




3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

Utility Name	Chapleau Public Utilities Corporation
Service Territory	(if applicable)
Assigned EB Number	EB-2012-0114
Name of Contact and Title	Marita Morin Secretary/Treasurer
Phone Number	705-864-0111
Email Address	chec@onlink.net
We are applying for rates effective	May-01-13

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

- | | |
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| 1. Information Sheet | 8. Calculation of Def-Var RR |
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| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
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| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



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Chapleau Public Utilities Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 4,999 kW
4	Unmetered Scattered Load
5	Sentinel Lighting
6	Street Lighting
7	MicroFit



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Chapleau Public Utilities Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Chapleau Public Utilities Corporation TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge	\$	20.15
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

Service Charge	\$	31.79
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014

MONTHLY RATES AND CHARGES - Regulatory Component

General Service 50 to 4,999 kW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component		(If applicable, Effective Date MUST be included in rate description)
1	1000	
2	1000	
3	1000	
4	1000	
5	1000	
6	1000	
7	1000	
8	1000	
9	1000	
10	1000	
11	1000	
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88	1000	
89	1000	
90	1000	
91	1000	
92	1000	
93	1000	
94	1000	
95	1000	
96	1000	
97	1000	
98	1000	
99	1000	
100	1000	

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Condition of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

<p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p>
<p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p>
<p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p>
<p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p>

[illegible]

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		Account Number	2005									
			Opening Principal Amounts as of Jan-1-05	Transactions Debit / (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05
Group 1 Accounts												
LV Variance Account	1550						0					0
RSVA - Wholesale Market Service Charge	1580						0					0
RSVA - Retail Transmission Network Charge	1584						0					0
RSVA - Retail Transmission Connection Charge	1586						0					0
RSVA - Power (excluding Global Adjustment)	1588						0					0
RSVA - Power - Sub-account - Global Adjustment	1588						0					0
Recovery of Regulatory Asset Balances	1590						0					0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595						0					0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595						0					0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595						0					0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)			0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)			0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588		0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562						0					0
Total of Group 1 and Account 1562			0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521											
LRAM Variance Account	1568											
Total including Accounts 1562, 1521 and 1568			0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2006									
		Opening Principal Amounts as of Jan- 1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2007									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2008									
		Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ³	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ³	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2009									
		Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09
Group 1 Accounts											
LV Variance Account	1550	0				0	0				0
RSVA - Wholesale Market Service Charge	1580	0				0	0				0
RSVA - Retail Transmission Network Charge	1584	0				0	0				0
RSVA - Retail Transmission Connection Charge	1586	0				0	0				0
RSVA - Power (excluding Global Adjustment)	1588	0				0	0				0
RSVA - Power - Sub-account - Global Adjustment	1588	0				0	0				0
Recovery of Regulatory Asset Balances	1590	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	0	0	0	0	0	0	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	0	0	0	0	0	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	0	0	0	0	0	0	0
Special Purpose Charge Assessment Variance Account ⁴	1521										
LRAM Variance Account	1568										
Total including Accounts 1562, 1521 and 1568		0	0	0	0	0	0	0	0	0	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions		2010									
		Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²	Closing Interest Amounts as of Dec-31-10
Group 1 Accounts											
LV Variance Account	1550	0			(24,781)	(24,781)	0			(32)	(32)
RSVA - Wholesale Market Service Charge	1580	0			(41,222)	(41,222)	0			(316)	(316)
RSVA - Retail Transmission Network Charge	1584	0			20,586	20,586	0			157	157
RSVA - Retail Transmission Connection Charge	1586	0			26,577	26,577	0			(4,569)	(4,569)
RSVA - Power (excluding Global Adjustment)	1588	0			(89,057)	(89,057)	0			(2,246)	(2,246)
RSVA - Power - Sub-account - Global Adjustment	1588	0			1,995	1,995	0			(1,080)	(1,080)
Recovery of Regulatory Asset Balances	1590	0			0	0	0			0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴	1595	0			(31,243)	(31,243)	0			(4,722)	(4,722)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0			(39,068)	(39,068)	0			(289)	(289)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		0	0	0	(176,213)	(176,213)	0	0	0	(13,097)	(13,097)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		0	0	0	(178,208)	(178,208)	0	0	0	(12,017)	(12,017)
RSVA - Power - Sub-account - Global Adjustment	1588	0	0	0	1,995	1,995	0	0	0	(1,080)	(1,080)
Deferred Payments in Lieu of Taxes	1562	0				0	0				0
Total of Group 1 and Account 1562		0	0	0	(176,213)	(176,213)	0	0	0	(13,097)	(13,097)
Special Purpose Charge Assessment Variance Account ⁴	1521					0					0
LRAM Variance Account	1568					0					0
Total including Accounts 1562, 1521 and 1568		0	0	0	(176,213)	(176,213)	0	0	0	(13,097)	(13,097)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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		2011												
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding Interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11
Group 1 Accounts														
LV Variance Account	1550	(24,781)	(17,921)	(3,567)					(39,135)	(32)	(497)	1,290		(1,819)
RSVA - Wholesale Market Service Charge	1580	(41,222)	(31,621)	(11,658)					(61,185)	(316)	(785)	(933)		(168)
RSVA - Retail Transmission Network Charge	1584	20,586	2,919	6,467					17,038	157	286	122		321
RSVA - Retail Transmission Connection Charge	1586	26,577	(1,100)	151					25,326	(4,569)	379	(2,706)		(1,484)
RSVA - Power (excluding Global Adjustment)	1588	(89,057)	159,111	(71,912)					141,966	(2,246)	1,002	(304)		(940)
RSVA - Power - Sub-account - Global Adjustment	1588	1,995	15,627	47,072					(29,450)	(1,080)	(440)	1,324		(2,844)
Recovery of Regulatory Asset Balances	1590	0	0	0					0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	(31,243)	49,560	0					18,317	(4,722)	70	0		(4,652)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0							0	0				0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	(39,068)	36,727	0					(2,341)	(289)	(178)	0		(467)
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(176,213)	213,302	(33,447)	0	0	0	0	70,536	(13,097)	(163)	(1,207)	0	(12,053)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(178,208)	197,675	(80,519)	0	0	0	0	99,986	(12,017)	277	(2,531)	0	(9,209)
RSVA - Power - Sub-account - Global Adjustment	1588	1,995	15,627	47,072	0	0	0	0	(29,450)	(1,080)	(440)	1,324	0	(2,844)
Deferred Payments in Lieu of Taxes	1562	0							0	0				0
Total of Group 1 and Account 1562		(176,213)	213,302	(33,447)	0	0	0	0	70,536	(13,097)	(163)	(1,207)	0	(12,053)
Special Purpose Charge Assessment Variance Account ⁴	1521	0							0	0				0
LRAM Variance Account	1568	0							0	0				0
Total including Accounts 1562, 1521 and 1568		(176,213)	213,302	(33,447)	0	0	0	0	70,536	(13,097)	(163)	(1,207)	0	(12,053)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

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Account Descriptions		2012				Projected Interest on Dec-31-11 Balances			2.1.7 RRR	Variance RRR vs. 2011 Balance (Principal + Interest)
		Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	
Group 1 Accounts										
LV Variance Account	1550	(24,781)	(517)	(14,354)	(1,302)	(211)	(70)	(15,937)	(40,954)	0
RSVA - Wholesale Market Service Charge	1580	(41,223)	(1,123)	(19,962)	955	(293)	(98)	(19,398)	(61,354)	(1)
RSVA - Retail Transmission Network Charge	1584	20,586	561	(3,548)	(240)	(52)	(17)	(3,858)	17,360	1
RSVA - Retail Transmission Connection Charge	1586	26,577	(4,048)	(1,251)	2,564	(18)	(6)	1,288	23,842	0
RSVA - Power (excluding Global Adjustment)	1588	(89,057)	(3,991)	231,023	3,051	3,396	1,132	238,602	141,025	(1)
RSVA - Power - Sub-account - Global Adjustment	1588	1,995	(1,041)	(31,445)	(1,803)	(462)	(154)	(33,864)	(32,294)	0
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	18,316	(4,574)	1	(78)	0	0	(77)	13,664	(1)
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0	0	0	0	0	0	0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	(2,341)	(467)	(17)	(11)	(2,837)	(2,808)	0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(87,587)	(14,733)	158,123	2,680	2,342	775	163,919	58,481	(2)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(89,582)	(13,692)	189,568	4,483	2,804	929	197,784	90,775	(2)
RSVA - Power - Sub-account - Global Adjustment	1588	1,995	(1,041)	(31,445)	(1,803)	(462)	(154)	(33,864)	(32,294)	0
Deferred Payments in Lieu of Taxes	1562			0	0	0	0	0	0	0
Total of Group 1 and Account 1562		(87,587)	(14,733)	158,123	2,680	2,342	775	163,919	58,481	(2)
Special Purpose Charge Assessment Variance Account ⁴	1521			0	0	0	0	0		0
LRAM Variance Account	1568			0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(87,587)	(14,733)	158,123	2,680	2,342	775	163,919	58,481	(2)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Chableau Public Utilities Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers
Residential	\$/kWh	14,448,113		412,766
General Service Less Than 50 kW	\$/kWh	5,209,322		68,114
General Service 50 to 4,999 kW	\$/kW	7,592,321	19,360	7,592,321
Unmetered Scattered Load	\$/kWh	7,209		
Sentinel Lighting	\$/kW	25,718	65	
Street Lighting	\$/kW	292,061	773	
MicroFit				
Total		27,574,744	20,198	8,073,201

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$163,919

Total Claim for Threshold Test (All Group 1 Accounts)

\$163,919

Threshold Test (Total claim per kWh) ³

0.0059

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



proved volumetric forecast and the most recent 12-

Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
0	519,275		51.81%		52.40%	
0	158,465		19.51%		18.89%	
19,360	95,788		27.53%		27.53%	
0	1,537		0.03%		0.03%	
0	2,873		0.09%		0.09%	
0	31,084		1.05%		1.06%	
19,360	809,022	0.00%	100.00%	0.00%	100.00%	0

Balance as per Sheet 5 0

Variance 0

classes found in the Applicant's Cost of Service



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584
Residential	52.4%	5.1%	64.2%	(8,351)	(10,164)	(2,021)
General Service Less Than 50 kW	18.9%	0.8%	19.6%	(3,011)	(3,665)	(729)
General Service 50 to 4,999 kW	27.5%	94.0%	11.8%	(4,388)	(5,341)	(1,062)
Unmetered Scattered Load	0.0%	0.0%	0.2%	(4)	(5)	(1)
Sentinel Lighting	0.1%	0.0%	0.4%	(15)	(18)	(4)
Street Lighting	1.1%	0.0%	3.8%	(169)	(205)	(41)
MicroFit	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	(15,937)	(19,398)	(3,858)

* RSVA - Power (Excluding Global Adjustment)



as per the

1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562
675	125,018	(1,731)	0	(40)	0	(1,486)	0	0
243	45,076	(286)	0	(15)	0	(536)	0	0
355	65,696	(31,847)	0	(21)	0	(781)	0	0
0	62	0	0	(0)	0	(1)	0	0
1	223	0	0	(0)	0	(3)	0	0
14	2,527	0	0	(1)	0	(30)	0	0
0	0	0	0	0	0	0	0	0
1,288	238,602	(33,864)	0	(77)	0	(2,837)	0	0

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3RD Generation Incentive Regulation Model for 2013 Filers Chapleau Public Utilities Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution	Deferral/Variance Account Rate Rider
Residential	\$/kWh	14,448,113		103,631	0.0036
General Service Less Than 50 kW	\$/kWh	5,209,322		37,364	0.0036
General Service 50 to 4,999 kW	\$/kW	7,592,321	19,360	54,457	1.4064
Unmetered Scattered Load	\$/kWh	7,209		52	0.0036
Sentinel Lighting	\$/kW	25,718	65	184	1.4191
Street Lighting	\$/kW	292,061	773	2,095	1.3550
MicroFit					
Total		27,574,744	20,198	197,784	

Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
(1,731)	412,766	(0.0021)
(286)	68,114	(0.0021)
(31,847)	19,360	(0.8225)
0		0.0000
0	0	0.0000
0	0	0.0000
(33,864)	500,240	



3RD Generation Incentive Regulation Model for 2013 Filers Chapleau Public Utilities Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated

Price Escalator	2.00%	Choose Stretch Factor Group	II
Productivity Factor	0.72%	Associated Stretch Factor Value	0.4%
Price Cap Index	0.88%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR
Residential	20.15	3.22	0.0135		0.88%
General Service Less Than 50 kW	31.79	2.4	0.0174		0.88%
General Service 50 to 4,999 kW	188.72		3.6405	-0.0571	0.88%
Unmetered Scattered Load	20.15	3.23	0.0326		0.88%
Sentinel Lighting	4.41	1	8.6067	1.5	0.88%
Street Lighting	3.50	0.4	14.4120	3.8113	0.88%
MicroFit	5.25				

ed by Board staff.

Proposed MFC	Proposed Volumetric Charge
23.58	0.0136
34.49	0.0176
190.38	3.6149
23.59	0.0329
5.46	10.1956
3.93	18.3837
5.25	

3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW	(0.60)
-------	--------

Primary Metering Allowance for transformer losses – applied to measured demand and energy

%	(1.00)
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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0506



3RD Generation Incentive Regulation Model for 2013 F

Chapleau Public Utilities Corporation

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) b enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, 1 RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



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3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	20.15
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.90
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0006
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	31.79
Distribution Volumetric Rate	\$/kWh	0.0174
Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.64
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0000
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	188.72
Distribution Volumetric Rate	\$/kW	3.6405
Low Voltage Service Rate	\$/kW	0.2256
Retail Transmission Rate - Network Service Rate	\$/kW	2.3752

Proposed Rates

Rate Description	Unit	Amount
Residential		
Service Charge	\$	23.58
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.90
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0006
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0032
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	34.49
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.64
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0000
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0027
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	190.38
Distribution Volumetric Rate	\$/kW	3.6149
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.4064

Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5412	Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers	\$/kW	(0.8225)
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	6.10	Retail Transmission Rate - Network Service Rate	\$/kW	2.3752
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.00	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5412
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.7046)	Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	6.10
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kW	0.0463	Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.00
Rate Rider LRAM - Effective until November 30, 2013	\$/kW	0.0328	Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.7046)
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	0.4691	Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kW	0.0463
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider LRAM - Effective until November 30, 2013	\$/kW	0.0328
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	0.4691
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Rural Rate Protection Charge	\$/kWh	0.0011
			Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge	\$	20.15	Service Charge	\$	23.59
Distribution Volumetric Rate	\$/kWh	0.0326	Distribution Volumetric Rate	\$/kWh	0.0329
Low Voltage Service Rate	\$/kWh	0.0006	Low Voltage Service Rate	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0177)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0251	Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0177)
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0251
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Sentinel Lighting			Sentinel Lighting		
Service Charge	\$	4.41	Service Charge	\$	5.46
Distribution Volumetric Rate	\$/kW	8.6067	Distribution Volumetric Rate	\$/kW	10.1956
Low Voltage Volumetric Rate	\$/kW	0.2261	Low Voltage Volumetric Rate	\$/kW	0.2261
Retail Transmission Rate - Network Service Rate	\$/kW	1.8005	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.4191
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4272	Retail Transmission Rate - Network Service Rate	\$/kW	1.8005
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(2.5846)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4272
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	4.6144	Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(2.5846)
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	4.6144
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Street Lighting			Street Lighting		
Service Charge	\$	3.50	Service Charge	\$	3.93
Distribution Volumetric Rate	\$/kW	14.4120	Distribution Volumetric Rate	\$/kW	18.3837
Low Voltage Service Rate	\$/kW	0.2173	Low Voltage Service Rate	\$/kW	0.2173
Retail Transmission Rate - Network Service Rate	\$/kW	1.7914	Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.3550
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4185	Retail Transmission Rate - Network Service Rate	\$/kW	1.7914
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(1.6069)	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4185
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	3.9003	Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(1.6069)
Wholesale Market Service Rate	\$/kWh	0.0052	Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	3.9003
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0011	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
MicroFit			MicroFit		
Service Charge	\$	5.25	Service Charge	\$	5.25



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Chapleau Public Utilities Corporation **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0114

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.58
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0065
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0015
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	2.26
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.90
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0034)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0006
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0032

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	Page 55 of 64 0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.49
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kWh	(0.0021)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	3.29
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	1.64
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0030)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kWh	0.0001
Rate Rider LRAM - Effective until November 30, 2013	\$/kWh	0.0000
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0027

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	190.38
Distribution Volumetric Rate	\$/kW	3.6149
Low Voltage Service Rate	\$/kW	0.2256
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.4064
Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015		
Applicable only for Non-RPP Customers	\$/kW	(0.8225)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3752
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.5412
Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016	\$	6.10
Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016	\$	0.00
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(0.7046)
Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013	\$/kW	0.0463
Rate Rider LRAM - Effective until November 30, 2013	\$/kW	0.0328
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	0.4691

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	23.59
Distribution Volumetric Rate	\$/kWh	0.0329
Low Voltage Service Rate	\$/kWh	0.0006
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kWh	0.0036
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0014
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kWh	(0.0177)
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kWh	0.0251

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.46
Distribution Volumetric Rate	\$/kW	10.1956
Low Voltage Volumetric Rate	\$/kW	0.2261
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.4191
Retail Transmission Rate - Network Service Rate	\$/kW	1.8005
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4272
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(2.5846)
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	4.6144

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3.93
Distribution Volumetric Rate	\$/kW	18.3837
Low Voltage Service Rate	\$/kW	0.2173
Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015	\$/kW	1.3550
Retail Transmission Rate - Network Service Rate	\$/kW	1.7914
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	0.4185
Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016	\$/kW	(1.6069)
Rate Rider Foregone Revenue - effective until April 30, 2014	\$/kW	3.9003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.25
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Credit Reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
OTHER		
Install/Remove load control device - during regular hours	\$	65.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Non-Payment of Account

Late Payment – per month	%	1.50
Late Payment – per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean

Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0654
Distribution Loss Factor - Secondary Metered Customer < 5,000 kW	1.0506



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.
Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0654

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL						
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)	Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	34.95%	
Energy Second Tier (kWh)	252.32	0.0880	22.20	252.32	0.0880	22.20	0.00	0.00%	17.24%	
TOU - Off Peak	545.48	0.0650	35.46	545.48	0.0650	35.46	0.00	0.00%		27.20%
TOU - Mid Peak	153.42	0.1000	15.34	153.42	0.1000	15.34	0.00	0.00%		11.77%
TOU - On Peak	153.42	0.1170	17.95	153.42	0.1170	17.95	0.00	0.00%		13.77%
Service Charge	1	20.15	20.15	1	23.58	23.58	3.43	17.02%	18.31%	18.09%
Service Charge Rate Rider(s)	1	3.16	3.16	1	3.16	3.16	0.00	0.00%	2.45%	2.42%
Distribution Volumetric Rate	800	0.0135	10.80	800	0.0136	10.88	0.08	0.74%	8.45%	8.35%
Low Voltage Volumetric Rate	800	0.0006	0.48	800	0.0006	0.48	0.00	0.00%	0.37%	0.37%
Distribution Volumetric Rate Rider(s)	800	0.0005	0.40	800	0.0041	3.28	2.88	720.00%	2.55%	2.52%
Total: Distribution			34.99			41.38	6.39	18.26%	32.13%	31.75%