

January 23, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: PowerStream Inc. (Licence ED-2004-0420)
2013 Electricity Distribution Rates Application EB-2012-0161
Draft Rate Order – Response to Comments and Update**

Attached is PowerStream's response to the comments received on its Draft Rate Order.

PowerStream has made a number of changes in response to the comments received, as discussed in its response, and has attached an updated draft rate schedule and other supporting documentation.

We trust this is satisfactory, but if there any outstanding matters, please contact the undersigned.

Yours truly,

Original signed by

Tom Barrett
Manager, Rate Applications

PowerStream Inc.

EB-2012-0161

2013 Cost of Service Rate Application

Response to Comments on

Draft Rate Order for

Rates Effective January 1, 2013

(Implementation February 1, 2013)

Filed: January 23, 2013

As directed in the Board's Decision of December 21, 2012, PowerStream Inc. ("PowerStream") filed a draft Rate Order with the Board on January 11, 2013 for rates effective January 1, 2013 (implementation February 1, 2013).

The Board directed that intervenors and Board staff should file any comments on the draft Rate Order by January 18, 2013. Comments have been received from Board staff ("Staff") and Energy Probe ("EP"). Please see below for PowerStream's response to the comments received.

Summary:

Based on the comments received, PowerStream has updated the "Foregone Revenue" rate riders and the Retail Transmission Service Rates. PowerStream has proved an updated Tariff of Rates and Charges, in the prescribed form, as Appendix A.

PowerStream has updated the bill impacts to reflect these changes. The table below summarizes the impact on the monthly distribution charges and monthly total bill for the Residential and General Service (GS) less than 50 kW demand classes.

Customer Class	kwh per customer	Monthly Distribution Charge Impact			
		Application - Aug 31,'12		Draft Rate Order	
		\$	%	\$	%
South					
Residential	800	\$ 2.15	9.0%	\$ (0.85)	(3.5%)
GS<50 kW	2,000	\$ 0.35	0.6%	\$ (2.62)	(4.7%)
Barrie					
Residential	800	\$ (1.48)	(5.3%)	\$ (4.56)	(16.2%)
GS<50 kW	2,000	\$ 2.53	4.6%	\$ 0.36	0.7%
Customer Class	kwh per customer	Monthly Total Bill Impact			
		Application - Aug 31,'12		Draft Rate Order	
		\$	%	\$	%
South					
Residential	800	\$ 2.83	2.6%	\$ 0.03	0.0%
GS<50 kW	2,000	\$ 1.95	0.7%	\$ (0.65)	(0.2%)
Barrie					
Residential	800	\$ (5.09)	(4.4%)	\$ (7.98)	(6.9%)
GS<50 kW	2,000	\$ (5.93)	(2.1%)	\$ (7.72)	(2.7%)

See Appendix B for bill impacts and calculations for all rate classes.

The Staff and EP comments are discussed below under the headings used in their comments.

Updated documentation has been provided in the following appendices:

Appendix Description

A	Tariff of Rates and Charges Effective January 1, 2013 (Implementation February 1, 2013)
B	Bill Impact Calculations
C	Rate Base and Revenue Requirement Summary showing PP&E Adjustment
D	Retail Transmission Service Rates Calculation
E	Foregone Revenue Rate Rider Calculation
F	Draft Accounting Orders

Revenue Requirement Work Form (RRWF) and MIFRS, Deferred PP&E Impact:

Both Staff and EP asked PowerStream to provide documentation that clearly shows the application of the PP&E deferral amount of \$9,571,000, as per the Board Decision, upon the revenue requirement calculation.

It was suggested that one way to do this would be to file the new version of the Revenue Requirement Work Form (RRWF) Version 3.0 (RRWF 3.0). Due to the fact that PowerStream is harmonizing rate zones, it is necessary to calculate separate bill impacts for each of the former Barrie and South rate zones. Board Staff provided a modified version of RRWF 2.20 for the May 4, 2012 filing that allows PowerStream to show the impacts of rate harmonization. PowerStream has continued to use this version for that reason.

To satisfy any concerns regarding the application of the PP&E deferral amount in the calculation of the revenue requirement, PowerStream has provided a schedule that details the calculation of revenue requirement and the application of the PP&E deferral amount of \$9,571,000 in a manner similar to RRWF 3.0. PowerStream has also provided an updated Appendix 2-EA, IFRS-

CGAAP Transitional PP&E Amount, with the calculation of the adjustment to be recorded in RRWF 3.0. These are attached as Appendix C.

The schedule shows that the method used by PowerStream results in the same revenue requirement as the method employed in RRWF 3.0.

PowerStream has reduced rate base by the PP&E deferral amount of \$9,571,000, before calculating the allowed return component of revenue requirement, and reduced the depreciation expense component of revenue requirement by \$2,392,750, this latter amount being the \$9,571,000 amount amortized over four years.

In RRWF 3.0, the return component of revenue requirement is calculated on rate base before the PP&E adjustment followed by a one-line adjustment for the PP&E deferral amount as calculated in Appendix 2-EA. In Appendix 2-EA the effect of the PP&E adjustment on return is calculated on the PP&E deferral amount of \$9,571,000, the amortization over 4 years is calculated and the total of these two amounts is brought forward to the RRWF.

Both methods calculate the same adjustments and arrive at the same adjustment to revenue requirement as shown in the "2013 Test Year Rate Base and Revenue Requirement Summary" schedule in Appendix C.

Update for 2013 Uniform Electricity Transmission Rates:

PowerStream has updated the proposed 2013 Retail Transmission Service Rates to reflect the changes effective January 1, 2013 in the wholesale transmission costs it pays for Uniform Transmission Rates and the Hydro One transmission rates for embedded supply points. The updated rates and calculations can be found in Appendix D.

February 1, 2013 Implementation Date/ Rate Rider for Tax Change:

EP has suggested that it is preferable that the "Foregone Revenue" rate riders run to December 31, 2013 to coincide with the next scheduled distribution rate change. PowerStream agrees and

has updated the rate riders on the basis of recovery over 11 months, from February 1, 2013 to December 31, 2013.

Staff commented that PowerStream's current approved rates include a tax change rate rider effective until April 30, 2013. PowerStream agrees with Staff's submission that this tax change rate rider is no longer effective once PowerStream's rates are updated and that is why it has been omitted from the 2013 rate schedule.

Staff raised questions about the treatment of the tax rate rider given the situation of rates effective January 1, 2013 with implementation February 1, 2013, in particular regarding what will be billed in January 2013 and what has been included in the calculation of "foregone revenue" (i.e., the difference between billing at interim rates and what would have been billed at the rates effective January 1, 2013 but implemented February 1, 2013).

After the submission of the draft Rate Order on January 11, 2013, PowerStream had internal discussions regarding these same issues. PowerStream has determined that its current rates being declared "interim" meant no change in rates billed for January, i.e., PowerStream continues to bill the tax change rate rider and the smart meter incremental revenue requirement (SMIRR) rate riders.

PowerStream has updated its calculation of foregone revenue to include the tax change and SMIRR rate riders in the amounts billed at interim rates for January 2013. The updated foregone revenue amount for January 2013 shows an over collection of \$463,022 under interim rates compared to rates effective January 1, 2013 but implemented February 1, 2013.

The calculation of the foregone revenue and associated rate riders can be found in Appendix E.

Tariff of Rates and Charges:

Staff have requested that the Tariff of Rates and Charges be in the prescribed Board format and that the rate zone specific rate riders be included under the applicable rate classes rather than separately. PowerStream has made these changes and attached the updated Tariff of Rates and Charges as Appendix A.

Schedule K: Draft Accounting Orders:

Staff requested that additional details be added to the draft Accounting Orders. Staff notes that PowerStream's requested P&OPEB deferral account relates only to Other Post Retirement Benefits as noted in the draft Accounting Order filed and should be renamed accordingly. PowerStream has changed the name in the draft Accounting Order to reflect this. Staff also noted an error in the Other Post Retirement Benefit amounts for 2011 and 2012 which PowerStream agrees need to be corrected. PowerStream has revised the draft Accounting Orders accordingly, attached as Appendix F.

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0161

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.34
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.20
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.14
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0003

PowerStream South rate zone:

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0019
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0014

PowerStream Barrie rate zone:

Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0006
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0015
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0017

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0161

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.39
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.55
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.14
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0003
<u>PowerStream South rate zone:</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0018
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0017
<u>PowerStream Barrie rate zone:</u>		
Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0016
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	134.81
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	6.99
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	0.72
Distribution Volumetric Rate	\$/kW	3.2397
Low Voltage Service Rate	\$/kW	0.1189
<u>PowerStream South rate zone:</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.5780
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
<u>PowerStream Barrie rate zone:</u>		
Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kW	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kW	-0.0705
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.5933
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Retail Transmission Rate – Network Service Rate	\$/kW	2.7151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0903
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.8462
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1797

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

LARGE USE SERVICE CLASSIFICATION

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,808.4
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	104.59
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	587.71
Distribution Volumetric Rate	\$/kW	1.3784
Low Voltage Service Rate	\$/kW	0.1437

PowerStream South rate zone :

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.2042
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

Retail Transmission Rate – Network Service Rate	\$/kW	3.2216
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1183

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.11
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.34
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003

PowerStream South rate zone:

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0023
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

PowerStream Barrie rate zone:

Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0009
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0015
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.32
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.09
Distribution Volumetric Rate	\$/kW	7.8050
Low Voltage Service Rate	\$/kW	0.1031
<u>PowerStream South rate zone :</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.8088
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Retail Transmission Rate – Network Service Rate	\$/kW	2.0984
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8024

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.22
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	6.4785
Low Voltage Service Rate	\$/kW	0.0917

PowerStream South rate zone :

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.6712
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

PowerStream Barrie rate zone:

Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kW	-0.1545
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.4746
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031

Retail Transmission Rate – Network Service Rate	\$/kW	2.0650
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8836

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

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EB-2012-0161

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Programs, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0161

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours (for non-payment)	\$	65.00
Disconnect/Reconnect at meter - after regular hours (for non-payment)	\$	185.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary Service install and remove - overhead - no transformer	\$	500.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

2013 EDR Model
PowerStream South

Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

Customer Class:		Residential									
Consumption		800 kWh									
Charge Unit	Current Board-Approved			Proposed			Impact				
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Monthly Service Charge	monthly	\$ 11.99	1	\$ 11.99	\$ 12.34	1	\$ 12.34	\$ 0.35	2.92%		
Smart Meter Rate Adder	monthly	\$ 1.28	1	\$ 1.28	\$ -	1	\$ -	-\$ 1.28	-100.00%		
Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20			
Service Charge Rate Rider(s)	monthly	\$ 0.1400	1	\$ 0.14	\$ -	1	\$ -	-\$ 0.14	-100.00%		
Distribution Volumetric Rate	per kWh	\$ 0.0135	800	\$ 10.80	\$ 0.0136	800	\$ 10.88	\$ 0.08	0.74%		
Low Voltage Rate Adder	per kWh	\$ 0.0001	800	\$ 0.08	\$ 0.0003	800	\$ 0.24	\$ 0.16	200.00%		
Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	-\$ 0.14	1	-\$ 0.14	-\$ 0.14			
Volumetric Rate Rider(s)	per kWh	-\$ 0.0004	800	-\$ 0.32	\$ -	800	\$ -	\$ 0.32	-100.00%		
Smart Meter Disposition Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -			
LRAM & SSM Rate Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -			
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ -	800	\$ -	-\$ 0.0019	800	-\$ 1.52	-\$ 1.52			
Stranded Assets Rate Rider	per kWh	\$ -		\$ -	\$ 0.0014	800	\$ 1.12	\$ 1.12			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
				\$ -			\$ -	\$ -			
Sub-Total A - Distribution			\$ 23.97			\$ 23.12	-\$ 0.85	-3.55%			
RTSR - Network	per kWh	\$ 0.0073	824	\$ 6.01	\$ 0.0074	828	\$ 6.12	\$ 0.11	1.82%		
RTSR - Line and Transformation Connection	per kWh	\$ 0.0027	824	\$ 2.22	\$ 0.0032	828	\$ 2.65	\$ 0.42	19.05%		
Sub-Total B - Delivery (including Sub-Total A)			\$ 32.21			\$ 31.89	-\$ 0.32	-0.98%			
Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	824	\$ 4.28	\$ 0.0052	828	\$ 4.30	\$ 0.02	0.45%		
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	824	\$ 0.91	\$ 0.0011	828	\$ 0.91	\$ 0.00	0.45%		
Special Purpose Charge	per kWh	\$ -	824	\$ -	\$ -	828	\$ -	\$ -			
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%		
Energy Tier 1	per kWh	\$ 0.0750	750	\$ 56.25	\$ 0.0750	750	\$ 56.25	\$ -	0.00%		
Energy Tier 2	per kWh	\$ 0.0880	74	\$ 6.50	\$ 0.0880	78	\$ 6.83	\$ 0.32	4.98%		
				\$ -			\$ -	\$ -			
Total Bill (before Taxes)			\$ 106.00			\$ 106.04	\$ 0.03	0.03%			
HST		13%	\$ 13.78		13%	\$ 13.78	\$ 0.00	0.03%			
Total Bill (including Sub-total B)			\$ 119.79			\$ 119.82	\$ 0.03	0.03%			
OCEB			-\$ 11.98			-\$ 11.98	\$ -	0.00%			
Total Bill (including OCEB)			\$ 107.81			\$ 107.84	\$ 0.03	0.03%			
Loss Factor (%)		2.99%			3.45%						
Threshold		750			750						

2013 EDR Model
PowerStream South

Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

Customer Class:		General Service Less Than 50 kW									
Consumption		2000 kWh									
Charge Unit		Current Board-Approved			Proposed			Impact			
		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change		% Change	
Monthly Service Charge	monthly	\$ 28.64	1	\$ 28.64	\$ 25.39	1	\$ 25.39	-\$	3.25	-11.35%	
Smart Meter Rate Adder	monthly	\$ 1.0100	1	\$ 1.01	\$ -	1	\$ -	-\$	1.01	-100.00%	
Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 0.55	1	\$ 0.55	\$	0.55		
Service Charge Rate Rider(s)	monthly	\$ 3.3700	1	\$ 3.37	\$ -	1	\$ -	-\$	3.37	-100.00%	
Distribution Volumetric Rate	per kWh	\$ 0.0116	2,000	\$ 23.20	\$ 0.0135	2,000	\$ 27.00	\$	3.80	16.38%	
Low Voltage Rate Adder	per kWh	\$ 0.0001	2,000	\$ 0.20	\$ 0.0003	2,000	\$ 0.60	\$	0.40	200.00%	
Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	-\$ 0.1400	1	-\$ 0.14	-\$	0.14		
Volumetric Rate Rider(s)	per kWh	-\$ 0.0003	2,000	-\$ 0.60	\$ -	2,000	\$ -	\$	0.60	-100.00%	
Smart Meter Disposition Rider	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$	-		
LRAM & SSM Rate Rider	per kWh	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$	-		
Deferral/Variance Account Disposition Rate Rider	per kWh	\$ -	2,000	\$ -	-\$ 0.0018	2,000	-\$ 3.60	-\$	3.60		
Stranded Assets Rate Rider	per kWh	\$ -		\$ -	\$ 0.0017	2,000	\$ 3.40	\$	3.40		
				\$ -			\$ -	\$	-		
				\$ -			\$ -	\$	-		
				\$ -			\$ -	\$	-		
				\$ -			\$ -	\$	-		
Sub-Total A - Distribution				\$ 55.82			\$ 53.20	-\$ 2.62	-4.69%		
RTSR - Network	per kWh	\$ 0.0066	2,060	\$ 13.59	\$ 0.0067	2,069	\$ 13.86	\$	0.27	1.97%	
RTSR - Line and Transformation Connection	per kWh	\$ 0.0024	2,060	\$ 4.94	\$ 0.0028	2,069	\$ 5.79	\$	0.85	17.19%	
Sub-Total B - Delivery (including Sub-Total A)				\$ 74.36			\$ 72.86	-\$ 1.50	-2.02%		
Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0052	2,060	\$ 10.71	\$ 0.0052	2,069	\$ 10.76	\$	0.05	0.45%	
Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2,060	\$ 2.27	\$ 0.0011	2,069	\$ 2.28	\$	0.01	0.45%	
Special Purpose Charge	per kWh	\$ -	2,060	\$ -	\$ -	2,069	\$ -	\$	-		
Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$	-	0.00%	
Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$	-	0.00%	
Energy	per kWh	\$ 0.0750	750	\$ 56.25	\$ 0.0750	750	\$ 56.25	\$	-	0.00%	
		\$ 0.0880	1,310	\$ 115.26	\$ 0.0880	1,319	\$ 116.07	\$	0.81	0.70%	
				\$ -			\$ -	\$	-		
Total Bill (before Taxes)				\$ 273.10			\$ 272.46	-\$ 0.64	-0.23%		
HST		13%		\$ 35.50	13%		\$ 35.42	-\$	0.08	-0.23%	
Total Bill (including Sub-total B)				\$ 308.60			\$ 307.88	-\$ 0.72	-0.23%		
OCEB				-\$ 30.86			-\$ 30.79	\$	0.07	-0.23%	
Total Bill (including OCEB)				\$ 277.74			\$ 277.09	-\$ 0.65	-0.23%		
Loss Factor (%)		2.99%			3.45%						
Threshold		750			750						

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

2013 EDR Model
PowerStream South
Bill Impacts - Monthly Consumptions

Customer Class: General Service Greater Than 50 kW

		Consumption Load	80,000	kWh		Proposed			Impact		
			250	kW							
			Current Board-Approved								
		Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Fix_GSL	Monthly Service Charge	monthly	\$ 84.45	1	\$ 84.45	\$ 134.81	1	\$ 134.81	\$ 50.36	59.63%	
	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
PPE_GSL	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 6.99	1	\$ 6.99	\$ 6.99		
	Service Charge Rate Rider(s)	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Var_GSL	Distribution Volumetric Rate	per kW	\$ 3.5036	250	\$ 875.90	\$ 3.2397	250	\$ 809.93	-\$ 65.98	-7.53%	
LV_GSL	Low Voltage Rate Adder	per kW	\$ 0.0472	250	\$ 11.80	\$ 0.1189	250	\$ 29.73	\$ 17.93	151.91%	
LR_GSL	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	\$ 0.72	1	\$ 0.72	\$ 0.72		
Tax_GSL	Volumetric Rate Rider(s)	per kW	-\$ 0.0501	250	-\$ 12.53	\$ -	250	\$ -	\$ 12.53	-100.00%	
	Smart Meter Disposition Rider	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
LRAM_GSL	LRAM & SSM Rate Rider	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
Reg_GSL	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	250	\$ -	-\$ 0.5780	250	-\$ 144.50	-\$ 144.50		
Reg_GSL	GA Variance Account Disposition Rate Rider (Non-RPP)	per kWh	\$ -	1	\$ -	\$ 0.0018	80,000	\$ 144.00	\$ 144.00		
					\$ -			\$ -	\$ -		
					\$ -			\$ -	\$ -		
					\$ -			\$ -	\$ -		
	Sub-Total A - Distribution				\$ 959.63			\$ 981.67	\$ 22.05	2.30%	
TN_GSL	RTSR - Network	per kW	\$ 2.6667	250	\$ 666.68	\$ 2.7151	250	\$ 678.78	\$ 12.10	1.81%	
TC_GSL	RTSR - Line and Transformation Connection	per kW	\$ 0.9755	250	\$ 243.88	\$ 1.0903	250	\$ 272.58	\$ 28.70	11.77%	
	Sub-Total B - Delivery (including Sub-Total A)				\$ 1,870.18			\$ 1,933.02	\$ 62.84	3.36%	
	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	82,392	\$ 428.44	\$ 0.0052	82,760	\$ 430.35	\$ 1.91	0.45%	
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	82,392	\$ 90.63	\$ 0.0011	82,760	\$ 91.04	\$ 0.40	0.45%	
	Special Purpose Charge	per kWh	\$ -	82,392	\$ -	\$ -	82,760	\$ -	\$ -		
	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	80,000	\$ 560.00	\$ 0.0070	80,000	\$ 560.00	\$ -	0.00%	
	Energy	per kWh	\$ 0.0820	750	\$ 61.50	\$ 0.0820	750	\$ 61.50	\$ -	0.00%	
	Energy	per kWh	\$ 0.0820	81,642	\$ 6,694.64	\$ 0.0820	82,010	\$ 6,724.82	\$ 30.18	0.45%	
					\$ -			\$ -	\$ -		
	Total Bill (before Taxes)				\$ 9,705.64			\$ 9,800.98	\$ 95.34	0.98%	
	HST		13%		\$ 1,261.73	13%		\$ 1,274.13	\$ 12.39	0.98%	
	Total Bill (including Sub-total B)				\$ 10,967.37			\$ 11,075.11	\$ 107.74	0.98%	
	Loss Factor (%)		2.99%			3.45%					
	Threshold		750			750					

Notes:

For the Bill impact calculation purposes, the energy price is assumed to be the average of current tier prices

[Back to Index](#)

2013 EDR Model

PowerStream South

Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161

Exhibit:

Tab:

Schedule: Draft Rate Order

Date: 23-Jan-13

Customer Class: Large Use

		Consumption	2,800,000	kWh									
		Load	7,350	kW									
			Current Board-Approved			Proposed			Impact				
		Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change			
Fix_LU	Monthly Service Charge	monthly	\$ 2,173.63	1	\$ 2,173.63	\$ 5,808.40	1	\$ 5,808.40	\$ 3,634.77	167.22%			
SM_LU	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -				
PPE_LU	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 104.59	1	\$ 104.59	\$ 104.59				
	Service Charge Rate Rider(s)	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -				
Var_LU	Distribution Volumetric Rate	per kWh	\$ 1.0484	7,350	\$ 7,705.74	\$ 1.3784	7,350	\$ 10,131.24	\$ 2,425.50	31.48%			
LV_LU	Low Voltage Rate Adder	per kW	\$ 0.0558	7,350	\$ 410.13	\$ 0.1437	7,350	\$ 1,056.20	\$ 646.07	157.53%			
LR_LU	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	\$ 587.71	1	\$ 587.71	\$ 587.71				
Tax_LU	Volumetric Rate Rider(s)	per kW	-\$ 0.0175	7,350	-\$ 128.63	\$ -	7,350	\$ -	\$ 128.63	-100.00%			
	Smart Meter Disposition Rider	per kW	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -				
LRAM_LU	LRAM & SSM Rate Rider	per kW	\$ -	7,350	\$ -	\$ -	7,350	\$ -	\$ -				
Reg_LU	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	7,350	\$ -	-\$ 0.2042	7,350	-\$ 1,500.87	-\$ 1,500.87				
Reg_LU	GA Variance Account Disposition Rate Rider (Non-RPP)	per kWh			\$ -	\$ 0.0018	2,800,000	\$ 5,040.00	\$ 5,040.00				
					\$ -			\$ -	\$ -				
					\$ -			\$ -	\$ -				
					\$ -			\$ -	\$ -				
	Sub-Total A - Distribution				\$ 10,160.88			\$ 21,227.27	\$ 11,066.39	108.91%			
TN_LU	RTSR - Network	per kW	\$ 3.1285	7,350	\$ 22,994.48	\$ 3.2216	7,350	\$ 23,678.76	\$ 684.29	2.98%			
TC_LU	RTSR - Line and Transformation Connection	per kW	\$ 1.1529	7,350	\$ 8,473.82	\$ 1.1183	7,350	\$ 8,219.51	-\$ 254.31	-3.00%			
	Sub-Total B - Delivery (including Sub-Total A)				\$ 41,629.17			\$ 53,125.53	\$ 11,496.37	27.62%			
	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	2,840,600	\$ 14,771.12	\$ 0.0052	2,840,600	\$ 14,771.12	\$ -	0.00%			
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	2,840,600	\$ 3,124.66	\$ 0.0011	2,840,600	\$ 3,124.66	\$ -	0.00%			
	Special Purpose Charge	per kWh	\$ -	2,840,600	\$ -	\$ -	2,840,600	\$ -	\$ -				
	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%			
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	2,800,000	\$ 19,600.00	\$ 0.0070	2,800,000	\$ 19,600.00	\$ -	0.00%			
	Energy	per kWh	\$ 0.0820	750	\$ 61.50	\$ 0.0820	750	\$ 61.50	\$ -	0.00%			
	Energy	per kWh	\$ 0.0820	2,839,850	\$ 232,867.70	\$ 0.0820	2,839,850	\$ 232,867.70	\$ -	0.00%			
					\$ -			\$ -	\$ -				
	Total Bill (before Taxes)				\$ 312,054.40			\$ 323,550.76	\$ 11,496.36	3.68%			
	HST		13%		\$ 40,567.07	13%		\$ 42,061.60	\$ 1,494.53	3.68%			
	Total Bill (including Sub-total B)				\$ 352,621.47			\$ 365,612.36	\$ 12,990.89	3.68%			
	Loss Factor (%)		1.45%			1.45%							
	Threshold		750			750							

Notes:

For the Bill impact calculation purposes, the energy price is assumed to be the average of current tier prices

PowerStream South

File Number: EB-2012-0161

Exhibit:

Tab:

Schedule:

Page:

Draft Rate Order

23-Jan-13

Customer Class: **Unmetered Scattered Load**

Consumption 150 kWh

Notes:

PowerStream South

File Number: EB-2012-0161

Exhibit:

Tab:

Schedule:

Page:

Date:

EB-2012-0161

Draft Rate Order

23-Jan-13

Customer Class: Sentinel

Notes:

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Date: 23-Jan-13

2013 EDR Model
PowerStream South
Bill Impacts - Monthly Consumptions

Customer Class: **Street Lighting**

		Consumption Load	kWh								
			280								
			1.00	kW							
		Charge Unit	Current Board-Approved			Proposed			Impact		
			Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Fix_SL SM_SL PPE_SL	Monthly Service Charge	monthly	\$ 0.84	1	\$ 0.84	\$ 1.22	1	\$ 1.22	\$ 0.38	45.24%	
	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02		
	Service Charge Rate Rider(s)	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
	Distribution Volumetric Rate	per kW	\$ 4.8616	1.00	\$ 4.86	\$ 6.4785	1.00	\$ 6.48	\$ 1.62	33.26%	
Var_SL	Low Voltage Rate Adder	per kW	\$ 0.0367	1.00	\$ 0.04	\$ 0.0917	1.00	\$ 0.09	\$ 0.06	149.86%	
LV_SL	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
LR_SL	Volumetric Rate Rider(s)	per kW	-\$ 0.1276	1.00	-\$ 0.13	\$ -	1.00	\$ -	\$ 0.13	-100.00%	
Tax_SL	Smart Meter Disposition Rider	per kW	\$ -	1.00	\$ -	\$ -	1.00	\$ -	\$ -		
Reg_SL Reg_SL	LRAM & SSM Rate Rider	per kW	\$ -	1.00	\$ -	\$ -	1.00	\$ -	\$ -		
	Deferral/Variance Account Disposition Rate Rider	per kW	\$ -	1.00	\$ -	-\$ 0.6712	1.0	-\$ 0.67	-\$ 0.67		
	GA Variance Account Disposition Rate Rider (Non-RPP)	per kW			\$ -	\$ 0.0018	280.0	\$ 0.50	\$ 0.50		
					\$ -			\$ -	\$ -		
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Notes:

[Back to Index](#)

2013 EDR Model
PowerStream Barrie
Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

monthly	Customer Class:	Consumption	Residential									
per kWh		800 kWh										
per kW												
			Current Board-Approved			Proposed			Impact			
	Charge Unit		Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change		
Fix_R	Monthly Service Charge	monthly	\$ 15.34	1	\$ 15.34	\$ 12.34	1	\$ 12.34	-\$ 3.00	-19.56%		
PPE_R	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -			
SMIRR_R	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 0.20	1	\$ 0.20	\$ 0.20			
Var_R	Service Charge Rate Rider(s)	monthly	\$ 1.78	1	\$ 1.78	\$ -	1	\$ -	-\$ 1.78	-100.00%		
LV_R	Distribution Volumetric Rate	per kWh	\$ 0.0137	800	\$ 10.96	\$ 0.0136	800	\$ 10.88	-\$ 0.08	-0.73%		
LR_R	Low Voltage Rate Adder	per kWh	\$ 0.0008	800	\$ 0.64	\$ 0.0003	800	\$ 0.24	-\$ 0.40	-62.50%		
Tax_R	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	-\$ 0.14	1	\$ 0.14	-\$ 0.14			
SMCD_R	Volumetric Rate Rider(s)	per kWh	-\$ 0.0006	800	-\$ 0.48	\$ -	800	\$ -	\$ 0.48	-100.00%		
LRAM_R	Smart Meter Disposition Rider	per kWh	\$ -	800	\$ -	\$ -	800	\$ -	\$ -			
Reg_R	LRAM & SSM Rate Rider - effective until Apr 30, 2013	per kWh	\$ 0.0004	800	\$ 0.32	\$ 0.0004	800	\$ 0.32	\$ -	0.00%		
Reg_R	Deferral/Variance Account Disposition Rate Rider (2012) - effective until Apr 30, 2013	per kWh	-\$ 0.0006	800	-\$ 0.48	-\$ 0.0006	800	-\$ 0.48	\$ -	0.00%		
Reg_R	Deferral/Variance Account Disposition Rate Rider (2013) - effective until Dec.31, 2014	per kWh			\$ -	-\$ 0.0015	800	-\$ 1.20	-\$ 1.20			
Reg_R	Stranded Assets Rate Rider	per kWh			\$ -	\$ 0.0017	800	\$ 1.36	\$ 1.36			
					\$ -			\$ -	\$ -			
					\$ -			\$ -	\$ -			
	Sub-Total A - Distribution				\$ 28.08			\$ 23.52	-\$ 4.56	-16.24%		
TN_R	RTSR - Network	per kWh	\$ 0.0069	845	\$ 5.83	\$ 0.0074	828	\$ 6.12	\$ 0.29	5.01%		
TC_R	RTSR - Line and Transformation Connection	per kWh	\$ 0.0054	845	\$ 4.56	\$ 0.0032	828	\$ 2.65	-\$ 1.92	-41.97%		
	Sub-Total B - Delivery (including Sub-Total A)				\$ 38.48			\$ 32.29	-\$ 6.18	-16.07%		
	Wholesale Market Service Charge (WMSVC)	per kWh	\$ 0.0052	845	\$ 4.40	\$ 0.0052	828	\$ 4.30	-\$ 0.09	-2.08%		
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	845	\$ 0.93	\$ 0.0011	828	\$ 0.91	-\$ 0.02	-2.08%		
	Special Purpose Charge	per kWh	\$ -	845	\$ -	\$ -	828	\$ -	\$ -			
	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%		
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	800	\$ 5.60	\$ 0.0070	800	\$ 5.60	\$ -	0.00%		
	Energy Tier 1	per kWh	\$ 0.0750	750	\$ 56.25	\$ 0.0750	750	\$ 56.25	\$ -	0.00%		
	Energy Tier 2	per kWh	\$ 0.0880	95	\$ 8.38	\$ 0.0880	78	\$ 6.83	-\$ 1.55	-18.49%		
					\$ -			\$ -	\$ -			
	Total Bill (before Taxes)				\$ 114.28			\$ 106.44	-\$ 7.84	-6.86%		
	HST		13%		\$ 14.86	13%		\$ 13.84	-\$ 1.02	-6.86%		
	Total Bill (including Sub-total B)				\$ 129.13			\$ 120.27	-\$ 8.86	-6.86%		
	OCEB				-\$ 12.91			-\$ 12.03	\$ 0.88	-6.82%		
	Total Bill (including OCEB)				\$ 116.22			\$ 108.24	-\$ 7.98	-6.87%		
	Loss Factor (%)		5.65%			3.45%						
	Threshold		750			750						

Notes:

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[Back to Index](#)

2013 EDR Model
PowerStream Barrie
Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

		Customer Class:	General Service Less Than 50 kW									
monthly			Consumption	2000 kWh								
per kWh												
per kW												
			Charge Unit	Current Board-Approved			Proposed			Impact		
				Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change	
Fix_GS	Monthly Service Charge	monthly		\$ 16.11	1	\$ 16.11	\$ 25.39	1	\$ 25.39	\$ 9.28	57.60%	
PPE_GS	Rate Rider for recovery of CGAAP CWIP differential	monthly		\$ -	1	\$ -	\$ 0.55	1	\$ 0.55	\$ 0.55		
SMIRR_GS	Service Charge Rate Adder(s)	monthly		\$ 4.7300	1	\$ 4.73	\$ -	1	\$ -	\$ 4.73	-100.00%	
	Service Charge Rate Rider(s)	monthly		\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Var_GS	Distribution Volumetric Rate	per kWh		\$ 0.0164	2,000	\$ 32.80	\$ 0.0135	2,000	\$ 27.00	\$ 5.80	-17.68%	
LV_GS	Low Voltage Rate Adder	per kWh		\$ 0.0007	2,000	\$ 1.40	\$ 0.0003	2,000	\$ 0.60	\$ 0.80	-57.14%	
LR_GS	Rate rider for recovery of Foregone Revenue	monthly		\$ -	1	\$ -	\$ 0.14	1	\$ 0.14	\$ 0.14		
Tax_GS	Volumetric Rate Rider(s)	per kWh		\$ 0.0004	2,000	\$ 0.80	\$ -	2,000	\$ -	\$ 0.80	-100.00%	
	Smart Meter Disposition Rider	per kWh		\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -		
LRAM_GS	LRAM & SSM Rate Rider - effective until Apr 30, 2013	per kWh		\$ 0.0007	2,000	\$ 1.40	\$ 0.0007	2,000	\$ 1.40	\$ -	0.00%	
Reg_GS	Deferral/Variance Account Disposition Rate Rider (2012) - effective until Apr 30, 2013	per kWh		\$ 0.0004	2,000	\$ 0.80	\$ 0.0004	2,000	\$ 0.80	\$ -	0.00%	
Reg_GS	Deferral/Variance Account Disposition Rate Rider (2013) - effective until Dec.31, 2014	per kWh			2,000	\$ -	\$ 0.0016	2,000	\$ 3.20	\$ 3.20		
Reg_GS	Stranded Assets Rate Rider	per kWh				\$ -	\$ 0.0022	2,000	\$ 4.40	\$ 4.40		
						\$ -			\$ -	\$ -		
						\$ -			\$ -	\$ -		
Sub-Total A - Distribution						\$ 54.84			\$ 55.20	\$ 0.36	0.66%	
TN_GS	RTSR - Network	per kWh		\$ 0.0063	2,113	\$ 13.31	\$ 0.0067	2,069	\$ 13.86	\$ 0.55	4.13%	
TC_GS	RTSR - Line and Transformation Connection	per kWh		\$ 0.0048	2,113	\$ 10.14	\$ 0.0028	2,069	\$ 5.79	\$ 4.35	-42.88%	
Sub-Total B - Delivery (including Sub-Total A)						\$ 78.29			\$ 74.86	\$ 3.44	-4.39%	
	Wholesale Market Service Charge (WMSVC)	per kWh		\$ 0.0052	2,113	\$ 10.99	\$ 0.0052	2,069	\$ 10.76	\$ 0.23	-2.08%	
	Rural and Remote Rate Protection (RRRP)	per kWh		\$ 0.0011	2,113	\$ 2.32	\$ 0.0011	2,069	\$ 2.28	\$ 0.05	-2.08%	
	Special Purpose Charge	per kWh		\$ -	2,113	\$ -	\$ -	2,069	\$ -	\$ -		
	Standard Supply Service Charge	monthly		\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
	Debt Retirement Charge (DRC)	per kWh		\$ 0.0070	2,000	\$ 14.00	\$ 0.0070	2,000	\$ 14.00	\$ -	0.00%	
	Energy Tier 1	per kWh		\$ 0.0750	750	\$ 56.25	\$ 0.0750	750	\$ 56.25	\$ -	0.00%	
	Energy Tier 2	per kWh		\$ 0.0880	1,363	\$ 119.94	\$ 0.0880	1,319	\$ 116.07	\$ 3.87	-3.23%	
						\$ -			\$ -	\$ -		
Total Bill (before Taxes)						\$ 282.05			\$ 274.46	\$ 7.59	-2.69%	
	HST			13%		\$ 36.67	13%		\$ 35.68	\$ 0.99	-2.69%	
Total Bill (including Sub-total B)						\$ 318.72			\$ 310.14	\$ 8.58	-2.69%	
	OCEB					\$ 31.87			\$ 31.01	\$ 0.86	-2.70%	
Total Bill (including OCEB)						\$ 286.85			\$ 279.13	\$ 7.72	-2.69%	
Loss Factor (%)				5.65%			3.45%					
Threshold				750			750					

Notes:

[Back to Index](#)

2013 EDR Model
PowerStream Barrie
Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

monthly	Customer Class:	General Service Greater Than 50 kW									
per kWh		Consumption	80,000	kWh							
per kW		Load	250	kW							
			Current Board-Approved			Proposed			Impact		
			Rate	Volume	Charge	Rate	Volume	Charge	\$ Change	% Change	
		Charge Unit	(\$)		(\$)	(\$)		(\$)			
Fix_GSL	Monthly Service Charge	monthly	\$ 395.68	1	\$ 395.68	\$ 134.81	1	\$ 134.81	-\$ 260.87	-65.93%	
SM_GSL	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
PPE_GSL	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 6.9900	1	\$ 6.99	\$ 6.99		
	Service Charge Rate Rider(s)	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -		
Var_GSL	Distribution Volumetric Rate	per kW	\$ 1.8393	250	\$ 459.83	\$ 3.2397	250	\$ 809.93	\$ 350.10	76.14%	
LV_GSL	Low Voltage Rate Adder	per kW	\$ 0.2913	250	\$ 72.83	\$ 0.1189	250	\$ 29.73	-\$ 43.10	-59.18%	
LR_GSL	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	\$ 0.72	1	\$ 0.72	\$ 0.72		
Tax_GSL	Volumetric Rate Rider(s)	per kW	-\$ 0.0650	250	-\$ 16.25	\$ -	250	\$ -	\$ 16.25	-100.00%	
	Smart Meter Disposition Rider	per kW	\$ -	250	\$ -	\$ -	250	\$ -	\$ -		
LRAM_GSL	LRAM & SSM Rate Rider - effective until Apr 30, 2013	per kW	\$ 0.0012	250	\$ 0.30	\$ 0.0012	250	\$ 0.30	\$ -	0.00%	
Reg_GSL	Deferral/Variance Account Disposition Rate Rider (2012) - effective until Apr 30, 2013	per kW	-\$ 0.0705	250	-\$ 17.63	-\$ 0.0705	250	-\$ 17.63	\$ -	0.00%	
Reg_GSL	GA Variance Account Disposition Rate Rider (Non-RPP)	per kW		250	\$ -	\$ 0.0031	80,000	\$ 248.00	\$ 248.00		
Reg_GSL	Deferral/Variance Account Disposition Rate Rider (2013) - effective until Dec.31, 2014	per kWh			\$ -	-\$ 0.5933	250	-\$ 148.33	-\$ 148.33		
					\$ -			\$ -	\$ -		
					\$ -			\$ -	\$ -		
	Sub-Total A - Distribution				\$ 894.76			\$ 1,064.52	\$ 169.77	18.97%	
TN_GSL	RTSR - Network	per kW	\$ 2.4796	250	\$ 619.90	\$ 2.7151	250	\$ 678.78	-\$ 58.88	9.50%	
TC_GSL	RTSR - Line and Transformation Connection	per kW	\$ 1.8993	250	\$ 474.83	\$ 1.0903	250	\$ 272.58	-\$ 202.25	-42.59%	
	Sub-Total B - Delivery (including Sub-Total A)				\$ 1,989.48			\$ 2,015.87	\$ 26.39	1.33%	
	Wholesale Market Service Charge (WMS)	per kWh	\$ 0.0052	84,520	\$ 439.50	\$ 0.0052	82,760	\$ 430.35	-\$ 9.15	-2.08%	
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	84,520	\$ 92.97	\$ 0.0011	82,760	\$ 91.04	-\$ 1.94	-2.08%	
	Special Purpose Charge	per kWh	\$ -	84,520	\$ -	\$ -	82,760	\$ -	\$ -		
	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%	
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	80,000	\$ 560.00	\$ 0.0070	80,000	\$ 560.00	\$ -	0.00%	
	Energy	per kWh	\$ 0.0820	750	\$ 61.50	\$ 0.0820	750	\$ 61.50	\$ -	0.00%	
	Energy	per kWh	\$ 0.0820	83,770	\$ 6,869.14	\$ 0.0820	82,010	\$ 6,724.82	-\$ 144.32	-2.10%	
					\$ -			\$ -	\$ -		
	Total Bill (before Taxes)				\$ 10,012.85			\$ 9,883.83	-\$ 129.02	-1.29%	
	HST		13%		\$ 1,301.67	13%		\$ 1,284.90	-\$ 16.77	-1.29%	
	Total Bill (including Sub-total B)				\$ 11,314.52			\$ 11,168.73	-\$ 145.79	-1.29%	
	Loss Factor (%)		5.65%			3.45%					
	Threshold		750			750					

Notes:

For the Bill impact calculation purposes, the energy price is assumed to be the average of current tier prices

[Back to Index](#)

2013 EDR Model
PowerStream Barrie
Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

monthly		Customer Class:	Large Use							
per kWh			Consumption	2,800,000	kWh					
per kW			Load	7,350	kW					
						</				

Notes:

For the Bill impact calculation purposes, the energy price is assumed to be the average of current tier prices

[Back to Index](#)

2013 EDR Model
PowerStream Barrie
Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161
Exhibit:
Tab:
Schedule: Draft Rate Order
Page:
Date: 23-Jan-13

monthly		Customer Class:	Unmetered Scattered Load								
per kWh		Consumption	150 kWh								
per kW											

[Back to Index](#)

2013 EDR Model
PowerStream Barrie

Bill Impacts - Monthly Consumptions

File Number: EB-2012-0161

Exhibit:

Tab:

Schedule: Draft Rate Order

Page:

Date: 23-Jan-13

monthly Customer Class: Street Lighting

per kWh
per kW

		Consumption	kWh						
		Load	280	kW					
			1.00	kW					
			Current Board-Approved			Proposed			Impact
		Charge Unit	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change % Change
Fix_SL	Monthly Service Charge	monthly	\$ 3.02	1	\$ 3.02	\$ 1.22	1	\$ 1.22	-\$ 1.80 -59.60%
SM_SL	Smart Meter Rate Adder	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
PPE_SL	Rate Rider for recovery of CGAAP CWIP differential	monthly	\$ -	1	\$ -	\$ 0.0200	1	\$ 0.02	\$ 0.02
	Service Charge Rate Rider(s)	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Var_SL	Distribution Volumetric Rate	per kW	\$ 11.2961	1.00	\$ 11.30	\$ 6.4785	1.00	\$ 6.48	-\$ 4.82 -42.65%
LV_SL	Low Voltage Rate Adder	per kW	\$ 0.2301	1.00	\$ 0.23	\$ 0.0917	1.00	\$ 0.09	-\$ 0.14 -60.15%
LR_SL	Rate rider for recovery of Foregone Revenue	monthly	\$ -	1	\$ -	\$ -	1	\$ -	\$ -
Tax_SL	Volumetric Rate Rider(s)	per kW	-\$ 0.4780	1.00	-\$ 0.48	\$ -	1.00	\$ -	\$ 0.48 -100.00%
	Smart Meter Disposition Rider	per kW	\$ -	1.00	\$ -	\$ -	1.00	\$ -	\$ -
LRAM_SL	LRAM & SSM Rate Rider	per kW	\$ -	1.00	\$ -	\$ -	1.00	\$ -	\$ -
Reg_SL	Deferral/Variance Account Disposition Rate Rider (2012) - effective until Apr 30, 2013	per kW	-\$ 0.1545	1.00	-\$ 0.15	-\$ 0.1545	1.00	-\$ 0.15	\$ - 0.00%
Reg_SL	Deferral/Variance Account Disposition Rate Rider (2013) - effective until Dec.31, 2014	per kW			\$ -	-\$ 0.4746	1.00	-\$ 0.47	-\$ 0.47
REG_SL	GA Variance Account Disposition Rate Rider (Non-RPP)	per kW			\$ -	\$ 0.0031	1.00	\$ 0.00	\$ 0.00
					\$ -			\$ -	\$ -
					\$ -			\$ -	\$ -
	Sub-Total A - Distribution				\$ 13.91			\$ 7.18	-\$ 6.73 -48.37%
TN_SL	RTSR - Network	per kW	\$ 1.9589	1.00	\$ 1.96	\$ 2.0650	1.00	\$ 2.07	\$ 0.11 5.42%
TC_SL	RTSR - Line and Transformation Connection	per kW	\$ 1.5002	1.00	\$ 1.50	\$ 0.8836	1.00	\$ 0.88	-\$ 0.62 -41.10%
	Sub-Total B - Delivery (including Sub-Total A)				\$ 17.37			\$ 10.13	-\$ 7.24 -41.67%
	Wholesale Market Service Charge (WMSC)	per kWh	\$ 0.0052	295.82	\$ 1.54	\$ 0.0052	290	\$ 1.51	-\$ 0.03 -2.08%
	Rural and Remote Rate Protection (RRRP)	per kWh	\$ 0.0011	295.82	\$ 0.33	\$ 0.0011	290	\$ 0.32	-\$ 0.01 -2.08%
	Special Purpose Charge	per kWh	\$ -	295.82	\$ -	\$ -	290	\$ -	\$ -
	Standard Supply Service Charge	monthly	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ - 0.00%
	Debt Retirement Charge (DRC)	per kWh	\$ 0.0070	280	\$ 1.96	\$ 0.0070	280	\$ 1.96	\$ - 0.00%
	Energy Tier 1	per kWh	\$ 0.0750	296	\$ 22.19	\$ 0.0750	290	\$ 21.72	-\$ 0.46 -2.08%
	Energy Tier 2	per kWh	\$ 0.0880	-	\$ -	\$ 0.0880	-	\$ -	\$ -
					\$ -			\$ -	\$ -
	Total Bill (before Taxes)				\$ 43.63			\$ 35.89	-\$ 7.74 -17.74%
	HST		13%		\$ 5.67	13%		\$ 4.67	-\$ 1.01 -17.74%
	Total Bill (including Sub-total B)				\$ 49.31			\$ 40.56	-\$ 8.75 -17.74%
	Loss Factor (%)		5.65%			3.45%			
	Threshold		750			750			

Notes:

**PowerStream 2013 Cost of Service
2013 Test Year Rate Base and Revenue Requirement Summary**

Rate Base	Aug 31/12 Update	Settlement	Jan 11/13 Draft Rate Order
Opening Net Fixed Assets (NFA)	\$698,664,667	\$696,689,997	\$696,689,997
Closing Net Fixed Assets (NFA)	\$743,873,520	\$739,974,840	\$741,857,840
Average Net Fixed Assets (NFA)	\$721,269,093	\$718,332,418	\$719,273,918
Working Capital Allowance (13%)	\$122,696,705	\$121,911,362	\$121,911,362
Add Net Book value of GEA Assets	\$462,834	\$462,834	\$462,834
Total Rate Base before PP&E deferral	\$844,428,632	\$840,706,614	\$841,648,114
PP&E Transitional Deferral Adjustment	\$(2,386,855)	\$(2,386,855)	\$(9,571,000)
Adjusted Rate Base	\$842,041,777	\$838,319,759	\$832,077,114

Revenue Requirement - PowerStream Method	Aug 31/12 Update	Settlement	Jan 11/13 Draft Rate Order
Adjusted Rate Base	\$842,041,777	\$838,319,759	\$832,077,114
Cost of Capital	6.3919%	6.3302%	5.97665%
Return on Rate Base	\$53,822,666	\$53,067,509	\$49,730,350
OM&A	\$86,041,101	\$80,000,000	\$80,000,000
Depreciation and amortization	\$35,758,672	\$35,682,682	\$33,799,682
Depreciation on GEA Assets added to rate base	\$45,463	\$45,463	\$45,463
Derecognition expense	\$1,400,000	\$1,400,000	\$1,400,000
Amortization of PP&E Deferral amount	\$(596,714)	\$(596,714)	\$(2,392,750)
Income Taxes (PILs)	\$2,461,463	\$2,473,665	\$1,486,627
Service Revenue Requirement	\$178,932,651	\$172,072,605	\$164,069,372
Less Revenue Offsets	\$(9,062,000)	\$(9,844,598)	\$(9,844,598)
Base Revenue Requirement	\$169,870,651	\$162,228,007	\$154,224,774

Revenue Requirement - RRWF Ver 3.0 method	Aug 31/12 Update	Settlement	Jan 11/13 Draft Rate Order
Rate Base before PP&E deferral adjustment	\$844,428,632	\$840,706,614	\$841,648,114
Cost of Capital	6.3919%	6.3302%	5.9767%
Return on Rate Base	\$53,975,232	\$53,218,602	\$50,302,376
PP&E Adjustment from Appendix 2-EA	\$(749,280)	\$(747,807)	\$(2,964,775)
OM&A	\$86,041,101	\$80,000,000	\$80,000,000
Depreciation and amortization	\$35,758,672	\$35,682,682	\$33,799,682
Depreciation on GEA Assets added to rate base	\$45,463	\$45,463	\$45,463
Derecognition expense	\$1,400,000	\$1,400,000	\$1,400,000
Income Taxes (PILs)	\$2,461,463	\$2,473,665	\$1,486,627
Service Revenue Requirement	\$178,932,651	\$172,072,605	\$164,069,372
Less Revenue Offsets	\$(9,062,000)	\$(9,844,598)	\$(9,844,598)
Base Revenue Requirement	\$169,870,651	\$162,228,007	\$154,224,774

Working Capital Allowance	Aug 31/12 Update	Settlement	Jan 11/13 Draft Rate Order
Cost of Power	\$857,779,706	\$857,779,706	\$857,779,706
OM&A	\$86,041,101	\$80,000,000	\$80,000,000
Total working capital base	\$943,820,807	\$937,779,706	\$937,779,706
Working capital factor	13.00%	13.00%	13.00%
Working capital allowance	\$122,696,705	\$121,911,362	\$121,911,362

PP&E Adjustment from Appendix 2-EA	Aug 31/12 Update	Settlement	Jan 11/13 Draft Rate Order
PP&E Deferral Account amount	\$(2,386,855)	\$(2,386,855)	\$(9,571,000)
Cost of capital	6.3919%	6.3302%	5.97665%
PP&E Adjustment to return	\$ (152,566)	\$ (151,093)	\$ (572,025)
PP&E amortization over 4 years	\$ (596,714)	\$ (596,714)	\$ (2,392,750)
PP&E Adjustment from Appendix 2-EA	\$ (749,280)	\$ (747,807)	\$ (2,964,775)

Appendix 2-EA

IFRS-CGAAP Transitional PP&E Amounts

2012 Adopters of IFRS for Financial Reporting Purposes

For applicants that adopt IFRS on **January 1, 2012** for financial reporting purposes

Note: this sheet should be filled out if the applicant adopts IFRS for its financial reporting purpose as of January 1, 2012.

Reporting Basis	2009 Rebasing Year	2010	2011	2012	2013 Rebasing Year	2014	2015	2016
Forecast vs. Actual Used in Rebasing Year	CGAAP	IRM	IRM	IRM	MIFRS	IRM	IRM	IRM
	Forecast	Actual	Actual	Forecast	Forecast			
			\$	\$				
PP&E Values under CGAAP								
Opening net PP&E - Note 1			613,158,000	651,911,000				
Additions			83,771,000	86,106,000				
Depreciation (amounts should be negative)			(45,018,000)	(48,924,000)				
Closing net PP&E (1)			651,911,000	689,093,000				
PP&E Values under MIFRS (Starts from 2011, the transition year)								
Opening net PP&E - Note 1			613,158,000	659,803,000				
Additions			81,202,000	72,347,000				
Depreciation (amounts should be negative)			(34,557,000)	(33,486,000)				
Closing net PP&E (2)			659,803,000	698,664,000				
Difference in Closing net PP&E, CGAAP vs. MIFRS (Shown as adjustment to rate base on rebasing)			(7,892,000)	(9,571,000)				
Account 1575 - IFRS-CGAAP Transitional PP&E Amounts								
Opening balance			-	(7,892,000)	(9,571,000)	(7,178,250)	(4,785,500)	(2,392,750)
Amounts added in the year			(7,892,000)	(1,679,000)				
Sub-total			(7,892,000)	(9,571,000)	(9,571,000)	(7,178,250)	(4,785,500)	(2,392,750)
Amount of amortization, included in depreciation expense - Note 2					2,392,750	2,392,750	2,392,750	2,392,750
Closing balance in deferral account			(7,892,000)	(9,571,000)	(7,178,250)	(4,785,500)	(2,392,750)	-
Effect on Revenue Requirement								
Amortization of deferred balance as above - Note 2					(2,392,750)			
Return on Rate Base Associated with deferred PP&E balance at WACC - Note 3					(572,025)			
Amount included in Revenue Requirement on rebasing					(2,964,775)			

WACC	5.98%
Disposition Period - Note 4	4 Years

Notes:

- For an applicant that adopts IFRS on January 1, 2012, the PP&E values as of January 1, 2011 under both CGAAP and MIFRS should be the same.
- Amortization of the deferred balance in Account 1575 will start from the rebasing year.
Assume the utility requests for a certain disposition period, the amortization that should be included in the depreciation expense is calculated as:
the opening balance of Account 1575 / the approved disposition period
- Return on rate base associated with deferred balance is calculated as:
the deferred account opening balance as of 2013 rebasing year x WACC
* Please note that the calculation should be adjusted once WACC is updated and finalized in the rate application.
- Consistent with the 4 year normal rate cycle, the model is using a 4 year amortization period as a default selection to "clear" the PP&E deferral account through a one-time adjustment to ratebase to capture and remove the impact of the accounting policy changes as caused by the transition from CGAAP to MIFRS.

**Ontario Energy Board**
**RTSR WORK FORM FOR
ELECTRICITY DISTRIBUTORS**

V2.2

Choose Your Utility:

Application Type: CoS
OEB Application #: EB-XXXX-XXXX
LDC Licence #: ED-2004-0420

Last COS OEB Application #: EB-2008-0244
Last COS Re-Basing Year: 2009

Application Contact Information

Name:

Title:

Phone Number:

Email Address:

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[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current Wholesale](#)

[8. Forecast Wholesale](#)

[9. Adj Network to Current WS](#)

[10. Adj Conn. to Current WS](#)

[11. Adj Network to Forecast WS](#)

[12. Adj Conn. to Forecast WS](#)





Ontario Energy Board

RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS

PowerStream Inc. - - CoS

1. Select the appropriate rate classes that appear on your most recent Board-Approved Tariff of Rates and Charges.
2. Enter the RTS Network and Connection Rate as it appears on the Tariff of Rates and Charges

Rate Class	Unit	RTSR - Network PS South	RTSR - Connection PS South	RTSR - Network PS Barrie	RTSR - Connection PS Barrie
Residential	kWh	\$ 0.0073	\$ 0.0027	\$ 0.0069	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0066	\$ 0.0024	\$ 0.0063	\$ 0.0048
General Service 50 to 4,999 kW	kW	\$ 2.6667	\$ 0.9755	\$ 2.4796	\$ 1.8993
General Service 50 to 4,999 kW - Time of Use	kW	\$ 2.6667	\$ 0.9755	\$ 3.2918	\$ 2.5212
Large Use	kW	\$ 3.1285	\$ 1.1529	\$ 3.1192	\$ 2.5775
Unmetered Scattered Load	kWh	\$ 0.0066	\$ 0.0027	\$ 0.0063	\$ 0.0048
Sentinel Lighting	kW	\$ 2.0378	\$ 0.8272	\$ -	\$ -
Street Lighting	kW	\$ 2.0174	\$ 0.7584	\$ 1.9589	\$ 1.5002



In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss

PowerStream Inc.						
Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Billed kW
Residential	kWh	2,727,580,225	-			2,823,992,647
General Service Less Than 50 kW	kWh	1,039,793,445	-			1,076,459,625
General Service 50 to 4,999 kW	kW	2,228,535,851	6,616,438	46.16%	2,304,791,121	6,616,438
General Service 50 to 4,999 kW - Time of Use	kW	2,299,723,799	5,440,457	57.94%	2,378,256,815	5,440,457
Large Use	kW	27,116,405	80,298	46.29%	27,238,429	80,298
Unmetered Scattered Load	kWh	12,446,475	-			12,897,891
Sentinel Lighting	kW	429,377	1,113	52.86%	442,215	1,113
Street Lighting	kW	59,196,079	165,046	49.16%	61,288,554	165,046

PS South						PS Barrie					
Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
2,169,017,329		1.0299		2,233,870,947	-	558,562,896		1.0565		590,121,700	-
830,156,008		1.0299		854,977,673	-	209,637,437		1.0565		221,481,952	-
1,866,804,730	5,552,954	1.0299	46.08%	1,922,622,192	5,552,954	361,731,121	1,063,485	1.0565	46.62%	382,168,929	1,063,485
1,932,382,666	4,593,459	1.0299	57.66%	1,990,160,908	4,593,459	367,341,133	846,998	1.0565	59.44%	388,095,907	846,998
27,116,405	80,298	1.0045	46.29%	27,238,429	80,298	-	-	1.0045		-	-
9,466,519		1.0299		9,749,568	-	2,979,955		1.0565		3,148,323	-
429,377	1,113	1.0299	52.86%	442,215	1,113	-	-	1.0565		-	-
47,071,564	131,120	1.0299	49.20%	48,479,004	131,120	12,124,515	33,926	1.0565	48.98%	12,809,550	33,926



Uniform Transmission Rates

	Unit	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate	Effective January 1, 2013 Rate
Rate Description				
Network Service Rate	kW	\$ 3.22	\$ 3.57	\$ 3.63
Line Connection Service Rate	kW	\$ 0.79	\$ 0.80	\$ 0.75
Transformation Connection Service Rate	kW	\$ 1.77	\$ 1.86	\$ 1.85

Hydro One Sub-Transmission Rates

	Unit	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate	Effective January 1, 2013 Rate
Rate Description				
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 3.18
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.70
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.63
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.33

Hydro One Sub-Transmission Rate Rider 9A

	Unit	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate	Effective January 1, 2013 Rate
Rate Description				
RSVA Transmission network – 4714 – which affects 1584	kW			\$ 0.1465
RSVA Transmission connection – 4716 – which affects 1586	kW			\$ 0.0667
RSVA LV – 4750 – which affects 1550	kW			\$ 0.0475
RARA 1 – 2252 – which affects 1590	kW			\$ 0.0419
RARA 1 – 2252 – which affects 1595 (2008)	kW			-\$ 0.0270
RARA 1 – 2252 – which affects 1595 (2009)	kW			-\$ 0.0006
Hydro One Sub-Transmission Rate Rider 9A	kW	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 0.2750</u>



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,172,677	\$3.22	\$ 3,776,020	1,278,848	\$0.79	\$ 1,010,290	369,020	\$1.77	\$ 653,165	\$ 1,663,455
February	1,155,701	\$3.22	\$ 3,721,357	1,240,997	\$0.79	\$ 980,388	366,830	\$1.77	\$ 649,289	\$ 1,629,677
March	1,096,699	\$3.22	\$ 3,531,371	1,186,982	\$0.79	\$ 937,716	352,812	\$1.77	\$ 624,477	\$ 1,562,193
April	1,020,257	\$3.22	\$ 3,285,228	1,120,382	\$0.79	\$ 885,102	322,505	\$1.77	\$ 570,834	\$ 1,455,936
May	1,344,705	\$3.22	\$ 4,329,950	1,402,268	\$0.79	\$ 1,107,792	390,700	\$1.77	\$ 691,539	\$ 1,799,331
June	1,517,759	\$3.22	\$ 4,887,184	1,579,226	\$0.79	\$ 1,247,589	409,182	\$1.77	\$ 724,252	\$ 1,971,841
July	1,697,698	\$3.22	\$ 5,466,588	1,744,521	\$0.79	\$ 1,378,172	455,649	\$1.77	\$ 806,499	\$ 2,184,670
August	1,402,917	\$3.22	\$ 4,517,393	1,447,538	\$0.79	\$ 1,143,555	377,247	\$1.77	\$ 667,727	\$ 1,811,282
September	1,310,425	\$3.22	\$ 4,219,569	1,363,751	\$0.79	\$ 1,077,363	357,285	\$1.77	\$ 632,394	\$ 1,709,758
October	1,002,508	\$3.22	\$ 3,228,076	1,089,505	\$0.79	\$ 860,709	307,533	\$1.77	\$ 544,333	\$ 1,405,042
November	1,093,578	\$3.22	\$ 3,521,321	1,148,048	\$0.79	\$ 906,958	333,605	\$1.77	\$ 590,481	\$ 1,497,439
December	1,092,418	\$3.22	\$ 3,517,586	1,158,785	\$0.79	\$ 915,440	325,356	\$1.77	\$ 575,880	\$ 1,491,320
Total	14,907,342	\$ 3.22	\$ 48,001,641	15,760,851	\$ 0.79	\$ 12,451,072	4,367,724	\$ 1.77	\$ 7,730,871	\$ 20,181,944

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,286	\$2.65	\$ 522,808	197,374	\$0.64	\$ 126,319	197,374	\$1.50	\$ 296,061	\$ 422,380
February	199,292	\$2.65	\$ 528,124	199,357	\$0.64	\$ 127,588	199,357	\$1.50	\$ 299,036	\$ 426,624
March	192,373	\$2.65	\$ 509,788	192,632	\$0.64	\$ 123,284	192,632	\$1.50	\$ 288,948	\$ 412,232
April	172,465	\$2.65	\$ 457,032	174,584	\$0.64	\$ 111,734	174,584	\$1.50	\$ 261,876	\$ 373,610
May	232,307	\$2.65	\$ 615,614	232,420	\$0.64	\$ 148,749	232,420	\$1.50	\$ 348,630	\$ 497,379
June	250,079	\$2.65	\$ 662,709	250,079	\$0.64	\$ 160,051	250,079	\$1.50	\$ 375,119	\$ 535,169
July	264,449	\$2.65	\$ 700,790	265,188	\$0.64	\$ 169,720	265,188	\$1.50	\$ 397,782	\$ 567,502
August	217,896	\$2.65	\$ 577,424	218,103	\$0.64	\$ 139,586	218,103	\$1.50	\$ 327,155	\$ 466,740
September	199,470	\$2.65	\$ 528,596	199,515	\$0.64	\$ 127,690	199,515	\$1.50	\$ 299,273	\$ 426,962
October	177,897	\$2.65	\$ 471,427	178,763	\$0.64	\$ 114,408	178,763	\$1.50	\$ 268,145	\$ 382,553
November	184,333	\$2.65	\$ 488,481	188,896	\$0.64	\$ 120,894	188,896	\$1.50	\$ 283,344	\$ 404,238
December	194,257	\$2.65	\$ 514,781	194,337	\$0.64	\$ 124,376	194,337	\$1.50	\$ 291,506	\$ 415,881
Total	2,482,104	\$ 2.65	\$ 6,577,574	2,491,248	\$ 0.64	\$ 1,594,399	2,491,248	\$ 1.50	\$ 3,736,872	\$ 5,331,271

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,369,963	\$3.14	\$ 4,298,828	1,476,222	\$0.77	\$ 1,136,609	566,394	\$1.68	\$ 949,226	\$ 2,085,836
February	1,354,993	\$3.14	\$ 4,249,481	1,440,354	\$0.77	\$ 1,107,976	566,187	\$1.67	\$ 948,325	\$ 2,056,301
March	1,289,072	\$3.13	\$ 4,041,159	1,379,614	\$0.77	\$ 1,061,000	545,444	\$1.67	\$ 913,425	\$ 1,974,426
April	1,192,722	\$3.14	\$ 3,742,260	1,294,966	\$0.77	\$ 996,836	497,089	\$1.68	\$ 832,710	\$ 1,829,545
May	1,577,012	\$3.14	\$ 4,945,564	1,634,688	\$0.77	\$ 1,256,541	623,120	\$1.67	\$ 1,040,169	\$ 2,296,710
June	1,767,838	\$3.14	\$ 5,549,893	1,829,305	\$0.77	\$ 1,407,639	659,261	\$1.67	\$ 1,099,371	\$ 2,507,010
July	1,962,147	\$3.14	\$ 6,167,377	2,009,709	\$0.77	\$ 1,547,892	720,837	\$1.67	\$ 1,204,281	\$ 2,752,173
August	1,620,813	\$3.14	\$ 5,094,817	1,665,641	\$0.77	\$ 1,283,141	595,350	\$1.67	\$ 994,882	\$ 2,278,023
September	1,509,895	\$3.14	\$ 4,748,164	1,563,266	\$0.77	\$ 1,205,053	556,800	\$1.67	\$ 931,667	\$ 2,136,720
October	1,180,405	\$3.13	\$ 3,699,503	1,268,268	\$0.77	\$ 975,117	486,296	\$1.67	\$ 812,478	\$ 1,787,595
November	1,277,911	\$3.14	\$ 4,009,802	1,336,944	\$0.77	\$ 1,027,852	522,501	\$1.67	\$ 873,825	\$ 1,901,677
December	1,286,675	\$3.13	\$ 4,032,367	1,353,122	\$0.77	\$ 1,039,816	519,693	\$1.67	\$ 867,386	\$ 1,907,201
Total	17,389,446	\$ 3.14	\$ 54,579,216	18,252,099	\$ 0.77	\$ 14,045,471	6,858,972	\$ 1.67	\$ 11,467,744	\$ 25,513,215



The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,172,677	\$ 3.5700	\$ 4,186,457	1,278,848	\$ 0.8000	\$ 1,023,078	369,020	\$ 1.8600	\$ 686,377	\$ 1,709,456
February	1,155,701	\$ 3.5700	\$ 4,125,853	1,240,997	\$ 0.8000	\$ 992,798	366,830	\$ 1.8600	\$ 682,304	\$ 1,675,101
March	1,096,699	\$ 3.5700	\$ 3,915,215	1,186,982	\$ 0.8000	\$ 949,586	352,812	\$ 1.8600	\$ 656,230	\$ 1,605,816
April	1,020,257	\$ 3.5700	\$ 3,642,317	1,120,382	\$ 0.8000	\$ 896,306	322,505	\$ 1.8600	\$ 599,859	\$ 1,496,165
May	1,344,705	\$ 3.5700	\$ 4,800,597	1,402,268	\$ 0.8000	\$ 1,121,814	390,700	\$ 1.8600	\$ 726,702	\$ 1,848,516
June	1,517,759	\$ 3.5700	\$ 5,418,400	1,579,226	\$ 0.8000	\$ 1,263,381	409,182	\$ 1.8600	\$ 761,079	\$ 2,024,459
July	1,697,698	\$ 3.5700	\$ 6,060,782	1,744,521	\$ 0.8000	\$ 1,395,617	455,649	\$ 1.8600	\$ 847,507	\$ 2,243,124
August	1,402,917	\$ 3.5700	\$ 5,008,414	1,447,538	\$ 0.8000	\$ 1,158,030	377,247	\$ 1.8600	\$ 701,679	\$ 1,859,710
September	1,310,425	\$ 3.5700	\$ 4,678,217	1,363,751	\$ 0.8000	\$ 1,091,001	357,285	\$ 1.8600	\$ 664,550	\$ 1,755,551
October	1,002,508	\$ 3.5700	\$ 3,578,954	1,089,505	\$ 0.8000	\$ 871,604	307,533	\$ 1.8600	\$ 572,011	\$ 1,443,615
November	1,093,578	\$ 3.5700	\$ 3,904,073	1,148,048	\$ 0.8000	\$ 918,438	333,605	\$ 1.8600	\$ 620,505	\$ 1,538,944
December	1,092,418	\$ 3.5700	\$ 3,899,932	1,158,785	\$ 0.8000	\$ 927,028	325,356	\$ 1.8600	\$ 605,162	\$ 1,532,190
Total	14,907,342	\$ 3.57	\$ 53,219,211	15,760,851	\$ 0.80	\$ 12,608,681	4,367,724	\$ 1.86	\$ 8,123,967	\$ 20,732,647

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,286	\$ 2.6500	\$ 522,808	197,374	\$ 0.6400	\$ 126,319	197,374	\$ 1.5000	\$ 296,061	\$ 422,380
February	199,292	\$ 2.6500	\$ 528,124	199,357	\$ 0.6400	\$ 127,588	199,357	\$ 1.5000	\$ 299,036	\$ 426,624
March	192,373	\$ 2.6500	\$ 509,788	192,632	\$ 0.6400	\$ 123,284	192,632	\$ 1.5000	\$ 288,948	\$ 412,232
April	172,465	\$ 2.6500	\$ 457,032	174,584	\$ 0.6400	\$ 111,734	174,584	\$ 1.5000	\$ 261,876	\$ 373,610
May	232,307	\$ 2.6500	\$ 615,614	232,420	\$ 0.6400	\$ 148,749	232,420	\$ 1.5000	\$ 348,630	\$ 497,379
June	250,079	\$ 2.6500	\$ 662,709	250,079	\$ 0.6400	\$ 160,051	250,079	\$ 1.5000	\$ 375,119	\$ 535,169
July	264,449	\$ 2.6500	\$ 700,790	265,188	\$ 0.6400	\$ 169,720	265,188	\$ 1.5000	\$ 397,782	\$ 567,502
August	217,896	\$ 2.6500	\$ 577,424	218,103	\$ 0.6400	\$ 139,586	218,103	\$ 1.5000	\$ 327,155	\$ 466,740
September	199,470	\$ 2.6500	\$ 528,596	199,515	\$ 0.6400	\$ 127,690	199,515	\$ 1.5000	\$ 299,273	\$ 426,962
October	177,897	\$ 2.6500	\$ 471,427	178,763	\$ 0.6400	\$ 114,408	178,763	\$ 1.5000	\$ 268,145	\$ 382,553
November	184,333	\$ 2.6500	\$ 488,481	188,896	\$ 0.6400	\$ 120,894	188,896	\$ 1.5000	\$ 283,344	\$ 404,238
December	194,257	\$ 2.6500	\$ 514,781	194,337	\$ 0.6400	\$ 124,376	194,337	\$ 1.5000	\$ 291,506	\$ 415,881
Total	2,482,104	\$ 2.65	\$ 6,577,574	2,491,248	\$ 0.64	\$ 1,594,399	2,491,248	\$ 1.50	\$ 3,736,872	\$ 5,331,271

TOTAL	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,369,963	\$ 3.44	\$ 4,709,265	1,476,222	\$ 0.78	\$ 1,149,398	566,394	\$ 1.73	\$ 982,438	\$ 2,131,836
February	1,354,993	\$ 3.43	\$ 4,653,976	1,440,354	\$ 0.78	\$ 1,120,386	566,187	\$ 1.73	\$ 981,339	\$ 2,101,725
March	1,289,072	\$ 3.43	\$ 4,425,004	1,379,614	\$ 0.78	\$ 1,072,870	545,444	\$ 1.73	\$ 945,178	\$ 2,018,048
April	1,192,722	\$ 3.44	\$ 4,099,350	1,294,966	\$ 0.78	\$ 1,008,039	497,089	\$ 1.73	\$ 861,735	\$ 1,869,775
May	1,577,012	\$ 3.43	\$ 5,416,210	1,634,688	\$ 0.78	\$ 1,270,563	623,120	\$ 1.73	\$ 1,075,332	\$ 2,345,895
June	1,767,838	\$ 3.44	\$ 6,081,109	1,829,305	\$ 0.78	\$ 1,423,431	659,261	\$ 1.72	\$ 1,136,197	\$ 2,559,628
July	1,962,147	\$ 3.45	\$ 6,761,572	2,009,709	\$ 0.78	\$ 1,565,337	720,837	\$ 1.73	\$ 1,245,289	\$ 2,810,626
August	1,620,813	\$ 3.45	\$ 5,585,838	1,665,641	\$ 0.78	\$ 1,297,616	595,350	\$ 1.73	\$ 1,028,834	\$ 2,326,450
September	1,509,895	\$ 3.45	\$ 5,206,813	1,563,266	\$ 0.78	\$ 1,218,690	556,800	\$ 1.73	\$ 963,823	\$ 2,182,513
October	1,180,405	\$ 3.43	\$ 4,050,381	1,268,268	\$ 0.78	\$ 986,012	486,296	\$ 1.73	\$ 840,156	\$ 1,826,168
November	1,277,911	\$ 3.44	\$ 4,392,555	1,336,944	\$ 0.78	\$ 1,039,332	522,501	\$ 1.73	\$ 903,850	\$ 1,943,182
December	1,286,675	\$ 3.43	\$ 4,414,713	1,353,122	\$ 0.78	\$ 1,051,404	519,693	\$ 1.73	\$ 896,668	\$ 1,948,071
Total	17,389,446	\$ 3.44	\$ 59,796,785	18,252,099	\$ 0.78	\$ 14,203,080	6,858,972	\$ 1.73	\$ 11,860,839	\$ 26,063,919



The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	1,172,677	\$ 3.6300	\$ 4,256,818	1,278,848	\$ 0.7500	\$ 959,136	369,020	\$ 1.8500	\$ 682,687	\$ 1,641,823	
February	1,155,701	\$ 3.6300	\$ 4,195,195	1,240,997	\$ 0.7500	\$ 930,748	366,830	\$ 1.8500	\$ 678,636	\$ 1,609,383	
March	1,096,699	\$ 3.6300	\$ 3,981,017	1,186,982	\$ 0.7500	\$ 890,237	352,812	\$ 1.8500	\$ 652,702	\$ 1,542,939	
April	1,020,257	\$ 3.6300	\$ 3,703,533	1,120,382	\$ 0.7500	\$ 840,287	322,505	\$ 1.8500	\$ 596,634	\$ 1,436,921	
May	1,344,705	\$ 3.6300	\$ 4,881,279	1,402,268	\$ 0.7500	\$ 1,051,701	390,700	\$ 1.8500	\$ 722,795	\$ 1,774,496	
June	1,517,759	\$ 3.6300	\$ 5,509,465	1,579,226	\$ 0.7500	\$ 1,184,420	409,182	\$ 1.8500	\$ 756,987	\$ 1,941,406	
July	1,697,698	\$ 3.6300	\$ 6,162,644	1,744,521	\$ 0.7500	\$ 1,308,391	455,649	\$ 1.8500	\$ 842,951	\$ 2,151,341	
August	1,402,917	\$ 3.6300	\$ 5,092,589	1,447,538	\$ 0.7500	\$ 1,085,654	377,247	\$ 1.8500	\$ 697,907	\$ 1,783,560	
September	1,310,425	\$ 3.6300	\$ 4,756,843	1,363,751	\$ 0.7500	\$ 1,022,813	357,285	\$ 1.8500	\$ 660,977	\$ 1,683,791	
October	1,002,508	\$ 3.6300	\$ 3,639,104	1,089,505	\$ 0.7500	\$ 817,129	307,533	\$ 1.8500	\$ 568,936	\$ 1,386,065	
November	1,093,578	\$ 3.6300	\$ 3,969,688	1,148,048	\$ 0.7500	\$ 861,036	333,605	\$ 1.8500	\$ 617,169	\$ 1,478,205	
December	1,092,418	\$ 3.6300	\$ 3,965,477	1,158,785	\$ 0.7500	\$ 869,089	325,356	\$ 1.8500	\$ 601,909	\$ 1,470,997	
Total	14,907,342	\$ 3.63	\$ 54,113,651	15,760,851	\$ 0.75	\$ 11,820,638	4,367,724	\$ 1.85	\$ 8,080,289	\$ 19,900,928	

HYDRO ONE		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	197,286	\$ 3.3265	\$ 656,269	197,374	\$ 0.7667	\$ 151,329	197,374	\$ 1.6300	\$ 321,720	\$ 473,048	
February	199,292	\$ 3.3265	\$ 662,942	199,357	\$ 0.7667	\$ 152,849	199,357	\$ 1.6300	\$ 324,952	\$ 477,801	
March	192,373	\$ 3.3265	\$ 639,926	192,632	\$ 0.7667	\$ 147,693	192,632	\$ 1.6300	\$ 313,990	\$ 461,683	
April	172,465	\$ 3.3265	\$ 573,702	174,584	\$ 0.7667	\$ 133,855	174,584	\$ 1.6300	\$ 284,572	\$ 418,427	
May	232,307	\$ 3.3265	\$ 772,765	232,420	\$ 0.7667	\$ 178,199	232,420	\$ 1.6300	\$ 378,845	\$ 557,043	
June	250,079	\$ 3.3265	\$ 831,884	250,079	\$ 0.7667	\$ 191,738	250,079	\$ 1.6300	\$ 407,629	\$ 599,367	
July	264,449	\$ 3.3265	\$ 879,685	265,188	\$ 0.7667	\$ 203,322	265,188	\$ 1.6300	\$ 432,256	\$ 635,579	
August	217,896	\$ 3.3265	\$ 724,827	218,103	\$ 0.7667	\$ 167,222	218,103	\$ 1.6300	\$ 355,508	\$ 522,730	
September	199,470	\$ 3.3265	\$ 663,534	199,515	\$ 0.7667	\$ 152,970	199,515	\$ 1.6300	\$ 325,209	\$ 478,180	
October	177,897	\$ 3.3265	\$ 591,771	178,763	\$ 0.7667	\$ 137,059	178,763	\$ 1.6300	\$ 291,384	\$ 428,443	
November	184,333	\$ 3.3265	\$ 613,179	188,896	\$ 0.7667	\$ 144,829	188,896	\$ 1.6300	\$ 307,901	\$ 452,730	
December	194,257	\$ 3.3265	\$ 646,193	194,337	\$ 0.7667	\$ 149,000	194,337	\$ 1.6300	\$ 316,769	\$ 465,769	
Total	2,482,104	\$ 3.33	\$ 8,256,677	2,491,248	\$ 0.77	\$ 1,910,064	2,491,248	\$ 1.63	\$ 4,060,735	\$ 5,970,799	

TOTAL		Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	1,369,963	\$ 3.59	\$ 4,913,086	1,476,222	\$ 0.75	\$ 1,110,465	566,394	\$ 1.77	\$ 1,004,407	\$ 2,114,871	
February	1,354,993	\$ 3.59	\$ 4,858,136	1,440,354	\$ 0.75	\$ 1,083,597	566,187	\$ 1.77	\$ 1,003,587	\$ 2,087,184	
March	1,289,072	\$ 3.58	\$ 4,620,943	1,379,614	\$ 0.75	\$ 1,037,929	545,444	\$ 1.77	\$ 966,692	\$ 2,004,622	
April	1,192,722	\$ 3.59	\$ 4,277,235	1,294,966	\$ 0.75	\$ 974,142	497,089	\$ 1.77	\$ 881,206	\$ 1,855,348	
May	1,577,012	\$ 3.59	\$ 5,654,045	1,634,688	\$ 0.75	\$ 1,229,900	623,120	\$ 1.77	\$ 1,101,640	\$ 2,331,539	
June	1,767,838	\$ 3.59	\$ 6,341,349	1,829,305	\$ 0.75	\$ 1,376,157	659,261	\$ 1.77	\$ 1,164,615	\$ 2,540,773	
July	1,962,147	\$ 3.59	\$ 7,042,329	2,009,709	\$ 0.75	\$ 1,511,713	720,837	\$ 1.77	\$ 1,275,207	\$ 2,786,920	
August	1,620,813	\$ 3.59	\$ 5,817,416	1,665,641	\$ 0.75	\$ 1,252,875	595,350	\$ 1.77	\$ 1,053,415	\$ 2,306,290	
September	1,509,895	\$ 3.59	\$ 5,420,376	1,563,266	\$ 0.75	\$ 1,175,783	556,800	\$ 1.77	\$ 986,187	\$ 2,161,970	
October	1,180,405	\$ 3.58	\$ 4,230,875	1,268,268	\$ 0.75	\$ 954,188	486,296	\$ 1.77	\$ 860,320	\$ 1,814,508	
November	1,277,911	\$ 3.59	\$ 4,582,867	1,336,944	\$ 0.75	\$ 1,005,865	522,501	\$ 1.77	\$ 925,070	\$ 1,930,935	
December	1,286,675	\$ 3.58	\$ 4,611,670	1,353,122	\$ 0.75	\$ 1,018,089	519,693	\$ 1.77	\$ 918,678	\$ 1,936,767	
Total	17,389,446	\$ 3.59	\$ 62,370,328	18,252,099	\$ 0.75	\$ 13,730,702	6,858,972	\$ 1.77	\$ 12,141,024	\$ 25,871,726	



The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	PowerStream Inc.				PS South					PS Barrie					Current Wholesale Billing	Adjusted RTSR Network	RTSR Network	
		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount %	Billed Amount %	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %			PS South	PS North
Residential	kWh	2,823,992,647	-	\$ 20,379,098	33.6%	\$ 0.0073	2,233,870,947	-	\$ 16,307,258	32.9%	\$ 0.0069	590,121,700	-	\$ 4,071,840	37.1%	\$ 20,119,432	\$ 0.0071	-2.4%	3.3%
General Service Less Than 50 kW	kWh	1,076,459,625	-	\$ 7,038,189	11.6%	\$ 0.0066	854,977,673	-	\$ 5,642,853	11.4%	\$ 0.0063	221,481,952	-	\$ 1,395,336	12.7%	\$ 6,948,510	\$ 0.0065	-2.2%	2.5%
General Service 50 to 4,999 kW	kW	2,304,791,121	6,616,438	\$ 17,445,078	28.8%	\$ 2.6667	1,922,622,192	5,552,954	\$ 14,808,061	29.9%	\$ 2.4796	382,168,929	1,063,485	\$ 2,637,017	24.0%	\$ 17,222,797	\$ 2.6030	-2.4%	5.0%
General Service 50 to 4,999 kW - Time of Use	kW	2,378,256,815	5,440,457	\$ 15,037,526	24.8%	\$ 2.6667	1,990,160,908	4,593,459	\$ 12,249,378	24.7%	\$ 3.2918	388,095,907	846,998	\$ 2,788,148	25.4%	\$ 14,845,922	\$ 2.7288	2.3%	-17.1%
Large Use	kW	27,238,429	80,298	\$ 251,213	0.4%	\$ 3.1285	27,238,429	80,298	\$ 251,213	0.5%	\$ 3.1192	-	-	\$ -	0.0%	\$ 248,013	\$ 3.0886	-1.3%	-1.0%
Unmetered Scattered Load	kWh	12,897,891	-	\$ 84,182	0.1%	\$ 0.0066	9,749,568	-	\$ 64,347	0.1%	\$ 0.0063	3,148,323	-	\$ 19,834	0.2%	\$ 83,109	\$ 0.0064	-2.4%	2.3%
Sentinel Lighting	kW	442,215	1,113	\$ 2,269	0.0%	\$ 2.0378	442,215	1,113	\$ 2,269	0.0%	\$ -	-	-	\$ -	0.0%	\$ 2,240	\$ 2.0118	-1.3%	
Street Lighting	kW	61,288,554	165,046	\$ 330,980	0.5%	\$ 2.0174	48,479,004	131,120	\$ 264,522	0.5%	\$ 1.9589	12,809,550	33,926	\$ 66,458	0.6%	\$ 326,763	\$ 1.9798	-1.9%	1.1%
				\$ 60,568,535					\$ 49,589,902					\$ 10,978,633					



The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

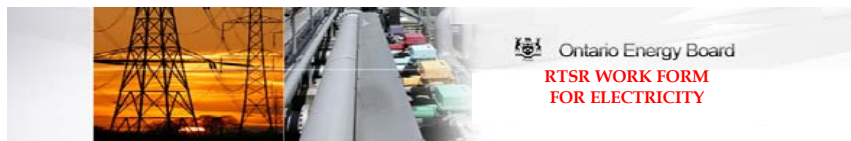
Rate Class	Unit	PowerStream Inc.				PS South					PS Barrie					Current Wholesale Billing	Adjusted RTSR Connection	RTSR Connection	
		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount %	Billed Amount %	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %			PS South	PS North
Residential	kWh	2,823,992,647	-	\$ 9,218,109	34.6%	\$ 0.0027	2,233,870,947	-	\$ 6,031,452	33.1%	\$ 0.0054	590,121,700	-	\$ 3,186,657	37.6%	\$ 9,008,087	\$ 0.0032	18.1%	-40.9%
General Service Less Than 50 kW	kWh	1,076,459,625	-	\$ 3,115,060	11.7%	\$ 0.0024	854,977,673	-	\$ 2,051,946	11.3%	\$ 0.0048	221,481,952	-	\$ 1,063,113	12.5%	\$ 3,044,088	\$ 0.0028	17.8%	-41.1%
General Service 50 to 4,999 kW	kW	2,304,791,121	6,616,438	\$ 7,436,783	27.9%	\$ 0.9755	1,922,622,192	5,552,954	\$ 5,416,906	29.8%	\$ 1.8993	382,168,929	1,063,485	\$ 2,019,877	23.8%	\$ 7,267,346	\$ 1.0984	12.6%	-42.2%
General Service 50 to 4,999 kW - Time of Use	kW	2,378,256,815	5,440,457	\$ 6,616,371	24.8%	\$ 0.9755	1,990,160,908	4,593,459	\$ 4,480,920	24.6%	\$ 2.5212	388,095,907	846,998	\$ 2,135,451	25.2%	\$ 6,465,626	\$ 1.1884	21.8%	-52.9%
Large Use	kW	27,238,429	80,298	\$ 92,576	0.3%	\$ 1.1529	27,238,429	80,298	\$ 92,576	0.5%	\$ 2.5775	-	-	\$ -	0.0%	\$ 90,467	\$ 1.1266	-2.3%	-56.3%
Unmetered Scattered Load	kWh	12,897,891	-	\$ 41,436	0.2%	\$ 0.0027	9,749,568	-	\$ 26,324	0.1%	\$ 0.0048	3,148,323	-	\$ 15,112	0.2%	\$ 40,492	\$ 0.0031	16.3%	-34.6%
Sentinel Lighting	kW	442,215	1,113	\$ 921	0.0%	\$ 0.8272	442,215	1,113	\$ 921	0.0%	\$ -	-	-	\$ -	0.0%	\$ 900	\$ 0.8084	-2.3%	
Street Lighting	kW	61,288,554	165,046	\$ 150,337	0.6%	\$ 0.7584	48,479,004	131,120	\$ 99,442	0.5%	\$ 1.5002	12,809,550	33,926	\$ 50,896	0.6%	\$ 146,912	\$ 0.9901	17.4%	-40.7%
				\$ 26,671,593					\$ 18,200,486					\$ 8,471,106					



PowerStream Inc. - - CoS

The purpose of this sheet is to update the re-aligned RTS Network Rates to recover forecast wholesale network

Rate Class	Unit	PowerStream Inc.				PS South					PS Barrie					Forecast Wholesale Billing	Proposed RTSR Network
		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount %	Billed Amount %	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %		
Residential	kWh	2,823,992,647	-	\$ 20,119,432	33.6%	\$ 0.0071	2,233,870,947	-	\$ 15,915,132	32.5%	\$ 0.0071	590,121,700	-	\$ 4,204,300	38.9%	\$ 20,985,335	\$ 0.0074
General Service Less Than 50 kW	kWh	1,076,459,625	-	\$ 6,948,510	11.6%	\$ 0.0065	854,977,673	-	\$ 5,518,852	11.3%	\$ 0.0065	221,481,952	-	\$ 1,429,658	13.2%	\$ 7,247,561	\$ 0.0067
General Service 50 to 4,999 kW	kW	2,304,791,121	6,616,438	\$ 17,222,797	28.8%	\$ 2.6030	1,922,622,192	5,552,954	\$ 14,454,513	29.5%	\$ 2.6030	382,168,929	1,063,485	\$ 2,768,284	25.6%	\$ 17,964,035	\$ 2.7151
General Service 50 to 4,999 kW - Time of Use	kW	2,378,256,815	5,440,457	\$ 14,845,922	24.8%	\$ 2.7288	1,990,160,908	4,593,459	\$ 12,534,633	25.6%	\$ 2.7288	388,095,907	846,998	\$ 2,311,288	21.4%	\$ 15,484,863	\$ 2.8462
Large Use	kW	27,238,429	80,298	\$ 248,013	0.4%	\$ 3.0886	27,238,429	80,298	\$ 248,013	0.5%	\$ 3.0886	-	-	\$ -	0.0%	\$ 258,687	\$ 3.2216
Unmetered Scattered Load	kWh	12,897,891	-	\$ 83,109	0.1%	\$ 0.0064	9,749,568	-	\$ 62,822	0.1%	\$ 0.0064	3,148,323	-	\$ 20,287	0.2%	\$ 86,686	\$ 0.0067
Sentinel Lighting	kW	442,215	1,113	\$ 2,240	0.0%	\$ 2.0118	442,215	1,113	\$ 2,240	0.0%	\$ 2.0118	-	-	\$ -	0.0%	\$ 2,336	\$ 2.0984
Street Lighting	kW	61,288,554	165,046	\$ 326,763	0.5%	\$ 1.9798	48,479,004	131,120	\$ 259,595	0.5%	\$ 1.9798	12,809,550	33,926	\$ 67,167	0.6%	\$ 340,826	\$ 2.0650
				\$ 59,796,785					\$ 48,995,800					\$ 10,800,986			



PowerStream Inc. - - CoS

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection

Rate Class	Unit	PowerStream Inc.				PS South					PS Barrie					Forecast Wholesale Billing	Proposed RTSR Connection
		Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount %	Billed Amount %	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %		
Residential	kWh	2,823,992,647	-	\$ 9,008,087	34.6%	\$ 0.0032	2,233,870,947	-	\$ 7,125,693	33.4%	\$ 0.0032	590,121,700	-	\$ 1,882,394	39.9%	\$ 8,941,663	\$ 0.0032
General Service Less Than 50 kW	kWh	1,076,459,625	-	\$ 3,044,088	11.7%	\$ 0.0028	854,977,673	-	\$ 2,417,766	11.3%	\$ 0.0028	221,481,952	-	\$ 626,322	13.3%	\$ 3,021,641	\$ 0.0028
General Service 50 to 4,999 kW	kW	2,304,791,121	6,616,438	\$ 7,267,346	27.9%	\$ 1.0984	1,922,622,192	5,552,954	\$ 6,099,239	28.6%	\$ 1.0984	382,168,929	1,063,485	\$ 1,168,108	24.7%	\$ 7,213,758	\$ 1.0903
General Service 50 to 4,999 kW - Time of Use	kW	2,378,256,815	5,440,457	\$ 6,465,626	24.8%	\$ 1.1884	1,990,160,908	4,593,459	\$ 5,459,025	25.6%	\$ 1.1884	388,095,907	846,998	\$ 1,006,601	21.3%	\$ 6,417,950	\$ 1.1797
Large Use	kW	27,238,429	80,298	\$ 90,467	0.3%	\$ 1.1266	27,238,429	80,298	\$ 90,467	0.4%	\$ 1.1266	-	-	\$ -	0.0%	\$ 89,800	\$ 1.1183
Unmetered Scattered Load	kWh	12,897,891	-	\$ 40,492	0.2%	\$ 0.0031	9,749,568	-	\$ 30,608	0.1%	\$ 0.0031	3,148,323	-	\$ 9,884	0.2%	\$ 40,193	\$ 0.0031
Sentinel Lighting	kW	442,215	1,113	\$ 900	0.0%	\$ 0.8084	442,215	1,113	\$ 900	0.0%	\$ 0.8084	-	-	\$ -	0.0%	\$ 893	\$ 0.8024
Street Lighting	kW	61,288,554	165,046	\$ 146,912	0.6%	\$ 0.8901	48,479,004	131,120	\$ 116,714	0.5%	\$ 0.8901	12,809,550	33,926	\$ 30,198	0.6%	\$ 145,829	\$ 0.8836
				\$ 26,063,919					\$ 21,340,411					\$ 4,723,508			





Ontario Energy Board

**RTSR WORK FORM
FOR ELECTRICITY
DISTRIBUTORS**

PowerStream Inc. - - CoS

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 Rate Generator.

Rate Class	Unit	Proposed RTSR	
		Network	Connection
Residential	kWh	\$ 0.0074	\$ 0.0032
General Service Less Than 50 kW	kWh	\$ 0.0067	\$ 0.0028
General Service 50 to 4,999 kW	kW	\$ 2.7151	\$ 1.0903
General Service 50 to 4,999 kW - Time of Use	kW	\$ 2.8462	\$ 1.1797
Large Use	kW	\$ 3.2216	\$ 1.1183
Unmetered Scattered Load	kWh	\$ 0.0067	\$ 0.0031
Sentinel Lighting	kW	\$ 2.0984	\$ 0.8024
Street Lighting	kW	\$ 2.0650	\$ 0.8836

PowerStream 2013 COS - Draft Rate Order
Foregone Distribution Revenue - January 2013

Distribution Revenue	Revenue at	Revenue at	Revenue	Customers /	Feb-Dec 2013
Rate Class	Interim Rates	Approved	Under(over)	Connections	Rate Rider
Residential	\$ 7,439,896	\$ 6,981,910	\$(457,986)	308,309	\$(0.14)
GS<50 kW	\$ 2,062,012	\$ 2,014,612	\$(47,400)	31,199	\$(0.14)
GS>50 kW	\$ 3,995,657	\$ 4,032,501	\$36,844	4,662	\$0.72
Large Use	\$ 21,138	\$ 34,068	\$12,930	2	\$587.71
Unmetered (USL)	\$ 47,067	\$ 36,474	\$(10,593)	2,814	\$(0.34)
Sentinel Lighting	\$ 1,234	\$ 1,237	\$4	120	\$0.00
Street Lighting	\$ 196,923	\$ 200,103	\$3,179	83,370	\$0.00
Total	\$ 13,763,929	\$ 13,300,906	\$(463,022)	430,475	

Foregone Distribution		Revenue at Interim Rates			Revenue at	Revenue	Feb-Oct 2013	
Rate Class	Unit	South	Barrie	Total	Approved	Under(over)	Customers	Rate Rider
Residential	kWh	\$ 5,639,120	\$ 1,800,776	\$ 7,439,896	\$ 6,981,910	\$(457,986)	308,309	\$(0.14)
GS<50 kW	kWh	\$ 1,644,376	\$ 417,636	\$ 2,062,012	\$ 2,014,612	\$(47,400)	31,199	\$(0.14)
GS>50 kW	kW	\$ 3,374,956	\$ 620,701	\$ 3,995,657	\$ 4,032,501	\$36,844	4,662	\$0.72
Large Use	kW	\$ 21,138	\$ -	\$ 21,138	\$ 34,068	\$12,930	2	\$587.71
Unmetered (USL)	kWh	\$ 37,526	\$ 9,541	\$ 47,067	\$ 36,474	\$(10,593)	2,814	\$(0.34)
Sentinel Lighting	kW	\$ 1,234	\$ -	\$ 1,234	\$ 1,237	\$4	120	\$0.00
Street Lighting	kW	\$ 112,892	\$ 84,031	\$ 196,923	\$ 200,103	\$3,179	83,370	\$0.00
Total		\$ 10,831,243	\$ 2,932,685	\$ 13,763,929	\$ 13,300,906	\$(463,022)	430,475	

Revenue at Interim Rates - South		Billing Determinants		Interim Rates		Distribution Revenue		
Rate Class	Unit	Fixed	Variable	Fixed	Variable	Fixed	Variable	Total
Residential	kWh	237,956	186,880,630	\$ 13.41	\$ 0.0131	\$ 3,190,984	\$ 2,448,136	\$ 5,639,120
GS<50 kW	kWh	24,881	72,814,848	\$ 33.02	\$ 0.0113	\$ 821,568	\$ 822,808	\$ 1,644,376
GS>50 kW	kW	3,831	883,588	\$ 84.45	\$ 3.4535	\$ 323,486	\$ 3,051,471	\$ 3,374,956
Large Use	kW	2	16,288	\$ 2,173.63	\$ 1.0309	\$ 4,347	\$ 16,791	\$ 21,138
Unmetered (USL)	kWh	2,151	840,595	\$ 14.32	\$ 0.0080	\$ 30,802	\$ 6,725	\$ 37,526
Sentinel Lighting	kW	120	107	\$ 2.00	\$ 9.2459	\$ 240	\$ 994	\$ 1,234
Street Lighting	kW	66,667	12,018	\$ 0.84	\$ 4.7340	\$ 56,000	\$ 56,893	\$ 112,892
Total						\$ 4,427,426	\$ 6,403,817	\$ 10,831,243

Revenue at Interim Rates - Barrie		Billing Determinants		Interim Rates		Distribution Revenue		
Rate Class	Unit	Fixed	Variable	Fixed	Variable	Fixed	Variable	Total
Residential	kWh	67,277	49,541,423	\$ 17.12	\$ 0.0131	\$ 1,151,783	\$ 648,993	\$ 1,800,776
GS<50 kW	kWh	6,085	18,176,018	\$ 20.84	\$ 0.0160	\$ 126,820	\$ 290,816	\$ 417,636
GS>50 kW	kW	816	167,759	\$ 395.68	\$ 1.7743	\$ 323,046	\$ 297,655	\$ 620,701
Large Use	kW	-	-	\$ 9,690.24	\$ 0.5154	\$ -	\$ -	\$ -
Unmetered (USL)	kWh	653	279,031	\$ 7.95	\$ 0.0156	\$ 5,188	\$ 4,353	\$ 9,541
Sentinel Lighting	kW	-	-	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	kW	15,990	3,304	\$ 3.02	\$ 10.8181	\$ 48,288	\$ 35,743	\$ 84,031
Total						\$ 1,655,126	\$ 1,277,559	\$ 2,932,685

Revenue at Approved Rates		Billing Determinants		Approved Rates		Distribution Revenue		
Rate Class	Unit	Fixed	Variable	Fixed	Variable	Fixed	Variable	Total
Residential	kWh	305,233	236,422,053	\$ 12.34	\$ 0.0136	\$ 3,766,570	\$ 3,215,340	\$ 6,981,910
GS<50 kW	kWh	30,966	90,990,866	\$ 25.39	\$ 0.0135	\$ 786,235	\$ 1,228,377	\$ 2,014,612
GS>50 kW	kW	4,647	1,051,347	\$ 134.81	\$ 3.2397	\$ 626,453	\$ 3,406,048	\$ 4,032,501
Large Use	kW	2	16,288	\$ 5,808.40	\$ 1.3784	\$ 11,617	\$ 22,451	\$ 34,068
Unmetered (USL)	kWh	2,804	1,119,626	\$ 6.82	\$ 0.0155	\$ 19,120	\$ 17,354	\$ 36,474
Sentinel Lighting	kW	120	107	\$ 3.32	\$ 7.8050	\$ 398	\$ 839	\$ 1,237
Street Lighting	kW	82,656	15,322	\$ 1.22	\$ 6.4785	\$ 100,840	\$ 99,262	\$ 200,103
Total						\$ 5,311,235	\$ 7,989,671	\$ 13,300,906

Interim and Approved Rates for Foregone Revenue Calculation

Interim Rates - South ¹		Interim Rates		Fixed			Variable		
Rate Class	Unit	Fixed	Variable	ServChg	SMIRR	SMIRR	VolChg	Tax Chg	
Residential	kWh	\$ 13.41	\$ 0.0131	\$ 11.99	\$ 1.28	\$ 0.14	\$ 0.0135	-\$ 0.0004	
GS<50 kW	kWh	\$ 33.02	\$ 0.0113	\$ 28.64	\$ 1.01	\$ 3.37	\$ 0.0116	-\$ 0.0003	
GS>50 kW	kW	\$ 84.45	\$ 3.4535	\$ 84.45			\$ 3.5036	-\$ 0.0501	
Large Use	kW	\$ 2,173.63	\$ 1.0309	\$ 2,173.63			\$ 1.0484	-\$ 0.0175	
Unmetered (USL)	kWh	\$ 14.32	\$ 0.0080	\$ 14.32			\$ 0.0087	-\$ 0.0007	
Sentinel Lighting	kW	\$ 2.00	\$ 9.2459	\$ 2.00			\$ 9.3917	-\$ 0.1458	
Street Lighting	kW	\$ 0.84	\$ 4.7340	\$ 0.84			\$ 4.8616	-\$ 0.1276	

Interim Rates - Barrie ¹		Interim Rates		Fixed			Variable		
Rate Class	Unit	Fixed	Variable	ServChg	SMIRR	SMIRR	VolChg	Tax Chg	
Residential	kWh	\$ 17.12	\$ 0.0131	\$ 15.34	\$ 1.78		\$ 0.0137	-\$ 0.0006	
GS<50 kW	kWh	\$ 20.84	\$ 0.0160	\$ 16.11	\$ 4.73		\$ 0.0164	-\$ 0.0004	
GS>50 kW	kW	\$ 395.68	\$ 1.7743	\$ 395.68			\$ 1.8393	-\$ 0.0650	
Large Use	kW	\$ 9,690.24	\$ 0.5154	\$ 9,690.24			\$ 0.5918	-\$ 0.0764	
Unmetered (USL)	kWh	\$ 7.95	\$ 0.0156	\$ 7.95			\$ 0.0161	-\$ 0.0005	
Sentinel Lighting	kW	\$ -	\$ -						
Street Lighting	kW	\$ 3.02	\$ 10.8181	\$ 3.02			\$ 11.2961	-\$ 0.4780	

2013 Approved Rates ²		New Rates		Fixed			Variable		
Rate Class	Unit	Fixed	Variable	ServChg			VolChg		
Residential	kWh	\$ 12.34	\$ 0.0136	\$ 12.34			\$ 0.0136		
GS<50 kW	kWh	\$ 25.39	\$ 0.0135	\$ 25.39			\$ 0.0135		
GS>50 kW	kW	\$ 134.81	\$ 3.2397	\$ 134.81			\$ 3.2397		
Large Use	kW	\$ 5,808.40	\$ 1.3784	\$ 5,808.40			\$ 1.3784		
Unmetered (USL)	kWh	\$ 6.82	\$ 0.0155	\$ 6.82			\$ 0.0155		
Sentinel Lighting	kW	\$ 3.32	\$ 7.8050	\$ 3.32			\$ 7.8050		
Street Lighting	kW	\$ 1.22	\$ 6.4785	\$ 1.22			\$ 6.4785		

1. Approved Tariff of Rates and Charges Effective May 1, 2012 (EB-2011-0005)
2. Tariff of Rates and Charges Effective January 1, 2013, Implementation February 1, 2013, per Draft Rate Order (EB-2012-0161)

PowerStream 2013 COS - Draft Rate Order
Foregone Distribution Revenue - January 2013
Billing Determinants

2013 Billing Determinants - Volumetric					January by Rate Zone	
Rate Class	Unit	Total per Application	January 2013	February to December 2013	South	Barrie
Residential	kWh	2,732,090,682	236,422,053	2,495,668,629	186,880,630	49,541,423
GS<50 kW	kWh	1,051,489,461	90,990,866	960,498,595	72,814,848	18,176,018
GS>50 kW	kW	12,149,352	1,051,347	11,098,005	883,588	167,759
Large Use	kW	188,221	16,288	171,933	16,288	-
Unmetered (USL)	kWh	12,938,386	1,119,626	11,818,760	840,595	279,031
Sentinel Lighting	kW	1,242	107	1,135	107	-
Street Lighting	kW	177,059	15,322	161,737	12,018	3,304

2013 Billing Determinants - Customer/Connection Count					January by Rate Zone	
Rate Class		2013 Average per Application	January 2013	February to December 2013 Average	South	Barrie
Residential		308,309	305,233	308,588	237,956	67,277
GS<50 kW		31,199	30,966	31,220	24,881	6,085
GS>50 kW		4,662	4,647	4,663	3,831	816
Large Use		2	2	2	2	-
Unmetered (USL)		2,814	2,804	2,815	2,151	653
Sentinel Lighting		120	120	120	120	-
Street Lighting		83,370	82,656	83,435	66,667	15,990

**PowerStream Inc.
Accounting Order
EB-2012-0161
January 23, 2013**

PowerStream Inc. ("PowerStream") shall establish the following deferral and variance accounts effective December 31, 2012:

1. Account 1508 Other Regulatory Assets, Sub-account OPEB Deferral Account

PowerStream shall establish the Other Post-Employment Benefits ("OPEB") Deferral Account to record the cumulative actuarial gains or losses with respect to PowerStream's post-retirement benefits in Account 1508, Other Regulatory Assets, Sub-account OPEB Deferral Account. On January 1, 2011, the date of transition to IFRS, PowerStream recorded a change in the OPEB liability under IFRS with a corresponding charge to retained earnings of approximately \$1.7 million. PowerStream shall capture this one-time adjustment of a debit amount of approximately \$1.7 million to the post-retirement liability as of December 31, 2012. In 2011, and 2012, PowerStream experienced lower OPEB costs, of approximately \$0.13 million each year, due to the lower cost under IFRS compared to CGAAP as a result of the recognition of the actuarial losses upon transition to IFRS. These amounts are also to be recorded in this account. The balance in this account as of December 31, 2012 is approximately \$1.44 million to be recovered from customers.

After rebasing on MIFRS, the deferral account shall be adjusted as required to record changes in the cumulative actuarial gains or losses in PowerStream's post-employment benefits as supported by updated actuarial valuations prepared for PowerStream. The adjustments to the deferral account shall be made to offset the effect on PowerStream's income that would otherwise result from the actuarial adjustments made to the cumulative actuarial gains or losses.

The adjustments that will be recorded in this account shall be supported by actuarial valuations when disposition of the deferral account is sought by PowerStream. As per the approved Settlement Agreement, recovery shall be over the average employee remaining service years.

No carrying charges shall be recorded in this account.

Proposed accounting entries:

	<u>USofA #</u>	<u>Account Description</u>
DR	1508	Other Regulatory Assets – Sub-account OPEB
CR	3045	Retained earnings
CR	5646	Employee Pensions and OPEB

To record the recognition of the actuarial losses on transition to IFRS less the lower cost in 2011 under IFRS vs. CGAAP to retained earnings, and the lower cost in 2012 against administrative costs. (as at December 31, 2012)

DR	1508	Other Regulatory Assets – Sub-account OPEB
CR	5646	Employee Pensions and OPEB

To record recognition of changes in actuarial gains or losses under IFRS after rebasing under MIFRS.

2. 1508 Other Regulatory Assets, Sub-account CGAAP-CWIP Differential Deferral Account

PowerStream shall establish the CGAAP-CWIP Differential Deferral Account to record a debit amount of \$5.3 million representing the after-tax impact of CWIP that would have closed to rate base after December 31, 2012 under CGAAP, but is not eligible for capitalization under MIFRS. This account shall be established as of December 31, 2012. PowerStream has been approved to recover this amount over a period of four years.

PowerStream shall record interest on any balance in the deferral account using the interest rates set by the Board from time to time pursuant to the Board's interest rate policy as per the Board's Decision. Simple interest shall be calculated on the opening monthly principal balance of the account until the balance is fully disposed.

Proposed accounting entries:

	<u>USofA #</u>	<u>Account Description</u>
DR	1508	Other Regulatory Assets – Sub-account CGAAP-CWIP Differential
CR	4305	Other Regulatory Debits

To record the approved recoverable amount of the CGAAP-CWIP differential amount (as at December 31, 2012)

DR	1508	Other Regulatory Assets Sub-account CGAAP-CWIP Differential
CR	4305	Interest and Dividend Income

To record carrying charges on the opening principal balance on a monthly basis.

3. 1575 IFRS-CGAAP Transitional PP&E Amounts

In the Board Decision dated December 21, 2012, the Board directed PowerStream to record \$9,571,000 credit in the IFRS-CGAAP Transitional PP&E Amounts deferral account. The Board has already approved deferral account 1575 for this purpose. This PP&E amount is to be refunded to customers over the four year period January 1, 2013 to December 31, 2016. This will be accomplished by reducing the 2013 annual revenue requirement by \$2,392,750. The amortization of account 1575 is illustrated in the table below:

Table 1: Account 1575 PP&E Deferral Account Recovery (\$ Millions)

	2013	2014	2015	2016
Opening Balance	(\$9.6)	(\$7.2)	(\$4.8)	(\$2.4)
Refunded	\$2.4	\$2.4	\$2.4	\$2.4
Closing balance	(\$7.2)	(\$4.8)	(\$2.4)	\$0.0

No carrying charges shall be recorded in this account.