



April 25, 2008

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Ms. Walli:

**Re: EB-2007-0696 2008 Rate Application Halton Hills Hydro Inc.**  
**Response to Board Staff Comments of April 16, 2008**

Please find attached, a Summary Exhibit to Board Staff comments in accordance with the directions set forth in Board Staff comments dated April 16, 2008.

In the Summary Exhibit, Halton Hills Hydro Inc. has provided the additional information requested by Board Staff.

If you have any questions or concerns, please direct them to Arthur Skidmore, Corporate Vice-President and Chief Financial Officer, [askidmore@haltonhillshydro.com](mailto:askidmore@haltonhillshydro.com), (519) 853-3700 extension 225, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, [tracyr@haltonhillshydro.com](mailto:tracyr@haltonhillshydro.com), (519) 853-3700 extension 257.

Sincerely,

Arthur A. Skidmore, CMA  
Corporate Vice-President  
Chief Financial Officer

Cc: Dan Guatto, P. Eng, President  
Bryan Boyce, Chair

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**EB-2007-0696**  
**2008 Distribution Rates**  
**Halton Hills Hydro Inc.**

**Response to Board Staff Comments of April 16, 2008**

Halton Hills Hydro Inc. respectfully submits a Summary Exhibit containing additional details and calculations requested by Board Staff to more accurately assess proposed rates.

**Rate Base**

Board staff is unable to confirm whether the original net fixed asset amount was used to determine the final rates. The original net fixed assets were used to determine final rates. As requested the detailed calculation of the revenue requirement is shown in Table 1 and Regulated Return on Capital Calculation is shown in Table 2.

**Table 1 - Base Revenue Requirement Calculation**

	<u>Revised Determination</u>	<u>Original Submission</u>	<u>Change</u>
OM&A Expenses	5,288,000	5,288,000	-
Amortization Expenses	2,190,723	2,190,723	-
Total Distribution Expenses	7,478,723	7,478,723	-
Regulated Return On Capital	2,692,096	2,827,966	(135,869)
PILs (with gross-up)	669,854	1,242,594	(572,740)
<b>Service Revenue Requirement</b>	<b>10,840,674</b>	<b>11,549,283</b>	<b>(708,609)</b>
Service Revenue Requirement Less: Revenue Offsets	1,103,000	1,103,000	-
<b>Base Revenue Requirement</b>	<b>9,737,674</b>	<b>10,446,283</b>	<b>(708,609)</b>

**Table 2 – Regulated Return on Capital Calculation**

	<u>Revised Determination</u>	<u>Original Submission</u>	<u>Change</u>
Test Year Balances, Fixed Assets in Service:			
Opening Balance	30,164,831	30,164,831	-
Closing Balance	32,805,118	32,805,118	-
Average Balance	31,484,974	31,484,974	-
Working Capital Allowance	6,224,787	6,469,200	(244,413)
Total Rate Base	37,709,762	37,954,174	(244,413)
Regulated Rate of Return	7.14%	7.451%	-0.31%
<b>Regulated Return On Capital</b>	<b>2,692,096</b>	<b>2,827,966</b>	<b>(135,869)</b>

### **Capital Expenditures**

Board staff was unable to confirm whether the original capital expenditure amount was used to determine the final rates due to the lack of detailed calculation of the revenue requirement. The original capital expenditure amount was used to determine final rates. The detailed calculation of the regulated return on capital calculation is shown on the previous page in Table 2 and the Capital Expenditure Review in shown in Table 3.

**Table 3 – Capital Expenditure Review**

	<u>Revised Determination</u>	<u>Original Submission</u>	<u>Change</u>
Fixed Assets in Service:			
Test Year Opening Balance	30,164,831	30,164,831	-
Test Year Capital Expenditures	5,831,010	5,831,010	-
Less Test Year Capital Expenditures capitalized in future years	(1,000,000)	(1,000,000)	-
Test Year Depreciation	(2,190,723)	(2,190,723)	-
Test Year Fixed Asset, Closing Balance	32,805,118	32,805,118	-

### **Working Capital Allowance**

Halton Hills Hydro Inc. recalculated its working capital using the new transmission rates and updated supply cost as well as an updated load forecast. Board staff was unable to confirm the consumption volumes used to determine the total cost of power, and whether or not these reflect the updated normalized load forecast as per the Board Decision. The updated normalized load forecasts are shown in Table 4, the Total Cost of Power is shown in Table 5, and Recalculated Working Capital is shown in Table 6.

**Table 4 – Updated Normalized Load Forecast - kWh**

	<b><u>Decision</u></b>	<b><u>Original</u></b>
Residential	210,020,122	220,862,841
General Service less than 50 kW	64,752,466	58,287,111
General Service 50 to 999 kW	129,635,050	126,131,349
General Service 1000 to 4999 kW	94,784,230	94,784,230
Un-Metered Scattered Load	1,018,946	1,018,946
Sentinel Lighting	323,275	323,275
Street Lighting	2,689,946	2,689,946
	503,224,035	504,097,698
Losses - 4.99%	25,110,879	25,154,475
	528,334,914	529,252,173
Updated Supply Rate	.054	
<b>Account 4705</b>	<b>28,530,085</b>	

**Table 5 – Total Cost of Power**

<b>Account</b>	<b>As per OEB Decision</b>	<b>Submitted</b>
4705	28,530,085	29,388,000
4708	2,647,000	2,647,000
4714	2,253,690	2,806,000
4716	2,119,807	2,339,000
4750	660,000	660,000
<b>Total Power Cost</b>	<b>36,210,582</b>	<b>37,840,000</b>

There are no changes to accounts 4708 and 4750.

Account 4714, Transmission Network, has been updated as follows:

kW	1,115,688
Rate (\$)	<u>2.02</u>
Account 4714	\$2,253,690

Account 4716, Transmission Connection, has been updated as follows:

kW	1,115,688
Rate (\$)	<u>1.96</u>
Account 4716	\$2,119,807

**Table 6 - Recalculated Working Capital**

		<b>2008T</b>
<b><u>ELIGIBLE DISTRIBUTION EXPENSES:</u></b>		
3500-Distribution Expenses - Operation		784,000
3550-Distribution Expenses - Maintenance		821,000
3650-Billing and Collecting		1,039,000
3700-Community Relations		2,000
3800-Administrative and General Expenses		2,447,000
3950-Taxes Other Than Income Taxes		195,000
<b>Total Eligible Distribution Expenses</b>		<b>5,288,000</b>
3350-Power Supply Expenses		36,210,582
<b>Total Expenses for Working Capital</b>		<b>41,498,582</b>
<b>Working Capital Allowance</b>	<b>15%</b>	<b>6,224,787</b>

## **PILs Calculation**

Board staff brought forward the point that the revised PILs calculation on page 4 of the Draft Rate Order, includes interest. Halton Hills Hydro Inc. has made the correction and the corrected PILs are shown in Table 7 and the Regulated Return Calculation is shown in Table 8.

**Table 7 – PILs Recovery Comparison OEB Decision vs. Original Filing**

<u>Taxable income calculation</u>	<u>Initial</u>	<u>Final</u>	<u>Change</u>
Income before PILs = deemed return on equity	1,581,790	1,509,216	(72,574)
<i>*calculation of deemed return follows</i>			
Additions:			
Amortization	2,190,723	2,190,723	-
Non-deductible meals	6,500	6,500	-
Reserves	546,550	546,550	-
Actual interest	1,266,740	-	(1,266,740)
Total additions	4,010,513	2,743,773	(1,266,740)
Deductions:			
CCA	1,633,039	2,415,363	782,324
CEC	53,585	53,585	-
Reserves	546,550	546,550	-
Capitalized interest - deducted for tax	36,260	36,260	-
Deemed interest	1,087,945	-	(1,087,945)
Total deductions	3,357,379	3,051,758	(305,621)
Taxable income	2,234,924	1,201,231	(1,033,693)
Corporate tax rate	34.5%	33.5%	
Income taxes	771,049	402,412	(368,636)
Income taxes grossed up for recovery	1,177,174	605,131	(572,042)
Capital taxes	65,419	64,723	(696)
PILs in revenue requirement	1,242,593	669,854	(572,738)

**Table 8 – Regulated Return Calculation**

<u>Test Year Balances, Fixed Assets in Service:</u>		
Opening Balance	30,164,831	
Closing Balance	<u>32,805,118</u>	
Average Balance		31,484,974
Working Capital Allowance		<u>6,224,787</u>
Total Rate Base		37,709,762
<i>Regulated Rate of Return</i>		<u>7.14%</u>
<b>Regulated Return On Capital</b>		<b><u>2,692,096</u></b>
	<b><i>Deemed Portion</i></b>	<b><i>Effective Rate</i></b>
Cost Of Debt	49.30%	6.00%
Short-Term Debt	4.00%	4.47%
Return On Equity	46.70%	8.57%
<b>Regulated Rate of Return</b>	<b><u>100.00%</u></b>	<b><u>7.14%</u></b>
<u>Deemed return on equity</u>		
Total Rate Base		37,709,762
Return On Equity		8.57%
Deemed equity portion		<u>46.70%</u>
<b>Deemed return on equity</b>		<b><u>1,509,216</u></b>
<u>Deemed return on debt</u>		
Total Rate Base		37,709,762
Cost Of Debt		6.00%
Deemed long-term debt portion		49.30%
Short-Term Debt		4.47%
Deemed short-term debt portion		<u>4.00%</u>
<b>Deemed return on debt</b>		<b><u>1,182,880</u></b>
<b>Regulated return on capital</b>		<b><u>2,692,096</u></b>

### **Load Forecast**

On page 3, Table 2 of the Draft Rate Order, the General Service 50 to 999kWh class showed consumption of 129,035,050. This was a typing error. The amount should show 129,635,050kWh as this is the amount that has been used in the forecast. The Updated Normalized Load Forecast is shown in Table 9.

**Table 9 – Updated Normalized Load Forecast - kWh**

	<b><u>Decision</u></b>	<b><u>Original</u></b>
Residential	210,020,122	220,862,841
General Service less than 50 kW	64,752,466	58,287,111
General Service 50 to 999 kW	129,635,050	126,131,349
General Service 1000 to 4999 kW	94,784,230	94,784,230
Un-Metered Scattered Load	1,018,946	1,018,946
Sentinel Lighting	323,275	323,275
Street Lighting	2,689,946	2,689,946
	503,224,035	504,097,698
Losses - 4.99%	25,110,879	25,154,475
	528,334,914	529,252,173

### **Cost of Capital and Determination of Final Rates**

Halton Hills Hydro Inc. has listed sequential tables (Tables 10-16) on the following pages to address the requested information by the Board staff.

For the purpose of determining final rates, Halton Hills Hydro Inc. is filing a summary exhibit that details the major components of the adjusted revenue requirement, as per Board Decision. The summary exhibit also contains the details of the allocation of the revenue requirement to the customer classes and how the rates are derived for each class using the adjusted load forecast amounts.

**Table 10 - Base Revenue Requirement Calculation**

	<u>Revised Determination</u>	<u>Original Submission</u>	<u>Change</u>
OM&A Expenses	5,288,000	5,288,000	-
Amortization Expenses	2,190,723	2,190,723	-
Total Distribution Expenses	7,478,723	7,478,723	-
Regulated Return On Capital	2,692,096	2,827,966	(135,869)
PILs (with gross-up)	669,854	1,242,594	(572,740)
<b>Service Revenue Requirement</b>	<b>10,840,674</b>	<b>11,549,283</b>	<b>(708,609)</b>
Service Revenue Requirement Less: Revenue Offsets	1,103,000	1,103,000	-
<b>Base Revenue Requirement</b>	<b>9,737,674</b>	<b>10,446,283</b>	<b>(708,609)</b>

**Table 11 – Revenue Requirement Allocation**

Customer Class	Outstanding Base Revenue Requirement %			Outstanding Base Revenue Requirement \$			Total Base Revenue Requirement
	Cost Allocation	Existing Rates	Rate Application	Cost Allocation	Existing Rates	Rate Application	
Residential & Res TOU	59.75%	50.38%	<b>55.91%</b>	5,818,625	4,906,321	<b>5,444,334</b>	5,444,334
General Service less than 50 kW	12.00%	11.40%	<b>11.59%</b>	1,168,719	1,109,909	1,128,596	1,128,596
General Service 50 to 999 kW	12.83%	23.28%	<b>18.50%</b>	1,249,266	2,267,268	1,801,470	1,801,470
General Service 1,000 to 4,999 kW	10.08%	14.02%	<b>11.99%</b>	981,420	1,365,408	1,167,547	1,167,547
Street Lighting	4.84%	0.54%	<b>1.61%</b>	471,651	52,711	156,777	156,777
Sentinel Lighting	0.20%	0.07%	<b>0.10%</b>	19,152	6,413	9,738	9,738
Un-metered Scattered Load	0.30%	0.30%	<b>0.30%</b>	28,841	29,645	29,213	29,213
<b>TOTAL</b>	<b>100.00%</b>	<b>100.00%</b>	<b>100.00%</b>	<b>9,737,674</b>	<b>9,737,674</b>	<b>9,737,674</b>	<b>9,737,674</b>

**Table 12 – Fixed Rate Determination**

Customer Class	Per Cost Allocation		Existing Fixed/Variable Split		Application			Application		Existing Rates	
	Minimum	Maximum	Existing Rate	with new Rev. Req	Proposed Fixed Rate	Resulting Usage Rate	per	Fixed %	Variable %	Fixed %	Variable %
Residential & Res TOU	\$3.40	\$13.83	\$11.35	\$12.38	<b>\$12.88</b>	0.0120	kWh	53.66%	46.34%	51.60%	48.40%
General Service less than 50 kW	\$5.13	\$20.56	\$24.74	\$24.74	<b>\$28.13</b>	0.0090	kWh	48.48%	51.52%	42.63%	57.37%
General Service 50 to 999 kW	\$52.12	\$106.55	\$93.67	\$73.18	<b>\$80.77</b>	3.5730	kW	9.95%	90.05%	9.02%	90.98%
General Service 1,000 to 4,999 kW	\$103.57	\$213.94	\$207.22	\$174.23	<b>\$185.71</b>	3.6101	kW	2.29%	97.71%	2.15%	97.85%
Street Lighting	\$0.01	\$8.73	\$0.52	\$1.52	<b>\$1.01</b>	13.7123	kW	34.40%	65.60%	51.80%	48.20%
Sentinel Lighting	\$0.19	\$7.72	\$1.18	\$1.76	<b>\$1.88</b>	7.1243	kW	41.47%	58.53%	38.86%	61.14%
Un-metered Scattered Load	\$1.95	\$11.10	\$12.23	\$11.85	<b>\$12.63</b>	0.0084	kWh	70.56%	29.44%	66.20%	33.80%

**Table 13 – Final Rates**

Customer Class	Before Adjustment		LRAM / SSM / Transformer Allowance Impact			Low Voltage Charges			Adjusted Rates		Fixed Charge
	Usage Rate	Per	Total \$	Load	Rate Δ	Total \$	Load	Rate Δ	Usage	per	
Residential & Res TOU	0.0120	kWh	7,480	210,020,122	\$0.0000	246,508	210,020,122	\$0.0012	\$0.0132	kWh	\$12.88
General Service less than 50 kW	0.0090	kWh	24,118	64,752,466	\$0.0004	68,899	64,752,466	\$0.0010	\$0.0104	kWh	\$28.13
General Service 50 to 999 kW	3.5730	kW	11,500	454,000	\$0.0253	194,724	454,000	\$0.4290	\$4.0273	kW	\$80.77
General Service 1,000 to 4,999 kW	3.6101	kW	80,000	316,000	\$0.2532	146,066	316,000	\$0.4622	\$4.3255	kW	\$185.71
Street Lighting	13.7123	kW	0	7,500	\$0.0000	2,454	7,500	\$0.3272	\$14.0395	kW	\$1.01
Sentinel Lighting	7.1243	kW	0	800	\$0.0000	265	800	\$0.3312	\$7.4555	kW	\$1.88
Un-metered Scattered Load	0.0084	kWh	0	1,018,946	\$0.0000	1,084	1,018,946	\$0.0011	\$0.0095	kWh	\$12.63
<b>TOTAL</b>			<b>171,158</b>			<b>660,000</b>					

**Table 14 – Calculation of Deferral and Variance Rate Rider**

Account Description	Account Number	Apr 30/08 Balance	Allocation Basis	Residential and Res TOU	General Service less than 50 KW	General Service 50 to 999 kW	General Service 1,000 to 4,999 kW	Un-metered Scattered Load	Sentinel Lighting	Street Lighting	Totals
Other Regulatory Assets	1508	241,784	KWh	100,908	31,112	62,286	45,541	490	155	1,292	241,784
Misc. Deferred Debits - incl. Rebate Cheques	1525	59,814	Rebate cheques	59,814	-	-	-	-	-	-	59,814
LV Variance Account	1550	21,164	KWh	8,833	2,723	5,452	3,986	43	14	113	21,164
<b>Total to Dispose at May 1/08</b>				<b>169,555</b>	<b>33,835</b>	<b>67,738</b>	<b>49,527</b>	<b>532</b>	<b>169</b>	<b>1,406</b>	<b>322,762</b>
Disposal period	3 YEARS			56,518	11,278	22,579	16,509	177	56	469	107,587
<b>Projected 2008 Rate Riders</b>				<b>0.00027</b>	<b>0.00017</b>	<b>0.04973</b>	<b>0.05224</b>	<b>0.00017</b>	<b>0.07038</b>	<b>0.06247</b>	
Rate Determinant				kWh	kWh	kW	kW	kWh	kW	kW	

**Test Year (2008) Forecast**

Customer Class	Metric	kW	kWh	# Customers	# Customers w/Rebate Cheques	Rebate cheques
Residential & Res TOU	kWh		210,020,122	18,902	17,004	17,004
General Service less than 50 KW	kWh		64,752,466	1,621	0	
General Service 50 to 999 kW	kW	454,000	129,635,050	185	0	
General Service 1,000 to 4,999	kW	316,000	94,784,230	12	0	
Un-metered Scattered Load	kWh		1,018,946	136	0	
Sentinel Lighting	kW	800	323,275	179	0	
Street Lighting	kW	7,500	2,689,946	1	0	
<b>Totals</b>		<b>778,300</b>	<b>503,224,035</b>	<b>21,036</b>	<b>17,004</b>	<b>17,004</b>

**Test Year (2008) Allocations**

Customer Class	Metric	KWh	# Customers	KWh for Non TOU Customers	# Customers with Rebate Cheques	Rebate Cheques
Residential & Res TOU	kWh	42%	90%	52%	100%	100%
General Service less than 50 KW	kWh	13%	8%	16%	0%	0%
General Service 50 to 999 kW	kW	26%	1%	32%	0%	0%
General Service 1,000 to 4,999 kW	kW	19%	0%		0%	0%
Un-metered Scattered Load	kWh	0%	1%	0%	0%	0%
Sentinel Lighting	kW	0%	1%		0%	0%
Street Lighting	kW	1%	0%		0%	0%
<b>Totals</b>		<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>

**Table 15 – Class Funding Review**

	<b>Volumetric Charge Usage</b>	<b>per</b>	<b>Fixed Charge</b>	<b>Revised # customers</b>	<b>Revised volume</b>	<b>per</b>	<b>Fixed Revenues</b>	<b>Variable Revenues</b>	<b>Total Revenues</b>
Residential & Res TOU	\$0.0132	kWh	\$12.88	18,902	210,020,122	kWh	2,921,493	2,776,829	5,698,322
General Service less than 50 kW	\$0.0104	kWh	\$28.13	1,621	64,752,466	kWh	547,185	674,429	1,221,614
General Service 50 to 999 kW	\$4.0273	kW	\$80.77	185	454,000	kW	179,309	1,828,384	2,007,694
General Service 1,000 to 4,999 kW	\$4.3255	kW	\$185.71	12	316,000	kW	26,742	1,366,870	1,393,613
Street Lighting	\$14.0395	kW	\$1.01	4,450	7,500	kW	53,934	105,296	159,230
Sentinel Lighting	\$7.4555	kW	\$1.88	179	800	kW	4,038	5,964	10,003
Un-metered Scattered Load	\$0.0095	kWh	\$12.63	136	1,018,946	kWh	20,612	9,685	30,297
Total revenues									<u>10,520,772</u>
Breakdown of revenue segments:									
						Revenue requirement			9,737,674
						LRAM / SSM			31,598
						Transformer allowance			91,500
						Low voltage			<u>660,000</u>
Total revenues									<u>10,520,772</u>
Difference between revenues from rates & segments									<u>NIL</u>

**Table 16 – Rate Rider Funding Review**

	<b><u>DAVD RATES</u></b>	<b><u>per</u></b>	<b><u>SMART METERING</u></b>	<b><u>Revised # customers</u></b>	<b><u>Revised volume</u></b>	<b><u>per</u></b>	<b><u>SMART METERING</u></b>	<b><u>DAVD RECOVERY</u></b>
Residential & Res TOU	\$0.00027	kWh	\$0.28	18,902	210,020,122	kWh	63,511	56,705
General Service less than 50 kW	\$0.00017	kWh	\$0.28	1,621	64,752,466	kWh	5,447	11,008
General Service 50 to 999 kW	\$0.04973	kW	\$0.28	185	454,000	kW	622	22,577
General Service 1,000 to 4,999 kW	\$0.05224	kW	\$0.28	12	316,000	kW	40	16,508
Street Lighting	\$0.06247	kW	\$0.00	4,450	7,500	kW	-	469
Sentinel Lighting	\$0.07038	kW	\$0.00	179	800	kW	-	56
Un-metered Scattered Load	\$0.00017	kWh	\$0.00	136	1,018,946	kWh	-	173
Total revenues							69,619	107,497

A revised Proposed 2008 Tariff of Rates and Charges is included in Appendix A.

Revised Bill Impacts are included in Appendix B.

# APPENDIX A

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## **Proposed 2008 Tariff of Rates and Charges**

### **EXISTING RATE CLASSES**

#### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only.

#### **Residential –Time of Use**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Customers will be billed according to the time of day usage takes place.

#### **General Service less than 50 kW**

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

#### **General Service 50 to 999 kW**

This classification applies to all non-residential customers with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer.

#### **General Service 1,000 to 4,999 kW**

This classification applies to all non-residential customers with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer.

#### **Un-metered Scattered Load**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the un-metered load or periodic monitoring of actual consumption.

#### **Sentinel Lighting**

This classification refers to accounts that are an un-metered lighting load supplied to a sentinel light.

## **Street Lighting**

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications.

## **PROPOSED 2008 SCHEDULE OF RATES**

### **Residential**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge	Monthly	\$ 12.88
Distribution Volumetric Rate	kWh	\$ 0.0132
Deferral and Variance Account Dispositions	kWh	\$ 0.00027
Retail Transmission-Network Service Rate	kWh	\$ 0.0038
Retail Transmission-Line and Transformer Connection Service Rate	kWh	\$ 0.0036
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	\$ 0.00004
Rate Rider – Smart Metering	Monthly	\$ 0.28
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **Residential-Time of Use**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge	Monthly	\$ 12.88
Distribution Volumetric Rate	kWh	\$ 0.0132
Deferral and Variance Account Dispositions	kWh	\$ 0.00027
Retail Transmission-Network Service Rate	kWh	\$ 0.0038
Retail Transmission-Line and Transformer Connection Service Rate	kWh	\$ 0.0036
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	\$ 0.00004
Rate Rider – Smart Metering	Monthly	\$ 0.28
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **General Service less than 50kW**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge	Monthly	\$ 28.13
Distribution Volumetric Rate	kWh	\$ 0.0100
Deferral and Variance Account Dispositions	kWh	\$ 0.00017
Retail Transmission-Network Service Rate	kWh	\$ 0.0034
Retail Transmission-Line and Transformer Connection Service Rate	kWh	\$ 0.0033
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	\$ 0.0004
Rate Rider – Smart Metering	Monthly	\$ 0.28
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **General Service 50 to 999kW**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge	Monthly	\$ 80.77
Distribution Volumetric Rate	kW	\$ 4.0273
Deferral and Variance Account Dispositions	kW	\$ 0.04973
Retail Transmission-Network Service Rate	kW	\$ 1.4872
Retail Transmission-Line and Transformer Connection Service Rate	kW	\$ 1.4295
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kW	n/a
Rate Rider – Smart Metering	Monthly	\$ 0.28
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **General Service 1,000 to 4,999kW**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge	Monthly	\$ 185.71
Distribution Volumetric Rate	kW	\$ 4.3255
Deferral and Variance Account Dispositions	kW	\$ 0.05224
Retail Transmission-Network Service Rate	kW	\$ 1.4872
Retail Transmission-Line and Transformer Connection Service Rate	kW	\$ 1.4295
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kW	n/a
Rate Rider – Smart Metering	Monthly	\$ 0.28
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **Un-metered Scattered Load**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge (per connection)	Monthly	\$ 12.63
Distribution Volumetric Rate	kWh	\$ 0.0095
Deferral and Variance Account Dispositions	kWh	\$ 0.00017
Retail Transmission-Network Service Rate	kWh	\$ 0.0034
Retail Transmission-Line and Transformer Connection Service Rate	kWh	\$ 0.0033
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	n/a
Rate Rider – Smart Metering	Monthly	n/a
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

### **Sentinel Lighting**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge (per connection)	Monthly	\$ 1.88
Distribution Volumetric Rate	kW	\$ 7.4555
Deferral and Variance Account Dispositions	kW	\$ 0.07038
Retail Transmission-Network Service Rate	kW	\$ 1.0614
Retail Transmission-Line and Transformer Connection Service Rate	kW	\$ 1.0291
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	n/a
Rate Rider – Smart Metering	Monthly	n/a
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

## **Street Lighting**

<b>Charge Description</b>	<b>units</b>	<b>2008</b>
Service Charge (per connection)	Monthly	\$ 1.01
Distribution Volumetric Rate	kW	\$ 14.0395
Deferral and Variance Account Dispositions	kW	\$ 0.06247
Retail Transmission-Network Service Rate	kW	\$ 1.0561
Retail Transmission-Line and Transformer Connection Service Rate	kW	\$ 1.0081
Wholesale Market Service Rate	kWh	\$ 0.0052
Rural Rate Protection Charge	kWh	\$ 0.0010
Rate Rider – SSM and LRAM	kWh	n/a
Rate Rider – Smart Metering	Monthly	n/a
Standard Supply Service-Administration Charge (if applicable)	Monthly	\$ 0.25

## **PROPOSED 2008 SPECIFIC SERVICE CHARGES**

Halton Hills Hydro Inc. requests no change to the Specific Service Charges previously approved effective May 1, 2007. These charges are listed below.

### Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00
Notification charge	\$ 15.00
Account history	\$ 15.00
Credit reference/credit check (plus credit agency costs)	\$ 15.00
Returned cheque (plus bank charges)	\$ 15.00
Charge to certify cheque	\$ 15.00
Legal letter charge	\$ 15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads	\$ 30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$ 30.00

### Non-Payment of Account

Late Payment - per month	% 1.50
Late Payment - per annum	% 19.56
Collection of account charge – no disconnection	\$ 30.00
Collection of account charge – no disconnection – after regular hours	\$ 165.00
Disconnect/Reconnect at meter – during regular hours	\$ 65.00
Disconnect/Reconnect at meter – after regular hours	\$ 185.00
Disconnect/Reconnect at pole – during regular hours	\$ 185.00
Disconnect/Reconnect at pole – after regular hours	\$ 415.00
Install/Remove load control device – during regular hours	\$ 65.00
Install/Remove load control device – after regular hours	\$ 185.00
Service call – customer owned equipment	\$ 30.00
Service call – after regular hours	\$ 165.00
Interval Meter Charge	\$ 20.00
Temporary service install & remove – overhead – no transformer	\$ 500.00
Temporary service install & remove – underground – no transformer	\$ 300.00
Temporary service install & remove – overhead – with transformer	\$1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$ 22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW (0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	% (1.00)

## **Loss Factors**

	<b>2008 TLF</b>
Total Loss Factor-Secondary Metered Customer <5,000 kW	1.0499
Total Loss Factor-Primary Metered Customer <5,000 kW	1.0395

Halton Hills Hydro Inc. has incorporated all the components of the Board Decision dated March 27, 2008 into the above noted rates. Halton Hills Hydro Inc. awaits a final Decision and Order from the Ontario Energy Board in relation to a final 2008 Tariff of Rates and Charges beginning effective May 1, 2008.

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## APPENDIX B

Revised Bill Impacts

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**Residential**

100 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	8.1%
Distribution	kWh	100	0.01150	1.15	100	0.01324	1.32	0.17	15.1%	0.8%
<b>Sub-Total</b>				<b>12.50</b>			<b>14.48</b>	<b>1.98</b>	<b>15.9%</b>	<b>8.9%</b>
Regulatory Asset Recovery	kWh	100	0.00420	0.42	100	0.00027	0.03	-0.39	-93.6%	-1.8%
Retail Transmission - Network	kWh	104	0.00570	0.59	105	0.00380	0.40	-0.19	-32.5%	-0.9%
Retail Transmission - Line and Transformation Connection	kWh	104	0.00500	0.52	105	0.00360	0.38	-0.14	-27.1%	-0.6%
Wholesale Market Service	kWh	104	0.00520	0.54	105	0.00520	0.55	0.01	1.3%	0.0%
Rural Rate Protection Charge	kWh	104	0.00100	0.10	105	0.00100	0.10	0.00	1.3%	0.0%
Debt Retirement Charge	kWh	100	0.00700	0.70	100	0.00700	0.70	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	104	0.05704	5.91	105	0.05400	5.67	-0.24	-4.1%	-1.1%
<b>Total Bill</b>				<b>21.29</b>			<b>22.31</b>	<b>1.02</b>	<b>4.8%</b>	<b>4.6%</b>

**Residential**

500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	3.1%
Distribution	kWh	500	0.01150	5.75	500	0.01324	6.62	0.87	15.1%	1.5%
<b>Sub-Total</b>				<b>17.10</b>			<b>19.78</b>	<b>2.68</b>	<b>15.7%</b>	<b>4.5%</b>
Regulatory Asset Recovery	kWh	500	0.00420	2.10	500	0.00027	0.14	-1.97	-93.6%	-3.3%
Retail Transmission - Network	kWh	518	0.00570	2.95	525	0.00380	1.99	-0.96	-32.5%	-1.6%
Retail Transmission - Line and Transformation Connection	kWh	518	0.00500	2.59	525	0.00360	1.89	-0.70	-27.1%	-1.2%
Wholesale Market Service	kWh	518	0.00520	2.70	525	0.00520	2.73	0.03	1.3%	0.1%
Rural Rate Protection Charge	kWh	518	0.00100	0.52	525	0.00100	0.52	0.01	1.3%	0.0%
Debt Retirement Charge	kWh	500	0.00700	3.50	500	0.00700	3.50	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	518	0.05704	29.57	525	0.05400	28.35	-1.22	-4.1%	-2.1%
<b>Total Bill</b>				<b>61.03</b>			<b>58.90</b>	<b>-2.13</b>	<b>-3.5%</b>	<b>-3.6%</b>

**Residential**

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	1.7%
Distribution	kWh	1,000	0.01150	11.50	1,000	0.01324	13.24	1.74	15.1%	1.7%
<b>Sub-Total</b>				<b>22.85</b>			<b>26.40</b>	<b>3.55</b>	<b>15.5%</b>	<b>3.4%</b>
Regulatory Asset Recovery	kWh	1,000	0.00420	4.20	1,000	0.00027	0.27	-3.93	-93.6%	-3.8%
Retail Transmission - Network	kWh	1,037	0.00570	5.91	1,050	0.00380	3.99	-1.92	-32.5%	-1.8%
Retail Transmission - Line and Transformation Connection	kWh	1,037	0.00500	5.18	1,050	0.00360	3.78	-1.40	-27.1%	-1.3%
Wholesale Market Service	kWh	1,037	0.00520	5.39	1,050	0.00520	5.46	0.07	1.3%	0.1%
Rural Rate Protection Charge	kWh	1,037	0.00100	1.04	1,050	0.00100	1.05	0.01	1.3%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,037	0.05704	59.14	1,050	0.05400	56.70	-2.44	-4.1%	-2.3%
<b>Total Bill</b>				<b>110.71</b>			<b>104.65</b>	<b>-6.06</b>	<b>-5.5%</b>	<b>-5.8%</b>

**Residential**

2,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	0.9%
Distribution	kWh	2,000	0.01150	23.00	2,000	0.01324	26.48	3.48	15.1%	1.8%
<b>Sub-Total</b>				<b>34.35</b>			<b>39.64</b>	<b>5.29</b>	<b>15.4%</b>	<b>2.7%</b>
Regulatory Asset Recovery	kWh	2,000	0.00420	8.40	2,000	0.00027	0.54	-7.86	-93.6%	-4.0%
Retail Transmission - Network	kWh	2,074	0.00570	11.82	2,100	0.00380	7.98	-3.84	-32.5%	-2.0%
Retail Transmission - Line and Transformation Connection	kWh	2,074	0.00500	10.37	2,100	0.00360	7.56	-2.81	-27.1%	-1.4%
Wholesale Market Service	kWh	2,074	0.00520	10.78	2,100	0.00520	10.92	0.14	1.3%	0.1%
Rural Rate Protection Charge	kWh	2,074	0.00100	2.07	2,100	0.00100	2.10	0.03	1.3%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,074	0.05704	118.28	2,100	0.05400	113.40	-4.88	-4.1%	-2.5%
<b>Total Bill</b>				<b>210.07</b>			<b>196.14</b>	<b>-13.93</b>	<b>-6.6%</b>	<b>-7.1%</b>

**Residential**

5,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	0.4%
Distribution	kWh	5,000	0.01150	57.50	5,000	0.01324	66.20	8.70	15.1%	1.8%
<b>Sub-Total</b>				<b>68.85</b>			<b>79.36</b>	<b>10.51</b>	<b>15.3%</b>	<b>2.2%</b>
Regulatory Asset Recovery	kWh	5,000	0.00420	21.00	5,000	0.00027	1.35	-19.65	-93.6%	-4.2%
Retail Transmission - Network	kWh	5,184	0.00570	29.55	5,250	0.00380	19.95	-9.60	-32.5%	-2.0%
Retail Transmission - Line and Transformation Connection	kWh	5,184	0.00500	25.92	5,250	0.00360	18.90	-7.02	-27.1%	-1.5%
Wholesale Market Service	kWh	5,184	0.00520	26.96	5,250	0.00520	27.30	0.34	1.3%	0.1%
Rural Rate Protection Charge	kWh	5,184	0.00100	5.18	5,250	0.00100	5.25	0.07	1.3%	0.0%
Debt Retirement Charge	kWh	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,184	0.05704	295.70	5,250	0.05400	283.50	-12.20	-4.1%	-2.6%
<b>Total Bill</b>				<b>508.15</b>			<b>470.61</b>	<b>-37.55</b>	<b>-7.4%</b>	<b>-8.0%</b>

**Residential**

10,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	0.2%
Distribution	kWh	10,000	0.01150	115.00	10,000	0.01324	132.40	17.40	15.1%	1.9%
<b>Sub-Total</b>				<b>126.35</b>			<b>145.56</b>	<b>19.21</b>	<b>15.2%</b>	<b>2.1%</b>
Regulatory Asset Recovery	kWh	10,000	0.00420	42.00	10,000	0.00027	2.70	-39.30	-93.6%	-4.2%
Retail Transmission - Network	kWh	10,368	0.00570	59.10	10,500	0.00380	39.90	-19.20	-32.5%	-2.1%
Retail Transmission - Line and Transformation Connection	kWh	10,368	0.00500	51.84	10,500	0.00360	37.80	-14.04	-27.1%	-1.5%
Wholesale Market Service	kWh	10,368	0.00520	53.91	10,500	0.00520	54.60	0.69	1.3%	0.1%
Rural Rate Protection Charge	kWh	10,368	0.00100	10.37	10,500	0.00100	10.50	0.13	1.3%	0.0%
Debt Retirement Charge	kWh	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,368	0.05704	591.39	10,500	0.05400	566.99	-24.40	-4.1%	-2.6%
<b>Total Bill</b>				<b>1,004.96</b>			<b>928.05</b>	<b>-76.91</b>	<b>-7.7%</b>	<b>-8.3%</b>

**Residential**

20,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				11.35			13.16	1.81	15.9%	0.1%
Distribution	kWh	20,000	0.01150	230.00	20,000	0.01324	264.80	34.80	15.1%	1.9%
<b>Sub-Total</b>				<b>241.35</b>			<b>277.96</b>	<b>36.61</b>	<b>15.2%</b>	<b>2.0%</b>
Regulatory Asset Recovery	kWh	20,000	0.00420	84.00	20,000	0.00027	5.40	-78.60	-93.6%	-4.3%
Retail Transmission - Network	kWh	20,736	0.00570	118.20	21,000	0.00380	79.80	-38.40	-32.5%	-2.1%
Retail Transmission - Line and Transformation Connection	kWh	20,736	0.00500	103.68	21,000	0.00360	75.60	-28.08	-27.1%	-1.5%
Wholesale Market Service	kWh	20,736	0.00520	107.83	21,000	0.00520	109.20	1.37	1.3%	0.1%
Rural Rate Protection Charge	kWh	20,736	0.00100	20.74	21,000	0.00100	21.00	0.26	1.3%	0.0%
Debt Retirement Charge	kWh	20,000	0.00700	140.00	20,000	0.00700	140.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	20,736	0.05704	1,182.78	21,000	0.05400	1,133.99	-48.79	-4.1%	-2.6%
<b>Total Bill</b>				<b>1,998.57</b>			<b>1,842.95</b>	<b>-155.62</b>	<b>-7.8%</b>	<b>-8.4%</b>

**General Service less than 50 kW**

500 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	3.2%
Distribution	kWh	500	0.01000	5.00	500	0.01040	5.20	0.20	4.0%	0.2%
<b>Sub-Total</b>				<b>29.74</b>			<b>33.61</b>	<b>3.87</b>	<b>13.0%</b>	<b>3.3%</b>
Regulatory Asset Recovery	kWh	500	0.00380	1.90	500	0.00017	0.09	-1.82	-95.5%	-1.6%
Retail Transmission - Network	kWh	518	0.00520	2.70	525	0.00340	1.78	-0.91	-33.8%	-0.8%
Retail Transmission - Line and Transformation Connection	kWh	518	0.00450	2.33	525	0.00330	1.73	-0.60	-25.7%	-0.5%
Wholesale Market Service	kWh	518	0.00520	2.70	525	0.00520	2.73	0.03	1.3%	0.0%
Rural Rate Protection Charge	kWh	518	0.00100	0.52	525	0.00100	0.52	0.01	1.3%	0.0%
Debt Retirement Charge	kWh	518	0.00700	3.63	525	0.00700	3.67	0.05	1.3%	0.0%
Cost of Power Commodity	kWh	518	0.05704	29.57	525	0.05400	28.35	-1.22	-4.1%	-1.0%
<b>Total Bill</b>				<b>73.08</b>			<b>72.49</b>	<b>-0.59</b>	<b>-0.8%</b>	<b>-0.5%</b>

**General Service less than 50 kW**

1,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	3.2%
Distribution	kWh	1,000	0.01000	10.00	1,000	0.01040	10.40	0.40	4.0%	0.3%
<b>Sub-Total</b>				<b>34.74</b>			<b>38.81</b>	<b>4.07</b>	<b>11.7%</b>	<b>3.5%</b>
Regulatory Asset Recovery	kWh	1,000	0.00380	3.80	1,000	0.00017	0.17	-3.63	-95.5%	-3.1%
Retail Transmission - Network	kWh	1,037	0.00520	5.39	1,050	0.00340	3.57	-1.82	-33.8%	-1.6%
Retail Transmission - Line and Transformation Connection	kWh	1,037	0.00450	4.67	1,050	0.00330	3.46	-1.20	-25.7%	-1.0%
Wholesale Market Service	kWh	1,037	0.00520	5.39	1,050	0.00520	5.46	0.07	1.3%	0.1%
Rural Rate Protection Charge	kWh	1,037	0.00100	1.04	1,050	0.00100	1.05	0.01	1.3%	0.0%
Debt Retirement Charge	kWh	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,037	0.05704	59.14	1,050	0.05400	56.70	-2.44	-4.1%	-2.1%
<b>Total Bill</b>				<b>121.16</b>			<b>116.22</b>	<b>-4.94</b>	<b>-4.1%</b>	<b>-4.3%</b>

**General Service less than 50 kW**

2,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	1.8%
Distribution	kWh	2,000	0.01000	20.00	2,000	0.01040	20.80	0.80	4.0%	0.4%
<b>Sub-Total</b>				<b>44.74</b>			<b>49.21</b>	<b>4.47</b>	<b>10.0%</b>	<b>2.2%</b>
Regulatory Asset Recovery	kWh	2,000	0.00380	7.60	2,000	0.00017	0.34	-7.26	-95.5%	-3.6%
Retail Transmission - Network	kWh	2,074	0.00520	10.78	2,100	0.00340	7.14	-3.64	-33.8%	-1.8%
Retail Transmission - Line and Transformation Connection	kWh	2,074	0.00450	9.33	2,100	0.00330	6.93	-2.40	-25.7%	-1.2%
Wholesale Market Service	kWh	2,074	0.00520	10.78	2,100	0.00520	10.92	0.14	1.3%	0.1%
Rural Rate Protection Charge	kWh	2,074	0.00100	2.07	2,100	0.00100	2.10	0.03	1.3%	0.0%
Debt Retirement Charge	kWh	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	2,074	0.05704	118.28	2,100	0.05400	113.40	-4.88	-4.1%	-2.4%
<b>Total Bill</b>				<b>217.59</b>			<b>204.04</b>	<b>-13.55</b>	<b>-6.2%</b>	<b>-6.6%</b>

**General Service less than 50 kW**

5,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	0.8%
Distribution	kWh	5,000	0.01000	50.00	5,000	0.01040	52.00	2.00	4.0%	0.4%
<b>Sub-Total</b>				<b>74.74</b>			<b>80.41</b>	<b>5.67</b>	<b>7.6%</b>	<b>1.2%</b>
Regulatory Asset Recovery	kWh	5,000	0.00380	19.00	5,000	0.00017	0.85	-18.15	-95.5%	-3.9%
Retail Transmission - Network	kWh	5,184	0.00520	26.96	5,250	0.00340	17.85	-9.11	-33.8%	-1.9%
Retail Transmission - Line and Transformation Connection	kWh	5,184	0.00450	23.33	5,250	0.00330	17.32	-6.00	-25.7%	-1.3%
Wholesale Market Service	kWh	5,184	0.00520	26.96	5,250	0.00520	27.30	0.34	1.3%	0.1%
Rural Rate Protection Charge	kWh	5,184	0.00100	5.18	5,250	0.00100	5.25	0.07	1.3%	0.0%
Debt Retirement Charge	kWh	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,184	0.05704	295.70	5,250	0.05400	283.50	-12.20	-4.1%	-2.6%
<b>Total Bill</b>				<b>506.86</b>			<b>467.48</b>	<b>-39.38</b>	<b>-7.8%</b>	<b>-8.4%</b>

**General Service less than 50 kW**

10,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	0.4%
Distribution	kWh	10,000	0.01000	100.00	10,000	0.01040	104.00	4.00	4.0%	0.4%
<b>Sub-Total</b>				<b>124.74</b>			<b>132.41</b>	<b>7.67</b>	<b>6.1%</b>	<b>0.8%</b>
Regulatory Asset Recovery	kWh	10,000	0.00380	38.00	10,000	0.00017	1.70	-36.30	-95.5%	-4.0%
Retail Transmission - Network	kWh	10,368	0.00520	53.91	10,500	0.00340	35.70	-18.21	-33.8%	-2.0%
Retail Transmission - Line and Transformation Connection	kWh	10,368	0.00450	46.66	10,500	0.00330	34.65	-12.01	-25.7%	-1.3%
Wholesale Market Service	kWh	10,368	0.00520	53.91	10,500	0.00520	54.60	0.69	1.3%	0.1%
Rural Rate Protection Charge	kWh	10,368	0.00100	10.37	10,500	0.00100	10.50	0.13	1.3%	0.0%
Debt Retirement Charge	kWh	10,000	0.00700	70.00	10,000	0.00700	70.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	10,368	0.05704	591.39	10,500	0.05400	566.99	-24.40	-4.1%	-2.7%
<b>Total Bill</b>				<b>988.98</b>			<b>906.55</b>	<b>-82.43</b>	<b>-8.3%</b>	<b>-9.1%</b>

**General Service less than 50 kW**

15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				24.74			28.41	3.67	14.8%	0.3%
Distribution	kWh	15,000	0.01000	150.00	15,000	0.01040	156.00	6.00	4.0%	0.4%
<b>Sub-Total</b>				<b>174.74</b>			<b>184.41</b>	<b>9.67</b>	<b>5.5%</b>	<b>0.7%</b>
Regulatory Asset Recovery	kWh	15,000	0.00380	57.00	15,000	0.00017	2.55	-54.45	-95.5%	-4.0%
Retail Transmission - Network	kWh	15,552	0.00520	80.87	15,750	0.00340	53.55	-27.32	-33.8%	-2.0%
Retail Transmission - Line and Transformation Connection	kWh	15,552	0.00450	69.98	15,750	0.00330	51.97	-18.01	-25.7%	-1.3%
Wholesale Market Service	kWh	15,552	0.00520	80.87	15,750	0.00520	81.90	1.03	1.3%	0.1%
Rural Rate Protection Charge	kWh	15,552	0.00100	15.55	15,750	0.00100	15.75	0.20	1.3%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,552	0.05704	887.09	15,750	0.05400	850.49	-36.59	-4.1%	-2.7%
<b>Total Bill</b>				<b>1,471.10</b>			<b>1,345.62</b>	<b>-125.48</b>	<b>-8.5%</b>	<b>-9.3%</b>

**General Service 50 to 999 kW**

50 kW Consumption  
5,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				93.67			81.05	-12.62	-13.5%	-1.6%
Distribution	kW	50	4.62080	231.04	50	4.02730	201.37	-29.68	-12.8%	-3.8%
<b>Sub-Total</b>				<b>324.71</b>			<b>282.42</b>	<b>-42.30</b>	<b>-13.0%</b>	<b>-5.4%</b>
Regulatory Asset Recovery	kW	50	0.48940	24.47	50	0.04973	2.49	-21.98	-89.8%	-2.8%
Retail Transmission - Network	kW	52	2.12180	109.99	52	1.48720	78.08	-31.92	-29.0%	-4.0%
Retail Transmission - Line and Transformation Connection	kW	52	1.78820	92.70	52	1.42950	75.05	-17.65	-19.0%	-2.2%
Wholesale Market Service	kWh	5,184	0.00520	26.96	5,250	0.00520	27.30	0.34	1.3%	0.0%
Rural Rate Protection Charge	kWh	5,184	0.00100	5.18	5,250	0.00100	5.25	0.07	1.3%	0.0%
Debt Retirement Charge	kWh	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	5,184	0.05704	295.70	5,250	0.05400	283.50	-12.20	-4.1%	-1.5%
<b>Total Bill</b>				<b>914.71</b>			<b>789.07</b>	<b>-125.64</b>	<b>-13.7%</b>	<b>-15.9%</b>

**General Service 50 to 999 kW**

50 kW Consumption  
15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				93.67			81.05	-12.62	-13.5%	-0.8%
Distribution	kW	50	4.62080	231.04	50	4.02730	201.37	-29.68	-12.8%	-2.0%
<b>Sub-Total</b>				<b>324.71</b>			<b>282.42</b>	<b>-42.30</b>	<b>-13.0%</b>	<b>-2.8%</b>
Regulatory Asset Recovery	kW	50	0.48940	24.47	50	0.04973	2.49	-21.98	-89.8%	-1.5%
Retail Transmission - Network	kW	52	2.12180	109.99	52	1.48720	78.08	-31.92	-29.0%	-2.1%
Retail Transmission - Line and Transformation Connection	kW	52	1.78820	92.70	52	1.42950	75.05	-17.65	-19.0%	-1.2%
Wholesale Market Service	kWh	15,552	0.00520	80.87	15,750	0.00520	81.90	1.03	1.3%	0.1%
Rural Rate Protection Charge	kWh	15,552	0.00100	15.55	15,750	0.00100	15.75	0.20	1.3%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,552	0.05704	887.09	15,750	0.05400	850.49	-36.59	-4.1%	-2.5%
<b>Total Bill</b>				<b>1,640.38</b>			<b>1,491.17</b>	<b>-149.22</b>	<b>-9.1%</b>	<b>-10.0%</b>

**General Service 50 to 999 kW**

100 kW Consumption  
15,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				93.67			81.05	-12.62	-13.5%	-0.7%
Distribution	kW	100	4.62080	462.08	100	4.02730	402.73	-59.35	-12.8%	-3.2%
<b>Sub-Total</b>				<b>555.75</b>			<b>483.78</b>	<b>-71.97</b>	<b>-13.0%</b>	<b>-3.9%</b>
Regulatory Asset Recovery	kW	100	0.48940	48.94	100	0.04973	4.97	-43.97	-89.8%	-2.4%
Retail Transmission - Network	kW	104	2.12180	219.99	105	1.48720	156.15	-63.83	-29.0%	-3.5%
Retail Transmission - Line and Transformation Connection	kW	104	1.78820	185.40	105	1.42950	150.10	-35.30	-19.0%	-1.9%
Wholesale Market Service	kWh	15,552	0.00520	80.87	15,750	0.00520	81.90	1.03	1.3%	0.1%
Rural Rate Protection Charge	kWh	15,552	0.00100	15.55	15,750	0.00100	15.75	0.20	1.3%	0.0%
Debt Retirement Charge	kWh	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	15,552	0.05704	887.09	15,750	0.05400	850.49	-36.59	-4.1%	-2.0%
<b>Total Bill</b>				<b>2,098.59</b>			<b>1,848.14</b>	<b>-250.44</b>	<b>-11.9%</b>	<b>-13.6%</b>

**General Service 50 to 999 kW**

100 kW Consumption  
50,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				93.67			81.05	-12.62	-13.5%	-0.3%
Distribution	kW	100	4.62080	462.08	100	4.02730	402.73	-59.35	-12.8%	-1.4%
<b>Sub-Total</b>				<b>555.75</b>			<b>483.78</b>	<b>-71.97</b>	<b>-13.0%</b>	<b>-1.7%</b>
Regulatory Asset Recovery	kW	100	0.48940	48.94	100	0.04973	4.97	-43.97	-89.8%	-1.0%
Retail Transmission - Network	kW	104	2.12180	219.99	105	1.48720	156.15	-63.83	-29.0%	-1.5%
Retail Transmission - Line and Transformation Connection	kW	104	1.78820	185.40	105	1.42950	150.10	-35.30	-19.0%	-0.8%
Wholesale Market Service	kWh	51,840	0.00520	269.57	52,500	0.00520	273.00	3.43	1.3%	0.1%
Rural Rate Protection Charge	kWh	51,840	0.00100	51.84	52,500	0.00100	52.50	0.66	1.3%	0.0%
Debt Retirement Charge	kWh	50,000	0.00700	350.00	50,000	0.00700	350.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	51,840	0.05704	2,956.95	52,500	0.05400	2,834.97	-121.98	-4.1%	-2.8%
<b>Total Bill</b>				<b>4,638.44</b>			<b>4,305.47</b>	<b>-332.97</b>	<b>-7.2%</b>	<b>-7.7%</b>

**General Service 50 to 999 kW**

500 kW Consumption  
50,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				93.67			81.05	-12.62	-13.5%	-0.2%
Distribution	kW	500	4.62080	2,310.40	500	4.02730	2,013.65	-296.75	-12.8%	-4.1%
<b>Sub-Total</b>				<b>2,404.07</b>			<b>2,094.70</b>	<b>-309.37</b>	<b>-12.9%</b>	<b>-4.3%</b>
Regulatory Asset Recovery	kW	500	0.48940	244.70	500	0.04973	24.87	-219.84	-89.8%	-3.1%
Retail Transmission - Network	kW	518	2.12180	1,099.94	525	1.48720	780.77	-319.17	-29.0%	-4.5%
Retail Transmission - Line and Transformation Connection	kW	518	1.78820	927.00	525	1.42950	750.48	-176.52	-19.0%	-2.5%
Wholesale Market Service	kWh	51,840	0.00520	269.57	52,500	0.00520	273.00	3.43	1.3%	0.0%
Rural Rate Protection Charge	kWh	51,840	0.00100	51.84	52,500	0.00100	52.50	0.66	1.3%	0.0%
Debt Retirement Charge	kWh	50,000	0.00700	350.00	50,000	0.00700	350.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	51,840	0.05704	2,956.95	52,500	0.05400	2,834.97	-121.98	-4.1%	-1.7%
<b>Total Bill</b>				<b>8,304.08</b>			<b>7,161.29</b>	<b>-1,142.79</b>	<b>-13.8%</b>	<b>-16.0%</b>

**General Service 1,000 to 4,999**

1,000 kW Consumption  
50,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.2%
Distribution	kW	1,000	4.29990	4,299.90	1,000	4.32550	4,325.50	25.60	0.6%	0.2%
<b>Sub-Total</b>				<b>4,507.12</b>			<b>4,511.49</b>	<b>4.37</b>	<b>0.1%</b>	<b>0.0%</b>
Regulatory Asset Recovery	kW	1,000	1.28700	1,287.00	1,000	0.05224	52.24	-1,234.76	-95.9%	-11.1%
Retail Transmission - Network	kW	1,037	2.25350	2,336.43	1,050	1.48720	1,561.55	-774.88	-33.2%	-7.0%
Retail Transmission - Line and Transformation Connection	kW	1,037	1.96030	2,032.44	1,050	1.42950	1,500.96	-531.48	-26.1%	-4.8%
Wholesale Market Service	kWh	51,840	0.00520	269.57	52,500	0.00520	273.00	3.43	1.3%	0.0%
Rural Rate Protection Charge	kWh	51,840	0.00100	51.84	52,500	0.00100	52.50	0.66	1.3%	0.0%
Debt Retirement Charge	kWh	50,000	0.00700	350.00	50,000	0.00700	350.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	51,840	0.05704	2,956.95	52,500	0.05400	2,834.97	-121.98	-4.1%	-1.1%
<b>Total Bill</b>				<b>13,791.35</b>			<b>11,136.71</b>	<b>-2,654.64</b>	<b>-19.2%</b>	<b>-23.8%</b>

**General Service 1,000 to 4,999**

1,000 kW Consumption  
150,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.1%
Distribution	kW	1,000	4.29990	4,299.90	1,000	4.32550	4,325.50	25.60	0.6%	0.1%
<b>Sub-Total</b>				<b>4,507.12</b>			<b>4,511.49</b>	<b>4.37</b>	<b>0.1%</b>	<b>0.0%</b>
Regulatory Asset Recovery	kW	1,000	1.28700	1,287.00	1,000	0.05224	52.24	-1,234.76	-95.9%	-6.8%
Retail Transmission - Network	kW	1,037	2.25350	2,336.43	1,050	1.48720	1,561.55	-774.88	-33.2%	-4.3%
Retail Transmission - Line and Transformation Connection	kW	1,037	1.96030	2,032.44	1,050	1.42950	1,500.96	-531.48	-26.1%	-2.9%
Wholesale Market Service	kWh	155,520	0.00520	808.70	157,499	0.00520	818.99	10.29	1.3%	0.1%
Rural Rate Protection Charge	kWh	155,520	0.00100	155.52	157,499	0.00100	157.50	1.98	1.3%	0.0%
Debt Retirement Charge	kWh	150,000	0.00700	1,050.00	150,000	0.00700	1,050.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	155,520	0.05704	8,870.86	157,499	0.05400	8,504.92	-365.94	-4.1%	-2.0%
<b>Total Bill</b>				<b>21,048.07</b>			<b>18,157.65</b>	<b>-2,890.43</b>	<b>-13.7%</b>	<b>-15.9%</b>

**General Service 1,000 to 4,999**

1,000 kW Consumption  
500,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	0.0%
Distribution	kW	1,000	4.29990	4,299.90	1,000	4.32550	4,325.50	25.60	0.6%	0.1%
<b>Sub-Total</b>				<b>4,507.12</b>			<b>4,511.49</b>	<b>4.37</b>	<b>0.1%</b>	<b>0.0%</b>
Regulatory Asset Recovery	kW	1,000	1.28700	1,287.00	1,000	0.05224	52.24	-1,234.76	-95.9%	-2.9%
Retail Transmission - Network	kW	1,037	2.25350	2,336.43	1,050	1.48720	1,561.55	-774.88	-33.2%	-1.8%
Retail Transmission - Line and Transformation Connection	kW	1,037	1.96030	2,032.44	1,050	1.42950	1,500.96	-531.48	-26.1%	-1.2%
Wholesale Market Service	kWh	518,400	0.00520	2,695.68	524,995	0.00520	2,729.97	34.29	1.3%	0.1%
Rural Rate Protection Charge	kWh	518,400	0.00100	518.40	524,995	0.00100	525.00	6.60	1.3%	0.0%
Debt Retirement Charge	kWh	500,000	0.00700	3,500.00	500,000	0.00700	3,500.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	518,400	0.05704	29,569.54	524,995	0.05400	28,349.73	-1,219.81	-4.1%	-2.9%
<b>Total Bill</b>				<b>46,446.60</b>			<b>42,730.93</b>	<b>-3,715.67</b>	<b>-8.0%</b>	<b>-8.7%</b>

**General Service 1,000 to 4,999**

3,500 kW Consumption  
50,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.1%
Distribution	kW	3,500	4.29990	15,049.65	3,500	4.32550	15,139.25	89.60	0.6%	0.3%
<b>Sub-Total</b>				<b>15,256.87</b>			<b>15,325.24</b>	<b>68.37</b>	<b>0.4%</b>	<b>0.2%</b>
Regulatory Asset Recovery	kW	3,500	1.28700	4,504.50	3,500	0.05224	182.84	-4,321.66	-95.9%	-14.5%
Retail Transmission - Network	kW	3,629	2.25350	8,177.50	3,675	1.48720	5,465.41	-2,712.09	-33.2%	-9.1%
Retail Transmission - Line and Transformation Connection	kW	3,629	1.96030	7,113.54	3,675	1.42950	5,253.36	-1,860.17	-26.1%	-6.3%
Wholesale Market Service	kWh	51,840	0.00520	269.57	52,500	0.00520	273.00	3.43	1.3%	0.0%
Rural Rate Protection Charge	kWh	51,840	0.00100	51.84	52,500	0.00100	52.50	0.66	1.3%	0.0%
Debt Retirement Charge	kWh	50,000	0.00700	350.00	50,000	0.00700	350.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	51,840	0.05704	2,956.95	52,500	0.05400	2,834.97	-121.98	-4.1%	-0.4%
<b>Total Bill</b>				<b>38,680.77</b>			<b>29,737.32</b>	<b>-8,943.45</b>	<b>-23.1%</b>	<b>-30.1%</b>

**General Service 1,000 to 4,999**

3,500 kW Consumption  
150,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.1%
Distribution	kW	3,500	4.29990	15,049.65	3,500	4.32550	15,139.25	89.60	0.6%	0.3%
<b>Sub-Total</b>				<b>15,256.87</b>			<b>15,325.24</b>	<b>68.37</b>	<b>0.4%</b>	<b>0.2%</b>
Regulatory Asset Recovery	kW	3,500	1.28700	4,504.50	3,500	0.05224	182.84	-4,321.66	-95.9%	-14.5%
Retail Transmission - Network	kW	3,629	2.25350	8,177.50	3,675	1.48720	5,465.41	-2,712.09	-33.2%	-9.1%
Retail Transmission - Line and Transformation Connection	kW	3,629	1.96030	7,113.54	3,675	1.42950	5,253.36	-1,860.17	-26.1%	-6.3%
Wholesale Market Service	kWh	155,520	0.00520	808.70	157,499	0.00520	818.99	10.29	1.3%	0.0%
Rural Rate Protection Charge	kWh	155,520	0.00100	155.52	157,499	0.00100	157.50	1.98	1.3%	0.0%
Debt Retirement Charge	kWh	150,000	0.00700	1,050.00	150,000	0.00700	1,050.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	155,520	0.05704	8,870.86	157,499	0.05400	8,504.92	-365.94	-4.1%	-1.2%
<b>Total Bill</b>				<b>45,937.49</b>			<b>36,758.26</b>	<b>-9,179.23</b>	<b>-20.0%</b>	<b>-30.9%</b>

**General Service 1,000 to 4,999**

3,500 kW Consumption  
500,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.1%
Distribution	kW	3,500	4.29990	15,049.65	3,500	4.32550	15,139.25	89.60	0.6%	0.3%
<b>Sub-Total</b>				<b>15,256.87</b>			<b>15,325.24</b>	<b>68.37</b>	<b>0.4%</b>	<b>0.2%</b>
Regulatory Asset Recovery	kW	3,500	1.28700	4,504.50	3,500	0.05224	182.84	-4,321.66	-95.9%	-14.5%
Retail Transmission - Network	kW	3,629	2.25350	8,177.50	3,675	1.48720	5,465.41	-2,712.09	-33.2%	-9.1%
Retail Transmission - Line and Transformation Connection	kW	3,629	1.96030	7,113.54	3,675	1.42950	5,253.36	-1,860.17	-26.1%	-6.3%
Wholesale Market Service	kWh	518,400	0.00520	2,695.68	524,995	0.00520	2,729.97	34.29	1.3%	0.1%
Rural Rate Protection Charge	kWh	518,400	0.00100	518.40	524,995	0.00100	525.00	6.60	1.3%	0.0%
Debt Retirement Charge	kWh	500,000	0.00700	3,500.00	500,000	0.00700	3,500.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	518,400	0.05704	29,569.54	524,995	0.05400	28,349.73	-1,219.81	-4.1%	-4.1%
<b>Total Bill</b>				<b>71,336.02</b>			<b>61,331.55</b>	<b>-10,004.47</b>	<b>-14.0%</b>	<b>-33.6%</b>

**General Service 1,000 to 4,999**

3,500 kW Consumption  
1,000,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				207.22			185.99	-21.23	-10.2%	-0.1%
Distribution	kW	3,500	4.29990	15,049.65	3,500	4.32550	15,139.25	89.60	0.6%	0.3%
<b>Sub-Total</b>				<b>15,256.87</b>			<b>15,325.24</b>	<b>68.37</b>	<b>0.4%</b>	<b>0.2%</b>
Regulatory Asset Recovery	kW	3,500	1.28700	4,504.50	3,500	0.05224	182.84	-4,321.66	-95.9%	-14.5%
Retail Transmission - Network	kW	3,629	2.25350	8,177.50	3,675	1.48720	5,465.41	-2,712.09	-33.2%	-9.1%
Retail Transmission - Line and Transformation Connection	kW	3,629	1.96030	7,113.54	3,675	1.42950	5,253.36	-1,860.17	-26.1%	-6.3%
Wholesale Market Service	kWh	1,036,800	0.00520	5,391.36	1,049,990	0.00520	5,459.95	68.59	1.3%	0.2%
Rural Rate Protection Charge	kWh	1,036,800	0.00100	1,036.80	1,049,990	0.00100	1,049.99	13.19	1.3%	0.0%
Debt Retirement Charge	kWh	1,000,000	0.00700	7,000.00	1,000,000	0.00700	7,000.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	1,036,800	0.05704	59,139.07	1,049,990	0.05400	56,699.46	-2,439.61	-4.1%	-8.2%
<b>Total Bill</b>				<b>107,619.64</b>			<b>96,436.25</b>	<b>-11,183.39</b>	<b>-10.4%</b>	<b>-37.6%</b>

**Street Lighting**

620 kW Consumption  
160,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.52			1.01	0.49	94.2%	0.0%
Distribution	kW	620	3.44510	2,135.96	620	14.03950	8,704.49	6,568.53	307.5%	30.8%
<b>Sub-Total</b>				<b>2,136.48</b>			<b>8,705.50</b>	<b>6,569.02</b>	<b>307.5%</b>	<b>30.8%</b>
Regulatory Asset Recovery	kW	620	1.34030	830.99	620	0.06247	38.73	-792.25	-95.3%	-3.7%
Retail Transmission - Network	kW	643	1.60020	1,028.63	651	1.05610	687.51	-341.12	-33.2%	-1.6%
Retail Transmission - Line and Transformation Connection	kW	643	1.38240	888.63	651	1.00810	656.27	-232.36	-26.1%	-1.1%
Wholesale Market Service	kWh	165,888	0.00520	862.62	167,998	0.00520	873.59	10.97	1.3%	0.1%
Rural Rate Protection Charge	kWh	165,888	0.00100	165.89	167,998	0.00100	168.00	2.11	1.3%	0.0%
Debt Retirement Charge	kWh	160,000	0.00700	1,120.00	160,000	0.00700	1,120.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	165,888	0.05704	9,462.25	167,998	0.05400	9,071.91	-390.34	-4.1%	-1.8%
<b>Total Bill</b>				<b>16,495.49</b>			<b>21,321.52</b>	<b>4,826.03</b>	<b>29.3%</b>	<b>22.6%</b>

**Street Lighting**

620 kW Consumption  
300,000 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				0.52			1.01	0.49	94.2%	0.0%
Distribution	kW	620	3.44510	2,135.96	620	14.03950	8,704.49	6,568.53	307.5%	30.8%
<b>Sub-Total</b>				<b>2,136.48</b>			<b>8,705.50</b>	<b>6,569.02</b>	<b>307.5%</b>	<b>30.8%</b>
Regulatory Asset Recovery	kW	620	1.34030	830.99	620	0.06247	38.73	-792.25	-95.3%	-3.7%
Retail Transmission - Network	kW	643	1.60020	1,028.63	651	1.05610	687.51	-341.12	-33.2%	-1.6%
Retail Transmission - Line and Transformation Connection	kW	643	1.38240	888.63	651	1.00810	656.27	-232.36	-26.1%	-1.1%
Wholesale Market Service	kWh	311,040	0.00520	1,617.41	314,997	0.00520	1,637.98	20.58	1.3%	0.1%
Rural Rate Protection Charge	kWh	311,040	0.00100	311.04	314,997	0.00100	315.00	3.96	1.3%	0.0%
Debt Retirement Charge	kWh	300,000	0.00700	2,100.00	300,000	0.00700	2,100.00	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	311,040	0.05704	17,741.72	314,997	0.05400	17,009.84	-731.88	-4.1%	-3.4%
<b>Total Bill</b>				<b>26,654.90</b>			<b>31,150.83</b>	<b>4,495.93</b>	<b>16.9%</b>	<b>21.1%</b>

**Sentinel Lighting**

0.75 kW Consumption  
25 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				1.18			1.88	0.70	59.3%	6.4%
Distribution	kW	1	4.98440	3.74	1	7.45550	5.59	1.85	49.6%	17.0%
<b>Sub-Total</b>				<b>4.92</b>			<b>7.47</b>	<b>2.55</b>	<b>51.9%</b>	<b>23.4%</b>
Regulatory Asset Recovery	kW	1	2.54900	1.91	1	0.07038	0.05	-1.86	-97.2%	-17.0%
Retail Transmission - Network	kW	1	1.60830	1.25	1	1.06140	0.84	-0.41	-33.2%	-3.8%
Retail Transmission - Line and Transformation Connection	kW	1	1.41130	1.10	1	1.02910	0.81	-0.29	-26.2%	-2.6%
Wholesale Market Service	kWh	26	0.00520	0.13	26	0.00520	0.14	0.00	1.3%	0.0%
Rural Rate Protection Charge	kWh	26	0.00100	0.03	26	0.00100	0.03	0.00	1.3%	0.0%
Debt Retirement Charge	kWh	25	0.00700	0.18	25	0.00700	0.18	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	26	0.05704	1.48	26	0.05400	1.42	-0.06	-4.1%	-0.6%
<b>Total Bill</b>				<b>10.99</b>			<b>10.93</b>	<b>-0.07</b>	<b>-0.6%</b>	<b>-0.6%</b>

**Sentinel Lighting**

0.75 kW Consumption  
50 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				1.18			1.88	0.70	59.3%	5.5%
Distribution	kW	1	4.98440	3.74	1	7.45550	5.59	1.85	49.6%	14.6%
<b>Sub-Total</b>				<b>4.92</b>			<b>7.47</b>	<b>2.55</b>	<b>51.9%</b>	<b>20.1%</b>
Regulatory Asset Recovery	kW	1	2.54900	1.91	1	0.07038	0.05	-1.86	-97.2%	-14.7%
Retail Transmission - Network	kW	1	1.60830	1.25	1	1.06140	0.84	-0.41	-33.2%	-3.3%
Retail Transmission - Line and Transformation Connection	kW	1	1.41130	1.10	1	1.02910	0.81	-0.29	-26.2%	-2.3%
Wholesale Market Service	kWh	52	0.00520	0.27	52	0.00520	0.27	0.00	1.3%	0.0%
Rural Rate Protection Charge	kWh	52	0.00100	0.05	52	0.00100	0.05	0.00	1.3%	0.0%
Debt Retirement Charge	kWh	50	0.00700	0.35	50	0.00700	0.35	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	52	0.05704	2.96	52	0.05400	2.83	-0.12	-4.1%	-1.0%
<b>Total Bill</b>				<b>12.81</b>			<b>12.68</b>	<b>-0.13</b>	<b>-1.0%</b>	<b>-1.0%</b>

**Un-metered Scattered Load**

200 kWh Consumption

	Metric	2007 BILL			2008 BILL			IMPACT		
		Volume	Rate \$	Charge \$	Volume	Rate \$	Charge \$	Change \$	Change %	% of Total Bill
Monthly Service Charge				12.23			12.63	0.40	3.3%	1.3%
Distribution	kWh	200	0.01000	2.00	200	0.00950	1.90	-0.10	-5.0%	-0.3%
<b>Sub-Total</b>				<b>14.23</b>			<b>14.53</b>	<b>0.30</b>	<b>2.1%</b>	<b>1.0%</b>
Regulatory Asset Recovery	kWh	200	0.00190	0.38	200	0.00017	0.03	-0.35	-91.1%	-1.2%
Retail Transmission - Network	kWh	207	0.00520	1.08	210	0.00340	0.71	-0.36	-33.8%	-1.2%
Retail Transmission - Line and Transformation Connection	kWh	207	0.00450	0.93	210	0.00330	0.69	-0.24	-25.7%	-0.8%
Wholesale Market Service	kWh	207	0.00520	1.08	210	0.00520	1.09	0.01	1.3%	0.0%
Rural Rate Protection Charge	kWh	207	0.00100	0.21	210	0.00100	0.21	0.00	1.3%	0.0%
Debt Retirement Charge	kWh	200	0.00700	1.40	200	0.00700	1.40	0.00	0.0%	0.0%
Cost of Power Commodity	kWh	207	0.05704	11.83	210	0.05400	11.34	-0.49	-4.1%	-1.6%
<b>Total Bill</b>				<b>31.13</b>			<b>30.01</b>	<b>-1.12</b>	<b>-3.6%</b>	<b>-3.7%</b>