



Your Home Town Utility



February 20th, 2013

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4

Dear Ms. Walli,

**Re: 2013 IRM Rate Application
EB-2013-0018**

Please find enclosed an update of Erie Thames Powerlines completed 2013 IRM application. At the request of Board staff Erie Thames is removing its motion for a change to its stretch factor applied in the application and replaced it with the same request as part of its manager's summary.

The application is being re-submitted through the Board's electronic filing portal and two paper copies will follow via courier.

Should you have any questions, or concerns, please contact myself at Erie Thames Powerlines Corporation at 519-485-1820 ext. 254, or via email at gpettit@erithamespower.com.

Respectfully,

Graig Pettit
Manager of Finance and Regulatory Affairs
Erie Thames Powerlines Corporation.
cc. Chris White President Erie Thames Powerlines

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Erie Thames Powerlines Corporation for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2013.

APPLICATION

1. Erie Thames Powerlines Corporation (the “**Applicant**”) hereby applies to the Ontario Energy Board (the “**Board**”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2013 through April 30, 2014.
2. The Applicant has followed the Board’s “Filing Requirements for Incentive Regulation Mechanisms Rate Applications”, as revised on June 28, 2012.
3. The Board issued a Decision and Order in the Applicant’s 2012 COS Rate Proceeding (EB-2012-0121) on November 29th, 2012. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on December 21st, 2012. This application is the first in the applicant’s IRM process following the approved COS.
4. This Application, pre-assigned Board file number EB-2013-0018, proposes the next year of annual adjustments to the Rates and Charges pursuant to the Board’s Third Generation Incentive Regulation Mechanism methodology.
5. The Applicant has utilized the Board’s updated models as posted on its website with all of the appropriate fixes included. Board Staff has provided the Applicant with certain amendments to the standard Board models in order to facilitate a filing that is consistent with the Applicant’s Board-approved rate structure and simultaneously utilizes the Board’s models. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
6. This Application will be supported by written evidence, including:
 - Manager’s Summary,
 - 2012 Tariff Sheet as provided in the 2012 Rate Order,
 - 2013 IRM Rate Generator Model,
 - 2013 IRM Tax Sharing Model,

- 2013 Tariff Sheet from the Rate Generator, and
 - 2013 Bill Impacts from the Rate Generator.
7. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
 8. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
 9. The Applicant intends to publish the Board's Notice of Application in The London Free Press with a daily circulation of 77,000 that spans Erie Thames Powerlines entire service territory.
 10. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation
P.O. Box 157
143 Bell Street,
Ingersoll, ON,
N5C 3K5
Telephone: (877) 850-3128
Fax: (519-485-5838
Email: oeb@eriethamespower.com

Dated at Ingersoll Ontario, this 1st day of February 2013

ERIE THAMES POWERLINES CORPORATION

MANAGER'S SUMMARY

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised up to and including June 28, 2012 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2013 IRM Rate Generator Model, and the 2013 IRM Tax Sharing Model all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2012 Tariff Sheet

The Applicant has set out at Appendix A, a copy of the 2012 Tariff Sheet from EB-2012-0121, which was issued in its final form on December 21st, 2012. The rates and charges set out in that tariff sheet form the starting point from which the 2013 rates and charges are calculated using the Board's 2012 IRM Models.

2013 IRM Rate Models

The Applicant completed the 2013 IRM Models, as set out at:

- Appendix B (2013 IRM Rate Generator Model),
- Appendix C (2013 IRM Tax Sharing Model) and

Any amendments to the functionality or operations of the 2013 IRM Models were performed by Board Staff and returned to the Applicant in locked format.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2006-0268 (Comparison of Ontario Electricity Distributor Costs) and EB-2007-0673 (3rd Generation Incentive Regulation). The Applicant notes that with respect to the stretch factor to be applied in this proceeding given its unique circumstances, has requested a stretch factor of .2%. The applicant has applied this 0.2% stretch factor requested in the models provided in this application. The following paragraphs details the requested treatment and the rational for this request.

The default stretch factor assigned by the Board to a utility is based upon a report which was historically prepared by Pacific Economics Group (“**PEG**”). The PEG Report was used to assign stretch factors based upon a utility’s ranking within a deemed cohort of similar utilities. The process used by the Board effectively assumes past performance is indicative of the performance of the utility for the prospective period for incentive rate making. However, where extraordinary and intervening events have occurred, such events are not captured through the historical analysis provided.

The OEB issued the most recent report, prepared by Power System Engineering, Inc., on November 28, 2012 (the “**Report**”). The Report is typically used by the Board in determining stretch factors for utilities filing IRM applications for rates effective May 1, 2013. The Report is based upon information provided for the years 2009, 2010 and 2011. The Report puts Erie Thames in the Third Cohort or the bottom of performers and would assign a stretch factor of 0.6%.

Given the events, Erie Thames is of the view that it is not appropriate to rely upon the Report in the present circumstances for the following reasons:

- a) 2009 Strike:
 - i) In 2009, Erie Thames was the subject of a 19 week strike and so the expenditures in 2009 are not reflective of the efficiency of expenditures by Erie Thames.
 - ii) Following the strike, Erie Thames started to re-organize itself from a virtual utility with 2 employees to a more traditional utility with approximately 45 full-time equivalents.
- b) 2011 Merger
 - i) In proceeding EB-2010-0386 the Board approved the amalgamation of Erie Thames with Clinton Power Corporation (“**CPC**”) and West Perth Power Inc. (“**WPPI**”). Erie Thames had identified approximately \$91,700 in savings that would result from the merger.
 - ii) On June 1, 2011, Erie Thames amalgamated with CPC and WPPI. As such, the savings from the amalgamation would not be evident until 2012 and beyond.
 - iii) Following the amalgamation, Erie Thames filed and was approved for rates on a cost of service basis for the amalgamated utility (“**EB-2012-0121**”). The Settlement Agreement that was approved by the Board expressly acknowledged that the identified savings had been incorporated into the Operations and Maintenance costs. Further, the manner of calculating the approved O&M costs for Erie Thames was based upon rates that existed prior to WPPI and CPC rebasing as standalone utilities in 2011. As such, the 2011 rate increases for WPPI and CPC were not directly factored into the Erie Thames 2012 cost of service numbers.
 - iv) The savings \$91,700 represent more than 1% of the distribution revenue requirement of three former utilities which is almost double the 0.6% stretch factor. As such the imposition of the highest stretch factor in addition to the

other efficiencies recognized from the amalgamations is effectively imposing the stretch factor three times.

In EB-2007-0028, the Board had indicated that distributors could defer rebasing for up to 5 years immediately following a merger. Erie Thames did not seek such deferral to retain the benefits of the amalgamation but applied for a cost of service rebasing less than 1 year later.

As previously noted the Report does not consider the circumstances and specific one-time events – such as a prolonged strike, a repatriation of employees, the amalgamation – which may have an impact on specific costs of a utility. Erie Thames is of the view that the amalgamation, reorganization and cost of service proceeding are intervening events that are so significant to render adherence to the Report improper in this particular circumstance.

Support for the notion that Erie Thames Report ranking may not be indicative of efficiency or overall ratepayer impact can be found by considering the cost to the ratepayer. The rankings provided by the analysis in Table 1 below indicate that the cohort ranking in the Report, which portrays Erie Thames as a relatively inefficient utility as compared to other similar utilities, is not necessarily reflective of the total cost of delivering power where Erie Thames ranks considerably more favourably.

Erie Thames' overall rates for delivered electricity compare favourably against the rates of similar utilities in Cohort 1 and Cohort 2. A table showing the average customer's bill for each rate class for each of the similar utilities is shown below:

Table 1 – Summary of Rates for Average Customers

	Overall Avg Rate Rank	Residential 800 kWh	% of Avg	GS<50 2000 kWh	% of Avg	GS>50 250 kW	% of Avg	Overall Average	Cohort Results
1	ELK	\$ 210.24	70%	\$173.52	31%	\$ 13,736.28	124%	75%	2
2	Collus	\$ 271.35	90%	\$486.96	86%	\$ 9,288.24	84%	87%	3
3	Westario	\$ 272.40	91%	\$470.04	83%	\$ 9,593.70	87%	87%	2
4	Welland	\$ 310.87	103%	\$506.40	89%	\$ 8,346.48	76%	89%	2
5	Kingston	\$ 289.32	96%	\$550.20	97%	\$ 9,088.56	82%	92%	2
6	Peterborough	\$ 254.34	85%	\$574.80	101%	\$10,276.08	93%	93%	2
7	St. Thomas	\$ 290.59	97%	\$561.00	99%	\$10,381.74	94%	96%	2
8	Essex	\$ 295.50	98%	\$669.48	118%	\$ 8,690.94	79%	98%	2
9	Wasaga	\$ 267.24	89%	\$495.00	87%	\$14,617.08	132%	103%	2
10	Erie Thames	\$ 353.52	118%	\$577.80	102%	\$10,193.16	92%	104%	3
11	Woodstock	\$ 365.10	122%	\$638.40	112%	\$ 9,631.74	87%	107%	2
12	Festival Hydro	\$ 338.17	113%	\$696.96	123%	\$ 9,545.58	86%	107%	1
13	Bluewater	\$ 345.74	115%	\$682.92	120%	\$12,389.10	112%	116%	2
14	Entegrus	\$ 301.06	100%	\$674.28	119%	\$15,172.62	137%	119%	1
15	Niagara Peninsula	\$ 340.80	113%	\$769.08	135%	\$14,694.90	133%	127%	2
	Average	\$ 300.42		\$568.46		\$11,043.08			

Erie Thames understands the stretch factor is intended to encourage less efficient utilities to improve performance by limiting the increase in rates. Erie Thames, through the amalgamation, has become more efficient as more than 1% savings in total costs were incorporated into its current rates and has effectively provided more than 2 years of efficiency in the amalgamation savings. The stretch factor is incorporated into rates for the applicable rate year and every subsequent rate year until the next cost of service proceeding. As such, the impacts of a stretch factor are long lasting, compound each year and grow in significance.

Deferral and Variance Account Rate Riders

Deferral and Variance account data has been provided as per the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.001/kWh. The 2013 IRM Rate Generator Model calculated that the disposition threshold was not met or exceeded. Furthermore, given the extreme complexity of Erie Thames Powerlines current Tariff Sheet (Effective January 1st, 2013) with respect to DVAD's the applicant proposes that no disposition of any DVAD amounts be approved at this time.

The Applicant would note that the 2012 COS proceeding established rate riders for smart meter disposition which became effective January 1, 2013. The recovery of these amounts extends beyond April 30, 2014 and the Applicant is proposing no change to the amounts.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2013 IRM Tax Sharing Model. These rate riders result in credits to ratepayers. The overall corporate tax rate is expected to increase by 0.25% from 26.25% to 26.50% and the reduction for the first \$500,000 of revenue as a CCPC. The tax changes create a savings of \$23,364 with 50% or \$11,682 being retained by Erie Thames. The resulting volumetric rates generated by the model are immaterial in all rate classes with the exception of the Street and Sentinel Lighting classes.

PILs Disposition

As part of EB-2012-0121, the Board directed Erie Thames to file the PILs disposition with either the 2013 IRM application or in a standalone application prior to June 1, 2013. Erie Thames intends to file for PILs disposition in a stand-alone application.

Retail Transmission Service Rates

The Applicant presently does not seek any changes to its Retail Transmission Service Rates. The applicant's current rates have only been in place since January 1st, 2013 and as such there is little history with respect to these rates and their accuracy in recovering the applicant's costs for RTSR at this time. Accordingly the applicant has not

filed a RTSR model at this time and requests a continuation of the rates approved in EB-2012-0121 on December 21st, 2012 through the applicable RTSR model filed at that time.

Other Rates and Charges

The Applicant seeks continuation of all of its specific rate riders as approved in EB-2012-0121, which are to be effective until various points in the future as detailed in Appendix A. The Applicant also seeks continuation of the other rates and charges approved in EB-2112-0121, especially the Allowances, Specific Service Charges, Retail Service Charges, and Loss Factors.

2013 Tariff Sheet

The Applicant has set out at Appendix D a copy of the 2013 Tariff Sheet from the 2013 IRM Rate Generator Model. It is important to note that in respect of the USL, Sentinel Lighting and Street Lighting classes, the 2013 IRM Rate Generator Model’s Tariff Sheet there are “per connection” rates and charges for certain line items. Rates for these classes have been calculated on a per connection basis, as set out in the 2013 IRM Rate Generator Model, for:

- Service Charge, and
- Tax Change Rate Rider.

The Applicant seeks a Board Order for those rates and charges set out on the 2013 Tariff Sheet.

2013 Bill Impacts

The Applicant has set out at Appendix E a copy of the 2013 Bill Impacts from the 2013 IRM Rate Generator Model. Based on the current data, the rate changes calculated include the following increases.

Rate Class	kWh	Distribution Line		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	\$0.32	1.32%	\$0.33	0.29%
Residential	1,000	\$0.36	1.38%	\$0.37	0.27%
GS<50 kW	2,000	\$0.43	1.29%	\$0.44	0.17%

**Erie Thames Powerlines Corporation
Tariff of Rates and Charges
Effective January 1st, 2013
Implementation January 1st 2013**

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Residential	UOM	Rate
This classification refers to the supply of electrical energy to customers residing in residential dwelling units.		
Service Charge	\$	\$15.21
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.23
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.36
Distribution Volumetric Rate	\$/kWh	\$0.0178
Low Voltage Service Rate	\$/kWh	\$0.0021
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0006
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0040
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

General Service Less than 50 kW

This classification refers to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single-family dwellings.

Service Charge	\$	\$20.95
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$1.7023
Distribution Volumetric Rate	\$/kWh	\$0.0136
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0004
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective Four years from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0010
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>50 to 999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 50 kW but less than 1000 kW.

Service Charge	\$	\$120.23
Smart Meter Charge Disposition Charge Two Years from Implementation	\$	\$0.6594
Stranded Meter Recovery Charge Two Years from Implementation	\$	\$48.0988
Distribution Volumetric Rate	\$/kW	\$2.9168
Low Voltage Service Rate	\$/kW	\$0.7099
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2647
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3475
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.0501
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.6824
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$4.8781
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.4601
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.9573
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5957
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.4575
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.2953
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

GS>1000 to 4999 kW

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5,000 kW.

Service Charge	\$	\$2,385.05
Distribution Volumetric Rate	\$/kW	\$3.9632
Low Voltage Service Rate	\$/kW	\$0.7635
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2449
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1192
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4706
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.6692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.3929
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0013
Regulated Price Plan – Administration Charge	\$	\$0.2500

Large Use

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Service Charge	\$	\$9,741.16
Distribution Volumetric Rate	\$/kW	\$1.7905
Low Voltage Service Rate	\$/kW	\$0.0733
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1790
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.1775
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.4835
Retail Transmission Rate – Network Service Rate	\$/kW	\$2.9591
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.5800
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Street Lighting

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

Service Charge	\$	\$3.80
Distribution Volumetric Rate	\$/kW	\$22.0950
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3222
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2428
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3688
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7504
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.5787
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3587
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.6990
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$2.4322
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.8059
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.6533
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Sentinel Lighting

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Service Charge	\$	\$5.25
Distribution Volumetric Rate	\$/kW	\$14.7326
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1392
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.1160
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.3933
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$0.0000
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.3088
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kW	-\$5.3518
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kW	\$2.7025
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kW	-\$1.8221
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6037
Retail Transmission Rate – Network Service Rate	\$/kW	\$1.8979
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.0003
Wholesale Market Service Rate	\$/kW	\$0.0052
Rural Rate Protection Charge	\$/kW	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Embedded Distributor

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

Service Charge	\$	\$2,219.86
Distribution Volumetric Rate	\$	\$3.8186
Low Voltage Service Rate	\$/kW	\$0.5482
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kW	\$0.2153
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kW	\$2.7806
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kW	-\$0.6175
Retail Transmission Rate – Network Service Rate	\$/kW	\$3.5709
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	\$1.8369
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500

Unmetered Scattered Load

This classification refers to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Service Charge	\$	\$3.00
Distribution Volumetric Rate	\$/kWh	\$0.1074
Low Voltage Service Rate	\$/kWh	\$0.0020
ETPL Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
CPC Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0005
WPPI Rate Rider LRAM and SSM Effective Two Years from Implementation	\$/kWh	\$0.0003
ETPL Rate Rider for Global Adjustment Sub-Account effective One Year from Implementation	\$/kWh	\$0.0038
ETPL Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0008
CPC Rate Rider for Global Adjustment Sub-Account effective One year from Implementation	\$/kWh	-\$0.0145
CPC Rate Rider for Deferral/Variance Account Disposition effective Four Years from Implementation	\$/kWh	\$0.0073
WPPI Rate Rider for Global Adjustment Sub-Account effective One Year from Implementaton	\$/kWh	-\$0.0066
WPPI Rate Rider for Deferral/Variance Account Disposition effective One Year from Implementation	\$/kWh	-\$0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	\$0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	\$0.0036
Wholesale Market Service Rate	\$/kWh	\$0.0052
Rural Rate Protection Charge	\$/kWh	\$0.0011
Regulated Price Plan – Administration Charge	\$	\$0.2500
microFIT Genertator Service Classification		
Service Charge	\$	\$5.2500

Arrears Certificate	\$	15.00
Easement Letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank Charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter Reads	\$	30.00
Meter dispute charge plus Measurement Canada Fees (if meter found correct)	\$	30.00
Late Payment - Per month	%	1.50
Late Payment - Per annum	%	19.56
Collection of account charge-no disconnection	\$	30.00
Collection of account charge-no disconnection after regular hours	\$	165.00
Disconnect/Reconnect at meter-during regular hours	\$	65.00
Disconnect/Reconnect at meter-after regular hours	\$	185.00
Disconnect/Reconnect at pole-during regular hours	\$	185.00
Temporary Service Install & Remove - overhead - no transformer	\$	500.00
Temporary Service Install & Remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering allowance for transformer losses - applied to measured demand and energy	%	(1.00)
One time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly fixed charge, per retailer	\$	20.00
Monthly variable charge, per customer, per retailer	\$/cust.	0.50
Distributor consolidated billing charge per customer per retailer	\$/cust.	0.30
Retailer consolidated billing credit per customer per retailer	\$/cust.	(0.30)
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	\$2.00
Total Loss Factor -- Secondary Metered Customer < 5,000 kW		1.0451
Total Loss Factor -- Secondary Metered Customer > 5,000 kW		1.0161
Total Loss Factor -- Primary Metered Customer < 5,000 kW		1.0347
Total Loss Factor -- Primary Metered Customer >5,000 kW		1.0060




3RD Generation Incentive Regulation Model for 2013 Filers


Version 2.3

Utility Name	Erie Thames Powerlines Corp.
Service Territory	(if applicable)
Assigned EB Number	EB-2013-0018
Name of Contact and Title	Graig Pettit Manager of Finance and Regulatory Aff
Phone Number	519-485-1820
Email Address	gpettit@eriethamespower.com
We are applying for rates effective	May-01-13

Notes

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

 White cells contain fixed values, automatically generated values or formulae.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Model for 2013 Filers

Erle Thames Powerlines Corp.

- | | |
|--------------------------------|------------------------------|
| 1. Information Sheet | 8. Calculation of Def-Var RR |
| 2. Table of Contents | 9. Rev2Cost_GDPIPI |
| 3. Rate Class Selection | 10. Other Charges & LF |
| 4. Current Tariff Schedule | 11. Proposed Rates |
| 5. 2013 Continuity Schedule | 12. Summary Sheet |
| 6. Billing Det. for Def-Var | 13. Final Tariff Schedule |
| 7. Cost Allocation for Def-Var | 14. Bill Impacts |



3RD Generation Incentive Regulation Model for 2013 Filers

Erle Thames Powerlines Corp.

Select the appropriate rate classes as they appear on your most recent Board-Approved Tariff of Rates and Charges, including the MicroFit Class.

How many classes are listed on your most recent Board-Approved Tariff of Rates and Charges?

9

Select Your Rate Classes from the **Blue Cells** below. Please ensure that a rate class is assigned to **each shaded cell.**

Rate Class Classification

1	Residential
2	General Service Less Than 50 kW
3	General Service 50 to 999 kW
4	General Service 1,000 to 4,999 kW
5	Large Use
6	Street Lighting
7	Sentinel Lighting
8	Unmetered Scattered Load
9	Embedded Distributor



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

For each class, Applicants are required to copy and paste the class descriptions (located directly under the class name) and the description of the applicability of those rates (description is found under the class name and directly under the word "APPLICATION"). By using the drop-down lists located under the column labeled "Rate Description", please select the descriptions of the rates and charges that **BEST MATCHES** the descriptions on your most recent Board-Approved Tariff of Rates and Charges. If the description is not found in the drop-down list, please enter the description in the green cells under the correct class exactly as it appears on the tariff. Please do not enter more than one "Service Charge" for each class for which a base monthly fixed charge applies. **Note: If the current RRRP consists of only one line on the current tariff schedule, enter the same rate for "Rural Rate Protection Charge - effective until April 30, 2012" and "Rural Rate Protection Charge - effective on and after May 1, 2012".

Erie Thames Powerlines Corp. TARIFF OF RATES AND CHARGES

Residential Service Classification

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	15.21
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.2300
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.3600
Distribution Volumetric Rate	\$/kWh	0.0178

Low Voltage Volumetric Rate	\$/kWh	0.0021
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kWh	0.0006
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

General Service Less Than 50 kW Service Classification

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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In addition, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	20.95
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0136
Low Voltage Volumetric Rate	\$/kWh	0.0020
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW Service Classification

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)	\$	120.23
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9168
Low Voltage Volumetric Rate	\$/kW	0.7099
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kW	0.3475
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until	\$/kW	0.0501
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service	\$/kW	0.2647
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the	\$/kW	0.3475
Retail Transmission Rate - Network Service Rate	\$/kW	2.4575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Large Use Service Classification

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per customer)		\$	9,741.16
Distribution Volumetric Rate		\$/kW	1.79
Low Voltage Volumetric Rate		\$/kW	0.07
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared	December-31-14	\$/kW	0.18
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective	December-31-13	\$/kW	2.18
Rate Rider for Disposition of	December-31-13	\$/kW	(0.4835)
Retail Transmission Rate - Network Service Rate		\$/kW	2.9591
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.5800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Street Lighting Service Classification

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)		\$	3.80
Distribution Volumetric Rate		\$/kW	22.10
Low Voltage Volumetric Rate		\$/kW	0.55
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared	December-31-14	\$/kW	0.32
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared	December-31-14	\$/kW	0.24
Rate Rider for Recovery of Lost Revenue	December-31-14	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective	December-31-13	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective	December-31-13	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective	December-31-13	\$/kW	(2.4322)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) –	December-31-13	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) –	December-31-16	\$/kW	2.6990
Rate Rider for Disposition of	December-31-13	\$/kW	0.8059
Retail Transmission Rate - Network Service Rate		\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.6533

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting Service Classification

This classification refers to accounts that are an un-metered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component (If applicable, Effective Date MUST be included in rate description)

Service Charge (per customer)		\$	5.25
Distribution Volumetric Rate		\$/kW	14.7326
Low Voltage Volumetric Rate		\$/kW	0.5482
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared	December-31-14	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared	December-31-14	\$/kW	0.1160
Rate Rider for Recovery of Lost Revenue	December-31-14	\$/kW	0.3933
Rate Rider for Disposition of Global	December-31-13	\$/kW	0.0000
Rate Rider for Disposition of Global	December-31-13	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective	December-31-13	\$/kW	(1.8221)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) –	December-31-13	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) –	December-31-16	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) –	December-31-13	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate		\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.0003

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.2500

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Embedded Distributor Service Classification

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component **(If applicable, Effective Date MUST be included in rate description)**

Service Charge (per customer)		\$	2,219.86
Distribution Volumetric Rate		\$/kW	3.8186
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	December-31-14	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	December-31-13	\$/kW	2.7806

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	December-31-13	\$/kW	-0.6175
Retail Transmission Rate - Network Service Rate		\$/kW	3.5709
Retail Transmission Rate - Line and Transformation Connection Service Rate		\$/kW	1.8369

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2005													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-05	Transactions Debit/ (Credit) during 2005 excluding interest and adjustments ²	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec-31-05	Board-Approved Disposition during 2005	Adjustments during 2005 - other ²	Closing Interest Amounts as of Dec-31-05	Opening Principal Amounts as of Jan-1-06	Transactions Debit/ (Credit) during 2006 excluding interest and adjustments ²	Board-Approved Disposition during 2006	Adjustments during 2006 - other ²
Group 1 Accounts															
LV Variance Account	1550	0	0	0	0	0	0	0		0	0	457,702	0		
RSVA - Wholesale Market Service Charge	1580	805,804	447,062	0	0	1,252,866	142,463	70,949		213,412	1,252,866	(399,464)	33,324		
RSVA - Retail Transmission Network Charge	1584	106,518	67,585	0	0	174,103	21,632	4,664		26,296	174,103	(111,781)	(46,619)		
RSVA - Retail Transmission Connection Charge	1586	(24,866)	(72,385)	0	0	(97,251)	1,446	(8,457)		(7,011)	(97,251)	(593,032)	45,412		
RSVA - Power (excluding Global Adjustment)	1588	2,463,414	972,954	0	0	3,436,368	334,912	243,664		578,576	3,436,368	139,486	399,431		
RSVA - Power - Sub-account - Global Adjustment	1588	0	(641,658)	0	0	(641,658)	0	(19,807)		(19,807)	(641,658)	862,485	0		
Recovery of Regulatory Asset Balances	1590	(299,289)	(1,123,238)	0	0	(1,422,527)	(635)	(55,369)		(56,004)	(1,422,527)	(1,203,558)	(1,315,617)		
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0	0	0	0	0		0	0				
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0	0	0	0	0	0		0	0				
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	0	0	0	0	0		0	0				
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		3,051,581	(349,679)	0	0	2,701,902	499,818	235,643	0	0	735,461	2,701,902	(848,162)	(884,069)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		3,051,581	291,978	0	0	3,343,559	499,818	255,451	0	0	755,268	3,343,559	(1,710,647)	(884,069)	0
RSVA - Power - Sub-account - Global Adjustment	1588	0	(641,658)	0	0	(641,658)	0	(19,807)	0	0	(19,807)	(641,658)	862,485	0	0
Deferred Payments in Lieu of Taxes	1562					0				0	0				
Total of Group 1 and Account 1562		3,051,581	(349,679)	0	0	2,701,902	499,818	235,643	0	0	735,461	2,701,902	(848,162)	(884,069)	0
Special Purpose Charge Assessment Variance Account⁴	1521														
LRAM Variance Account	1568														
Total including Accounts 1562, 1521 and 1568		3,051,581	(349,679)	0	0	2,701,902	499,818	235,643	0	0	735,461	2,701,902	(848,162)	(884,069)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

³ If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

⁴ Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

⁵ Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your G/L for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2006					2007										
		Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec-31-06	Board-Approved Disposition during 2006 ¹	Adjustments during 2006 - other ²	Closing Interest Amounts as of Dec-31-06	Opening Principal Amounts as of Jan-1-07	Transactions Debit / (Credit) during 2007 excluding interest and adjustments ²	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec-31-07	Board-Approved Disposition during 2007	Adjustments during 2007 - other ¹	Closing Interest Amounts as of Dec-31-07
Group 1 Accounts																	
LV Variance Account	1550	457,702	0	7,442	0	7,442	457,702	306,648	0		764,350	7,442	28,654	0		36,096	
RSVA - Wholesale Market Service Charge	1580	820,079	213,412	58,782	28,189	244,006	820,079	(618,529)	541,220		(339,670)	244,006	3,782	192,329		55,459	
RSVA - Retail Transmission Network Charge	1584	108,941	26,296	8,065	(1,507)	35,867	108,941	20,844	(29,186)		158,971	35,867	7,843	32,902		10,808	
RSVA - Retail Transmission Connection Charge	1586	(735,695)	(7,011)	(11,748)	(11,696)	(7,064)	(735,695)	(325,929)	(185,827)		(875,797)	(7,064)	(26,829)	44,937		(78,830)	
RSVA - Power (excluding Global Adjustment)	1588	3,176,423	578,576	163,429	115,101	626,904	3,176,423	519,292	378,587		3,317,128	626,904	160,214	470,411		316,707	
RSVA - Power - Sub-account - Global Adjustment	1588	220,828	(19,807)	(7,998)	0	(27,806)	220,828	(45,169)	0		175,659	(27,806)	4,399	0		(23,407)	
Recovery of Regulatory Asset Balances	1590	(1,310,468)	(56,004)	(57,101)	0	(113,105)	(1,310,468)	(1,559,395)	(3,372,458)		502,594	(113,105)	7,619	0		(105,486)	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0			0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0	0			0	0				0	0				0	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0			0	0				0	0				0	
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		2,737,809	735,461	160,870	130,087	0	766,244			0	3,703,234	766,244	185,681	740,579	0	211,346	
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		2,516,981	755,268	168,868	130,087	0	794,050			0	3,527,575	794,050	181,282	740,579	0	234,753	
RSVA - Power - Sub-account - Global Adjustment	1588	220,828	(19,807)	(7,998)	0	0	(27,806)			0	175,659	(27,806)	4,399	0	0	(23,407)	
Deferred Payments in Lieu of Taxes	1562	0	0			0	0				0	0				0	
Total of Group 1 and Account 1562		2,737,809	735,461	160,870	130,087	0	766,244			0	3,703,234	766,244	185,681	740,579	0	211,346	
Special Purpose Charge Assessment Variance Account⁴	1521																
LRAM Variance Account	1568																
Total including Accounts 1562, 1521 and 1568		2,737,809	735,461	160,870	130,087	0	766,244			0	3,703,234	766,244	185,681	740,579	0	211,346	

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2008													
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions Debit / (Credit) during 2008 excluding interest and adjustments ²	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec-31-08	Board-Approved Disposition during 2008	Adjustments during 2008 - other ¹	Closing Interest Amounts as of Dec-31-08	Opening Principal Amounts as of Jan-1-09	Transactions Debit / (Credit) during 2009 excluding interest and adjustments ²	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹
Group 1 Accounts															
LV Variance Account	1550	764,350	240,963			1,005,313	36,096	34,893			70,988	1,005,313	(123,414)	342,769	
RSVA - Wholesale Market Service Charge	1580	(339,670)	(345,773)			(685,443)	55,459	(15,986)			39,472	(685,443)	6,550	0	
RSVA - Retail Transmission Network Charge	1584	158,971	(341,083)			(182,112)	10,808	4,801			15,608	(182,112)	(66,355)	0	
RSVA - Retail Transmission Connection Charge	1586	(875,797)	(676,593)			(1,552,390)	(78,830)	(41,899)			(120,730)	(1,552,390)	(576,905)	0	
RSVA - Power (excluding Global Adjustment)	1588	3,317,128	(369,323)			2,947,805	316,707	158,079			474,786	2,947,805	676,227	0	
RSVA - Power - Sub-account - Global Adjustment	1588	175,659	334,353			510,011	(23,407)	9,772			(13,635)	510,011	324,104	0	
Recovery of Regulatory Asset Balances	1590	502,594	(1,147,395)			(644,800)	(105,486)	(5,062)			(110,548)	(644,800)	(177,119)	0	
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0				0	0				0	0	0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	0				0	0				0	0	47,746	(370,764)	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0				0	0				0	0			
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		3,703,234	(2,304,850)	0	0	1,398,384	211,346	144,596	0	0	355,942	1,398,384	110,834	(27,995)	0
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		3,527,575	(2,639,203)	0	0	888,372	234,753	134,825	0	0	369,578	888,372	(213,270)	(27,995)	0
RSVA - Power - Sub-account - Global Adjustment	1588	175,659	334,353	0	0	510,011	(23,407)	9,772	0	0	(13,635)	510,011	324,104	0	0
Deferred Payments in Lieu of Taxes	1562	0				0	0				0	0			
Total of Group 1 and Account 1562		3,703,234	(2,304,850)	0	0	1,398,384	211,346	144,596	0	0	355,942	1,398,384	110,834	(27,995)	0
Special Purpose Charge Assessment Variance Account⁴	1521														
LRAM Variance Account	1568														
Total including Accounts 1562, 1521 and 1568		3,703,234	(2,304,850)	0	0	1,398,384	211,346	144,596	0	0	355,942	1,398,384	110,834	(27,995)	0

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number	2009					2010									
		Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Board-Approved Disposition during 2009	Adjustments during 2009 - other ¹	Closing Interest Amounts as of Dec-31-09	Opening Principal Amounts as of Jan-1-10	Transactions Debit / (Credit) during 2010 excluding interest and adjustments ²	Board-Approved Disposition during 2010	Adjustments during 2010 - other ¹	Closing Principal Balance as of Dec-31-10	Opening Interest Amounts as of Jan-1-10	Interest Jan-1 to Dec-31-10	Board-Approved Disposition during 2010	Adjustments during 2010 - other ²
Group 1 Accounts																
LV Variance Account	1550	539,131	70,988	8,537	27,995	51,530	539,131	(72,525)	225,700		240,906	51,530	2,933	22,176		32,287
RSVA - Wholesale Market Service Charge	1580	(678,893)	39,472	(5,206)	0	34,266	(678,893)	(418,862)	(674,162)		(423,593)	34,266	(2,057)	86,974		(54,765)
RSVA - Retail Transmission Network Charge	1584	(248,468)	15,608	(862)	0	14,746	(248,468)	147,895	(25,868)		(74,705)	14,746	(5)	25,029		(10,288)
RSVA - Retail Transmission Connection Charge	1586	(2,129,296)	(120,730)	(17,779)	0	(138,509)	(2,129,296)	(529,797)	(491,069)		(2,168,024)	(138,509)	(15,373)	(27,810)		(126,072)
RSVA - Power (excluding Global Adjustment)	1588	3,624,032	474,786	51,550	0	526,336	3,624,032	1,320,755	2,441,628		2,503,159	526,336	31,772	648,098		(89,990)
RSVA - Power - Sub-account - Global Adjustment	1588	834,115	(13,635)	12,056	0	(1,579)	834,115	(242,231)	374,998		216,886	(1,579)	4,416	(10,728)		13,565
Recovery of Regulatory Asset Balances	1590	(821,920)	(110,548)	(8,494)	0	(119,042)	(821,920)	5,960	(1,247,188)		431,229	(119,042)	(321)	0		(119,363)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0	0	0	0	0	0		0	0	0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	418,510	0	3,645	0	3,645	418,510	(436,983)			(18,473)	3,645	5,469	(743,739)		752,853
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0			0	0				0	0				0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		1,537,213	355,942	43,445	27,995	0	1,537,213	(225,788)	604,039	0	707,385	371,393	26,834	0	0	398,227
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		703,097	369,578	31,389	27,995	0	703,097	16,443	229,041	0	490,499	372,972	22,418	10,728	0	384,662
RSVA - Power - Sub-account - Global Adjustment	1588	834,115	(13,635)	12,056	0	0	834,115	(242,231)	374,998	0	216,886	(1,579)	4,416	(10,728)	0	13,565
Deferred Payments in Lieu of Taxes	1562	0	0			0	0				0	0				0
Total of Group 1 and Account 1562		1,537,213	355,942	43,445	27,995	0	1,537,213	(225,788)	604,039	0	707,385	371,393	26,834	0	0	398,227
Special Purpose Charge Assessment Variance Account⁴	1521										0					0
LRAM Variance Account	1568										0					0
Total including Accounts 1562, 1521 and 1568		1,537,213	355,942	43,445	27,995	0	1,537,213	(225,788)	604,039	0	707,385	371,393	26,834	0	0	398,227

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		2011											2			
Account Descriptions	Account Number	Opening Principal Amounts as of Jan-1-11	Transactions Debit / (Credit) during 2011 excluding interest and adjustments ²	Board-Approved Disposition during 2011	Other ¹ Adjustments during Q1 2011	Other ¹ Adjustments during Q2 2011	Other ¹ Adjustments during Q3 2011	Other ¹ Adjustments during Q4 2011	Closing Principal Balance as of Dec-31-11	Opening Interest Amounts as of Jan-1-11	Interest Jan-1 to Dec-31-11	Board-Approved Disposition during 2011	Adjustments during 2011 - other ¹	Closing Interest Amounts as of Dec-31-11	Principal Disposition during 2012 - instructed by Board	Interest Disposition during 2012 - instructed by Board
Group 1 Accounts																
LV Variance Account	1550	240,906	89,741	332,501					(1,854)	32,287	600	20,571		12,316	240,906	27,176
RSVA - Wholesale Market Service Charge	1580	(423,593)	(625,368)	(86,043)					(962,919)	(54,765)	(4,786)	(8,178)		(51,372)	(423,593)	(46,462)
RSVA - Retail Transmission Network Charge	1584	(74,705)	(888,069)	(30,142)					(932,631)	(10,288)	764	(132)		(9,392)	(74,705)	(8,824)
RSVA - Retail Transmission Connection Charge	1586	(2,168,024)	(213,557)	(422,184)					(1,959,397)	(126,072)	(24,080)	(52,405)		(97,748)	(2,168,024)	(83,579)
RSVA - Power (excluding Global Adjustment)	1588	2,503,159	(122,286)	364,851					2,016,023	(89,990)	60,411	38,792		(68,371)	2,503,159	(139,052)
RSVA - Power - Sub-account - Global Adjustment	1588	216,886	1,066,488	(14,033)					1,297,407	13,565	22,447	(2,589)		38,601	216,886	9,314
Recovery of Regulatory Asset Balances	1590	431,229	(5,078)	3,154					422,997	(119,363)	5,691	45,356		(159,028)	431,229	(127,106)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0							0	0				0		
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(18,473)	(100,200)						(118,673)	752,853		(41,416)		794,269	33,247	
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0							0	0				0		
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		707,385	(798,329)	148,104	0	0	0	0	(239,047)	398,227	61,047	0	0	459,275	759,105	(368,533)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		490,499	(1,864,816)	162,137	0	0	0	0	(1,536,454)	384,662	38,600	2,589	0	420,674	542,219	(377,847)
RSVA - Power - Sub-account - Global Adjustment	1588	216,886	1,066,488	(14,033)	0	0	0	0	1,297,407	13,565	22,447	(2,589)	0	38,601	216,886	9,314
Deferred Payments in Lieu of Taxes	1562	0							0	0				0		
Total of Group 1 and Account 1562		707,385	(798,329)	148,104	0	0	0	0	(239,047)	398,227	61,047	0	0	459,275	759,105	(368,533)
Special Purpose Charge Assessment Variance Account⁴	1521	0							0	0				0		
LRAM Variance Account	1568	0							0	0				0		
Total including Accounts 1562, 1521 and 1568		707,385	(798,329)	148,104	0	0	0	0	(239,047)	398,227	61,047	0	0	459,275	759,105	(368,533)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

For RSVA accounts only, report the net variance to the account during the year. For all other accounts, record the transactions during the year.

If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

Applicants that did not have the balance in Account 1521 cleared by the Board in the 2012 rate proceedings are expected to file to dispose of Account 1521 in the 2013 rate proceedings. No Account 1521 balance is to be filed for clearance in the 2013 rate proceedings for those distributors that had account 1521 cleared by the Board in the 2012 rate proceedings.

In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



Please complete the following continuity schedule for the following Deferral / Variance Accounts. Enter information into green cells only.

If you have received approval to dispose of balances from prior years, the starting point for entries in the 2013 DVA schedule below will be the balance sheet date as per your GIL for which you received approval. For example, if in the 2012 EDR process (CoS or IRM) you received approval for the December 31, 2010 balances, the starting point for your entries below should be the adjustment column BF for principal and column BK for interest. This will allow for the correct starting point for the 2011 opening balance columns (for both principal and interest) without requiring entries dating back to the beginning of the continuity schedule ie: Jan 1, 2005.

Please refer to the footnotes for further instructions.

		012		Projected Interest on Dec-31-11 Balances		2.1.7 RRR			
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Closing Interest Balances as of Dec 31-11 Adjusted for Dispositions during 2012	Projected Interest from Jan 1, 2012 to December 31, 2012 on Dec 31 -11 balance adjusted for disposition during 2012 ¹	Projected Interest from January 1, 2013 to April 30, 2013 on Dec 31 - 11 balance adjusted for disposition during 2012 ³	Total Claim	As of Dec 31-11	Variance RRR vs. 2011 Balance (Principal + Interest)	
Group 1 Accounts									
LV Variance Account	1550	(242,760)	(14,859)	(3,569)		(261,188)	10,461		(0)
RSVA - Wholesale Market Service Charge	1580	(539,325)	(4,910)	(7,928)		(552,163)	(1,014,290)		0
RSVA - Retail Transmission Network Charge	1584	(857,927)	(568)	(12,612)		(871,106)	(942,023)		0
RSVA - Retail Transmission Connection Charge	1586	208,626	(14,169)	3,067		197,525	(2,057,146)		(0)
RSVA - Power (excluding Global Adjustment)	1588	(487,136)	70,681	(7,161)		(423,617)	3,283,659		1,336,008
RSVA - Power - Sub-account - Global Adjustment	1588	1,080,521	29,287	15,884		1,125,691			(1,336,007)
Recovery of Regulatory Asset Balances	1590	(8,231)	(31,923)	(121)		(40,275)	263,969		(0)
Disposition and Recovery/Refund of Regulatory Balances (2008) ⁵	1595	0	0	0		0	0		0
Disposition and Recovery/Refund of Regulatory Balances (2009) ⁵	1595	(151,920)	794,269	(2,233)		640,116	675,597		0
Disposition and Recovery/Refund of Regulatory Balances (2010) ⁵	1595	0	0	0		0	0		0
Group 1 Sub-Total (including Account 1588 - Global Adjustment)		(998,152)	827,808	(14,673)	0	(185,018)	220,227		(0)
Group 1 Sub-Total (excluding Account 1588 - Global Adjustment)		(2,078,673)	798,521	(30,556)	0	(1,310,708)	220,227		1,336,007
RSVA - Power - Sub-account - Global Adjustment	1588	1,080,521	29,287	15,884	0	1,125,691	0		(1,336,007)
Deferred Payments in Lieu of Taxes	1562	0	0	0	0	0	0		0
Total of Group 1 and Account 1562		(998,152)	827,808	(14,673)	0	(185,018)	220,227		(0)
Special Purpose Charge Assessment Variance Account⁴	1521	0	0	0	0	0	0		0
LRAM Variance Account	1568	0	0	0	0	0	0		0
Total including Accounts 1562, 1521 and 1568		(998,152)	827,808	(14,673)	0	(185,018)	220,227		(0)

For all Board-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related Board decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously Board Approved disposed balances, please provide amounts for adjustments and include supporting documentation.

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If the LDC's 2013 rate year begins January 1, 2013, the projected interest is recorded from January 1, 2012 to December 31, 2012 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision. If the LDC's 2013 rate year begins May 1, 2013 the projected interest is recorded from January 1, 2012 to April 30, 2013 on the December 31, 2011 balance adjusted for the disposed balances approved by the Board in the 2012 rate decision.

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In accordance with section 8 of the Special Purpose Charge ("SPC") Regulation, Ontario Regulation 66/10, distributors were required to apply to the Board no later than April 15, 2012 for an order authorizing the distributor to clear the balance in Account 1521. As per the Board's April 23, 2010 letter, the Board stated that it expected that requests for disposition of the balance in Account 1521 were to be addressed as part of the proceedings to set rates for the 2012 rate year, except in cases where this approach would result in non-compliance with the timeline set out in section 8 of the SPC Regulation.

Include Account 1595 as part of Group 1 accounts (lines 31, 32 and 33) for review and disposition if the recovery (or refund) period has been completed. If the recovery (or refund) period has not been completed, do not include the respective balance in Account 1595 for disposition at this time.



3RD Generation Incentive Regulation Model for 2013 Filers Erie Thames Powerlines Corp.

In the green shaded cells, enter the most recent Board Approved volumetric forecast. If there is a material difference between the latest Board-approved volumetric forecast and the most recent 12-month actual volumetric data, use the most recent 12-month actual data. Do not enter data for the MicroFit class.

Rate Class	Unit	Metered kWh	Metered kW	Billed kWh for Non-RPP Customers	Estimated kW for Non-RPP Customers	Distribution Revenue ¹	1590 Recovery Share Proportion*	1595 Recovery Share Proportion (2008) ²	1595 Recovery Share Proportion (2009) ²	1595 Recovery Share Proportion (2010) ²	1568 LRAM Variance Account Class Allocation (\$ amounts)
Residential	\$/kWh	147,767,075		23,443,868	0	5,446,576	44.49%				
General Service Less Than 50 kW	\$/kWh	50,306,768		10,652,868	0	1,163,115	12.11%				
General Service 50 to 999 kW	\$/kW	77,849,023	227,921	75,178,200	220,102	1,087,881	20.82%				
General Service 1,000 to 4,999 kW	\$/kW	69,200,000	96,900	66,825,905	93,576	542,202	10.09%				
Large Use	\$/kW	97,146,783	96,900	93,813,898	93,576	465,870	11.68%				
Street Lighting	\$/kW	2,144,934	6,754	1,608,037	5,063	417,793	0.45%				
Sentinel Lighting	\$/kW	274,492	772	100,633	283	23,775	0.15%				
Unmetered Scattered Load	\$/kWh	618,341		65,265	0	72,608	0.20%				
Embedded Distributor	\$/kW	17,350,000	23,768	13,007,133	17,819	143,076					
Total		462,657,415	453,015	284,695,807	430,417	9,362,895	100.00%	0.00%	0.00%	0.00%	0
											Balance as per Sheet 5
											Variance
											0
											0

Threshold Test

Total Claim (including Account 1521, 1562 and 1568)

(\$185,018)

Total Claim for Threshold Test (All Group 1 Accounts)

(\$185,018)

Threshold Test (Total claim per kWh) ³

(0.0004) Claim does not meet the threshold test. If data has been entered on Sheet 5 for Accounts 1521 and 1562, the model will only dispose of Accounts 1521 and 1562.

¹ For Account 1562, the allocation to customer classes should be performed on the basis of the test year distribution revenue allocation to customer classes found in the Applicant's Cost of Service application that was most recently approved at the time of disposition of the 1562 account balances

² Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

³ The Threshold Test does not include the amount in 1521, 1562 nor 1568.



3RD Generation Incentive Regulation Model for 2013 Filers Erie Thames Powerlines Corp.

No input required. This worksheet allocates the deferral/variance account balances (Group 1, 1521, 1588 GA, 1562 and 1568) to the appropriate classes as per the EDDVAR Report dated July 31, 2009

Allocation of Group 1 Accounts (including Accounts 1521, 1562, 1568)

Rate Class	% of Total kWh	% of Total non-RPP kWh	% of Total Distribution Revenue	1550	1580	1584	1586	1588*	1588 GA	1590	1595 (2008)	1595 (2009)	1595 (2010)	1521	1562	1568
Residential	31.9%	8.2%	58.2%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service Less Than 50 kW	10.9%	3.7%	12.4%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 50 to 999 kW	16.8%	26.4%	11.6%	0	0	0	0	0	0	0	0	0	0	0	0	0
General Service 1,000 to 4,999 kW	15.0%	23.5%	5.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
Large Use	21.0%	33.0%	5.0%	0	0	0	0	0	0	0	0	0	0	0	0	0
Street Lighting	0.5%	0.6%	4.5%	0	0	0	0	0	0	0	0	0	0	0	0	0
Sentinel Lighting	0.1%	0.0%	0.3%	0	0	0	0	0	0	0	0	0	0	0	0	0
Unmetered Scattered Load	0.1%	0.0%	0.8%	0	0	0	0	0	0	0	0	0	0	0	0	0
Embedded Distributor	3.8%	4.6%	1.5%	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	0	0	0	0	0	0	0	0	0	0	0	0

* RSVA - Power (Excluding Global Adjustment)



3RD Generation Incentive Regulation Model for 2013 Filers Erie Thames Powerlines Corp.

Input required at cell C15 only. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and associated rate riders for the global adjustment sub-account. Rate Riders will not be generated for the MicroFit class.

Please indicate the Rate Rider Recovery Period (in years) 1

Rate Class	Unit	Billed kWh	Billed kW	Balance of Accounts Allocated by kWh/kW (RPP) or Distribution	Deferral/Variance Account Rate Rider	Allocation of Balance in Account 1588 Global	Billed kWh or Estimated kW for Non-RPP	Global Adjustment Rate Rider
Residential	\$/kWh	147,767,075		0	0.0000	0	23,443,868	0.0000
General Service Less Than 50 kW	\$/kWh	50,306,768		0	0.0000	0	10,652,868	0.0000
General Service 50 to 999 kW	\$/kW	77,849,023	227,921	0	0.0000	0	220,102	0.0000
General Service 1,000 to 4,999 kW	\$/kW	69,200,000	96,900	0	0.0000	0	93,576	0.0000
Large Use	\$/kW	97,146,783	96,900	0	0.0000	0	93,576	0.0000
Street Lighting	\$/kW	2,144,934	6,754	0	0.0000	0	5,063	0.0000
Sentinel Lighting	\$/kW	274,492	772	0	0.0000	0	283	0.0000
Unmetered Scattered Load	\$/kWh	618,341		0	0.0000	0	65,265	0.0000
Embedded Distributor	\$/kW	17,350,000	23,768	0	0.0000	0	17,819	0.0000
Total		462,657,415	453,015	0		0	34,592,418	



**3RD Generation Incentive
Regulation Model for 2013 Filers
Erie Thames Powerlines Corp.**

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E.
The Price Escalator has been set at the 2012 values and will be updated by Board staff. The Stretch Factor Value will also be updated by Board staff.

Price Escalator	2.00%	Choose Stretch Factor Group	I
Productivity Factor	0.72%	Associated Stretch Factor Value	0.2%
Price Cap Index	1.08%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
Residential	15.21		0.0178		1.08%	15.37	0.0180
General Service Less Than 50 kW	20.95		0.0136		1.08%	21.18	0.0137
General Service 50 to 999 kW	120.23		2.9168		1.08%	121.53	2.9483
General Service 1,000 to 4,999 kW	2385.05		3.9632		1.08%	2410.81	4.0060
Large Use	9741.16		1.7905		1.08%	9846.36	1.8098
Street Lighting	3.80		22.0950		1.08%	3.84	22.3336
Sentinel Lighting	5.25		14.7326		1.08%	5.31	14.8917
Unmetered Scattered Load	3.00		0.1074		1.08%	3.03	0.1086
Embedded Distributor	2219.86		3.8186		1.08%	2243.83	3.8598

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Below is a listing of the proposed Monthly Fixed Charges, proposed Distribution Volumetric Rates, proposed Deferral and Variance account Rate Riders and all unexpired volumetric rates that were entered on Sheet 4. In the green cells (column A) below, please enter any additional rates being proposed (eg: LRAM/SSM, Tax Adjustments, etc). Please ensure that the word "Rider" or "Adder" is included in the description (as applicable). Note: All rates with expired effective dates have been removed. As well, the Current RTSR-Network and RTSR-Connection rate descriptions entered on Sheet 4 can be found below. The associated rates have been removed from this sheet, giving the applicant the opportunity to enter updated rates (from Sheet 13 in the Board-Approved RTSR model into the cells in column I.

RESIDENTIAL SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	21.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0020
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005
(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge (per customer)	\$	121.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10

Distribution Volumetric Rate	\$/kW	2.9483
Low Voltage Volumetric Rate	\$/kW	0.7099
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.3475
Retail Transmission Rate - Network Service Rate	\$/kW	2.4575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge (per customer)	\$	2,410.81
Distribution Volumetric Rate	\$/kW	4.0060
Low Voltage Volumetric Rate	\$/kW	0.7635
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1192
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3929

STREET LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.84
Distribution Volumetric Rate	\$/kW	22.3336
Low Voltage Volumetric Rate	\$/kW	0.5482
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222
(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.4322)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.8059
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533
Pils Tax Change Rate Rider	\$/kW	(0.0772)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.31
Distribution Volumetric Rate	\$/kW	14.8917
Low Voltage Volumetric Rate	\$/kW	0.5482
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392

(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(1.8221)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0003
Pils Tax Change Rate Rider	\$/kW	(0.0384)
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.03
Distribution Volumetric Rate	\$/kWh	0.1086
Low Voltage Volumetric Rate	\$/kWh	0.0020
(SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0003
(SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
(SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



3RD Generation Incentive Regulation Model for 2013 Filers

Erle Thames Powerlines Corp.

The following table provides applicants with a class to class comparison of current vs. proposed rates.

Current Rates			Proposed Rates		
Rate Description	Unit	Amount	Rate Description	Unit	Amount
Residential			Residential		
Service Charge (per customer)	\$	15.21	Service Charge (per customer)	\$	15.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23	Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36	Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0178	Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021	Low Voltage Volumetric Rate	\$/kWh	0.0021
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0004
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service Less Than 50 kW			General Service Less Than 50 kW		
Service Charge (per customer)	\$	20.95	Service Charge (per customer)	\$	21.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66	Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70	Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0136	Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0020	Low Voltage Volumetric Rate	\$/kWh	0.0020
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0005
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004

(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 50 to 999 kW			General Service 50 to 999 kW		
Service Charge (per customer)	\$	120.23	Service Charge (per customer)	\$	121.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66	Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10	Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9168	Distribution Volumetric Rate	\$/kW	2.9483
Low Voltage Volumetric Rate	\$/kW	0.7099	Low Voltage Volumetric Rate	\$/kW	0.7099
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(4.8781)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.3475	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.3475
Retail Transmission Rate - Network Service Rate	\$/kW	2.4575	Retail Transmission Rate - Network Service Rate	\$/kW	2.4575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
General Service 1,000 to 4,999 kW			General Service 1,000 to 4,999 kW		
Service Charge (per customer)	\$	2,385.05	Service Charge (per customer)	\$	2,410.81
Distribution Volumetric Rate	\$/kW	3.9632	Distribution Volumetric Rate	\$/kW	4.0060
Low Voltage Volumetric Rate	\$/kW	0.7635	Low Voltage Volumetric Rate	\$/kW	0.7635
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2449

effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1192	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1192
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6692	Retail Transmission Rate - Network Service Rate	\$/kW	2.6692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3929	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3929
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Large Use			Large Use		
Service Charge (per customer)	\$	9,741.16	Service Charge (per customer)	\$	9,846.36
Distribution Volumetric Rate	\$/kW	1.7905	Distribution Volumetric Rate	\$/kW	1.8098
Low Voltage Volumetric Rate	\$/kW	0.0733	Low Voltage Volumetric Rate	\$/kW	0.0733
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1790
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1775	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.1775
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9591	Retail Transmission Rate - Network Service Rate	\$/kW	2.9591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5800	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5800
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Street Lighting			Street Lighting		
Service Charge (per customer)	\$	3.80	Service Charge (per customer)	\$	3.84
Distribution Volumetric Rate	\$/kW	22.0950	Distribution Volumetric Rate	\$/kW	22.3336
Low Voltage Volumetric Rate	\$/kW	0.5482	Low Voltage Volumetric Rate	\$/kW	0.5482
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.3222
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7504	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3587)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.4322)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.4322)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.8059	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.8059
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979	Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533
Wholesale Market Service Rate	\$/kWh	0.0052	Pils Tax Change Rate Rider	\$/kW	(0.0772)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Sentinel Lighting			Sentinel Lighting		
Service Charge (per customer)	\$	5.25	Service Charge (per customer)	\$	5.31
Distribution Volumetric Rate	\$/kW	14.7326	Distribution Volumetric Rate	\$/kW	14.8917

Low Voltage Volumetric Rate	\$/kW	0.5482	Low Voltage Volumetric Rate	\$/kW	0.5482
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.1392
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.0000	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3518)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(1.8221)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(1.8221)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979	Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0003	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0003
Wholesale Market Service Rate	\$/kWh	0.0052	Pils Tax Change Rate Rider	\$/kW	(0.0384)
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load			Unmetered Scattered Load		
Service Charge (per customer)	\$	3.00	Service Charge (per customer)	\$	3.03
Distribution Volumetric Rate	\$/kWh	0.1074	Distribution Volumetric Rate	\$/kWh	0.1086
Low Voltage Volumetric Rate	\$/kWh	0.0020	Low Voltage Volumetric Rate	\$/kWh	0.0020
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0003	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0003
Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005	Rate Rider for Recovery of Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)	Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)	Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			
Embedded Distributor			Embedded Distributor		
Service Charge (per customer)	\$	2,219.86	Service Charge (per customer)	\$	2,243.83
Distribution Volumetric Rate	\$/kW	3.8186	Distribution Volumetric Rate	\$/kW	3.8598

(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2153	(LRAM)/Shared Savings Mechanism (SSM) - effective until December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2153
effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7806	effective until December 31, 2013 Applicable only for Non-RPP Customers in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	2.7806
effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)	effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5709	Retail Transmission Rate - Network Service Rate	\$/kW	3.5709
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369
Wholesale Market Service Rate	\$/kWh	0.0052	Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge - effective until April 30, 2012	\$/kWh	0.0013	Rural Rate Protection Charge	\$/kWh	0.0011
Rural Rate Protection Charge - effective on and after May 1, 2012	\$/kWh	0.0011	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25			



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Erie Thames Powerlines Corp. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		

Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	121.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9483
Low Voltage Volumetric Rate	\$/kW	0.7099
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2647
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.3475
Retail Transmission Rate - Network Service Rate	\$/kW	2.4575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,410.81
Distribution Volumetric Rate	\$/kW	4.0060
Low Voltage Volumetric Rate	\$/kW	0.7635
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2449
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3929

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9,846.36
Distribution Volumetric Rate	\$/kW	1.8098
Low Voltage Volumetric Rate	\$/kW	0.0733
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.84
Distribution Volumetric Rate	\$/kW	22.3336
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.3222
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.4322)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kW	0.8059

Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533
Pils Tax Change Rate Rider	\$/kW	(0.0772)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.31
Distribution Volumetric Rate	\$/kW	14.8917
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1392
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(1.8221)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0003
Pils Tax Change Rate Rider	\$/kW	(0.0384)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.03
Distribution Volumetric Rate	\$/kWh	0.1086
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0003
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributors's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,243.83
Distribution Volumetric Rate	\$/kW	3.8598
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5709
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0451

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	17.28%	
Energy Second Tier (kWh)	1,490.20	0.0880	131.14	1,490.20	0.0880	131.14	0.00	0.00%	50.35%	
TOU - Off Peak	1,337.73	0.0650	86.95	1,337.73	0.0650	86.95	0.00	0.00%		34.40%
TOU - Mid Peak	376.24	0.1000	37.62	376.24	0.1000	37.62	0.00	0.00%		14.88%
TOU - On Peak	376.24	0.1170	44.02	376.24	0.1170	44.02	0.00	0.00%		17.41%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	8.13%	8.38%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	0.91%	0.93%
Distribution Volumetric Rate	2000	0.0136	27.20	2,000	0.0137	27.40	0.20	0.74%	10.52%	10.84%
Low Voltage Volumetric Rate	2000	0.0020	4.00	2,000	0.0020	4.00	0.00	0.00%	1.54%	1.58%
Distribution Volumetric Rate Rider(s)	2000	(0.0106)	(21.20)	2,000	(0.0106)	(21.20)	0.00	0.00%	-8.14%	-8.39%
Total: Distribution			33.31			33.74	0.43	1.29%	12.95%	13.35%



Version 1.0

Utility Name	Erie Thames Powerlines Corp.
Assigned EB Number	EB-2013-0018
Name and Title	Graig Pettit Manager of Finance and Regulatory Affairs
Phone Number	519-485-1820
Email Address	gpettit@eriethamespower.com
Date	January, 31,2013
Last COS Re-based Year	2012

Note: Drop-down lists are shaded blue; Input cells are shaded green.

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your IRM application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with the applications, the onus remains on the applicant to ensure the accuracy of the data and the results.



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

- 1. Info**
- 2. Table of Contents**
- 3. Re-Based Billing Determinants and Rates**
- 4. Re-Based Revenue from Rates**
- 5. Z-Factor Tax Changes**
- 6. Calculation of Tax Change Variable Rate Rider**



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Enter your 2012 Base Monthly Fixed Charge and Distribution Volumetric Charge into columns labeled "Rate ReBal Base Service Charge" and "Rate ReBal Base Distribution Volumetric Rate kWh/kW" respectively.

Last COS Re-based Year was in 2012

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	16,461	147,767,075		15.21	0.0165	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,857	50,306,768		20.95	0.0138	
GSGT50	General Service 50 to 999 kW	Customer	kW	175		227,921	206.00		2.8750
LU	Large Use > 5000 kW	Customer	kW	1		160,146	9,741.16		2.1791
SL	Street Lighting	Connection	kW	4,283		6,754	3.80		32.9442
Sen	Sentinel Lighting	Connection	kW	301		772	5.25		6.2331
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	7		96,900	2,385.05		3.5279
EMB	Embedded Distributor	Connection	kW	3		23,768	2,219.86		2.6574
USL	Unmetered Scattered Load	Connection	kWh	121	618,341		3.00	0.1104	
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

Calculating Re-Based Revenue from rates. No input required.

Last COS Re-based Year was in 2012

Rate Class	Re-based Billed			Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
	Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C							
Residential	16,461	147,767,075	0	15.21	0.0165	0.0000	3,004,462	2,438,157	0	5,442,618
General Service Less Than 50 kW	1,857	50,306,768	0	20.95	0.0138	0.0000	466,850	694,233	0	1,161,083
General Service 50 to 999 kW	175	0	227,921	206.00	0.0000	2.8750	432,600	0	655,273	1,087,873
Large Use > 5000 kW	1	0	160,146	9,741.16	0.0000	2.1791	116,894	0	348,974	465,868
Street Lighting	4,283	0	6,754	3.80	0.0000	32.9442	195,305	0	222,505	417,810
Sentinel Lighting	301	0	772	5.25	0.0000	6.2331	18,963	0	4,812	23,775
General Service 1,000 to 4,999 kW	7	0	96,900	2,385.05	0.0000	3.5279	200,344	0	341,854	542,198
Embedded Distributor	3	0	23,768	2,219.86	0.0000	2.6574	79,915	0	63,161	143,076
Unmetered Scattered Load	121	618,341	0	3.00	0.1104	0.0000	4,356	68,265	0	72,621
							4,519,688	3,200,655	1,636,579	9,356,922



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates the tax sharing amount.

Step 1: Press the Update Button (this will clear all input cells and reveal your latest cost of service re-basing year).

Step 2: In the green input cells below, please enter the information related to the last Cost of Service Filing.

Summary - Sharing of Tax Change Forecast Amounts

For the 2012 year, enter any Tax Credits from the Cost of Service Tax Calculation (Positive #)

20000

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2012	2013
Taxable Capital	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -
Rate	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2012	2013
Regulatory Taxable Income	\$ 1,149,121	\$ 1,149,121
Corporate Tax Rate	23.35%	23.45%
Tax Impact	\$ 267,894	\$ 249,517
Grossed-up Tax Amount	\$ 349,335	\$ 325,971

Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 349,335	\$ 325,971
Total Tax Related Amounts	\$ 349,335	\$ 325,971
Incremental Tax Savings		-\$ 23,364
Sharing of Tax Savings (50%)		-\$ 11,682



3RD Generation Incentive Regulation Shared Tax Savings Model for 2013 Filers

This worksheet calculates a tax change volumetric rate rider. No input required. The outputs in column Q and S are to be entered into Sheet 11 "Proposed Rates" of the 2013 IRM Rate Generator Model. Rate description should be entered as "Rate Rider for Tax Change".

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,442,618.4575	58.17%	-\$6,795	147,767,075	0	\$0.0000	
General Service Less Than 50 kW	\$1,161,083	12.41%	-\$1,450	50,306,768	0	\$0.0000	
General Service 50 to 999 kW	\$1,087,873	11.63%	-\$1,358	0	227,921		-\$0.0060
Large Use > 5000 kW	\$465,868	4.98%	-\$582	0	160,146		-\$0.0036
Street Lighting	\$417,810	4.47%	-\$522	0	6,754		-\$0.0772
Sentinel Lighting	\$23,775	0.25%	-\$30	0	772		-\$0.0384
General Service 1,000 to 4,999 kW	\$542,198	5.79%	-\$677	0	96,900		-\$0.0070
Embedded Distributor	\$143,076	1.53%	-\$179	0	23,768		-\$0.0075
Unmetered Scattered Load	\$72,621	0.78%	-\$91	618,341	0	-\$0.0001	
	\$9,356,922 H	100.00%	-\$11,682 I				



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

The following is a complete Tariff Schedule based on the information entered in this model. Please review.
Note: This worksheet is **unlocked** and the print margins, row heights, number formats, etc. can be adjusted.

Erie Thames Powerlines Corp. **TARIFF OF RATES AND CHARGES** **Effective and Implementation Date May 01, 2013**

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2013-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	15.37
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.23
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.36
Distribution Volumetric Rate	\$/kWh	0.0180
Low Voltage Volumetric Rate	\$/kWh	0.0021
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0006
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)

Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016		
Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable only in the former service area of West Perth Power	\$/kWh	(0.0013)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	21.18
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	1.70
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0004
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0010)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	121.53
Rate Rider for Disposition of Residual Historical Smart Meter Costs – effective until December 31, 2014	\$	0.66
Rate Rider for Recovery of Stranded Meter Assets – effective until December 31, 2014	\$	48.10
Distribution Volumetric Rate	\$/kW	2.9483
Low Voltage Volumetric Rate	\$/kW	0.7099
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2647
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.3475
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.0501
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	2.6824
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(4.8781)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.9573)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	0.2647
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.4601
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.3475
Retail Transmission Rate - Network Service Rate	\$/kW	2.4575
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.2953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,410.81
Distribution Volumetric Rate	\$/kW	4.0060
Low Voltage Volumetric Rate	\$/kW	0.7635
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2449
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1192
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4706)
Retail Transmission Rate - Network Service Rate	\$/kW	2.6692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3929

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	9,846.36
Distribution Volumetric Rate	\$/kW	1.8098
Low Voltage Volumetric Rate	\$/kW	0.0733
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1790
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.1775
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.4835)
Retail Transmission Rate - Network Service Rate	\$/kW	2.9591
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5800

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.84
Distribution Volumetric Rate	\$/kW	22.3336
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.3222
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.2428
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3688
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	2.7504
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3587)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(2.4322)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.5787)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.6990
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	0.8059
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.6533
Pils Tax Change Rate Rider	\$/kW	(0.0772)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	5.31
Distribution Volumetric Rate	\$/kW	14.8917
Low Voltage Volumetric Rate	\$/kW	0.5482
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.1392
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kW	0.1160
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kW	0.3933
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kW	0.0000
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kW	(5.3518)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kW	(1.8221)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.3088)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kW	2.7025
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kW	(0.6037)
Retail Transmission Rate - Network Service Rate	\$/kW	1.8979
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.0003
Pils Tax Change Rate Rider	\$/kW	(0.0384)

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	3.03
Distribution Volumetric Rate	\$/kWh	0.1086
Low Voltage Volumetric Rate	\$/kWh	0.0020
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kWh	0.0003
December 31, 2014 and applicable only in the former service area of Clinton Power	\$/kWh	0.0005
December 31, 2014 and applicable only in the former service area of West Perth Power	\$/kWh	0.0003
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Perth Power	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of West Perth Power	\$/kWh	(0.0145)
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013 Applicable only for Non-RPP Customers in the former service area of Clinton Power	\$/kWh	(0.0066)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kWh	(0.0008)
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2016 Applicable only in the former service area of Clinton Power	\$/kWh	0.0073
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013 Applicable only in the former service area of West Perth Power	\$/kWh	(0.0002)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule unless required by the Distributors's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,243.83
Distribution Volumetric Rate	\$/kW	3.8598
December 31, 2014 and applicable in the service area excluding the former service areas of Clinton Power and West Perth	\$/kW	0.2153
Rate Rider for Disposition of Global Adjustment Sub-Account (2012) – effective until December 31, 2013		
Perth Power	\$/kW	2.7806
Rate Rider for Disposition of Deferral/Variance Accounts (2012) – effective until December 31, 2013		
Applicable in the service area excluding the former service areas of Clinton Power and West Perth Power	\$/kW	(0.6175)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5709
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8369

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0011
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	kW	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Customer Administration

Non-Payment of Account

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for the Ministry of Energy Conservation and Renewable Energy Program, the Global Adjustment, the Ontario Clean Energy Benefit and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0451
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0161
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0347
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0060



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

Consumption 100 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	100.00	0.0750	7.50	100.00	0.0750	7.50	0.00	0.00%	26.36%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	64.00	0.0650	4.16	64.00	0.0650	4.16	0.00	0.00%		14.33%
TOU - Mid Peak	18.00	0.1000	1.80	18.00	0.1000	1.80	0.00	0.00%		6.20%
TOU - On Peak	18.00	0.1170	2.11	18.00	0.1170	2.11	0.00	0.00%		7.25%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	54.01%	52.94%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	5.59%	5.48%
Distribution Volumetric Rate	100	0.0178	1.78	100	0.0180	1.80	0.02	1.12%	6.33%	6.20%
Low Voltage Volumetric Rate	100	0.0021	0.21	100	0.0021	0.21	0.00	0.00%	0.74%	0.72%
Distribution Volumetric Rate Rider(s)	100	(0.0106)	(1.06)	100	(0.0106)	(1.06)	0.00	0.00%	-3.73%	-3.65%
Total: Distribution			17.73			17.91	0.18	1.02%	62.94%	61.68%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

Consumption 250 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	250.00	0.0750	18.75	250.00	0.0750	18.75	0.00	0.00%	41.77%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	160.00	0.0650	10.40	160.00	0.0650	10.40	0.00	0.00%		22.45%
TOU - Mid Peak	45.00	0.1000	4.50	45.00	0.1000	4.50	0.00	0.00%		9.71%
TOU - On Peak	45.00	0.1170	5.27	45.00	0.1170	5.27	0.00	0.00%		11.36%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	34.24%	33.17%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	3.54%	3.43%
Distribution Volumetric Rate	250	0.0178	4.45	250	0.0180	4.50	0.05	1.12%	10.02%	9.71%
Low Voltage Volumetric Rate	250	0.0021	0.53	250	0.0021	0.53	0.00	0.00%	1.17%	1.13%
Distribution Volumetric Rate Rider(s)	250	(0.0106)	(2.65)	250	(0.0106)	(2.65)	0.00	0.00%	-5.90%	-5.72%
Total: Distribution			19.13			19.34	0.21	1.10%	43.08%	41.74%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

Consumption 500 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	500.00	0.0750	37.50	500.00	0.0750	37.50	0.00	0.00%	51.89%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	320.00	0.0650	20.80	320.00	0.0650	20.80	0.00	0.00%		27.68%
TOU - Mid Peak	90.00	0.1000	9.00	90.00	0.1000	9.00	0.00	0.00%		11.98%
TOU - On Peak	90.00	0.1170	10.53	90.00	0.1170	10.53	0.00	0.00%		14.01%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	21.27%	20.45%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	2.20%	2.12%
Distribution Volumetric Rate	500	0.0178	8.90	500	0.0180	9.00	0.10	1.12%	12.45%	11.98%
Low Voltage Volumetric Rate	500	0.0021	1.05	500	0.0021	1.05	0.00	0.00%	1.45%	1.40%
Distribution Volumetric Rate Rider(s)	500	(0.0106)	(5.30)	500	(0.0106)	(5.30)	0.00	0.00%	-7.33%	-7.05%
Total: Distribution			21.45			21.71	0.26	1.21%	30.04%	28.89%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Residential

Consumption 800 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	41.76%	
Energy Second Tier (kWh)	200.00	0.0880	17.60	200.00	0.0880	17.60	0.00	0.00%	16.33%	
TOU - Off Peak	512.00	0.0650	33.28	512.00	0.0650	33.28	0.00	0.00%		30.33%
TOU - Mid Peak	144.00	0.1000	14.40	144.00	0.1000	14.40	0.00	0.00%		13.12%
TOU - On Peak	144.00	0.1170	16.85	144.00	0.1170	16.85	0.00	0.00%		15.35%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	14.26%	14.01%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	1.48%	1.45%
Distribution Volumetric Rate	800	0.0178	14.24	800	0.0180	14.40	0.16	1.12%	13.36%	13.12%
Low Voltage Volumetric Rate	800	0.0021	1.68	800	0.0021	1.68	0.00	0.00%	1.56%	1.53%
Distribution Volumetric Rate Rider(s)	800	(0.0106)	(8.48)	800	(0.0106)	(8.48)	0.00	0.00%	-7.87%	-7.73%
Total: Distribution			24.24			24.56	0.32	1.32%	22.79%	22.38%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Residential

Consumption	1,000 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	34.01%	
Energy Second Tier (kWh)	400.00	0.0880	35.20	400.00	0.0880	35.20	0.00	0.00%	26.60%	
TOU - Off Peak	640.00	0.0650	41.60	640.00	0.0650	41.60	0.00	0.00%		31.33%
TOU - Mid Peak	180.00	0.1000	18.00	180.00	0.1000	18.00	0.00	0.00%		13.56%
TOU - On Peak	180.00	0.1170	21.06	180.00	0.1170	21.06	0.00	0.00%		15.86%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	11.62%	11.57%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	1.20%	1.20%
Distribution Volumetric Rate	1000	0.0178	17.80	1,000	0.0180	18.00	0.20	1.12%	13.60%	13.56%
Low Voltage Volumetric Rate	1000	0.0021	2.10	1,000	0.0021	2.10	0.00	0.00%	1.59%	1.58%
Distribution Volumetric Rate Rider(s)	1000	(0.0106)	(10.60)	1,000	(0.0106)	(10.60)	0.00	0.00%	-8.01%	-7.98%
Total: Distribution			26.10			26.46	0.36	1.38%	20.00%	19.93%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

Consumption	1,500 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	23.23%	
Energy Second Tier (kWh)	900.00	0.0880	79.20	900.00	0.0880	79.20	0.00	0.00%	40.89%	
TOU - Off Peak	960.00	0.0650	62.40	960.00	0.0650	62.40	0.00	0.00%		32.77%
TOU - Mid Peak	270.00	0.1000	27.00	270.00	0.1000	27.00	0.00	0.00%		14.18%
TOU - On Peak	270.00	0.1170	31.59	270.00	0.1170	31.59	0.00	0.00%		16.59%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	7.94%	8.07%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	0.82%	0.83%
Distribution Volumetric Rate	1500	0.0178	26.70	1,500	0.0180	27.00	0.30	1.12%	13.94%	14.18%
Low Voltage Volumetric Rate	1500	0.0021	3.15	1,500	0.0021	3.15	0.00	0.00%	1.63%	1.65%
Distribution Volumetric Rate Rider(s)	1500	(0.0106)	(15.90)	1,500	(0.0106)	(15.90)	0.00	0.00%	-8.21%	-8.35%
Total: Distribution			30.75			31.21	0.46	1.50%	16.11%	16.39%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

Residential

Consumption 2,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	17.64%	
Energy Second Tier (kWh)	1,400.00	0.0880	123.20	1,400.00	0.0880	123.20	0.00	0.00%	48.30%	
TOU - Off Peak	1,280.00	0.0650	83.20	1,280.00	0.0650	83.20	0.00	0.00%		33.54%
TOU - Mid Peak	360.00	0.1000	36.00	360.00	0.1000	36.00	0.00	0.00%		14.51%
TOU - On Peak	360.00	0.1170	42.12	360.00	0.1170	42.12	0.00	0.00%		16.98%
Service Charge	1	15.21	15.21	1	15.37	15.37	0.16	1.05%	6.03%	6.20%
Service Charge Rate Rider(s)	1	1.59	1.59	1	1.59	1.59	0.00	0.00%	0.62%	0.64%
Distribution Volumetric Rate	2000	0.0178	35.60	2,000	0.0180	36.00	0.40	1.12%	14.11%	14.51%
Low Voltage Volumetric Rate	2000	0.0021	4.20	2,000	0.0021	4.20	0.00	0.00%	1.65%	1.69%
Distribution Volumetric Rate Rider(s)	2000	(0.0106)	(21.20)	2,000	(0.0106)	(21.20)	0.00	0.00%	-8.31%	-8.55%
Total: Distribution			35.40			35.96	0.56	1.58%	14.10%	14.50%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption	1,000 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	33.68%	
Energy Second Tier (kWh)	400.00	0.0880	35.20	400.00	0.0880	35.20	0.00	0.00%	26.34%	
TOU - Off Peak	640.00	0.0650	41.60	640.00	0.0650	41.60	0.00	0.00%		31.02%
TOU - Mid Peak	180.00	0.1000	18.00	180.00	0.1000	18.00	0.00	0.00%		13.42%
TOU - On Peak	180.00	0.1170	21.06	180.00	0.1170	21.06	0.00	0.00%		15.71%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	15.85%	15.80%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	1.77%	1.76%
Distribution Volumetric Rate	1000	0.0136	13.60	1,000	0.0137	13.70	0.10	0.74%	10.25%	10.22%
Low Voltage Volumetric Rate	1000	0.0020	2.00	1,000	0.0020	2.00	0.00	0.00%	1.50%	1.49%
Distribution Volumetric Rate Rider(s)	1000	(0.0106)	(10.60)	1,000	(0.0106)	(10.60)	0.00	0.00%	-7.93%	-7.91%
Total: Distribution			28.31			28.64	0.33	1.17%	21.43%	21.36%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 2,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	17.93%	
Energy Second Tier (kWh)	1,400.00	0.0880	123.20	1,400.00	0.0880	123.20	0.00	0.00%	49.09%	
TOU - Off Peak	1,280.00	0.0650	83.20	1,280.00	0.0650	83.20	0.00	0.00%		34.10%
TOU - Mid Peak	360.00	0.1000	36.00	360.00	0.1000	36.00	0.00	0.00%		14.75%
TOU - On Peak	360.00	0.1170	42.12	360.00	0.1170	42.12	0.00	0.00%		17.26%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	8.44%	8.68%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	0.94%	0.97%
Distribution Volumetric Rate	2000	0.0136	27.20	2,000	0.0137	27.40	0.20	0.74%	10.92%	11.23%
Low Voltage Volumetric Rate	2000	0.0020	4.00	2,000	0.0020	4.00	0.00	0.00%	1.59%	1.64%
Distribution Volumetric Rate Rider(s)	2000	(0.0106)	(21.20)	2,000	(0.0106)	(21.20)	0.00	0.00%	-8.45%	-8.69%
Total: Distribution			33.31			33.74	0.43	1.29%	13.44%	13.83%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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General Service Less Than 50 kW

Consumption 5,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	7.46%	
Energy Second Tier (kWh)	4,400.00	0.0880	387.20	4,400.00	0.0880	387.20	0.00	0.00%	64.20%	
TOU - Off Peak	3,200.00	0.0650	208.00	3,200.00	0.0650	208.00	0.00	0.00%		36.26%
TOU - Mid Peak	900.00	0.1000	90.00	900.00	0.1000	90.00	0.00	0.00%		15.69%
TOU - On Peak	900.00	0.1170	105.30	900.00	0.1170	105.30	0.00	0.00%		18.36%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	3.51%	3.69%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	0.39%	0.41%
Distribution Volumetric Rate	5000	0.0136	68.00	5,000	0.0137	68.50	0.50	0.74%	11.36%	11.94%
Low Voltage Volumetric Rate	5000	0.0020	10.00	5,000	0.0020	10.00	0.00	0.00%	1.66%	1.74%
Distribution Volumetric Rate Rider(s)	5000	(0.0106)	(53.00)	5,000	(0.0106)	(53.00)	0.00	0.00%	-8.79%	-9.24%
Total: Distribution			48.31			49.04	0.73	1.51%	8.13%	8.55%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

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Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 10,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	3.78%	
Energy Second Tier (kWh)	9,400.00	0.0880	827.20	9,400.00	0.0880	827.20	0.00	0.00%	69.52%	
TOU - Off Peak	6,400.00	0.0650	416.00	6,400.00	0.0650	416.00	0.00	0.00%		37.04%
TOU - Mid Peak	1,800.00	0.1000	180.00	1,800.00	0.1000	180.00	0.00	0.00%		16.03%
TOU - On Peak	1,800.00	0.1170	210.60	1,800.00	0.1170	210.60	0.00	0.00%		18.75%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	1.78%	1.89%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	0.20%	0.21%
Distribution Volumetric Rate	10000	0.0136	136.00	10,000	0.0137	137.00	1.00	0.74%	11.51%	12.20%
Low Voltage Volumetric Rate	10000	0.0020	20.00	10,000	0.0020	20.00	0.00	0.00%	1.68%	1.78%
Distribution Volumetric Rate Rider(s)	10000	(0.0106)	(106.00)	10,000	(0.0106)	(106.00)	0.00	0.00%	-8.91%	-9.44%
Total: Distribution			73.31			74.54	1.23	1.68%	6.26%	6.64%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service Less Than 50 kW

Consumption 15,000 kWh
 RPP Tier One 600 kWh
 Load Factor
 Loss Factor 1.0000

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	600.00	0.0750	45.00	600.00	0.0750	45.00	0.00	0.00%	2.53%	
Energy Second Tier (kWh)	14,400.00	0.0880	1,267.20	14,400.00	0.0880	1,267.20	0.00	0.00%	71.32%	
TOU - Off Peak	9,600.00	0.0650	624.00	9,600.00	0.0650	624.00	0.00	0.00%		37.31%
TOU - Mid Peak	2,700.00	0.1000	270.00	2,700.00	0.1000	270.00	0.00	0.00%		16.14%
TOU - On Peak	2,700.00	0.1170	315.90	2,700.00	0.1170	315.90	0.00	0.00%		18.89%
Service Charge	1	20.95	20.95	1	21.18	21.18	0.23	1.10%	1.19%	1.27%
Service Charge Rate Rider(s)	1	2.36	2.36	1	2.36	2.36	0.00	0.00%	0.13%	0.14%
Distribution Volumetric Rate	15000	0.0136	204.00	15,000	0.0137	205.50	1.50	0.74%	11.57%	12.29%
Low Voltage Volumetric Rate	15000	0.0020	30.00	15,000	0.0020	30.00	0.00	0.00%	1.69%	1.79%
Distribution Volumetric Rate Rider(s)	15000	(0.0106)	(159.00)	15,000	(0.0106)	(159.00)	0.00	0.00%	-8.95%	-9.51%
Total: Distribution			98.31			100.04	1.73	1.76%	5.63%	5.98%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service 50 to 999 kW

Consumption	65,700 kWh	100.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	65,700.00	0.0750	4,927.50	65,700.00	0.0750	4,927.50	0.00	0.00%	73.73%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	42,048.00	0.0650	2,733.12	42,048.00	0.0650	2,733.12	0.00	0.00%		38.71%
TOU - Mid Peak	11,826.00	0.1000	1,182.60	11,826.00	0.1000	1,182.60	0.00	0.00%		16.75%
TOU - On Peak	11,826.00	0.1170	1,383.64	11,826.00	0.1170	1,383.64	0.00	0.00%		19.60%
Service Charge	1	120.23	120.23	1	121.53	121.53	1.30	1.08%	1.82%	1.72%
Service Charge Rate Rider(s)	1	48.76	48.76	1	48.76	48.76	0.00	0.00%	0.73%	0.69%
Distribution Volumetric Rate	100	2.9168	291.68	100	2.9483	294.83	3.15	1.08%	4.41%	4.18%
Low Voltage Volumetric Rate	100	0.7099	70.99	100	0.7099	70.99	0.00	0.00%	1.06%	1.01%
Distribution Volumetric Rate Rider(s)	100	(1.4184)	(141.84)	100	(1.4184)	(141.84)	0.00	0.00%	-2.12%	-2.01%
Total: Distribution			389.82			394.27	4.45	1.14%	5.90%	5.58%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service 50 to 999 kW

Consumption	328,500 kWh	500.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	328,500.00	0.0750	24,637.50	328,500.00	0.0750	24,637.50	0.00	0.00%	75.30%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	210,240.00	0.0650	13,665.60	210,240.00	0.0650	13,665.60	0.00	0.00%		39.48%
TOU - Mid Peak	59,130.00	0.1000	5,913.00	59,130.00	0.1000	5,913.00	0.00	0.00%		17.08%
TOU - On Peak	59,130.00	0.1170	6,918.21	59,130.00	0.1170	6,918.21	0.00	0.00%		19.99%
Service Charge	1	120.23	120.23	1	121.53	121.53	1.30	1.08%	0.37%	0.35%
Service Charge Rate Rider(s)	1	48.76	48.76	1	48.76	48.76	0.00	0.00%	0.15%	0.14%
Distribution Volumetric Rate	500	2.9168	1,458.40	500	2.9483	1,474.15	15.75	1.08%	4.51%	4.26%
Low Voltage Volumetric Rate	500	0.7099	354.95	500	0.7099	354.95	0.00	0.00%	1.08%	1.03%
Distribution Volumetric Rate Rider(s)	500	(1.4184)	(709.20)	500	(1.4184)	(709.20)	0.00	0.00%	-2.17%	-2.05%
Total: Distribution			1,273.14			1,290.19	17.05	1.34%	3.94%	3.73%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click UPDATE.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the UPDATE button to refresh the sheet.

General Service 50 to 999 kW

Consumption	657,000 kWh	1,000.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	657,000.00	0.0750	49,275.00	657,000.00	0.0750	49,275.00	0.00	0.00%	75.50%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	420,480.00	0.0650	27,331.20	420,480.00	0.0650	27,331.20	0.00	0.00%		39.58%
TOU - Mid Peak	118,260.00	0.1000	11,826.00	118,260.00	0.1000	11,826.00	0.00	0.00%		17.13%
TOU - On Peak	118,260.00	0.1170	13,836.42	118,260.00	0.1170	13,836.42	0.00	0.00%		20.04%
Service Charge	1	120.23	120.23	1	121.53	121.53	1.30	1.08%	0.19%	0.18%
Service Charge Rate Rider(s)	1	48.76	48.76	1	48.76	48.76	0.00	0.00%	0.07%	0.07%
Distribution Volumetric Rate	1000	2.9168	2,916.80	1,000	2.9483	2,948.30	31.50	1.08%	4.52%	4.27%
Low Voltage Volumetric Rate	1000	0.7099	709.90	1,000	0.7099	709.90	0.00	0.00%	1.09%	1.03%
Distribution Volumetric Rate Rider(s)	1000	(1.4184)	(1,418.40)	1,000	(1.4184)	(1,418.40)	0.00	0.00%	-2.17%	-2.05%
Total: Distribution			2,377.29			2,410.09	32.80	1.38%	3.69%	3.49%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

General Service 1,000 to 4,999 kW

Consumption	821,250 kWh	1,250.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	821,250.00	0.0750	61,593.75	821,250.00	0.0750	61,593.75	0.00	0.00%	68.56%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	525,600.00	0.0650	34,164.00	525,600.00	0.0650	34,164.00	0.00	0.00%		36.13%
TOU - Mid Peak	147,825.00	0.1000	14,782.50	147,825.00	0.1000	14,782.50	0.00	0.00%		15.63%
TOU - On Peak	147,825.00	0.1170	17,295.53	147,825.00	0.1170	17,295.53	0.00	0.00%		18.29%
Service Charge	1	2,385.05	2,385.05	1	2,410.81	2,410.81	25.76	1.08%	2.68%	2.55%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1250	3.9632	4,954.00	1,250	4.0060	5,007.50	53.50	1.08%	5.57%	5.30%
Low Voltage Volumetric Rate	1250	0.7635	954.38	1,250	0.7635	954.38	0.00	0.00%	1.06%	1.01%
Distribution Volumetric Rate Rider(s)	1250	1.8935	2,366.88	1,250	1.8935	2,366.88	0.00	0.00%	2.63%	2.50%
Total: Distribution			10,660.30			10,739.56	79.26	0.74%	11.95%	11.36%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

General Service 1,000 to 4,999 kW

Consumption	1,314,000 kWh	<input type="text" value="2,000.0 kW"/>
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	1,314,000.00	0.0750	98,550.00	1,314,000.00	0.0750	98,550.00	0.00	0.00%	69.27%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	840,960.00	0.0650	54,662.40	840,960.00	0.0650	54,662.40	0.00	0.00%		36.48%
TOU - Mid Peak	236,520.00	0.1000	23,652.00	236,520.00	0.1000	23,652.00	0.00	0.00%		15.79%
TOU - On Peak	236,520.00	0.1170	27,672.84	236,520.00	0.1170	27,672.84	0.00	0.00%		18.47%
Service Charge	1	2,385.05	2,385.05	1	2,410.81	2,410.81	25.76	1.08%	1.69%	1.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2000	3.9632	7,926.40	2,000	4.0060	8,012.00	85.60	1.08%	5.63%	5.35%
Low Voltage Volumetric Rate	2000	0.7635	1,527.00	2,000	0.7635	1,527.00	0.00	0.00%	1.07%	1.02%
Distribution Volumetric Rate Rider(s)	2000	1.8935	3,787.00	2,000	1.8935	3,787.00	0.00	0.00%	2.66%	2.53%
Total: Distribution			15,625.45			15,736.81	111.36	0.71%	11.06%	10.50%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

General Service 1,000 to 4,999 kW

Consumption	2,299,500 kWh	3,500.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0000	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	2,299,500.00	0.0750	172,462.50	2,299,500.00	0.0750	172,462.50	0.00	0.00%	69.79%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,471,680.00	0.0650	95,659.20	1,471,680.00	0.0650	95,659.20	0.00	0.00%		36.74%
TOU - Mid Peak	413,910.00	0.1000	41,391.00	413,910.00	0.1000	41,391.00	0.00	0.00%		15.90%
TOU - On Peak	413,910.00	0.1170	48,427.47	413,910.00	0.1170	48,427.47	0.00	0.00%		18.60%
Service Charge	1	2,385.05	2,385.05	1	2,410.81	2,410.81	25.76	1.08%	0.98%	0.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	3500	3.9632	13,871.20	3,500	4.0060	14,021.00	149.80	1.08%	5.67%	5.39%
Low Voltage Volumetric Rate	3500	0.7635	2,672.25	3,500	0.7635	2,672.25	0.00	0.00%	1.08%	1.03%
Distribution Volumetric Rate Rider(s)	3500	1.8935	6,627.25	3,500	1.8935	6,627.25	0.00	0.00%	2.68%	2.55%
Total: Distribution			25,555.75			25,731.31	175.56	0.69%	10.41%	9.88%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Large Use

Consumption	3,942,000 kWh	<input type="text" value="6,000.0 kW"/>
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0161	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	4,005,466.20	0.0750	300,409.97	4,005,466.20	0.0750	300,409.97	0.00	0.00%	71.55%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	2,563,498.37	0.0650	166,627.39	2,563,498.37	0.0650	166,627.39	0.00	0.00%		37.62%
TOU - Mid Peak	720,983.92	0.1000	72,098.39	720,983.92	0.1000	72,098.39	0.00	0.00%		16.28%
TOU - On Peak	720,983.92	0.1170	84,355.12	720,983.92	0.1170	84,355.12	0.00	0.00%		19.04%
Service Charge	1	9,741.16	9,741.16	1	9,846.36	9,846.36	105.20	1.08%	2.35%	2.22%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	6000	1.7905	10,743.00	6,000	1.8098	10,858.80	115.80	1.08%	2.59%	2.45%
Low Voltage Volumetric Rate	6000	0.0733	439.80	6,000	0.0733	439.80	0.00	0.00%	0.10%	0.10%
Distribution Volumetric Rate Rider(s)	6000	1.8730	11,238.00	6,000	1.8730	11,238.00	0.00	0.00%	2.68%	2.54%
Total: Distribution			32,161.96			32,382.96	221.00	0.69%	7.71%	7.31%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Street Lighting

Consumption 657 kWh 1.0 kW
 RPP Tier One 600 kWh
 Load Factor 90%
 Loss Factor 1.0451

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	686.63	0.0750	51.50	686.63	0.0750	51.50	0.00	0.00%	56.46%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	439.44	0.0650	28.56	439.44	0.0650	28.56	0.00	0.00%		30.02%
TOU - Mid Peak	123.59	0.1000	12.36	123.59	0.1000	12.36	0.00	0.00%		12.99%
TOU - On Peak	123.59	0.1170	14.46	123.59	0.1170	14.46	0.00	0.00%		15.20%
Service Charge	1	3.80	3.80	1	3.84	3.84	0.04	1.05%	4.21%	4.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	22.0950	22.10	1	22.3336	22.33	0.24	1.08%	24.49%	23.47%
Low Voltage Volumetric Rate	1	0.5482	0.55	1	0.5482	0.55	0.00	0.00%	0.60%	0.58%
Distribution Volumetric Rate Rider(s)	1	(1.1805)	(1.18)	1	(1.2577)	(1.26)	(0.08)	6.54%	-1.38%	-1.32%
Total: Distribution			25.26			25.46	0.20	0.79%	27.92%	26.75%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Sentinel Lighting

Consumption	657 kWh			
RPP Tier One	600 kWh			
Load Factor	90%			
Loss Factor	1.0451			

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	686.63	0.0750	51.50	686.63	0.0750	51.50	0.00	0.00%	63.65%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	439.44	0.0650	28.56	439.44	0.0650	28.56	0.00	0.00%		33.66%
TOU - Mid Peak	123.59	0.1000	12.36	123.59	0.1000	12.36	0.00	0.00%		14.56%
TOU - On Peak	123.59	0.1170	14.46	123.59	0.1170	14.46	0.00	0.00%		17.04%
Service Charge	1	5.25	5.25	1	5.31	5.31	0.06	1.14%	6.56%	6.26%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	1	14.7326	14.73	1	14.8917	14.89	0.16	1.08%	18.41%	17.55%
Low Voltage Volumetric Rate	1	0.5482	0.55	1	0.5482	0.55	0.00	0.00%	0.68%	0.65%
Distribution Volumetric Rate Rider(s)	1	(4.7354)	(4.74)	1	(4.7738)	(4.77)	(0.04)	0.81%	-5.90%	-5.63%
Total: Distribution			15.80			15.98	0.18	1.14%	19.75%	18.83%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

Choose a Rate Class from the drop-down menu below and click **UPDATE**.

For Street Lighting and USL classes, please ensure that the number of customers is manually entered into cells B30 and B31.

Click the **UPDATE** button to refresh the sheet.

Embedded Distributor

Consumption	1,642,500 kWh	2,500.0 kW
RPP Tier One	600 kWh	
Load Factor	90%	
Loss Factor	1.0451	

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	1,716,576.75	0.0750	128,743.26	1,716,576.75	0.0750	128,743.26	0.00	0.00%	69.40%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	1,098,609.12	0.0650	71,409.59	1,098,609.12	0.0650	71,409.59	0.00	0.00%		36.55%
TOU - Mid Peak	308,983.82	0.1000	30,898.38	308,983.82	0.1000	30,898.38	0.00	0.00%		15.81%
TOU - On Peak	308,983.82	0.1170	36,151.11	308,983.82	0.1170	36,151.11	0.00	0.00%		18.50%
Service Charge	1	2,219.86	2,219.86	1	2,243.83	2,243.83	23.97	1.08%	1.21%	1.15%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	2500	3.8186	9,546.50	2,500	3.8598	9,649.50	103.00	1.08%	5.20%	4.94%
Low Voltage Volumetric Rate	2500	0.00	0.00	2,500	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate Rider(s)	2500	2.3784	5,946.00	2,500	2.3784	5,946.00	0.00	0.00%	3.21%	3.04%
Total: Distribution			17,712.36			17,839.33	126.97	0.72%	9.62%	9.13%



3RD Generation Incentive Regulation Model for 2013 Filers

Erie Thames Powerlines Corp.

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Click the UPDATE button to refresh the sheet.

Unmetered Scattered Load

Consumption	150 kWh
RPP Tier One	600 kWh
Load Factor	
Loss Factor	1.0451

	CURRENT ESTIMATED BILL			PROPOSED ESTIMATED BILL			Change (\$)	Change (%)	% of Total RPP Bill	% of Total TOU Bill
	Volume	Current Rate (\$)	Current Charge (\$)	Volume	Proposed Rate (\$)	Proposed Charge (\$)				
Energy First Tier (kWh)	156.77	0.0750	11.76	156.77	0.0750	11.76	0.00	0.00%	34.42%	
Energy Second Tier (kWh)	0.00	0.0880	0.00	0.00	0.0880	0.00	0.00	0.00%	0.00%	
TOU - Off Peak	100.33	0.0650	6.52	100.33	0.0650	6.52	0.00	0.00%		18.60%
TOU - Mid Peak	28.22	0.1000	2.82	28.22	0.1000	2.82	0.00	0.00%		8.05%
TOU - On Peak	28.22	0.1170	3.30	28.22	0.1170	3.30	0.00	0.00%		9.41%
Service Charge	1	3.00	3.00	1	3.03	3.03	0.03	1.00%	8.87%	8.64%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%	0.00%	0.00%
Distribution Volumetric Rate	150	0.1074	16.11	150	0.1086	16.29	0.18	1.12%	47.69%	46.46%
Low Voltage Volumetric Rate	150	0.0020	0.30	150	0.0020	0.30	0.00	0.00%	0.88%	0.86%
Distribution Volumetric Rate Rider(s)	150	(0.0099)	(1.49)	150	(0.0099)	(1.49)	0.00	0.00%	-4.35%	-4.23%
Total: Distribution			17.93			18.14	0.21	1.17%	53.10%	51.73%