Appendix B

Energy Probe 30E

Revenue Requirement Workform

CGAAP-Extended Lives/Overheads – 2013 Only

Welland Hydro EB-2012-0173

Revised Revenue Deficiency Deter	rmination - Energy	y Probe 30e		Revised	Revised
					2013 Test -
	2013 Test	2013 Test - Required		2013 Test	Required
Description	Existing Rates	Revenue	AdJ	Existing Rates	Revenue
Revenue Revenue Deficiency		187,802			303,846
Distribution Revenue	8,970,789	8,970,789		8,970,789	8,970,789
Other Operating Revenue (Net)	501,089	501,089	18965	520,054	520,054
Total Revenue	9,471,878	9,659,680		9,490,843	9,794,689
Costs and Expenses					
Administrative & General, Billing & Collecting	3,372,191	3,372,191	35415	3,407,606	3,407,606
Operation & Maintenance	3,264,776	3,264,776	50410	3,264,776	3,264,776
Depreciation & Amortization	1,081,618	1,081,618	140472	1,222,090	1,222,090
PPE Return on Rate Base	-35,324	-35,324	35324	0	0
Deemed Interest	754,766	754,766	-22001	732,765	732,765
Total Costs and Expenses	8,438,027	8,438,027		8,627,237	8,627,237
Utility Income Before Income Taxes	1,033,851	1,221,653		863,606	1,167,452
ncome Taxes: Corporate Income Taxes	25,034	58,513		-10,360	48,890
Total Income Taxes	25,034	58,513		-10,380	48,890
TOTAL MANUEL TOTAL					
Utility Net Income	1,008,817	1,163,140		873,966	1,118,562
Income Tax Expense Calculation:		1 /44 //4			1.410.805
Deemed Income		1,163,140	l)	600 000	1,118,562
Accounting Income	1,033,851	007.505		863,606	040.704
Tax Adjustments to Accounting Income	-807,525	-807,525 355,615		-818,784 44,822	-818,784 299,778
Faxable Income	226,326 25,034	300,010		-10,465	233,110
Grossed Up PILS	20,004	58,513		-10,400	48,890
Tax Rate Refecting Tax Credits	11.06%	16,45%		-23.35%	16.31%
Actual Return on Rate Base:					
Rate Base	31,884,331	31,884,331		31,314,732	31,314,732
Interest Expense	754,766	754,766		732,765	732,765
Net Income	1,008,817	1,163,140		873,966	1,118,562
Total Actual Return on Rate Base	1,763,583	1,917,906		1,606,731	1,851,327
Actual Return on Rate Base	5.53%	6.02%		5.13%	5.91%
		787			
Required Return on Rate Base: Rate Base	31,884,331	21 884 224		24 244 720	24 244 722
Nate Dase	31,684,331	31,884,331		31,314,732	31,314,732
Return Rates:	0.0557	0.0504		0.0504	0.0504
Return on Debt (Weighted)	3.95%	3.95%		3.95%	3.95%
Return on Equity	9.12%	9.12%		9.12%	9 12%
Deemed Interest Expense	754,766	754,766		732,765	732,765
Return On Equily	1,163,140	1,163,140		1,118,562	1,118,562
Total Return	1,917,906	1,917,906		1,851,327	1,851,327
Expected Return on Rate Base	6.02%	6.02%		5.91%	5.91%
Revenue Deficiency After Tax	154,323	0		244,596	0
Revenue Deficiency Before Tax	187,801	0		303,846	ő
Faxable Income	226,326	355.615		44,822	299,77
Fax Rate	19.50%			19.50%	19,50%
Γax @ 19.5%	44,134			8,740	58,45
ess Apprentice Tax Credit	19,100			19,100	19,10
Tax Payable	25,034			-10,360	39,35
Γax Payable %		14.13%		-23.11%	13.139
Gross Up PILS - PILS(1-Tax Payable %)		58,512			
Gross Up PILS - PILS(1- Incremental Tax Payable %)		· ·			48,8



Taxable Income - Test Year

	Test Year Taxable Income
Net Income Before Taxes	1,118,562

	T2 S1 line #	
dditions:		
Interest and penalties on taxes	103	
Amortization of tangible assets	104	1,222,090
2-4 ADJUSTED ACCOUNTING DATA P489	104	.,,
Amortization of intangible assets 2-4 ADJUSTED ACCOUNTING DATA P490	106	
Recapture of capital cost allowance from		
Schedule 8	107	
Gain on sale of eligible capital property from	108	
Schedule 10	100	
Income or loss for tax purposes- joint ventures or	109	
partnerships		
Loss in equity of subsidiaries and affiliates	110	
Loss on disposal of assets	111	
Charitable donations	112	23,600
Taxable Capital Gains	113	
Political Donations	114	
Deferred and prepaid expenses	116	
Scientific research expenditures deducted on	440	
financial statements	118	
Capitalized interest	119	
Non-deductible club dues and fees	120	
Non-deductible meals and entertainment	121	
expense		
Non-deductible automobile expenses	122	
Non-deductible life insurance premiums	123	
Non-deductible company pension plans	124	
Tax reserves beginning of year	125	109,919
Reserves from financial statements- balance at end of year	126	1,715,191
Soft costs on construction and renovation of buildings	127	
Book loss on joint ventures or partnerships	205	
Capital items expensed	206	
Debt issue expense	208	
Development expenses claimed in current year	212	
Financing fees deducted in books	216	
Gain on settlement of debt	220	
Non-deductible advertising	226	
Non-deductible interest	227	
Non-deductible legal and accounting fees	228	
Recapture of SR&ED expenditures	231	
Share issue expense	235	
Write down of capital property	236	

Amounts received in respect of qualifying environment trust per paragraphs 12(1)(z.1) and	237	
12(1)(z.2)	231	
Other Additions: (please explain in detail the		
nature of the item)		
Interest Expensed on Capital Leases	290	
Realized Income from Deferred Credit Accounts	291	
Pensions	292	
Non-deductible penalties	293	
	294	
Aprentice Tax Credits	295	19,100
	296	
	297	
ARO Accretion expense		
Capital Contributions Received (ITA 12(1)(x))		
Lease Inducements Received (ITA 12(1)(x))		
Deferred Revenue (ITA 12(1)(a))		
Prior Year Investment Tax Credits received		
		1
Total Additions		3,089,900
Deductions:		
Gain on disposal of assets per financial statements	401	
Dividends not taxable under section 83	402	
Capital cost allowance from Schedule 8	403	1,994,274
Terminal loss from Schedule 8	404	1,004,214
Cumulative eligible capital deduction from		05.540
Schedule 10 CEC	405	85,516
Allowable business investment loss	406	
Deferred and prepaid expenses	409	
Scientific research expenses claimed in year	411	
Tax reserves end of year	413	113,217
Reserves from financial statements - balance at	414	1,692,077
beginning of year Contributions to deferred income plans	416	
Book income of joint venture or partnership	305	
	306	
Equity in income from subsidiary or affiliates	500	
Equity in income from subsidiary or affiliates Other deductions: (Please explain in detail the		
Other deductions: (Please explain in detail the nature of the item)		
Other deductions: (Please explain in detail the	300	
Other deductions: (Please explain in detail the nature of the item)	390 391	

Non-taxable imputed interest income on deferral and variance accounts	392	
drid Variation decodarte	393	
	394	
	395	
	396	
	397	
ARO Payments - Deductible for Tax when Paid		
ITA 13(7.4) Election - Capital Contributions Received		
ITA 13(7.4) Election - Apply Lease Inducement to cost of Leaseholds		
Deferred Revenue - ITA 20(1)(m) reserve		
Principal portion of lease payments		
Lease Inducement Book Amortization credit to income		
Financing fees for tax ITA 20(1)(e) and (e.1)		
Total Deductions		3,885,084
NET INCOME FOR TAX PURPOSES		323,378
Charitable donations	311	23,600
Taxable dividends received under section 112 or 113	320	
Non-capital losses of preceding taxation years from Schedule 7-1	331	
Net-capital losses of preceding taxation years (Please show calculation)	332	
Limited partnership losses of preceding taxation years from Schedule 4	335	
Joseph Stricture 4		
REGULATORY TAXABLE INCOME		299,778



Schedule 8 CCA - Bridge Year

Class	Class Description		CC Regulated Historic Year	storic Year Additions (N		UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Bridge Year CCA	ucc	End of Bridge Year
1	Distribution System - post 1987	\$	16,988,704			\$ 16,988,704		\$ 16,988,704	4%	\$ 679,548	\$	16,309,156
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$	340,981	\$ 275,000		\$ 615,981	\$ 137,500	\$ 478,481	6%	\$ 28,709	\$	587,272
2	Distribution System - pre 1988					5 -	\$ -	\$ -	6%	S -	S	(10)
8	General Office/Stores Equip	\$	402,344	\$ 30,500		\$ 432,844	\$ 15,250	\$ 417,594	20%	\$ 83,519	\$	349,325
10	Computer Hardware/ Vehicles	\$	176,499			\$ 176,499	\$	\$ 176,499	30%	\$ 52,950	\$	123,549
10.1	Certain Automobiles					\$ -	\$ -	\$ -	30%	S -	\$	
12	Computer Software	\$	128,367	\$ 90,000		\$ 218,367	\$ 45,000	\$ 173,367	100%	\$ 173,367	\$	45,000
13 1	Lease # 1					\$ -	\$ -	\$ -		\$ -	\$	
13.2	Lease #2					\$ -	\$ -	\$ -		\$ -	\$	-
13 3	Lease #3					\$ -	\$ -	s -		S -	S	
13 4	Lease # 4					S -	\$ -	\$ -		S -	\$	-
14	Franchise					\$ -	\$ -	\$ -		\$ -	\$	
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bldgs	\$	15,427			\$ 15,427	s -	\$ 15,427	8%	\$ 1,234	S	14,193
42	Fibre Optic Cable					\$ -	s -	\$ -	12%	S	\$	127
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$				\$ -	\$ -	\$ -	30%	\$ -	\$	141
43.2	Certain Clean Energy Generation Equipment					\$ -	\$	\$ -	50%	\$	S	300
45	Computers & Systems Software acg'd post Mar 22/04	\$	2.007			\$ 2,007	S -	\$ 2,007	45%	\$ 903	S	1,104
46	Data Network Infrastructure Equipment (acg'd post Mar 22/04)					S -	\$	\$ -	30%	S	\$	
47	Distribution System - post February 2005	S	11.526.181	\$ 1.669.500		\$ 13,195,681	\$ 834,750	\$ 12,360,931	8%	\$ 988.874	\$	12,206,807
50	Data Network Infrastructure Equipment - post Mar 2007	\$	25.214	\$ 35,000		\$ 60,214	\$ 17,500	\$ 42,714	55%	\$ 23,493	\$	36,721
52	Computer Hardware and system software					S -	\$ -	S -	100%	\$ -	\$	
95	CWIP					S -	S -	s -		\$ -	\$	
						S -	\$ -	S -		- s	\$	
						\$ -	\$ -	\$ -		S -	S	
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						S -	\$ -	\$ -		s -	\$	120
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						\$ -	\$ -	\$ -		S -	\$	·\$*
						S -	\$ -	\$ -		S	S	(*)
						\$ -	\$ -	\$ -		\$	\$	
	TOTAL	S	29,605,724	\$ 2,100,000	\$ -	\$ 31,705,724	\$ 1,050,000	\$ 30,655,724		\$ 2,032,597	S	29,673,127



Schedule 8 CCA - Test Year

Class	Class Description	UCC Test Year Opening Balance	Additions	Disposals (Negative)	UCC Before 1/2 Yr Adjustment	1/2 Year Rule {1/2 Additions Less Disposals}	Reduced UCC	Rate %	Test Year CCA	UCC End of Test Year
1	Distribution System - post 1987	\$ 16,309,156			\$ 16,309,156		\$ 16,309,156	4%	\$ 652,366	\$ 15,656,790
1 Enhanced	Non-residential Buildings Reg. 1100(1)(a.1) election	\$ 587,272	20,000		\$ 607,272	\$ 10,000	\$ 597,272	6%	\$ 35,836	\$ 571,436
2	Distribution System - pre 1988	\$ -			\$ -	\$ -	\$ -	6%	S -	\$ -
8	General Office/Stores Equip	\$ 349,325	5,000		\$ 354,325	\$ 2,500	\$ 351,825	20%	\$ 70,365	\$ 283,960
10	Computer Hardware/ Vehicles	\$ 123,549	350,000		\$ 473,549	\$ 175,000	\$ 298,549	30%	\$ 89,565	\$ 383,985
10.1	Certain Automobiles	\$ -			\$ -	\$ -	\$ -	30%	\$ -	\$
12	Computer Software	\$ 45,000	58,500		\$ 103,500	\$ 29,250	\$ 74,250	100%	\$ 74,250	\$ 29,250
13 1	Lease # 1	\$ -			\$ -	\$ -	\$		\$ -	\$ -
13 2	Lease #2	\$ -			\$ -	\$ -	\$ -		\$ -	\$ -
13.3	Lease # 3	\$ -			\$ -	\$ -	\$ -		\$ -	\$
13.4	Lease # 4	\$ -			\$ -	\$ -	\$ -		\$ -	S -
14	Franchise	\$ -			\$ -	\$ -	\$ -		\$ -	\$
17	New Electrical Generating Equipment Acq'd after Feb 27/00 Other Than Bl	\$ 14,193			\$ 14,193	\$ -	\$ 14,193	8%	\$ 1,135	\$ 13,057
42	Fibre Optic Cable	\$ -			\$ +	\$	\$ -	12%	\$ -	\$
43.1	Certain Energy-Efficient Electrical Generating Equipment	\$ -			\$ -	\$ -	S -	30%	S -	\$
43.2	Certain Clean Energy Generation Equipment	\$ -			\$ -	\$ -	\$ -	50%	\$ -	\$ -
45	Computers & Systems Software acq'd post Mar 22/04	\$ 1,104			\$ 1,104	\$ -	\$ 1,104	45%	\$ 497	\$ 607
46	Data Network Infrastructure Equipment (acq'd post Mar 22/04)	\$ -			S -	s -	s -	30%	\$ -	\$ -
47	Distribution System - post February 2005	\$ 12,206,807	1,521,700		\$ 13,728,507	\$ 760,850	\$ 12,967,657	8%	\$ 1,037,413	\$ 12,691,094
50	Data Network Infrastructure Equipment - post Mar 2007	\$ 36,721	46,000		\$ 82,721	\$ 23,000	\$ 59,721	55%	\$ 32,847	\$ 49,875
52	Computer Hardware and system software	\$ -			S -	\$ -	\$ -	100%	\$ -	\$
95	CWIP	\$			\$ -	\$ -	\$ -	0%	\$ -	\$ -
					\$ -	\$ -	S -	0%	S -	\$ -
					\$ -	\$ -	\$ -	0%	\$ -	\$
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					S -	\$ -	\$ -	0%	\$ -	\$ -
					S -	\$ -	\$ -	0%	\$ -	\$ -
					\$ -	\$ -	\$ -	0%	s -	\$ -
	TOTAL	\$ 29,673,127	\$ 2,001,200	\$ -	\$ 31,674,327	\$ 1,000,600	\$ 30,673,727		\$ 1,994,274	\$ 29,680,053



Schedule 10 CEC - Test Year

Cumulative Eligible Capital					1,221,660
Additions Cost of Eligible Capital Property Acquired during Test Year		0			
Other Adjustments		0			
	Subtotal	0	x 3/4 =	0	
Non-taxable portion of a non-arm's length transferor's gain realized on the transfer of an ECP to the Corporation after Friday, December 20, 2002	ie	0	x 1/2 =	0	
			9-	0	0
Amount transferred on amalgamation or wind-up of subsidiary		0			0
	Subtotal			_	1,221,660
<u>Deductions</u>					
Proceeds of sale (less outlays and expenses not otherwise deductible) from the disposition of all ECP during Test Year		0			
Other Adjustments		0			
	Subtotal	0	x 3/4 =	-	0
Cumulative Eligible Capital Balance					1,221,660
Current Year Deduction (Carry Forward to Tab "Test Year Taxable In	ncome")		1,221,660	x 7% =	85,516
Cumulative Eligible Capital - Closing Balance					1,136,144



Schedule 13 Tax Reserves - Test Year

Continuity of Reserves

Act or state order (management)			Г	Test Year Adj	ustments	I		
Description	Bridge Year	Eliminate Amounts Not Relevant for Bridge Year	Adjusted Utility Balance	Additions	Disposals	Balance for Test Year	Change During the Year	Disallowed Expenses
Capital Gains Reserves ss 40(1)	0		ol			0	0	
Tax Reserves Not Deducted for accounting purposes								
Reserve for doubtful accounts ss. 20(1)(I)	109,919		109,919	113,217	109,919	113,217	3,298	
Reserve for goods and services not delivered ss. 20(1)(m)	0		O			0	0	
Reserve for unpaid amounts ss. 20(1)(n)	0		0			.0	0	
Debt & Share Issue Expenses ss. 20(1)(e)	0		0			0	0	
Other tax reserves	0		0			0	0	
	0		0			0	0	
	0		0			0	0	
Total	109,919	0	109,919	113,217	109,919	113,217	3,298	
Financial Statement Reserves (not deductible for Tax Purposes)								
General Reserve for Inventory Obsolescence (non-specific)	0		0			0	0	
General reserve for bad debts	109,919		109,919	113,217	109,919	113,217	3,298	
Accrued Employee Future Benefits:	0		0			0	0	
- Medical and Life Insurance	0		0			0	0	
-Short & Long-term Disability	0		0			0	0	
-Accmulated Sick Leave	0		0			0	0	
- Termination Cost	0		0			0	0	
- Other Post-Employment Benefits	1,582,158		1,582,158	1,601,974	1,582,158	1,601,974	19,816	
Provision for Environmental Costs	0		0			0	0	
Restructuring Costs	0		0			0	0	
Accrued Contingent Litigation Costs	0		0			0	0	
Accrued Self-Insurance Costs	0		0			0	0	
Other Contingent Liabilities	0		0			0	0	
Bonuses Accrued and Not Paid Within 180 Days of Year-End ss. 78(4)	0		0			0	0	
Unpaid Amounts to Related Person and Not Paid Within 3 Taxation Years ss, 78(1)	0		0			0	0	
Other	0		0			0	0	
	0		0			0	0	
	0		0			0	0	-
Total	1,692,077	0	1,692,077	1,715,191	1,692,077	1,715,191	23,114	(



Version 3.00

Utility Name	Welland Hydro-Electric System Corp.
Service Territory	City of Welland
Assigned EB Number	EB-2012-0173
Name and Title	Wayne Armstrong - Director of Finance
Phone Number	905-732-1381 Ext 234
Email Address	warmstrong@wellandhydro.com

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While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and

1. Info 6. Taxes PILs

2. Table of Contents 7. Cost of Capital

3. Data Input Sheet 8. Rev Def Suff

4. Rate Base 9. Rev Regt

5. Utility Income

Notes:

- (1) Pale green cells represent inputs
- (2) Pale green boxes at the bottom of each page are for additional notes
- (3) Pale yellow cells represent drop-down lists
- (4) Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.
- (5) Completed versions of the Revenue Requirement Work Form are required to be filed in working Microsoft Excel

Data Input (1)

	8	Initial Application	(2)	Adjustments			terrogatory Responses	(6)	Adjustments	Per Board Decision	8
1	Rate Base Gross Fixed Assets (average)	\$53,874,400		\$233.754		\$	54,108,154			\$54,108,154	
	Accumulated Depreciation (average) Allowance for Working Capital:	(\$28,460,717)	(5)	(\$807,957)		12	(\$29,268,674)			(\$29,268,674)	
	Controllable Expenses Cost of Power	\$6,636,967 \$43,137,252		\$35,415		\$ \$	6,672,382 43,137,252			\$6,672,382 \$43,137,252	
	Working Capital Rate (%)	13.00%	(9)				13,00%	(9)		13.00%	(9)
2	Utility Income Operating Revenues:										
	Distribution Revenue at Current Rates	\$8,970,789		\$0			\$8,970,789		\$0	\$8,970,789	
	Distribution Revenue at Proposed Rates Other Revenue:	\$9,158,591		\$116,044			\$9,274,635		\$0	\$9,274,635	
	Specific Service Charges	\$150,385		\$0			\$150,385		\$0	\$150,385	
	Late Payment Charges	\$70,849		\$0			\$70,849		\$0	\$70,849	
	Other Distribution Revenue Other Income and Deductions	\$236,908		\$33 \$18,932			\$236,941		\$0 \$0	\$236,941	
	Other Income and Deductions	\$42,947		\$18,932			\$61,879		\$0	\$61,879	
	Total Revenue Offsets	\$501,089	(7)	\$18,965			\$520,054		\$0	\$520,054	
	Operating Expenses:										
	OM+A Expenses	\$6,636,967		\$35,415		\$	6,672,382			\$6,672,382	
	Depreciation/Amortization Property taxes	\$1,081,619	(10)	\$140,471		4	1,222,090			\$1,222,090	
	Other expenses										
3	Taxes/PILs										
3	Taxable Income:										
	Adjustments required to arrive at taxable income	(\$807,525)	(3)				(\$818,784)			(\$818,784)	
	Utility Income Taxes and Rates:										
	Income taxes (not grossed up)	\$50,245					\$39,357			\$39,357	
	Income taxes (grossed up)	\$62,416					\$48,891			\$48,891	
	Federal tax (%)	15.00%					15,00%			15.00%	
	Provincial tax (%)	4.50%					4.50%			4.50%	
	Income Tax Credits	(\$19,100)					(\$19,100)			(\$19,100)	
4	Capitalization/Cost of Capital Capital Structure:										
	Long-term debt Capitalization Ratio (%)	56.0%					56.0%			56,0%	
	Short-term debt Capitalization Ratio (%)	4.0%	(8)				4.0%	(8)		4.0%	(8)
	Common Equity Capitalization Ratio (%) Prefered Shares Capitalization Ratio (%)	40.0%					40.0%			40.0%	
	Troiting charts capitalization Ratio (79)	100.0%			-		100.0%			100.0%	
	Cost of Capital										
	Long-term debt Cost Rate (%)	4.08%					4.03%			4.03%	
	Short-term debt Cost Rate (%)	2.06%					2.08%			2.08%	
	Common Equity Cost Rate (%)	9.12%					8.93%			8.93%	
	Prefered Shares Cost Rate (%)										
	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS (\$)	(\$35,324)	(11)	\$35,324			\$ -	(11)			(11)

General

Data inputs are required on Sheets 3, Data from Sheet 3 will automatically complete calculations on sheets 4 through 9 (Rate Base through Revenue Requirement), Sheets 4 through 9 do not require any inputs except for notes that the Applicant may wish to enter to support the results. Pale green cells are available on sheets 4 through 9 to enter both footnotes beside key cells and the related text for the notes at the bottom of each sheet.

All inputs are in dollars (\$) except where inputs are individually identified as percentages (%)

- (1)
- Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I
- (2) (3) (4) (5)
- Use Country Man Adjustments in column 1
 Net of addbacks and deductions to arrive at taxable income.
 Average of Gross Fixed Assets at beginning and end of the Test Year
 Average of Accumulated Depreciation at the beginning and end of the Test Year. Enter as a negative amount.
 Select option from drop-down list by clicking on cell M10. This column allows for the application update reflecting the end of discovery or Argument-in-Chief. Also, the outcome of any Settlement Process can be reflected. (6)
- (7) (8)
- Input total revenue offsets for deriving the base revenue requirement from the service revenue requirement
 4.0% unless an Applicant has proposed or been approved for another amount.
 Starting with 2013, default Working Capital Allowance factor is 13% (of Cost of Power plus controllable expenses). Alternatively, WCA factor based on lead-lag study or approved WCA factor for another distributor, with supporting rationale. (9)
- Depreciation Expense should include the adjustment resulting from the amortization of the deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements. (10)
- Adjustment should include the adjustment to the return on rate base associated with deferred PP&E balance as shown on Appendix 2-EA or Appendix 2-EB of the Chapter 2 Appendices to the Filing Requirements.

Rate Base and Working Capital

Rate Base

	rate base						
Line No.	Particulars	-	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
1	Gross Fixed Assets (average)	(3)	\$53,874,400	\$233,754	\$54,108,154	\$ -	\$54,108,154
2	Accumulated Depreciation (average)	(3)	(\$28,460,717)	(\$807,957)	(\$29,268,674)	\$ -	(\$29,268,674)
3	Net Fixed Assets (average)	(3)	\$25,413,683	(\$574,203)	\$24,839,480	\$ -	\$24,839,480
4	Allowance for Working Capital	_(1)	\$6,470,648	\$4,604	\$6,475,252		\$6,475,252
5	Total Rate Base	= 0	\$31,884,331	(\$569,599)	\$31,314,732	<u> </u>	\$31,314,732

Allowance for Working Capital - Derivation

(1)

Controllable Expenses		\$6,636,967	\$35,415	\$6,672,382	\$ -	\$6,672,382
Cost of Power		\$43,137,252	\$ -	\$43,137,252	S -	\$43,137,252
Working Capital Base		\$49,774,219	\$35,415	\$49,809,634	\$ -	\$49,809,634
Working Capital Rate %	(2)	13.00%	0.00%	13.00%	0.00%	13.00%
Working Capital Allowance		\$6,470,648	\$4,604	\$6,475,252	\$ -	\$6,475,252

<u>Notes</u>

(2) Some Applicants may have a unique rate as a result of a lead-lag study. Default rate for 2013 cost of service applications is 13%.

Average of opening and closing balances for the year.

Utility Income

Line No.	Particulars	Initial Application	Adjustments	Interrogatory Responses	Adjustments	Per Board Decision
	Operating Revenues:					
-1	Distribution Revenue (at Proposed Rates)	\$9,158,591	\$116,044	\$9,274,635	\$ -	\$9,274,635
2	Other Revenue	(1) \$501,089	\$18,965	\$520,054	\$-	\$520,054
3	Total Operating Revenues	\$9,659,680	\$135,009	\$9,794,689	<u> </u>	\$9,794,689
	Operating Expenses:					
4	OM+A Expenses	\$6,636,967	\$35,415	\$6,672,382	\$ -	\$6,672,382
5	Depreciation/Amortization	\$1,081,619	\$140,471	\$1,222,090	\$ -	\$1,222,090
6	Property taxes	\$ -	\$ -		\$ -	
7	Capital taxes	\$ -	\$-	\$	\$ -	\$ -
8	Other expense	<u> </u>			<u> </u>	
9	Subtotal (lines 4 to 8)	\$7,718,586	\$175,886	\$7,894,472	\$ -	\$7,894,472
10	Deerned Interest Expense	\$754,766	(\$22,001)	\$732,765	\$-	\$732,765
11	Total Expenses (lines 9 to 10)	\$8,473,352	\$153,885	\$8,627,237	\$	\$8,627,237
12	Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	(\$35,324)	\$35,324	\$ =-	\$ -	\$ -
13	Utility income before income					
	taxes	\$1,221,652	(554,200)	\$1,167,452	<u> </u>	\$1,167,452
14	Income taxes (grossed-up)	\$62,416	(513,525)	\$48,891	s.	\$48,891
15	Utility net income	\$1,159,236	(\$40,674)	\$1,118,562	<u> </u>	\$1,118,562
Notes	Other Revenues / Reve	onue Offsets				
(1)	Specific Service Charges	\$150,385	\$-	\$150,385	\$ -	\$150,385
	Late Payment Charges	\$70,849	\$ -	\$70,849	\$ -	\$70,849
	Other Distribution Revenue	\$236,908	\$33	\$236,941	\$ -	\$236,941
	Other Income and Deductions	\$42,947	\$18,932	\$61,879	\$-	\$61,879
	Total Revenue Offsets	\$501,089	\$18,965	\$520,054	<u> </u>	\$520,054

Taxes/PILs

Line No.	Particulars	Application		Interrogatory Responses		Per Board	
	Determination of Taxable Income						
1	Utility net income before taxes	\$1,163,140		\$1,118,562		\$1,118,562	
2	Adjustments required to arrive at taxable utility income	(\$807,525)		(\$818,784)		(\$818,784)	
3	Taxable income	\$355,615		\$299,778	=	\$299,778	
	Calculation of Utility Income Taxes						
4	Income taxes	\$50,245		\$39,357		\$39,357	
6	Total taxes	\$50,245		\$39,357	<u> </u>	\$39,357	
7	Gross-up of Income Taxes	\$12,171		\$9,534	_	\$9,534	
8	Grossed-up Income Taxes	\$62,416		\$48,891	_	\$48,891	
9	PILs / tax Allowance (Grossed-up Income taxes + Capital taxes)	\$62,416		\$48,891		\$48,891	
10	Other tax Credits	(\$19,100)		(\$19,100)		(\$19,100)	
	Tax Rates						
11 12 13	Federal tax (%) Provincial tax (%) Total tax rate (%)	15.00% 4.50% 19.50%		15.00% 4.50% 19.50%		15.00% 4.50% 19.50%	

Notes

Capitalization/Cost of Capital

Line Particulars		Capitaliza	ation Ratio	Cost Rate	Return	
		Initial A _l	oplication			
		(%)	(\$)	(%)	(\$)	
	Debt					
1	Long-term Debt	56.00%	\$17,855,226	4.08%	\$728,493	
2	Short-term Debt	4.00%	\$1,275,373	2.06%	\$26,273	
3	Total Debt	60.00%	\$19,130,599	3.95%	\$754,766	
	Equity					
4	Common Equity	40.00%	\$12,753,733	9.12%	\$1,163,140	
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -	
6	Total Equity	40.00%	\$12,753,733	9.12%	\$1,163,140	
7	Total	100.00%	\$31,884,331	6.02%	\$1,917,906	
		Interrogator	y Responses			
		(%)	(\$)	(%)	(\$)	
	Debt	,	1.7	,	3.7	
1	Long-term Debt	56.00%	\$17,536,250	4.03%	\$706,711	
2	Short-term Debt	4.00%	\$1,252,589	2.08%	\$26,054	
3	Total Debt	60.00%	\$18,788,839	3.90%	\$732,765	
	Equity					
4	Common Equity	40.00%	\$12,525,893	8.93%	\$1,118,562	
5	Preferred Shares	0.00%	\$ -	0.00%	\$ -	
6	Total Equity	40.00%	\$12,525,893	8.93%	\$1,118,562	
7	Total	100.00%	\$31,314,732	5.91%	\$1,851,327	
		Per Board	d Decision			
	D-M	(%)	(\$)	(%)	(\$)	
8	Long-term Debt	56.00%	\$17,536,250	4.03%	\$706.711	
9	Short-term Debt	4.00%	\$1,252,589	2.08%	\$706,711 \$26,054	
10	Total Debt	60.00%	\$18,788,839	3.90%	\$732,765	
	10001		\$101,100,000	0.0070	VIOLITOS	
44	Equity Common Faulty	40.000/	040 505 000	0.000/	64 440 500	
11	Common Equity	40.00%	\$12,525,893	8.93%	\$1,118,562	
12 13	Preferred Shares	40.00%	\$ - \$12,525,893	0.00% 8.93%	\$ - \$1,118,562	
13	Total Equity	40.00%	φ12,525,893	0.93%	φ1,118,562	
14	Total	100.00%	\$31,314,732	5.91%	\$1,851,327	

Notes (1)

Data in column E is for Application as originally filed. For updated revenue requirement as a result of interrogatory responses, technical or settlement conferences, etc., use colimn M and Adjustments in column I

Revenue Deficiency/Sufficiency

		Initial Appli	cation	Interrogatory	y Responses	Per Board Decision			
Line No.	Particulars	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates	At Current Approved Rates	At Proposed Rates		
1 2 3	Revenue Deficiency from Below Distribution Revenue Other Operating Revenue Offsets - net	\$8,970,789 \$501,089	\$191,706 \$8,966,885 \$501,089	\$8,970,789 \$520,054	\$303,846 \$8,970,789 \$520,054	\$8,970,789 \$520,054	\$303,846 \$8,970,789 \$520,054		
4	Total Revenue	\$9,471,878	\$9,659,680	\$9,490,843	\$9,794,689	\$9,490,843	\$9,794,689		
5 6 7	Operating Expenses Deemed Interest Expense Adjustment to Return on Rate Base associated with Deferred PP&E balance as a result of transition from CGAAP to MIFRS	\$7,718,586 \$754,766 (\$35,324) (2)	\$7,718,586 \$754,766 (\$35,324)	\$7,894,472 \$732,765 \$ - {2	\$7,894,472 \$732,765 2)	\$7,894,472 \$732,765 \$ - (2)	\$7,894,472 \$732,765 \$-		
8	Total Cost and Expenses	\$8,438,028	\$8,438,028	\$8,627,237	\$8,627,237	\$8,627,237	\$8,627,237		
9	Utility Income Before Income Taxes	\$1,033,850	\$1,221,652	\$863,606	\$1,167,452	\$863,606	\$1,167,452		
10	Tax Adjustments to Accounting Income per 2013 PILs model	(\$807,525)	(\$807,525)	(\$818,784)	(\$818,784)	(\$818,784)	(\$818,784)		
11	Taxable Income	\$226,325	\$414,127	\$44,822	\$348,668	\$44,822	\$348,668		
12 13	Income Tax Rate Income Tax on Taxable Income	19,50% \$44,133	19.50% \$80,755	19.50% \$8,740	19.50% \$67,990	19.50% \$8,7 4 0	19.50% \$67,990		
14 15	Income Tax Credits Utility Net Income	(\$19,100) \$1,008,817	(\$19,100) \$1,159,236	(\$19,100) \$873,966	(\$19,100) \$1,118,562	(\$19,100) \$873,966	(\$19,100) \$1,118,562		
16	Utility Rate Base	\$31,884,331	\$31,884,331	\$31,314,732	\$31,314,732	\$31,314,732	\$31,314,732		
17	Deemed Equity Portion of Rate Base	\$12,753,733	\$12,753,733	\$12,525,893	\$12,525,893	\$12,525,893	\$12,525,893		
18	Income/(Equity Portion of Rate Base)	7.91%	9.09%	6,98%	8.93%	6.98%	8.93%		
19	Target Return - Equity on Rate Base	9.12%	9.12%	8.93%	8.93%	8.93%	8.93%		
20	Deficiency/Sufficiency in Return on Equity	-1.21%	-0.03%	-1.95%	0.00%	-1.95%	0.00%		
21 22	Indicated Rate of Return Requested Rate of Return on Rate Base	5.53% 6.02%	6.00% 6.02%	5.13% 5.91%	5.91% 5.91%	5.13% 5.91%	5.91% 5.91%		
23	Deficiency/Sufficiency in Rate of Return	-0.48%	-0.01%	-0.78%	0.00%	-0.78%	0.00%		
24 25 26	Target Return on Equity Revenue Deficiency/(Sufficiency) Gross Revenue Deficiency/(Sufficiency)	\$1,163,140 \$154,324 \$191,706 (1)	\$1,163,140 (\$3,904)	\$1,118,562 \$244,596 \$303,846 (1	\$1,118,562 (\$1)	\$1,118,562 \$244,596 \$303,846 (1)	\$1,118,562 (\$1)		

Notes:

Revenue Deficiency/Sufficiency divided by (1 - Tax Rate)
Treated as an adjustment pre-tax to avoid an impact on taxes/PILs and hence on revenue sufficiency deficiency (1) (2)

Revenue Requirement

Line No.	Particulars	Application		Interrogatory Responses	F	Per Board Decision		
1	OM&A Expenses Amortization/Depreciation	\$6,636,967		\$6,672,382		\$6,672,382		
2	Property Taxes	\$1,081,619 \$ -		\$1,222,090		\$1,222,090		
3		T		\$40,004		040.004		
5	Income Taxes (Grossed up)	\$62,416		\$48,891		\$48,891		
6	Other Expenses	\$ -						
7	Return	4754 700		4-44				
	Deemed Interest Expense	\$754,766		\$732,765		\$732,765		
	Return on Deemed Equity	\$1,163,140		\$1,118,562		\$1,118,562		
	Adjustment to Return on Rate							
	Base associated with Deferred							
	PP&E balance as a result of					71677		
	transition from CGAAP to MIFRS	(\$35,324)		\$-	_	\$ -		
8	Service Revenue Requirement							
0	(before Revenues)	\$9,663,584		\$9,794,690		\$9,794,690		
	(201010 1101011200)	Ψ9,000,004		Ψ3,734,030	=	49,794,000		
9	Revenue Offsets	\$501,089		\$520,054		\$520,054		
10	Base Revenue Requirement	\$9,162,495		\$9,274,636		\$9,274,636		
	(excluding Tranformer Owership Allowance credit adjustment)	#				-		
11	Distribution revenue	\$9,158,591		\$9,274,635		\$9,274,635		
12	Other revenue	\$501,089		\$520,054		\$520,054		
		0001,000		Ψ020,001		Ψ020,004		
13	Total revenue	\$9,659,680		\$9,794,689	_	\$9,794,689		
14	Difference (Total Revenue Less							
	Distribution Revenue Requirement							
	before Revenues)	(\$3.904)	(1)	(\$1)	(1)	(\$1)	(1)	
		10010011	, ,	(0.7)		14-11	. ,	
Notes		9						
(1)	Line 11 - Line 8							