Bill Det & Rates” is reproduced below.

Last COS Re-based Year was in 2011							
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	
RES	Residential	Customer	kWh	4,731	39,677,024		
GSLT50	General Service Less Than 50 kW	Customer	kWh	736	24,025,485		
GSGT50	General Service 50 to 999 kW	Customer	kW	70		112,043	
USL	Unmetered Scattered Load	Connection	kWh	30	145,633		
SL	Street Lighting	Connection	kW	532		5,775	

- a) Board staff has been unable to confirm the amount entered in for the number of connections for the Street Lighting rate class with the Board approved amount from Kenora Hydro’s 2011 cost of service proceeding (EB-2010-0135). Please provide evidence supporting this amount. If this amount was entered in error, Board staff will make any necessary updates to the model.



make the necessary changes to the model.

### **Lost Revenue Adjustment Mechanism Variance Account (“LRAMVA”) 1568**

4. Ref: Page 4, Summary of Group 1 and Other Assets  
Appendix E, LRAM Calculation  
Guidelines for Electricity Distributor Conservation and Demand  
Management (EB-2012-0003), Section 13: LRAM

Kenora Hydro has requested disposition of its LRAMVA 1568 for the total amount of \$2,780, which includes \$40 in carrying charges, associated with final program results for 2011 CDM programs in 2011.

- a) Please discuss Kenora Hydro’s reduced 2011 COS kWh as highlighted below and provide the supporting evidence of when these reductions were approved by the Board.

	2011 COS kWh Reduced	2011 COS kW Reduced	OPA CDM kWh or kW Results	Variance in kWh/kW
Residential	189,540	0	74,081	(115,459)
Under 50 kW	114,771	0	4,550	(110,221)
USL	697	0	0	(697)
GK Over 50 kW	208,285	535	0	(535)
Streetlight	8,707	27	0	(27)
	<u>522,000</u>	<u>562</u>	<u>78,631</u>	<u>(226,939)</u>

- b) Please discuss over what time period Kenora Hydro proposes to recover its LRAMVA amount.