



Utility Name	Chapleau Public Utilities Corporation
Assigned EB Number	EB-2012-0114
Name and Title	Marita Morin Secretary Treasurer
Phone Number	705-864-0111
Email Address	chec@onlink.net
Date	23-Jan-13
Last COS Re-based Year	2012

**Note:** Drop-down lists are shaded blue; Input cells are shaded green.

*This Workbook Model is protected by copyright and is being made available to you solely for that purpose, and provide a copy of this model to any person that is advising or assisting the Energy Board is prohibited. If you provide a copy of this model to a person that is advising the Energy Board, you must ensure that the person understands and agrees to the restrictions noted above.*

*While this model has been provided in Excel format and is required to be filed with the Energy Board, the results.*



v 3.0

# RTSR Workform for Electricity Distributors (2013 Filers)

*ly for the purpose of filing your COS/IRM application. You may use and copy this model  
isting you in that regard. Except as indicated above, any copying, reproduction,  
or dissemination of this model without the express written consent of the Ontario  
sing or assisting you in preparing the application or reviewing your draft rate order, you*

*pplications, the onus remains on the applicant to ensure the accuracy of the data and*













Algoma Power Inc.  
Atikokan Hydro Inc.  
Attawapiskat Power Corporation  
Bluewater Power Distribution Corp.  
Brant County Power  
Brantford Power Inc.  
Burlington Hydro Inc.  
Cambridge and North Dumfries Hydro  
Canadian Niagara Power Inc. – Eastern Ontario Power/Fort Erie/Port Colborne  
Centre Wellington Hydro Ltd  
Chatham Public Utilities Corporation  
COHES Power Corp  
Cooperative Hydro Embrun Inc.  
E.L.K. Energy Inc.  
Enersource Hydro Mississauga Inc.  
Entegrus Powerlines Inc.  
ENWIN Utilities Ltd.  
Erie Thames Powerlines Corp.  
Espanola Regional Hydro Distribution Corporation  
Essex Powerlines Corporation  
Festival Hydro Inc.  
Fort Albany Power Corporation  
Fort Frances Power Corporation  
Greater Sudbury Hydro Inc.  
Grimsby Power Inc.  
Guelph Hydro Electric Systems Inc.  
Haldimand County Hydro Inc.  
Halton Hills Hydro Inc.  
Hearst Power Distribution Co. Ltd.

Horizon Utilities Corporation  
Hydro 2000 Inc.  
Hydro Hawkesbury Inc.  
Hydro One Brampton Networks Inc.  
Hydro One Networks Inc.  
Hydro One Remote Communities Inc.  
Hydro Ottawa Limited  
Innisfil Hydro Dist. Systems Limited  
Kashechewan Power Corporation  
Kenora Hydro Electric Corporation Ltd.  
Kingston Hydro Corporation

Kitchener-Wilmot Hydro Inc.  
Lakefront Utilities Inc.  
Lakeland Power Distribution Ltd.  
London Hydro Inc.  
Midland Power Utility Corporation  
Milton Hydro Distribution Inc.  
Newmarket – Tay Power Distribution Ltd.  
Niagara Peninsula Energy Inc.  
Niagara-on-the-Lake Hydro Inc.  
Norfolk Power Distribution Ltd.  
North Bay Hydro Distribution Limited  
Northern Ontario Wires Inc.  
Oakville Hydro Distribution Inc.  
Orangeville Hydro Limited  
Orillia Power Distribution Corp.  
Oshawa PUC Networks Inc.  
Ottawa River Power Corporation  
Parry Sound Power Corporation  
Peterborough Distribution Inc.  
PowerStream Inc.  
PUC Distribution Inc.  
Renfrew Hydro Inc.  
Rideau St. Lawrence Distribution Inc.  
St. Thomas Energy Inc.  
Sioux Lookout Hydro Inc.  
Thunder Bay Hydro Electricity Distribution  
Tillsonburg Hydro Inc.  
Toronto Hydro-Electric System Limited  
Veridian Connections Inc.  
Wasaga Distribution Inc.  
Waterloo North Hydro Inc.  
Welland Hydro Electric System Corp.  
Wellington North Power Inc.  
West Coast Huron Energy Inc.  
Westario Power Inc.  
Whitby Hydro Electric Corporation  
Woodstock Hydro Services Inc.



[1. Info](#)

[2. Table of Contents](#)

[3. Rate Classes](#)

[4. RRR Data](#)

[5. UTRs and Sub-Transmission](#)

[6. Historical Wholesale](#)

[7. Current](#)

[8. Forecast](#)

[9. Adj Net](#)

[10. Adj C](#)

[11. Adj N](#)

[12. Adj C](#)

[13. Final](#)

# R Workform for Electricity Distributors (2013 Filers)

[nt Wholesale](#)

[ast Wholesale](#)

[etwork to Current WS](#)

[onn. to Current WS](#)

[etwork to Forecast WS](#)

[onn. to Forecast WS](#)

[2013 RTS Rates](#)



- ## Rate Class

[illegible]

# Workform for Electricity Distributors (2013 Filers)

Tariff of Rates and Charges.  
Charges

Unit	RTSR-Network		RTSR-Connection	
kWh	\$	0.0065	\$	0.0015
kWh	\$	0.0058	\$	0.0014
kW	\$	2.3752	\$	0.5412
kWh	\$	0.0058	\$	0.0014
kW	\$	1.8005	\$	0.4272
kW	\$	1.7914	\$	0.4185



F  
El

In the green shaded cells, enter the most recent reported RRR billing determined non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh
Residential	kWh	14,223,450
General Service Less Than 50 kW	kWh	5,102,862
General Service 50 to 4,999 kW	kW	7,236,568
Unmetered Scattered Load	kWh	7,734
Sentinel Lighting	kW	26,236
Street Lighting	kW	296,713

# RTSR Workform for Electricity Distributors (2013 Filers)

determinants. Please ensure that billing determinants are

Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
	1.0654		15,153,664	-
	1.0654		5,436,589	-
19,478		50.92%	7,236,568	19,478
	1.0654		8,240	-
66		54.48%	26,236	66
780		52.14%	296,713	780





# RTSR W Electricity (201

Uniform Transmission Rates	Unit
<b>Rate Description</b>	
Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
<b>Hydro One Sub-Transmission Rates</b>	<b>Unit</b>
<b>Rate Description</b>	
Network Service Rate	kW
Line Connection Service Rate	kW
Transformation Connection Service Rate	kW
Both Line and Transformation Connection Service Rate	kW
<b>Hydro One Sub-Transmission Rate Rider 6A</b>	<b>Unit</b>

**Rate Description**

RSVA Transmission network – 4714 – which affects 1584	kW
RSVA Transmission connection – 4716 – which affects 1586	kW
RSVA LV – 4750 – which affects 1550	kW
RARA 1 – 2252 – which affects 1590	kW
Hydro One Sub-Transmission Rate Rider 6A	kW

# Worksheet for / Distributors (.3 Filers)

Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate	Rate	Rate
\$ 3.22	\$ 3.57	\$ 3.63
\$ 0.79	\$ 0.80	\$ 0.75
\$ 1.77	\$ 1.86	\$ 1.85
Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013
Rate	Rate	Rate
\$ 2.65	\$ 2.65	\$ 2.65
\$ 0.64	\$ 0.64	\$ 0.64
\$ 1.50	\$ 1.50	\$ 1.50
\$ 2.14	\$ 2.14	\$ 2.14
Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013

Rate	Rate	Rate
\$ 0.0470	\$ -	\$ -
-\$ 0.0250	\$ -	\$ -
\$ 0.0580	\$ -	\$ -
-\$ 0.0750	\$ -	\$ -
<u>\$ 0.0050</u>	<u>\$ -</u>	<u>\$ -</u>



## RTSR Workform for Electricity Distributors (2013 Filers)

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data".  
For Hydro One Sub-transmission Rates, if you are charged a *combined* Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,615	\$3.22	\$ 11,640	4,253	\$0.79	\$ 3,360		\$0.00		\$ 3,360
February	3,578	\$3.22	\$ 11,521	4,116	\$0.79	\$ 3,252		\$0.00		\$ 3,252
March	3,428	\$3.22	\$ 11,038	3,733	\$0.79	\$ 2,949		\$0.00		\$ 2,949
April	2,527	\$3.22	\$ 8,137	2,973	\$0.79	\$ 2,349		\$0.00		\$ 2,349
May	2,060	\$3.22	\$ 6,633	2,423	\$0.79	\$ 1,914		\$0.00		\$ 1,914
June	1,520	\$3.22	\$ 4,894	1,816	\$0.79	\$ 1,435		\$0.00		\$ 1,435
July	1,735	\$3.22	\$ 5,587	1,768	\$0.79	\$ 1,397		\$0.00		\$ 1,397
August	1,535	\$3.22	\$ 4,943	1,705	\$0.79	\$ 1,347		\$0.00		\$ 1,347
September	1,729	\$3.22	\$ 5,567	2,041	\$0.79	\$ 1,612		\$0.00		\$ 1,612
October	2,349	\$3.22	\$ 7,564	2,489	\$0.79	\$ 1,966		\$0.00		\$ 1,966
November	2,850	\$3.22	\$ 9,177	3,165	\$0.79	\$ 2,500		\$0.00		\$ 2,500
December	3,221	\$3.22	\$ 10,372	3,748	\$0.79	\$ 2,961		\$0.00		\$ 2,961
<b>Total</b>	30,147	\$ 3.22	\$ 97,073	34,230	\$ 0.79	\$ 27,042	-	\$ -	\$ -	\$ 27,042

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,478	\$2.65	\$ 6,567	2,478	\$0.64	\$ 1,586		\$0.00		\$ 1,586
February	2,343	\$2.65	\$ 6,209	2,497	\$0.64	\$ 1,598		\$0.00		\$ 1,598
March	2,572	\$2.65	\$ 6,816	2,572	\$0.64	\$ 1,646		\$0.00		\$ 1,646
April	2,212	\$2.65	\$ 5,862	2,212	\$0.64	\$ 1,416		\$0.00		\$ 1,416
May	1,700	\$2.65	\$ 4,505	1,700	\$0.64	\$ 1,088		\$0.00		\$ 1,088
June	1,346	\$2.65	\$ 3,567	1,346	\$0.64	\$ 861		\$0.00		\$ 861
July	1,040	\$2.65	\$ 2,756	1,040	\$0.64	\$ 666		\$0.00		\$ 666
August	882	\$2.65	\$ 2,337	882	\$0.64	\$ 564		\$0.00		\$ 564
September	901	\$2.65	\$ 2,388	901	\$0.64	\$ 577		\$0.00		\$ 577
October	1,232	\$2.65	\$ 3,265	1,232	\$0.64	\$ 788		\$0.00		\$ 788
November	1,472	\$2.65	\$ 3,901	1,476	\$0.64	\$ 945		\$0.00		\$ 945
December	1,846	\$2.65	\$ 4,892	1,846	\$0.64	\$ 1,181		\$0.00		\$ 1,181
<b>Total</b>	20,024	\$ 2.65	\$ 53,064	20,182	\$ 0.64	\$ 12,916	-	\$ -	\$ -	\$ 12,916

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,093	\$2.99	\$ 18,207	6,731	\$0.73	\$ 4,946	-	\$0.00	\$ -	\$ 4,946
February	5,921	\$2.99	\$ 17,730	6,613	\$0.73	\$ 4,850	-	\$0.00	\$ -	\$ 4,850
March	6,000	\$2.98	\$ 17,854	6,305	\$0.73	\$ 4,595	-	\$0.00	\$ -	\$ 4,595
April	4,739	\$2.95	\$ 13,999	5,185	\$0.73	\$ 3,764	-	\$0.00	\$ -	\$ 3,764
May	3,760	\$2.96	\$ 11,138	4,123	\$0.73	\$ 3,002	-	\$0.00	\$ -	\$ 3,002
June	2,866	\$2.95	\$ 8,461	3,162	\$0.73	\$ 2,296	-	\$0.00	\$ -	\$ 2,296
July	2,775	\$3.01	\$ 8,343	2,808	\$0.73	\$ 2,062	-	\$0.00	\$ -	\$ 2,062
August	2,417	\$3.01	\$ 7,280	2,587	\$0.74	\$ 1,911	-	\$0.00	\$ -	\$ 1,911
September	2,630	\$3.02	\$ 7,955	2,942	\$0.74	\$ 2,189	-	\$0.00	\$ -	\$ 2,189
October	3,581	\$3.02	\$ 10,829	3,721	\$0.74	\$ 2,755	-	\$0.00	\$ -	\$ 2,755
November	4,322	\$3.03	\$ 13,078	4,641	\$0.74	\$ 3,445	-	\$0.00	\$ -	\$ 3,445
December	5,067	\$3.01	\$ 15,264	5,594	\$0.74	\$ 4,142	-	\$0.00	\$ -	\$ 4,142
<b>Total</b>	50,171	\$ 2.99	\$ 150,137	54,412	\$ 0.73	\$ 39,958	-	\$ -	\$ -	\$ 39,958



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when current 2012 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,615	\$ 3.5700	\$ 12,906	4,253	\$ 0.8000	\$ 3,402	-	\$ 1.8600	\$ -	\$ 3,402
February	3,578	\$ 3.5700	\$ 12,773	4,116	\$ 0.8000	\$ 3,293	-	\$ 1.8600	\$ -	\$ 3,293
March	3,428	\$ 3.5700	\$ 12,238	3,733	\$ 0.8000	\$ 2,986	-	\$ 1.8600	\$ -	\$ 2,986
April	2,527	\$ 3.5700	\$ 9,021	2,973	\$ 0.8000	\$ 2,378	-	\$ 1.8600	\$ -	\$ 2,378
May	2,060	\$ 3.5700	\$ 7,354	2,423	\$ 0.8000	\$ 1,938	-	\$ 1.8600	\$ -	\$ 1,938
June	1,520	\$ 3.5700	\$ 5,426	1,816	\$ 0.8000	\$ 1,453	-	\$ 1.8600	\$ -	\$ 1,453
July	1,735	\$ 3.5700	\$ 6,194	1,768	\$ 0.8000	\$ 1,414	-	\$ 1.8600	\$ -	\$ 1,414
August	1,535	\$ 3.5700	\$ 5,480	1,705	\$ 0.8000	\$ 1,364	-	\$ 1.8600	\$ -	\$ 1,364
September	1,729	\$ 3.5700	\$ 6,173	2,041	\$ 0.8000	\$ 1,633	-	\$ 1.8600	\$ -	\$ 1,633
October	2,349	\$ 3.5700	\$ 8,386	2,489	\$ 0.8000	\$ 1,991	-	\$ 1.8600	\$ -	\$ 1,991
November	2,850	\$ 3.5700	\$ 10,175	3,165	\$ 0.8000	\$ 2,532	-	\$ 1.8600	\$ -	\$ 2,532
December	3,221	\$ 3.5700	\$ 11,499	3,748	\$ 0.8000	\$ 2,998	-	\$ 1.8600	\$ -	\$ 2,998
<b>Total</b>	<b>30,147</b>	<b>\$ 3.57</b>	<b>\$ 107,625</b>	<b>34,230</b>	<b>\$ 0.80</b>	<b>\$ 27,384</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,384</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,478	\$ 2.6500	\$ 6,567	2,478	\$ 0.6400	\$ 1,586	-	\$ 1.5000	\$ -	\$ 1,586
February	2,343	\$ 2.6500	\$ 6,209	2,497	\$ 0.6400	\$ 1,598	-	\$ 1.5000	\$ -	\$ 1,598
March	2,572	\$ 2.6500	\$ 6,816	2,572	\$ 0.6400	\$ 1,646	-	\$ 1.5000	\$ -	\$ 1,646
April	2,212	\$ 2.6500	\$ 5,862	2,212	\$ 0.6400	\$ 1,416	-	\$ 1.5000	\$ -	\$ 1,416
May	1,700	\$ 2.6500	\$ 4,505	1,700	\$ 0.6400	\$ 1,088	-	\$ 1.5000	\$ -	\$ 1,088
June	1,346	\$ 2.6500	\$ 3,567	1,346	\$ 0.6400	\$ 861	-	\$ 1.5000	\$ -	\$ 861
July	1,040	\$ 2.6500	\$ 2,756	1,040	\$ 0.6400	\$ 666	-	\$ 1.5000	\$ -	\$ 666
August	882	\$ 2.6500	\$ 2,337	882	\$ 0.6400	\$ 564	-	\$ 1.5000	\$ -	\$ 564
September	901	\$ 2.6500	\$ 2,388	901	\$ 0.6400	\$ 577	-	\$ 1.5000	\$ -	\$ 577
October	1,232	\$ 2.6500	\$ 3,265	1,232	\$ 0.6400	\$ 788	-	\$ 1.5000	\$ -	\$ 788
November	1,472	\$ 2.6500	\$ 3,901	1,476	\$ 0.6400	\$ 945	-	\$ 1.5000	\$ -	\$ 945
December	1,846	\$ 2.6500	\$ 4,892	1,846	\$ 0.6400	\$ 1,181	-	\$ 1.5000	\$ -	\$ 1,181
<b>Total</b>	<b>20,024</b>	<b>\$ 2.65</b>	<b>\$ 53,064</b>	<b>20,182</b>	<b>\$ 0.64</b>	<b>\$ 12,916</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 12,916</b>

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,093	\$ 3.20	\$ 19,472	6,731	\$ 0.74	\$ 4,988	-	\$ -	\$ -	\$ 4,988
February	5,921	\$ 3.21	\$ 18,982	6,613	\$ 0.74	\$ 4,891	-	\$ -	\$ -	\$ 4,891
March	6,000	\$ 3.18	\$ 19,054	6,305	\$ 0.73	\$ 4,632	-	\$ -	\$ -	\$ 4,632
April	4,739	\$ 3.14	\$ 14,883	5,185	\$ 0.73	\$ 3,794	-	\$ -	\$ -	\$ 3,794
May	3,760	\$ 3.15	\$ 11,859	4,123	\$ 0.73	\$ 3,026	-	\$ -	\$ -	\$ 3,026
June	2,866	\$ 3.14	\$ 8,993	3,162	\$ 0.73	\$ 2,314	-	\$ -	\$ -	\$ 2,314
July	2,775	\$ 3.23	\$ 8,950	2,808	\$ 0.74	\$ 2,080	-	\$ -	\$ -	\$ 2,080
August	2,417	\$ 3.23	\$ 7,817	2,587	\$ 0.75	\$ 1,928	-	\$ -	\$ -	\$ 1,928
September	2,630	\$ 3.25	\$ 8,560	2,942	\$ 0.75	\$ 2,209	-	\$ -	\$ -	\$ 2,209
October	3,581	\$ 3.25	\$ 11,651	3,721	\$ 0.75	\$ 2,780	-	\$ -	\$ -	\$ 2,780
November	4,322	\$ 3.26	\$ 14,075	4,641	\$ 0.75	\$ 3,477	-	\$ -	\$ -	\$ 3,477
December	5,067	\$ 3.23	\$ 16,391	5,594	\$ 0.75	\$ 4,180	-	\$ -	\$ -	\$ 4,180
<b>Total</b>	<b>50,171</b>	<b>\$ 3.20</b>	<b>\$ 160,688</b>	<b>54,412</b>	<b>\$ 0.74</b>	<b>\$ 40,300</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 40,300</b>



## RTSR Workform for Electricity Distributors (2013 Filers)

The purpose of this sheet is to calculate the expected billing when forecasted 2013 Uniform Transmission Rates are applied against historical 2011 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,615	\$ 3.6300	\$ 13,122	4,253	\$ 0.7500	\$ 3,190	-	\$ 1.8500	\$ -	\$ 3,190
February	3,578	\$ 3.6300	\$ 12,988	4,116	\$ 0.7500	\$ 3,087	-	\$ 1.8500	\$ -	\$ 3,087
March	3,428	\$ 3.6300	\$ 12,444	3,733	\$ 0.7500	\$ 2,800	-	\$ 1.8500	\$ -	\$ 2,800
April	2,527	\$ 3.6300	\$ 9,173	2,973	\$ 0.7500	\$ 2,230	-	\$ 1.8500	\$ -	\$ 2,230
May	2,060	\$ 3.6300	\$ 7,478	2,423	\$ 0.7500	\$ 1,817	-	\$ 1.8500	\$ -	\$ 1,817
June	1,520	\$ 3.6300	\$ 5,518	1,816	\$ 0.7500	\$ 1,362	-	\$ 1.8500	\$ -	\$ 1,362
July	1,735	\$ 3.6300	\$ 6,298	1,768	\$ 0.7500	\$ 1,326	-	\$ 1.8500	\$ -	\$ 1,326
August	1,535	\$ 3.6300	\$ 5,572	1,705	\$ 0.7500	\$ 1,279	-	\$ 1.8500	\$ -	\$ 1,279
September	1,729	\$ 3.6300	\$ 6,276	2,041	\$ 0.7500	\$ 1,531	-	\$ 1.8500	\$ -	\$ 1,531
October	2,349	\$ 3.6300	\$ 8,527	2,489	\$ 0.7500	\$ 1,867	-	\$ 1.8500	\$ -	\$ 1,867
November	2,850	\$ 3.6300	\$ 10,346	3,165	\$ 0.7500	\$ 2,374	-	\$ 1.8500	\$ -	\$ 2,374
December	3,221	\$ 3.6300	\$ 11,692	3,748	\$ 0.7500	\$ 2,811	-	\$ 1.8500	\$ -	\$ 2,811
<b>Total</b>	<b>30,147</b>	<b>\$ 3.63</b>	<b>\$ 109,434</b>	<b>34,230</b>	<b>\$ 0.75</b>	<b>\$ 25,673</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 25,673</b>

  

Hydro One	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	2,478	\$ 2.6500	\$ 6,567	2,478	\$ 0.6400	\$ 1,586	-	\$ 1.5000	\$ -	\$ 1,586
February	2,343	\$ 2.6500	\$ 6,209	2,497	\$ 0.6400	\$ 1,598	-	\$ 1.5000	\$ -	\$ 1,598
March	2,572	\$ 2.6500	\$ 6,816	2,572	\$ 0.6400	\$ 1,646	-	\$ 1.5000	\$ -	\$ 1,646
April	2,212	\$ 2.6500	\$ 5,862	2,212	\$ 0.6400	\$ 1,416	-	\$ 1.5000	\$ -	\$ 1,416
May	1,700	\$ 2.6500	\$ 4,505	1,700	\$ 0.6400	\$ 1,088	-	\$ 1.5000	\$ -	\$ 1,088
June	1,346	\$ 2.6500	\$ 3,567	1,346	\$ 0.6400	\$ 861	-	\$ 1.5000	\$ -	\$ 861
July	1,040	\$ 2.6500	\$ 2,756	1,040	\$ 0.6400	\$ 666	-	\$ 1.5000	\$ -	\$ 666
August	882	\$ 2.6500	\$ 2,337	882	\$ 0.6400	\$ 564	-	\$ 1.5000	\$ -	\$ 564
September	901	\$ 2.6500	\$ 2,388	901	\$ 0.6400	\$ 577	-	\$ 1.5000	\$ -	\$ 577
October	1,232	\$ 2.6500	\$ 3,265	1,232	\$ 0.6400	\$ 788	-	\$ 1.5000	\$ -	\$ 788
November	1,472	\$ 2.6500	\$ 3,901	1,476	\$ 0.6400	\$ 945	-	\$ 1.5000	\$ -	\$ 945
December	1,846	\$ 2.6500	\$ 4,892	1,846	\$ 0.6400	\$ 1,181	-	\$ 1.5000	\$ -	\$ 1,181
<b>Total</b>	<b>20,024</b>	<b>\$ 2.65</b>	<b>\$ 53,064</b>	<b>20,182</b>	<b>\$ 0.64</b>	<b>\$ 12,916</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 12,916</b>

  

Total	Network			Line Connection			Transformation Connection			Total Line
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,093	\$ 3.23	\$ 19,689	6,731	\$ 0.71	\$ 4,776	-	\$ -	\$ -	\$ 4,776
February	5,921	\$ 3.24	\$ 19,197	6,613	\$ 0.71	\$ 4,685	-	\$ -	\$ -	\$ 4,685
March	6,000	\$ 3.21	\$ 19,259	6,305	\$ 0.71	\$ 4,446	-	\$ -	\$ -	\$ 4,446
April	4,739	\$ 3.17	\$ 15,035	5,185	\$ 0.70	\$ 3,645	-	\$ -	\$ -	\$ 3,645
May	3,760	\$ 3.19	\$ 11,983	4,123	\$ 0.70	\$ 2,905	-	\$ -	\$ -	\$ 2,905
June	2,866	\$ 3.17	\$ 9,085	3,162	\$ 0.70	\$ 2,223	-	\$ -	\$ -	\$ 2,223
July	2,775	\$ 3.26	\$ 9,054	2,808	\$ 0.71	\$ 1,992	-	\$ -	\$ -	\$ 1,992
August	2,417	\$ 3.27	\$ 7,909	2,587	\$ 0.71	\$ 1,843	-	\$ -	\$ -	\$ 1,843
September	2,630	\$ 3.29	\$ 8,664	2,942	\$ 0.72	\$ 2,107	-	\$ -	\$ -	\$ 2,107
October	3,581	\$ 3.29	\$ 11,792	3,721	\$ 0.71	\$ 2,655	-	\$ -	\$ -	\$ 2,655
November	4,322	\$ 3.30	\$ 14,246	4,641	\$ 0.72	\$ 3,318	-	\$ -	\$ -	\$ 3,318
December	5,067	\$ 3.27	\$ 16,584	5,594	\$ 0.71	\$ 3,992	-	\$ -	\$ -	\$ 3,992
<b>Total</b>	<b>50,171</b>	<b>\$ 3.24</b>	<b>\$ 162,497</b>	<b>54,412</b>	<b>\$ 0.71</b>	<b>\$ 38,589</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 38,589</b>



The purpose of this sheet is to re-align the current RTS Network Rates to rec

Rate Class	Unit	Current RTSR- Network	
Residential	kWh	\$	0.0065
General Service Less Than 50 kW	kWh	\$	0.0058
General Service 50 to 4,999 kW	kW	\$	2.3752
Unmetered Scattered Load	kWh	\$	0.0058
Sentinel Lighting	kW	\$	1.8005
Street Lighting	kW	\$	1.7914



# SR Workform for Electricity Distributors (2013 Filers)

over current wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
15,153,664	-	\$ 98,499	55.4%	\$ 88,990
5,436,589	-	\$ 31,532	17.7%	\$ 28,488
7,236,568	19,478	\$ 46,264	26.0%	\$ 41,798
8,240	-	\$ 48	0.0%	\$ 43
26,236	66	\$ 119	0.1%	\$ 107
296,713	780	\$ 1,397	0.8%	\$ 1,262
		<b>\$ 177,859</b>		

**Proposed  
RTSR  
Network**

**\$ 0.0059**

**\$ 0.0052**

**\$ 2.1459**

**\$ 0.0052**

**\$ 1.6267**

**\$ 1.6185**



The purpose of this sheet is to re-align the current RTS Connection Rates to

Rate Class	Unit	Current RTSR- Connection	
Residential	kWh	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	0.5412
Unmetered Scattered Load	kWh	\$	0.0014
Sentinel Lighting	kW	\$	0.4272
Street Lighting	kW	\$	0.4185

# SR Workform for Electricity Distributors (2013 Filers)

recover current wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing
15,153,664	-	\$ 22,730	55.1%	\$ 22,208
5,436,589	-	\$ 7,611	18.5%	\$ 7,436
7,236,568	19,478	\$ 10,541	25.6%	\$ 10,299
8,240	-	\$ 12	0.0%	\$ 11
26,236	66	\$ 28	0.1%	\$ 28
296,713	780	\$ 326	0.8%	\$ 319
		<b>\$ 41,249</b>		

**Proposed  
RTSR  
Connection**

\$	0.0015
\$	0.0014
\$	0.5288
\$	0.0014
\$	0.4174
\$	0.4089



The purpose of this sheet is to update the re-align RTS Network Rates to reflect

Rate Class	Unit	Adjusted RTSR-Network	
Residential	kWh	\$	0.0059
General Service Less Than 50 kW	kWh	\$	0.0052
General Service 50 to 4,999 kW	kW	\$	2.1459
Unmetered Scattered Load	kWh	\$	0.0052
Sentinel Lighting	kW	\$	1.6267
Street Lighting	kW	\$	1.6185

# SR Workform for Electricity Distributors (2013 Filers)

over forecast wholesale network costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
15,153,664	-	\$ 88,990	55.4%	\$ 89,991
5,436,589	-	\$ 28,488	17.7%	\$ 28,809
7,236,568	19,478	\$ 41,798	26.0%	\$ 42,268
8,240	-	\$ 43	0.0%	\$ 44
26,236	66	\$ 107	0.1%	\$ 109
296,713	780	\$ 1,262	0.8%	\$ 1,277
		<b>\$ 160,688</b>		

**Proposed  
RTSR  
Network**

\$	0.0059
\$	0.0053
\$	2.1701
\$	0.0053
\$	1.6450
\$	1.6367





The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast

Rate Class	Unit	Adjusted RTSR- Connection	
Residential	kWh	\$	0.0015
General Service Less Than 50 kW	kWh	\$	0.0014
General Service 50 to 4,999 kW	kW	\$	0.5288
Unmetered Scattered Load	kWh	\$	0.0014
Sentinel Lighting	kW	\$	0.4174
Street Lighting	kW	\$	0.4089

# SR Workform for Electricity Distributors (2013 Filers)

ast wholesale connection costs.

Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing
15,153,664	-	\$ 22,208	55.1%	\$ 21,264
5,436,589	-	\$ 7,436	18.5%	\$ 7,120
7,236,568	19,478	\$ 10,299	25.6%	\$ 9,862
8,240	-	\$ 11	0.0%	\$ 11
26,236	66	\$ 28	0.1%	\$ 26
296,713	780	\$ 319	0.8%	\$ 305
		<b>\$ 40,300</b>		

**Proposed  
RTSR  
Connection**

**\$ 0.0014**

**\$ 0.0013**

**\$ 0.5063**

**\$ 0.0013**

**\$ 0.3996**

**\$ 0.3915**



## RTSR Workform for Electricity Distributors (2013 Filers)

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2013 IRM Rate Generator, Sheet 11 "Proposed Rates", column I. Please note that the rate description for the RTSRs has been transferred to Sheet 11, Column A from Sheet 4.

Rate Class	Unit	Proposed RTSR Network		Proposed RTSR Connection	
Residential	kWh	\$	0.0059	\$	0.0014
General Service Less Than 50 kW	kWh	\$	0.0053	\$	0.0013
General Service 50 to 4,999 kW	kW	\$	2.1701	\$	0.5063
Unmetered Scattered Load	kWh	\$	0.0053	\$	0.0013
Sentinel Lighting	kW	\$	1.6450	\$	0.3996
Street Lighting	kW	\$	1.6367	\$	0.3915