




3RD Generation Incentive Regulation Model for 2013 Filers

Version 2.3

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| Utility Name | Chapleau Public Utilities Corporation |
| Service Territory | (if applicable) |
| Assigned EB Number | EB-2012-0114 |
| Name of Contact and Title | Marita Morin Secretary/Treasurer |
| Phone Number | 705-864-0111 |
| Email Address | chec@onlink.net |
| We are applying for rates effective | May-01-13 |

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.

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3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

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|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



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Chapleau Public Utilities Corporation

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

7

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

| | |
|---|---------------------------------|
| 1 | Residential |
| 2 | General Service Less Than 50 kW |
| 3 | General Service 50 to 4,999 kW |
| 4 | Unmetered Scattered Load |
| 5 | Sentinel Lighting |
| 6 | Street Lighting |
| 7 | MicroFit |



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Chapleau Public Utilities Corporation

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Chapleau Public Utilities Corporation TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

| | | |
|--|--------|--------|
| Service Charge | \$ | 20.15 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate

Rural Rate Protection Charge - effective on and after May 1, 2012

Standard Supply Service - Administrative Charge (if applicable)

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date **MUST** be included in rate description)

| | | |
|--|--------|--------|
| Service Charge | \$ | 31.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| | | |
| | | |

MONTHLY RATES AND CHARGES - Regulatory Component

General Service 50 to 4,999 kW Service Classification

APPLICATION

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

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| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p> |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p> |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p> |

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Condition of Service.

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

[illegible]

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

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| <p>The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.</p> |
| <p>No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.</p> |
| <p>Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.</p> |
| <p>It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.</p> |

| | \$ | |
|--|-------|----------|
| Service Charge | | 3.50 |
| Distribution Volumetric Rate | \$/kW | 14.4120 |
| Low Voltage Service Rate | \$/kW | 0.2173 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7914 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4185 |
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| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (1.6069) |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 3.9003 |
| | | |
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| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

APPLICATION

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| Account Descriptions | | Account Number | 2005 | | | | | | | | | |
|--|------|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| | | | Opening Principal Amounts as of Jan-1-05 | Transactions Debit / (Credit) during 2005 excluding interest and adjustments ² | Board-Approved Disposition during 2005 | Adjustments during 2005 - other ² | Closing Principal Balance as of Dec-31-05 | Opening Interest Amounts as of Jan-1-05 | Interest Jan-1 to Dec-31-05 | Board-Approved Disposition during 2005 | Adjustments during 2005 - other ² | Closing Interest Amounts as of Dec-31-05 |
| Group 1 Accounts | | | | | | | | | | | | |
| LV Variance Account | 1550 | | | | | | 0 | | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | | | | | | 0 | | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | | | | | | 0 | | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | | | | | | 0 | | | | | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | | | | | | 0 | | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | | | | | | 0 | | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | | | | | | 0 | | | | | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| | | | | | | | | | | | | |
| Deferred Payments in Lieu of Taxes | 1562 | | | | | | 0 | | | | | 0 |
| Total of Group 1 and Account 1562 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | | |
| LRAM Variance Account | 1568 | | | | | | | | | | | |
| Total including Accounts 1562, 1521 and 1568 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| Account Descriptions | | 2006 | | | | | | | | | |
|--|------|---|---|--|---|--|--|--------------------------------|---|--|--|
| | | Opening Principal Amounts as of Jan- 1-06 | Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ² | Board-Approved Disposition during 2006 | Adjustments during 2006 - other ² | Closing Principal Balance as of Dec-31-06 | Opening Interest Amounts as of Jan-1-06 | Interest Jan-1 to Dec-31-06 | Board-Approved Disposition during 2006 ¹ | Adjustments during 2006 - other ² | Closing Interest Amounts as of Dec-31-06 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | |
| LRAM Variance Account | 1568 | | | | | | | | | | |
| Total including Accounts 1562, 1521 and 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| | | 2007 | | | | | | | | | |
|--|----------------|--|---|--|--|---|---|-----------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-07 | Transactions Debit / (Credit) during 2007 excluding interest and adjustments ² | Board-Approved Disposition during 2007 | Adjustments during 2007 - other ¹ | Closing Principal Balance as of Dec-31-07 | Opening Interest Amounts as of Jan-1-07 | Interest Jan-1 to Dec-31-07 | Board-Approved Disposition during 2007 | Adjustments during 2007 - other ¹ | Closing Interest Amounts as of Dec-31-07 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | |
| LRAM Variance Account | 1568 | | | | | | | | | | |
| Total including Accounts 1562, 1521 and 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| Account Descriptions | | 2008 | | | | | | | | | |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
| | | Opening Principal Amounts as of Jan-1-08 | Transactions Debit / (Credit) during 2008 excluding interest and adjustments ² | Board-Approved Disposition during 2008 | Adjustments during 2008 - other ¹ | Closing Principal Balance as of Dec-31-08 | Opening Interest Amounts as of Jan-1-08 | Interest Jan-1 to Dec-31-08 | Board-Approved Disposition during 2008 | Adjustments during 2008 - other ¹ | Closing Interest Amounts as of Dec-31-08 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ³ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | |
| LRAM Variance Account | 1568 | | | | | | | | | | |
| Total including Accounts 1562, 1521 and 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| Account Descriptions | | 2009 | | | | | | | | | |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
| | | Opening Principal Amounts as of Jan-1-09 | Transactions Debit / (Credit) during 2009 excluding Interest and adjustments ² | Board-Approved Disposition during 2009 | Adjustments during 2009 - other ¹ | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec-31-09 | Board-Approved Disposition during 2009 | Adjustments during 2009 - other ¹ | Closing Interest Amounts as of Dec-31-09 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | | | | 0 | 0 | | | | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | | | | | | |
| LRAM Variance Account | 1568 | | | | | | | | | | |
| Total including Accounts 1562, 1521 and 1568 | | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| Account Descriptions | | 2010 | | | | | | | | | |
|--|------|--|--|--|---|--|--|--------------------------------|--|--|--|
| | | Opening Principal Amounts as of Jan-1-10 | Transactions Debit / (Credit) during 2010 excluding Interest and adjustments ² | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ¹ | Closing Principal Balance as of Dec-31-10 | Opening Interest Amounts as of Jan-1-10 | Interest Jan-1 to Dec-31-10 | Board-Approved Disposition during 2010 | Adjustments during 2010 - other ² | Closing Interest Amounts as of Dec-31-10 |
| Group 1 Accounts | | | | | | | | | | | |
| LV Variance Account | 1550 | 0 | | | (24,781) | (24,781) | 0 | | | (32) | (32) |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | | | (41,222) | (41,222) | 0 | | | (316) | (316) |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | | | 20,586 | 20,586 | 0 | | | 157 | 157 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | | | 26,577 | 26,577 | 0 | | | (4,569) | (4,569) |
| RSVA - Power (excluding Global Adjustment) | 1588 | 0 | | | (89,057) | (89,057) | 0 | | | (2,246) | (2,246) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | | | 1,995 | 1,995 | 0 | | | (1,080) | (1,080) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | 0 | 0 | 0 | | | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁴ | 1595 | 0 | | | (31,243) | (31,243) | 0 | | | (4,722) | (4,722) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 0 | | | (39,068) | (39,068) | 0 | | | (289) | (289) |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | 0 | 0 | 0 | (176,213) | (176,213) | 0 | 0 | 0 | (13,097) | (13,097) |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | 0 | 0 | 0 | (178,208) | (178,208) | 0 | 0 | 0 | (12,017) | (12,017) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 0 | 0 | 0 | 1,995 | 1,995 | 0 | 0 | 0 | (1,080) | (1,080) |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | 0 | 0 | 0 | (176,213) | (176,213) | 0 | 0 | 0 | (13,097) | (13,097) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | | | 0 | | | | | 0 |
| LRAM Variance Account | 1568 | | | | | 0 | | | | | 0 |
| Total including Accounts 1562, 1521 and 1568 | | 0 | 0 | 0 | (176,213) | (176,213) | 0 | 0 | 0 | (13,097) | (13,097) |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| | | 2011 | | | | | | | | | | | | |
|--|----------------|--|---|--|---|---|---|---|---|---|-----------------------------|--|--|--|
| Account Descriptions | Account Number | Opening Principal Amounts as of Jan-1-11 | Transactions Debit / (Credit) during 2011 excluding Interest and adjustments ² | Board-Approved Disposition during 2011 | Other ¹ Adjustments during Q1 2011 | Other ¹ Adjustments during Q2 2011 | Other ¹ Adjustments during Q3 2011 | Other ¹ Adjustments during Q4 2011 | Closing Principal Balance as of Dec-31-11 | Opening Interest Amounts as of Jan-1-11 | Interest Jan-1 to Dec-31-11 | Board-Approved Disposition during 2011 | Adjustments during 2011 - other ¹ | Closing Interest Amounts as of Dec-31-11 |
| Group 1 Accounts | | | | | | | | | | | | | | |
| LV Variance Account | 1550 | (24,781) | (17,921) | (3,567) | | | | | (39,135) | (32) | (497) | 1,290 | | (1,819) |
| RSVA - Wholesale Market Service Charge | 1580 | (41,222) | (31,621) | (11,658) | | | | | (61,185) | (316) | (785) | (933) | | (168) |
| RSVA - Retail Transmission Network Charge | 1584 | 20,586 | 2,919 | 6,467 | | | | | 17,038 | 157 | 286 | 122 | | 321 |
| RSVA - Retail Transmission Connection Charge | 1586 | 26,577 | (1,100) | 151 | | | | | 25,326 | (4,569) | 379 | (2,706) | | (1,484) |
| RSVA - Power (excluding Global Adjustment) | 1588 | (89,057) | 159,111 | (71,912) | | | | | 141,966 | (2,246) | 1,002 | (304) | | (940) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 1,995 | 15,627 | 47,072 | | | | | (29,450) | (1,080) | (440) | 1,324 | | (2,844) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 | | | | | 0 | 0 | 0 | 0 | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | (31,243) | 49,560 | 0 | | | | | 18,317 | (4,722) | 70 | 0 | | (4,652) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | (39,068) | 36,727 | 0 | | | | | (2,341) | (289) | (178) | 0 | | (467) |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | (176,213) | 213,302 | (33,447) | 0 | 0 | 0 | 0 | 70,536 | (13,097) | (163) | (1,207) | 0 | (12,053) |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | (178,208) | 197,675 | (80,519) | 0 | 0 | 0 | 0 | 99,986 | (12,017) | 277 | (2,531) | 0 | (9,209) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 1,995 | 15,627 | 47,072 | 0 | 0 | 0 | 0 | (29,450) | (1,080) | (440) | 1,324 | 0 | (2,844) |
| Deferred Payments in Lieu of Taxes | 1562 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Total of Group 1 and Account 1562 | | (176,213) | 213,302 | (33,447) | 0 | 0 | 0 | 0 | 70,536 | (13,097) | (163) | (1,207) | 0 | (12,053) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | 0 | | | | | | | 0 | 0 | | | | 0 |
| LRAM Variance Account | 1568 | 0 | | | | | | | 0 | 0 | | | | 0 |
| Total including Accounts 1562, 1521 and 1568 | | (176,213) | 213,302 | (33,447) | 0 | 0 | 0 | 0 | 70,536 | (13,097) | (163) | (1,207) | 0 | (12,053) |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

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Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

| | | 2012 | | | | Projected Interest on Dec-31-11 Balances | | | 2.1.7 RRR | |
|--|----------------|---|--|--|---|---|--|-------------|-----------------|--|
| Account Descriptions | Account Number | Principal Disposition during 2012 - instructed by Board | Interest Disposition during 2012 - instructed by Board | Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012 | Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 - 11 balance adjusted for disposition during 2012 ³ | Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³ | Total Claim | As of Dec 31-11 | Variance RRR vs. 2011 Balance (Principal + Interest) |
| Group 1 Accounts | | | | | | | | | | |
| LV Variance Account | 1550 | (24,781) | (517) | (14,354) | (1,302) | (211) | (70) | (15,937) | (40,954) | 0 |
| RSVA - Wholesale Market Service Charge | 1580 | (41,223) | (1,123) | (19,962) | 955 | (293) | (98) | (19,398) | (61,354) | (1) |
| RSVA - Retail Transmission Network Charge | 1584 | 20,586 | 561 | (3,548) | (240) | (52) | (17) | (3,858) | 17,360 | 1 |
| RSVA - Retail Transmission Connection Charge | 1586 | 26,577 | (4,048) | (1,251) | 2,564 | (18) | (6) | 1,288 | 23,842 | 0 |
| RSVA - Power (excluding Global Adjustment) | 1588 | (89,057) | (3,991) | 231,023 | 3,051 | 3,396 | 1,132 | 238,602 | 141,025 | (1) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 1,995 | (1,041) | (31,445) | (1,803) | (462) | (154) | (33,864) | (32,294) | 0 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵ | 1595 | 18,316 | (4,574) | 1 | (78) | 0 | 0 | (77) | 13,664 | (1) |
| Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵ | 1595 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵ | 1595 | 0 | 0 | (2,341) | (467) | (17) | (11) | (2,837) | (2,808) | 0 |
| Group 1 Sub-Total (including Account 1588 - Global Adjustment) | | (87,587) | (14,733) | 158,123 | 2,680 | 2,342 | 775 | 163,919 | 58,481 | (2) |
| Group 1 Sub-Total (excluding Account 1588 - Global Adjustment) | | (89,582) | (13,692) | 189,568 | 4,483 | 2,804 | 929 | 197,784 | 90,775 | (2) |
| RSVA - Power - Sub-account - Global Adjustment | 1588 | 1,995 | (1,041) | (31,445) | (1,803) | (462) | (154) | (33,864) | (32,294) | 0 |
| Deferred Payments in Lieu of Taxes | 1562 | | | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total of Group 1 and Account 1562 | | (87,587) | (14,733) | 158,123 | 2,680 | 2,342 | 775 | 163,919 | 58,481 | (2) |
| Special Purpose Charge Assessment Variance Account ⁴ | 1521 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| LRAM Variance Account | 1568 | | | 0 | 0 | 0 | 0 | 0 | | 0 |
| Total including Accounts 1562, 1521 and 1568 | | (87,587) | (14,733) | 158,123 | 2,680 | 2,342 | 775 | 163,919 | 58,481 | (2) |

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

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3RD Generation Incentive Regulation Model for 2013 Filers Chableau Public Utilities Corporation

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

| Rate Class | Unit | Metered kWh | Metered kW | Billed kWh for Non-RPP Customers |
|---------------------------------|--------|-------------------|---------------|--|
| Residential | \$/kWh | 14,448,113 | | 412,766 |
| General Service Less Than 50 kW | \$/kWh | 5,209,322 | | 68,114 |
| General Service 50 to 4,999 kW | \$/kW | 7,592,321 | 19,360 | 7,592,321 |
| Unmetered Scattered Load | \$/kWh | 7,209 | | |
| Sentinel Lighting | \$/kW | 25,718 | 65 | |
| Street Lighting | \$/kW | 292,061 | 773 | |
| MicroFit | | | | |
| | | | | |
| Total | | 27,574,744 | 20,198 | 8,073,201 |

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

\$163,919

Total Claim for Threshold Test (All Group 1 Accounts)

\$163,919

Threshold Test (Total claim per kWh) ³

0.0059

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



proved volumetric forecast and the most recent 12-

| Estimated kW for Non-RPP Customers | Distribution Revenue ¹ | 1590 Recovery Share Proportion* | 1595 Recovery Share Proportion (2008) ² | 1595 Recovery Share Proportion (2009) ² | 1595 Recovery Share Proportion (2010) ² | 1568 LRAM Variance Account Class Allocation (\$ amounts) |
|--|--------------------------------------|---------------------------------------|--|--|--|---|
| 0 | 519,275 | | 51.81% | | 52.40% | |
| 0 | 158,465 | | 19.51% | | 18.89% | |
| 19,360 | 95,788 | | 27.53% | | 27.53% | |
| 0 | 1,537 | | 0.03% | | 0.03% | |
| 0 | 2,873 | | 0.09% | | 0.09% | |
| 0 | 31,084 | | 1.05% | | 1.06% | |
| | | | | | | |
| 19,360 | 809,022 | 0.00% | 100.00% | 0.00% | 100.00% | 0 |

Balance as per Sheet 5 0

Variance 0

classes found in the Applicant's Cost of Service



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

| Rate Class | % of Total kWh | % of Total non-RPP kWh | % of Total Distribution Revenue | 1550 | 1580 | 1584 |
|---------------------------------|----------------|------------------------|---------------------------------|-----------------|-----------------|----------------|
| Residential | 52.4% | 5.1% | 64.2% | (8,351) | (10,164) | (2,021) |
| General Service Less Than 50 kW | 18.9% | 0.8% | 19.6% | (3,011) | (3,665) | (729) |
| General Service 50 to 4,999 kW | 27.5% | 94.0% | 11.8% | (4,388) | (5,341) | (1,062) |
| Unmetered Scattered Load | 0.0% | 0.0% | 0.2% | (4) | (5) | (1) |
| Sentinel Lighting | 0.1% | 0.0% | 0.4% | (15) | (18) | (4) |
| Street Lighting | 1.1% | 0.0% | 3.8% | (169) | (205) | (41) |
| MicroFit | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 100.0% | 100.0% | 100.0% | (15,937) | (19,398) | (3,858) |

* RSVA - Power (Excluding Global Adjustment)



as per the

| 1586 | 1588* | 1588 GA | 1590 | 1595 (2008) | 1595 (2009) | 1595 (2010) | 1521 | 1562 |
|-------|---------|----------|------|----------------|----------------|----------------|------|------|
| 675 | 125,018 | (1,731) | 0 | (40) | 0 | (1,486) | 0 | 0 |
| 243 | 45,076 | (286) | 0 | (15) | 0 | (536) | 0 | 0 |
| 355 | 65,696 | (31,847) | 0 | (21) | 0 | (781) | 0 | 0 |
| 0 | 62 | 0 | 0 | (0) | 0 | (1) | 0 | 0 |
| 1 | 223 | 0 | 0 | (0) | 0 | (3) | 0 | 0 |
| 14 | 2,527 | 0 | 0 | (1) | 0 | (30) | 0 | 0 |
| 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 1,288 | 238,602 | (33,864) | 0 | (77) | 0 | (2,837) | 0 | 0 |

1568

0
0
0
0
0
0
0
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0



3RD Generation Incentive Regulation Model for 2013 Filers Chapleau Public Utilities Corporation

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years)

2

| Rate Class | Unit | Billed kWh | Billed kW | Balance of Accounts Allocated by kWh/kW or (RPP) or Distribution | Deferral/Variance Account Rate Rider |
|---------------------------------|--------|-------------------|---------------|--|--|
| Residential | \$/kWh | 14,448,113 | | 103,631 | 0.0036 |
| General Service Less Than 50 kW | \$/kWh | 5,209,322 | | 37,364 | 0.0036 |
| General Service 50 to 4,999 kW | \$/kW | 7,592,321 | 19,360 | 54,457 | 1.4064 |
| Unmetered Scattered Load | \$/kWh | 7,209 | | 52 | 0.0036 |
| Sentinel Lighting | \$/kW | 25,718 | 65 | 184 | 1.4191 |
| Street Lighting | \$/kW | 292,061 | 773 | 2,095 | 1.3550 |
| MicroFit | | | | | |
| Total | | 27,574,744 | 20,198 | 197,784 | |

| Allocation of Balance in Account 1588 Global | Billed kWh or Estimated kW for Non-RPP | Global Adjustment Rate Rider |
|--|--|------------------------------------|
| (1,731) | 412,766 | (0.0021) |
| (286) | 68,114 | (0.0021) |
| (31,847) | 19,360 | (0.8225) |
| 0 | | 0.0000 |
| 0 | 0 | 0.0000 |
| 0 | 0 | 0.0000 |
| (33,864) | 500,240 | |



3RD Generation Incentive Regulation Model for 2013 Filers Chapleau Public Utilities Corporation

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated.

| | | | |
|---------------------|-------|---------------------------------|------|
| Price Escalator | 2.00% | Choose Stretch Factor Group | II |
| Productivity Factor | 0.72% | Associated Stretch Factor Value | 0.4% |
| Price Cap Index | 0.88% | | |

| Rate Class | Current MFC | MFC Adjustment from R/C Model | Current Volumetric Charge | DVR Adjustment from R/C Model | Price Cap Index to be Applied to MFC and DVR |
|---------------------------------|-------------|----------------------------------|------------------------------|----------------------------------|--|
| Residential | 20.15 | 3.22 | 0.0135 | | 0.88% |
| General Service Less Than 50 kW | 31.79 | 2.4 | 0.0174 | | 0.88% |
| General Service 50 to 4,999 kW | 188.72 | | 3.6405 | -0.0571 | 0.88% |
| Unmetered Scattered Load | 20.15 | 3.23 | 0.0326 | | 0.88% |
| Sentinel Lighting | 4.41 | 1 | 8.6067 | 1.5 | 0.88% |
| Street Lighting | 3.50 | 0.4 | 14.4120 | 3.8113 | 0.88% |
| MicroFit | 5.25 | | | | |

ed by Board staff.

| Proposed MFC | Proposed Volumetric Charge |
|--------------|----------------------------------|
| 23.58 | 0.0136 |
| 34.49 | 0.0176 |
| 190.38 | 3.6149 |
| 23.59 | 0.0329 |
| 5.46 | 10.1956 |
| 3.93 | 18.3837 |
| 5.25 | |

3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

Please enter the following charges as found on your most recent Board-Approved Tariff Schedule. The standard Allowance rates have been included as default entries. If you have different rates, please make the appropriate corrections in the applicable cells below. As well, please enter the current Specific Service Charges below. The standard Retail Service Charges have been entered below. If you have different rates, please make the appropriate corrections in columns A, C or D as applicable (cells are unlocked).

UNIT CURRENT

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month

| | |
|-------|--------|
| \$/kW | (0.60) |
|-------|--------|

Primary Metering Allowance for transformer losses – applied to measured demand and energy

| | |
|---|--------|
| % | (1.00) |
|---|--------|

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

[illegible]

the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0654 |
| Distribution Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0506 |
| | |
| | |
| | |
| | |



3RD Generation Incentive Regulation Model for 2013 Fi

Chapleau Public Utilities Corporation

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) b enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Ride included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, 1 RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rate removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Appr model into the cells in column I.



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3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates

| Rate Description | Unit | Amount |
|--|--------|----------|
| Residential | | |
| Service Charge | \$ | 20.15 |
| Distribution Volumetric Rate | \$/kWh | 0.0135 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0065 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0015 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 2.26 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.90 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0032 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| General Service Less Than 50 kW | | |
| Service Charge | \$ | 31.79 |
| Distribution Volumetric Rate | \$/kWh | 0.0174 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.29 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 1.64 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0030) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0027 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| General Service 50 to 4,999 kW | | |
| Service Charge | \$ | 188.72 |
| Distribution Volumetric Rate | \$/kW | 3.6405 |
| Low Voltage Service Rate | \$/kW | 0.2256 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.3752 |

Proposed Rates

| Rate Description | Unit | Amount |
|--|--------|----------|
| Residential | | |
| Service Charge | \$ | 23.58 |
| Distribution Volumetric Rate | \$/kWh | 0.0136 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 2.26 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.90 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0032 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| General Service Less Than 50 kW | | |
| Service Charge | \$ | 34.49 |
| Distribution Volumetric Rate | \$/kWh | 0.0176 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.29 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 1.64 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0030) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0027 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| General Service 50 to 4,999 kW | | |
| Service Charge | \$ | 190.38 |
| Distribution Volumetric Rate | \$/kW | 3.6149 |
| Low Voltage Service Rate | \$/kW | 0.2256 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.4064 |

| | | | | | |
|--|--------|----------|--|--------|----------|
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5412 | Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 Applicable only for Non-RPP Customers | \$/kW | (0.8225) |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 6.10 | Retail Transmission Rate - Network Service Rate | \$/kW | 2.1701 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.00 | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5063 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (0.7046) | Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 6.10 |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kW | 0.0463 | Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.00 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kW | 0.0328 | Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (0.7046) |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 0.4691 | Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kW | 0.0463 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | Rate Rider LRAM - Effective until November 30, 2013 | \$/kW | 0.0328 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 | Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 0.4691 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 | Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Rural Rate Protection Charge | \$/kWh | 0.0011 |
| | | | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Unmetered Scattered Load | | | Unmetered Scattered Load | | |
| Service Charge | \$ | 20.15 | Service Charge | \$ | 23.59 |
| Distribution Volumetric Rate | \$/kWh | 0.0326 | Distribution Volumetric Rate | \$/kWh | 0.0329 |
| Low Voltage Service Rate | \$/kWh | 0.0006 | Low Voltage Service Rate | \$/kWh | 0.0006 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0058 | Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0014 | Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0177) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0251 | Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0177) |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0251 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 | Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 | Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Sentinel Lighting | | | Sentinel Lighting | | |
| Service Charge | \$ | 4.41 | Service Charge | \$ | 5.46 |
| Distribution Volumetric Rate | \$/kW | 8.6067 | Distribution Volumetric Rate | \$/kW | 10.1956 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 | Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.8005 | Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.4191 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4272 | Retail Transmission Rate - Network Service Rate | \$/kW | 1.6450 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (2.5846) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3996 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 4.6144 | Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (2.5846) |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 4.6144 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 | Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 | Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| Street Lighting | | | Street Lighting | | |
| Service Charge | \$ | 3.50 | Service Charge | \$ | 3.93 |
| Distribution Volumetric Rate | \$/kW | 14.4120 | Distribution Volumetric Rate | \$/kW | 18.3837 |
| Low Voltage Service Rate | \$/kW | 0.2173 | Low Voltage Service Rate | \$/kW | 0.2173 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.7914 | Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.3550 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.4185 | Retail Transmission Rate - Network Service Rate | \$/kW | 1.6367 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (1.6069) | Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3915 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 3.9003 | Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (1.6069) |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 3.9003 |
| Rural Rate Protection Charge - effective until April 30, 2012 | \$/kWh | 0.0011 | Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge - effective on and after May 1, 2012 | \$/kWh | 0.0011 | Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 | Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |
| MicroFit | | | MicroFit | | |
| Service Charge | \$ | 5.25 | Service Charge | \$ | 5.25 |



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Chapleau Public Utilities Corporation **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2012-0114

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by a single family unit, non-commercial. This can be a separately metered living accommodation, town-house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.58 |
| Distribution Volumetric Rate | \$/kWh | 0.0136 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0059 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0014 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 2.26 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.90 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0034) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0006 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0032 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|-------------------------------|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
|-------------------------------|--------|--------|

| | | |
|---|--------|-------------------------|
| Rural Rate Protection Charge | \$/kWh | Page 55 of 64 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 34.49 |
| Distribution Volumetric Rate | \$/kWh | 0.0176 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kWh | (0.0021) |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 3.29 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 1.64 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0030) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kWh | 0.0001 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kWh | 0.0000 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0027 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 190.38 |
| Distribution Volumetric Rate | \$/kW | 3.6149 |
| Low Voltage Service Rate | \$/kW | 0.2256 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.4064 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2013) - effective until May 01, 2015 | | |
| Applicable only for Non-RPP Customers | \$/kW | (0.8225) |
| Retail Transmission Rate - Network Service Rate | \$/kW | 2.1701 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.5063 |
| Rate Rider for Disposition of Residual Historical Smart Meter Costs - effective until April 30, 2016 | \$ | 6.10 |
| Rate Rider for Disposition of Stranded Meter Costs - effective until April 30, 2016 | \$ | 0.00 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (0.7046) |
| Rate Rider Global Adjustment Non-RPP - effective until November 30, 2013 | \$/kW | 0.0463 |
| Rate Rider LRAM - Effective until November 30, 2013 | \$/kW | 0.0328 |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 0.4691 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is un-metered. Such connections include cable TV, power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|--------|----------|
| Service Charge | \$ | 23.59 |
| Distribution Volumetric Rate | \$/kWh | 0.0329 |
| Low Voltage Service Rate | \$/kWh | 0.0006 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kWh | 0.0036 |
| Retail Transmission Rate - Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kWh | 0.0013 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kWh | (0.0177) |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kWh | 0.0251 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 5.46 |
| Distribution Volumetric Rate | \$/kW | 10.1956 |
| Low Voltage Volumetric Rate | \$/kW | 0.2261 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.4191 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.6450 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3996 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (2.5846) |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 4.6144 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|--|-------|----------|
| Service Charge | \$ | 3.93 |
| Distribution Volumetric Rate | \$/kW | 18.3837 |
| Low Voltage Service Rate | \$/kW | 0.2173 |
| Rate Rider for Deferral/Variance Account Disposition (2013) - effective until May 01, 2015 | \$/kW | 1.3550 |
| Retail Transmission Rate - Network Service Rate | \$/kW | 1.6367 |
| Retail Transmission Rate - Line and Transformation Connection Service Rate | \$/kW | 0.3915 |
| Rate Rider for Deferral and Variance Account Disposition (2012) - effective until April 30, 2016 | \$/kW | (1.6069) |
| Rate Rider Foregone Revenue - effective until April 30, 2014 | \$/kW | 3.9003 |

MONTHLY RATES AND CHARGES - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0011 |
| Standard Supply Service - Administrative Charge (if applicable) | \$ | 0.25 |

MICROFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

ALLOWANCES

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses – applied to measured demand and energy | % | (1.00) |

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Credit Reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Special meter reads | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |
| OTHER | | |
| Install/Remove load control device - during regular hours | \$ | 65.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment – per month | % | 1.50 |
| Late Payment – per annum | % | 19.56 |
| Collection of account charge – no disconnection | \$ | 30.00 |
| Disconnect/Reconnect at meter – during regular hours | \$ | 65.00 |

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean

Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|-----------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | \$ | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

| | |
|--|--------|
| Total Loss Factor – Secondary Metered Customer < 5,000 kW | 1.0654 |
| Distribution Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0506 |



3RD Generation Incentive Regulation Model for 2013 Filers

Chapleau Public Utilities Corporation

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the **UPDATE** button to refresh the sheet.

Residential

Consumption 800 kWh
RPP Tier One 600 kWh
Load Factor
Loss Factor 1.0654

| | CURRENT ESTIMATED BILL | | | PROPOSED ESTIMATED BILL | | | | | | |
|---------------------------------------|------------------------|-------------------|---------------------|-------------------------|--------------------|----------------------|-------------|---------------|---------------------|---------------------|
| | Volume | Current Rate (\$) | Current Charge (\$) | Volume | Proposed Rate (\$) | Proposed Charge (\$) | Change (\$) | Change (%) | % of Total RPP Bill | % of Total TOU Bill |
| Energy First Tier (kWh) | 600.00 | 0.0750 | 45.00 | 600.00 | 0.0750 | 45.00 | 0.00 | 0.00% | 35.11% | |
| Energy Second Tier (kWh) | 252.32 | 0.0880 | 22.20 | 252.32 | 0.0880 | 22.20 | 0.00 | 0.00% | 17.33% | |
| TOU - Off Peak | 545.48 | 0.0650 | 35.46 | 545.48 | 0.0650 | 35.46 | 0.00 | 0.00% | | 27.33% |
| TOU - Mid Peak | 153.42 | 0.1000 | 15.34 | 153.42 | 0.1000 | 15.34 | 0.00 | 0.00% | | 11.83% |
| TOU - On Peak | 153.42 | 0.1170 | 17.95 | 153.42 | 0.1170 | 17.95 | 0.00 | 0.00% | | 13.84% |
| Service Charge | 1 | 20.15 | 20.15 | 1 | 23.58 | 23.58 | 3.43 | 17.02% | 18.40% | 18.17% |
| Service Charge Rate Rider(s) | 1 | 3.16 | 3.16 | 1 | 3.16 | 3.16 | 0.00 | 0.00% | 2.47% | 2.44% |
| Distribution Volumetric Rate | 800 | 0.0135 | 10.80 | 800 | 0.0136 | 10.88 | 0.08 | 0.74% | 8.49% | 8.39% |
| Low Voltage Volumetric Rate | 800 | 0.0006 | 0.48 | 800 | 0.0006 | 0.48 | 0.00 | 0.00% | 0.37% | 0.37% |
| Distribution Volumetric Rate Rider(s) | 800 | 0.0005 | 0.40 | 800 | 0.0041 | 3.28 | 2.88 | 720.00% | 2.56% | 2.53% |
| Total: Distribution | | | 34.99 | | | 41.38 | 6.39 | 18.26% | 32.29% | 31.89% |