

January 24, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
26th Floor, Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: PowerStream Inc. (Licence ED-2004-0420)
2013 Electricity Distribution Rates Application EB-2012-0161
Draft Rate Order – Updated 2013 Tariff Sheet (Appendix A)**

On further review, it was noted that the Tariff sheet submitted on January 23, 2013 omitted the Standby Power rate class sheet in error.

An updated 2013 Tariff Sheet is attached which includes the Standby Power rate class. This is the only change from the Tariff sheet filed January 23, 2013.

We trust this is satisfactory, but if there are any outstanding matters, please contact the undersigned.

Yours truly,

Original signed by

Tom Barrett
Manager, Rate Applications

PowerStream Inc.
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2013
Implementation Date February 1, 2013

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2012-0161

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separately metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Multi-unit residential establishments such as apartment buildings supplied through one service (bulk metered) shall be classified as general service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12.34
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.20
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.14
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Service Rate	\$/kWh	0.0003

PowerStream South rate zone:

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0019
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0014

PowerStream Barrie rate zone:

Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0006
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0015
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0017

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0074
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0032

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

PowerStream Inc.
TARIFF OF RATES AND CHARGES
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EB-2012-0161

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	25.39
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.55
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.14
Distribution Volumetric Rate	\$/kWh	0.0135
Low Voltage Service Rate	\$/kWh	0.0003
<u>PowerStream South rate zone:</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0018
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0017
<u>PowerStream Barrie rate zone:</u>		
Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kWh	0.0007
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0004
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0016
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Stranded Meter Rate Rider - effective until Dec. 31, 2014	\$/kWh	0.0022
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	134.81
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	6.99
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	0.72
Distribution Volumetric Rate	\$/kW	3.2397
Low Voltage Service Rate	\$/kW	0.1189
<u>PowerStream South rate zone:</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.5780
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
<u>PowerStream Barrie rate zone:</u>		
Rate Rider for LRAM recovery (2012) - effective until April 30, 2013	\$/kW	0.0012
Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kW	-0.0705
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.5933
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031
Retail Transmission Rate – Network Service Rate	\$/kW	2.7151
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0903
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.8462
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.1797

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0161

LARGE USE SERVICE CLASSIFICATION

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APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5,808.4
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	104.59
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	587.71
Distribution Volumetric Rate	\$/kW	1.3784
Low Voltage Service Rate	\$/kW	0.1437

PowerStream South rate zone :

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.2042
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

Retail Transmission Rate – Network Service Rate	\$/kW	3.2216
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1183

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.82
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.11
Rate Rider for Recovery of Foregone Revenue - effective until December 31, 2013	\$	-0.34
Distribution Volumetric Rate	\$/kWh	0.0155
Low Voltage Service Rate	\$/kWh	0.0003

PowerStream South rate zone:

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0023
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

PowerStream Barrie rate zone:

Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kWh	-0.0009
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kWh	-0.0015
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.32
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.09
Distribution Volumetric Rate	\$/kW	7.8050
Low Voltage Service Rate	\$/kW	0.1031
<u>PowerStream South rate zone :</u>		
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.8088
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018
Retail Transmission Rate – Network Service Rate	\$/kW	2.0984
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8024

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0161

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1.22
Rate Rider for Recovery of CGAAP CWIP differential - effective until December 31, 2016	\$	0.02
Distribution Volumetric Rate	\$/kW	6.4785
Low Voltage Service Rate	\$/kW	0.0917

PowerStream South rate zone :

Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.6712
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0018

PowerStream Barrie rate zone:

Rate Rider for Deferral/Variance Account Disposition (2012) - effective until April. 30, 2013	\$/kW	-0.1545
Rate Rider for Deferral/Variance Account Disposition - effective until Dec. 31, 2014	\$/kW	-0.4746
Rate Rider for Global Adjustment sub-Account disposition (Applicable only for non-RPP customers) - effective until Dec. 31, 2014	\$/kWh	0.0031

Retail Transmission Rate – Network Service Rate	\$/kW	2.0650
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8836

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

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EB-2012-0161

STANDBY POWER - APPROVED ON AN INTERIM BASIS SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the utility's Conditions of Service

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).

\$/kW 2.6854

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EB-2012-0161

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.40
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EB-2012-0161

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours (for non-payment)	\$	65.00
Disconnect/Reconnect at meter - after regular hours (for non-payment)	\$	185.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Install/Remove Load Control Device - during regular hours	\$	65.00
Install/Remove Load Control Device - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Temporary Service install and remove - overhead - no transformer	\$	500.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factor will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0345
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0243
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045