



Natural Gas Resource Limited
39 Beech Street East
Aylmer, ON
N5H 1A1

February 12, 2013

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: 2012 IRM Application EB-2012-0342

Dear Ms. Walli:

Natural Gas Resource Limited ("NRG") hereby files its draft rate order with respect to its 2012 IRM application for rates effective October 1, 2012 and implemented April 1, 2013.

This document is being filed pursuant to the Board's e-Filing Services.

Yours Truly,

Laurie O'Meara

Laurie O'Meara
Controller



Draft Rate Order
File Number: EB-2012-0342

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Date Filed: February 12, 2013

Draft Rate Order

Natural Resource Gas ("NRG") filed an Application on August 7, 2012 with the Ontario Energy Board (the "Board") under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Board approving or fixing rates for the distribution, transmission and storage of natural gas, effective October 1, 2012. The Board assigned file number EB-2012-0342 to the Application.

On February 7, 2013 the Board issued its Decision and Order in respect to this application. The decision directed NRG to file with the Board, and sent to intervenors, a Draft Rate Order attaching a proposed Tariff of Rates and Charges reflecting the Board's findings in this Decision within 14 days of the date of this Decision. The draft Rate Order shall also include a rate rider for revenues to be recovered from October 1, 2012 to March 31, 2013, customer rate impacts and detailed supporting information showing the calculation of the final rates.

The determination of final rates for this application can be found in the live excel model (GD Rate Generator DRO 20130212.xlsm) filed with this draft rate order.

Proposed Distribution Tariff Sheet Rates

The following is the summary of the Proposed Distribution Tariff Sheet Rates for revenues to be effective from October 1, 2012 and implemented April 1, 2013.



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Proposed Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.5749	10.6124					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	14.3199		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	18.0500		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.8232	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.0175	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	19.1583	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					6.9766 ¹		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7832	18.3255		7.9412	10.9612

1 ¹ Placeholder rate for average application

2 **Deferred Revenue Recovery Rate Rider**

3 The following is the calculation of the Deferred Revenue Recovery Rate Rider for revenues
4 to be recovered from October 1, 2012 to March 31, 2013.

Deferred Revenue Recovery

Rate Group	Proposed Revenue Requirement	Current Revenue Requirement	Change In Revenue Requirement	Deferred Revenue	Number of Customers	Proposed Deferred Revenue Recovery Rate Rider
	A	B	C = A - B	D = C / 12 * 6	E	F = D / E / 6
RATE 1 - General Service Rate	\$ 3,743,308	\$ 3,715,630	\$ 27,678	\$ 13,839	7,016	\$ 0.33
RATE 2 - Seasonal Service	\$ 70,201	\$ 69,658	\$ 543	\$ 272	73	\$ 0.62
RATE 3 - Special Large Volume Contract Rate	\$ 166,687	\$ 165,397	\$ 1,290	\$ 645	4	\$ 26.88
RATE 4 - General Service Peaking	\$ 63,004	\$ 62,517	\$ 488	\$ 244	23	\$ 1.77
RATE 5 - Interruptible Peaking Contract Rate	\$ 75,424	\$ 74,840	\$ 584	\$ 292	5	\$ 9.73
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,503,945	\$ 1,492,305	\$ 11,640	\$ 5,820	1	\$ 970.00
	<u>\$ 5,622,570</u>	<u>\$ 5,580,347</u>	<u>\$ 42,223</u>	<u>\$ 21,112</u>	<u>7,122</u>	

0.76%

6 **Shared Tax Savings Rate Rider**

7 The following is the calculation of the Shared Tax Savings Rate Rider for the period from
8 April 1, 2013 to September 30, 2013.



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Allocation of Shared Tax Sharing

Rate Group	Revenue By Rate Class	Proportionate Revenue	Shared Tax Sharing	Number of Customers	Number of Months	Fixed Rate Rider
RATE 1 - General Service Rate	3,715,630	66.6%	-8,994	7,016	6	-0.21
RATE 2 - Seasonal Service	69,658	1.2%	-169	73	6	-0.38
RATE 3 - Special Large Volume Contract Rate	165,397	3.0%	-400	4	6	-16.68
RATE 4 - General Service Peaking	62,517	1.1%	-151	23	6	-1.10
RATE 5 - Interruptible Peaking Contract Rate	74,840	1.3%	-181	5	6	-6.04
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1,492,305	26.7%	-3,612	1	6	-602.06
	5,580,347	100.0%	-13,508	7,122		

Bill Impacts

The following is the summary of annual bill impacts resulting from the proposed rate changes.

Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 3.47	\$ 0.06	\$ 3.53	0.8%
Rate 1 - Commercial	\$ -	\$ 12.08	\$ 0.06	\$ 12.14	0.9%
Rate 1 - Industrial	\$ -	\$ 14.55	\$ 0.06	\$ 14.61	0.8%
Rate 2 - April to October	\$ -	\$ 11.75	-\$ 0.88	\$ 10.87	1.3%
Rate 2 - November to March	\$ -	\$ 3.54	\$ 1.00	\$ 4.54	2.4%
Rate 2 - Annual	\$ -	\$ 15.29	\$ 0.12	\$ 15.41	1.5%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 322.52	\$ 6.00	\$ 328.52	0.8%
Rate 4 - April to December	\$ -	\$ 12.30	-\$ 1.38	\$ 10.92	0.5%
Rate 4 - January to March	\$ -	\$ 2.12	\$ 1.74	\$ 3.86	2.1%
Rate 4 - Annual	\$ -	\$ 14.42	\$ 0.36	\$ 14.78	0.6%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 116.75	\$ 2.16	\$ 118.91	0.8%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 11,638.79	\$ 217.32	\$ 11,856.11	0.8%



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Attachment 1 of 2

Proposed Tariff Sheet

NATURAL RESOURCE GAS LIMITED

RATE 1 - General Service Rate

Rate Availability

The entire service area of the Company.

Eligibility

All customers.

Rate

a)	Monthly Fixed Charge	\$13.50
	Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(0.21)
	Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$0.33
b)	Delivery Charge	
	First 1,000 m ³ per month	15.5749 cents per m ³
	All over 1,000 m ³ per month	10.6124 cents per m ³
c)	Gas Supply Charge and System Gas Refund Rate Rider (if applicable)	Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

RATE 2 - Seasonal Service

Rate Availability

The entire service area of the company.

Eligibility

All customers.

Rate

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings – effective until September 30, 2013	\$(0.38)	
Rate Rider for Deferred Revenue Recovery – effective until September 30, 2013	\$0.62	
b) Delivery Charge		
First 1,000 m ³ per month	14.3199 cents per m ³	18.0500 cents per m ³
Next 24,000 m ³ per month	9.4826 cents per m ³	15.6960 cents per m ³
All over 25,000 m ³ per month	6.1698 cents per m ³	15.2899 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

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NATURAL RESOURCE GAS LIMITED

RATE 3 - Special Large Volume Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 113,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(16.68)
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$26.88

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 29.0974 cents per m³ for each m³ of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.8232 cents per m³,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

RATE 4 - General Service Peaking

Rate Availability

The entire service area of the company.

Eligibility

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$15.00	\$15.00
Rate Rider for Shared Tax Savings - effective until September 30, 2013	\$(1.10)	
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013	\$1.77	
b) Delivery Charge		
First 1,000 m ³ per month	15.0175cents per m ³	19.1583 cents per m ³
All over 1,000 m ³ per month	10.5218 cents per m ³	16.9052 cents per m ³
c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable)		Schedule A

Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

RATE 5 - Interruptible Peaking Contract Rate

Rate Availability

Entire service area of the company.

Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m³; and
- c) a qualifying annual volume of at least 50,000 m³.

Rate

1. Bills will be rendered monthly and shall be the total of:

- a) Monthly Fixed Charge \$150.00.

Rate Rider for Shared Tax Savings - effective until September 30, 2013 \$(6.04)
Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013 \$9.73

- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.4612 cents per m³ and not to be less than 5.4612 per m³.

- c) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m³. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 6.7966 cents per m³ for interruptible gas.

Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility

Rate Availability

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

Eligibility

Integrated Grain Processors Co-Operative's ("IGPC") ethanol production facility located in the Town of Aylmer

Rate

1. Bills will be rendered monthly and shall be the total of:

a) Monthly Customer Charge of \$150.00 for firm services

Rate Rider for Shared Tax Savings - effective until September 30, 2013 \$(602.06)

Rate Rider for Deferred Revenue Recovery - effective until September 30, 2013 \$970.00

b) A Monthly Demand Charge:

A Monthly Demand Charge of 18.3255 cents per m³ for each m³ of daily contracted firm demand.

c) A Monthly Delivery Charge:

(i) A Monthly Firm Delivery Charge for all firm volumes of 3.7832 cents per m³,

(ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and IGPC not to exceed 10.9612 cents per m³ and not to be less than 7.9412 per m³.

d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A

e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, IGPC should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to IGPC on such day, or if, on any day, IGPC fails to comply with any curtailment notice reducing IGPC's take of gas, then,

(i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or

(ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 6 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, IGPC shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which IGPC is willing to contract;
- b) The load factor of IGPC's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which IGPC is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, IGPC shall take delivery from the company, or in any event pay for it if available and not accepted by the IGPC, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.1530 cents per m³ for firm gas and 5.4412 cents per m³ for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the IGPC during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 5.7163 cents per m³ and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

Bundled Direct Purchase Delivery

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than NRG, IGPC or its agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by NRG, IGPC, when delivering gas to NRG under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

SCHEDULE A – Gas Supply Charges

Rate Availability

Entire service area of the company.

Eligibility

All customers served under Rates 1, 2, 3, 4, 5 and 6.

Rate

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2012-0262)	18.5634 cents per m ³
GPRA Recovery Rate	(EB-2012-0262)	(0.2812) cents per m ³
System Gas Fee	(EB-2010-0018)	<u>0.0363</u> cents per m ³
Total Gas Supply Charge		<u>18.3185</u> cents per m ³

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

RATE BT1 – Bundled Direct Purchase Contract Rate

Availability

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

Eligibility

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

Rate

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342

NATURAL RESOURCE GAS LIMITED

Transmission Service

Availability

Transmission Service charges shall be applied to Natural Resource Gas Corp.

Eligibility

Only Natural Resource Gas Corp. shall be charged the Transmission Service Rate. Fees and Charges will be applied only in those months that NRG Corp. delivers gas to a delivery point on NRG's system.

Rate

Administrative Charge	\$250/month
Transportation Rate	\$ 0.95/mcf

Effective: October 01, 2012

Implementation: All bills rendered on or after April 01, 2013

EB-2012-0342



File Number:EB-2012-0342

Tab: 1
Schedule: 1

Date Filed:February 12, 2013

Attachment 2 of 2

Detailed Bill Impacts

Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2012-0342

Natural Resource Gas Limited

EB-2012-0342

2012 IRM Application


Draft Rate Order

Page 1 of 13

Filed: February 12, 2013

Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 3.47	\$ 0.06	\$ 3.53	0.8%
Rate 1 - Commercial	\$ -	\$ 12.08	\$ 0.06	\$ 12.14	0.9%
Rate 1 - Industrial	\$ -	\$ 14.55	\$ 0.06	\$ 14.61	0.8%
Rate 2 - April to October	\$ -	\$ 11.75	-\$ 0.88	\$ 10.87	1.3%
Rate 2 - November to March	\$ -	\$ 3.54	\$ 1.00	\$ 4.54	2.4%
Rate 2 - Annual	\$ -	\$ 15.29	\$ 0.12	\$ 15.41	1.5%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 322.52	\$ 6.00	\$ 328.52	0.8%
Rate 4 - April to December	\$ -	\$ 12.30	-\$ 1.38	\$ 10.92	0.5%
Rate 4 - January to March	\$ -	\$ 2.12	\$ 1.74	\$ 3.86	2.1%
Rate 4 - Annual	\$ -	\$ 14.42	\$ 0.36	\$ 14.78	0.6%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 116.75	\$ 2.16	\$ 118.91	0.8%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 11,638.79	\$ 217.32	\$ 11,856.11	0.8%

 *GD Rate Generator release 1.0 © Elenchus Research Associates*
Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Residential

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.11	
Shared Tax Savings 2012		-0.21

Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	2,002
Block 2 (Over 1,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delivery					
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	2,002	308.34	311.81	3.47	1.1%
Block 2 (Over 1,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	2,002	0.73	0.73	-	0.0%
Total Delivery		471.07	474.54	3.47	0.7%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%

Total Bill Impact		469.75	473.28	3.53	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Commercial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	- 0.11	
Shared Tax Savings 2012		-0.21

Average Annual Consumption


Block 1 (First 1,000 m ³ per month)	4,252
Block 2 (Over 1,000 m ³ per month)	5,728

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	4,252	654.87	662.25	7.38	1.1%
Block 2 (Over 1,000 m ³ per month)	5,728	603.18	607.88	4.70	0.8%
System Gas Charge	9,980	3.62	3.62	-	0.0%
Total Delivery		1,423.67	1,435.75	12.08	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%

Total Bill Impact		1,422.35	1,434.49	12.14	0.9%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Industrial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Savings 2011	- 0.11	
Shared Tax Savings 2012		-0.21

Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	3,122
Block 2 (Over 1,000 m ³ per month)	11,117

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,122	480.83	486.25	5.42	1.1%
Block 2 (Over 1,000 m ³ per month)	11,117	1,170.65	1,179.78	9.13	0.8%
System Gas Charge	14,239	5.17	5.17	-	0.0%
Total Delivery		1,818.65	1,833.20	14.55	0.8%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%

Total Bill Impact

	1,817.33	1,831.94	14.61	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 2 Delivery Bill Impact

Rate 2 - April to October

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	13.9050	14.3199
Block 2 (Next 24,000 m ³ per month)	9.4826	9.4826
Block 3 (Over 25,000 m ³ per month)	6.1698	6.1698
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.20	
Shared Tax Savings 2012		-0.38

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	2,831
Block 2 (Next 24,000 m ³ per month)	3,380
Block 3 (Over 25,000 m ³ per month)	0

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	7	105.00	105.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	2,831	393.68	405.43	11.75	3.0%
Block 2 (Next 24,000 m ³ per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m ³ per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,211	2.25	2.25	-	0.0%
Total Delivery		821.43	833.17	11.75	1.4%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	7	-1.40	0.00	1.40	-100.0%
Shared Tax Savings 2012	6	0.00	-2.28	-2.28	0.0%
Total Rate Riders		-1.40	-2.28	-0.88	62.9%

Total Bill Impact		820.03	830.89	10.87	1.3%
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Rate 2 Delivery Bill Impact

Rate 2 - November to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	17.5270	18.0500
Block 2 (Next 24,000 m ³ per month)	15.6960	15.6960
Block 3 (Over 25,000 m ³ per month)	15.2899	15.2899
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.20	
Shared Tax Savings 2012		-0.38

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	678
Block 2 (Next 24,000 m ³ per month)	-
Block 3 (Over 25,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	5	75.00	75.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	678	118.76	122.31	3.54	3.0%
Block 2 (Next 24,000 m ³ per month)	-	-	-	-	0.0%
Block 3 (Over 25,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	678	0.25	0.25	-	0.0%
Total Delivery		194.01	197.55	3.54	1.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	5	-1.00	0.00	1.00	-100.0%
Shared Tax Savings 2012	0	0.00	0.00	0.00	0.0%
Total Rate Riders		-1.00	0.00	1.00	-100.0%

Total Bill Impact		193.01	197.55	4.54	2.4%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 2 Delivery Bill Impact

Rate 2 - Annual

	Current Rate		Proposed Rate		
Average Annual Consumption					
Block 1 (First 1,000 m ³ per month)	3,509				
Block 2 (Next 24,000 m ³ per month)	3,380				
Block 3 (Over 25,000 m ³ per month)	0				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,509	512.44	527.73	15.29	3.0%
Block 2 (Next 24,000 m ³ per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m ³ per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,889	2.50	2.50	-	0.0%
Total Delivery		1,015.43	1,030.73	15.29	1.5%
Rate Riders					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-2.40	0.00	2.40	-100.0%
Shared Tax Savings 2012	6	0.00	-2.28	-2.28	100.0%
Total Rate Riders		-2.40	-2.28	0.12	-5.0%
Total Bill Impact		1,013.03	1,028.45	15.41	1.5%

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 3 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7644	3.8232
Demand - Firm	29.0974	29.0974
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-8.84	
Shared Tax Savings 2012		-16.68
Average Annual Consumption		
Delivery - Firm	548,825	
Demand - Firm	64,233	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	548,825	20,659.96	20,982.48	322.52	1.6%
Demand - Firm	64,233	18,690.13	18,690.13	-	0.0%
System Gas Charge	548,825	199.22	199.22	-	0.0%
Total Delivery		41,349.32	41,671.84	322.52	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-106.08	0.00	106.08	-100.0%
Shared Tax Savings 2012	6	0.00	-100.08	-100.08	100.0%
Total Rate Riders		-106.08	-100.08	6.00	-5.7%

Total Bill Impact		41,243.24	41,571.76	328.52	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - April to December

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	14.7971	15.0175
Block 2 (Over 1,000 m ³ per month)	10.5218	10.5218
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.58	
Shared Tax Savings 2012		-1.10

Average Seasonal Consumption
Block 1 (First 1,000 m³ per month)
Block 2 (Over 1,000 m³ per month)

5,580
13,417

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	9	135.00	135.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	5,580	825.64	837.93	12.30	1.5%
Block 2 (Over 1,000 m ³ per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	18,997	6.90	6.90	-	0.0%
Total Delivery		2,379.24	2,391.54	12.30	0.5%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	9	-5.22	0.00	5.22	-100.0%
Shared Tax Savings 2012	6	0.00	-6.60	-6.60	100.0%
Total Rate Riders		-5.22	-6.60	-1.38	26.4%

Total Bill Impact		2,374.02	2,384.94	10.92	0.5%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - January to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	18.8772	19.1583
Block 2 (Over 1,000 m ³ per month)	16.9052	16.9052
System Gas Charge	0.0363	0.0363

Rate Riders		
Shared Tax Savings 2011	-0.58	
Shared Tax Savings 2012		-1.10

Average Seasonal Consumption	
Block 1 (First 1,000 m ³ per month)	754
Block 2 (Over 1,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	3	45.00	45.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	754	142.30	144.42	2.12	1.5%
Block 2 (Over 1,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	754	0.27	0.27	-	0.0%
Total Delivery		187.58	189.70	2.12	1.1%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	3	-1.74	0.00	1.74	-100.0%
Shared Tax Savings 2012	-	0.00	0.00	0.00	100.0%
Total Rate Riders		-1.74	0.00	1.74	-100.0%

Total Bill Impact		185.84	189.70	3.86	2.1%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - Annual

	Current Rate		Proposed Rate		
Average Annual Consumption					
Block 1 (First 1,000 m ³ per month)	6,334				
Block 2 (Over 1,000 m ³ per month)	13,417				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	6,334	967.94	982.36	14.42	1.5%
Block 2 (Over 1,000 m ³ per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	19,751	7.17	7.17	-	0.0%
Total Delivery		2,566.82	2,581.24	14.42	0.6%
Rate Riders					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-6.96	0.00	6.96	-100.0%
Shared Tax Savings 2012	6	0.00	-6.60	-6.60	100.0%
Total Rate Riders		-6.96	-6.60	0.36	-5.2%
Total Bill Impact		2,559.86	2,574.64	14.78	0.6%

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 5 Delivery Bill Impact

Interruptible Peaking Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	6.9150	6.9766
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Savings 2011	-3.20	
Shared Tax Savings 2012		-6.04

Average Annual Consumption
Delivery - Firm

189,432

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	189,432	13,099.25	13,216.00	116.75	0.9%
System Gas Charge	189,432	68.76	68.76	-	0.0%
Total Delivery		14,968.01	15,084.76	116.75	0.8%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-38.40	0.00	38.40	-100.0%
Shared Tax Savings 2012	6	0.00	-36.24	-36.24	100.0%
Total Rate Riders		-38.40	-36.24	2.16	-5.6%

Total Bill Impact

	14,929.61	15,048.52	118.91	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 6 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7539	3.7832
Demand - Firm	18.1837	18.3255
Rate Riders		
Shared Tax Savings 2011	-319.14	
Shared Tax Savings 2012		-602.06
Average Annual Consumption		
Delivery - Firm	33,416,816	
Demand - Firm	1,297,416	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	0.00	0.0%
Delivery - Firm	33,416,816	1,254,433.86	1,264,232.48	9,798.62	0.8%
Demand - Firm	1,297,416	235,918.23	237,758.40	1,840.16	0.8%
Total Delivery		1,492,152.09	1,503,790.88	11,638.79	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-3,829.68	0.00	3,829.68	-100.0%
Shared Tax Savings 2012	6	0.00	-3,612.36	-3,612.36	100.0%
Total Rate Riders		-3,829.68	-3,612.36	217.32	-5.7%

Total Bill Impact		1,488,322.41	1,500,178.52	11,856.11	0.8%
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File Number: EB-2012-0342

Date Filed: February 12, 2013

Tab 2 of 2

Apprendices



File Number: EB-2012-0342

Tab: 2
Schedule: 1

Date Filed: February 12, 2013

Appendix 1 of 1

GD Rate Generator DRO 20130212



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Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2012-0342

Natural Resource Gas Limited

EB-2012-0342

2012 IRM Application

Draft Rate Order

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Filed: February 12, 2013

Distributor Information

Distributor Name

Natural Resource Gas Limited

OEB Application Number

EB-2012-0342

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Current Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Next 24,000 m ³	Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.4014	10.5303					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.4014	10.5303					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.4014	10.5303					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	13.905		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	17.527		15.696	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.7644	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	14.7971	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	18.8772	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					6.9150 ¹		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7539	18.1837		7.9412	10.9612

¹ Placeholder rate for average application

Re-Basing Billing Determinants

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	6,560	12,369,781	733,800					13,103,581		
RATE 1 - General Service Rate - Commercial	414	1,760,200	2,371,550					4,131,750		
RATE 1 - General Service Rate - Industrial	42	131,100	466,928					598,028		
RATE 2 - Seasonal Service - Apr to Oct	73	123,779		329,621	-			453,400		
RATE 2 - Seasonal Service - Nov to Mar	73	5,688		43,772	-			49,460		
RATE 3 - Special Large Volume Contract Rate	4					2,195,299	256,932	2,195,299		
RATE 4 - General Service Peaking - Apr to Dec	23	215,710	221,214					436,924		
RATE 4 - General Service Peaking - Jan to Mar	23	4,368	12,970					17,338		
RATE 5 - Interruptible Peaking Contract Rate	5					947,162		947,162		
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1					33,416,816	1,298,256			
	7,122	14,610,626	3,806,462	373,393	-	36,559,277	1,555,188	21,932,942	-	-

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Revenue Requirement from Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,062,707	\$ 1,905,119	\$ 77,271	\$ -	\$ -	\$ -	\$ -	\$ 4,757	\$ -	\$ -	\$ 3,049,854
RATE 1 - General Service Rate - Commercial	\$ 67,068	\$ 271,095	\$ 249,731	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ 589,395
RATE 1 - General Service Rate - Industrial	\$ 6,804	\$ 20,191	\$ 49,169	\$ -	\$ -	\$ -	\$ -	\$ 217	\$ -	\$ -	\$ 76,381
RATE 2 - Seasonal Service - Apr to Oct	\$ 7,665	\$ 17,211	\$ -	\$ 31,257	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ -	\$ 56,298
RATE 2 - Seasonal Service - Nov to Mar	\$ 5,475	\$ 997	\$ -	\$ 6,870	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 13,360
RATE 3 - Special Large Volume Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 82,640	\$ 74,761	\$ 797	\$ -	\$ -	\$ 165,397
RATE 4 - General Service Peaking - Apr to Dec	\$ 3,105	\$ 31,919	\$ 23,276	\$ -	\$ -	\$ -	\$ -	\$ 159	\$ -	\$ -	\$ 58,458
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,035	\$ 825	\$ 2,193	\$ -	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ -	\$ 4,058
RATE 5 - Interruptible Peaking Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 65,496	\$ -	\$ 344	\$ -	\$ -	\$ 74,840
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,254,434	\$ 236,071	\$ -	\$ -	\$ -	\$ 1,492,305
	\$ 1,171,859	\$ 2,247,358	\$ 401,640	\$ 38,127	\$ -	\$ 1,402,570	\$ 310,832	\$ 7,962	\$ -	\$ -	\$ 5,580,347

Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2012-0342

Natural Resource Gas Limited

EB-2012-0342

2012 IRM Application

Draft Rate Order

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Filed: February 12, 2013

Current Rate Riders

Description

Effective Until

Shared Tax Savings

September 30, 2012

per customer per
month

Rate Group

RATE 1 - General Service Rate - Residential	-0.11
RATE 1 - General Service Rate - Commercial	-0.11
RATE 1 - General Service Rate - Industrial	-0.11
RATE 2 - Seasonal Service - Apr to Oct	-0.20
RATE 2 - Seasonal Service - Nov to Mar	-0.20
RATE 3 - Special Large Volume Contract Rate	-8.84
RATE 4 - General Service Peaking - Apr to Dec	-0.58
RATE 4 - General Service Peaking - Jan to Mar	-0.58
RATE 5 - Interruptible Peaking Contract Rate	-3.20
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	-319.14

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Price Cap Adjustment

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	13.50	0.78%	13.61	7,016	1,145,444	Change	13.50	1,136,579
Delivery First 1,000 m3	15.4014	0.78%	15.5215	14,261,081	2,213,538	Re-Balance	15.5749	2,221,150
Delivery Over 1,000 m3	10.5303	0.78%	10.6124	3,572,277	379,106	Change	10.6124	380,409
Commodity	0.0363	0.78%	0.0366	17,833,358	6,524	No Change	0.0363	6,474
					3,744,612			3,744,612

Mar 13-12	<p>The Board has announced the price escalator (or inflation index) for the 3rd Generation Incentive Regulation mechanisms for adjusting electricity distribution rates effective May 1, 2012.</p> <p>Consistent with the Board's findings in its July 14, 2008, <i>Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors</i>, the Board will use the annual percent change in the Implicit Price Index for National Gross Domestic Product (GDP-IPI) for Final Domestic Demand.</p> <p>On March 2, 2012, Statistics Canada published statistical data for the National Economic Accounts for 2011 Q2 (click for Statistics Canada reference (1), Statistics Canada reference (2), Statistics Canada Reference (3) referencing the annual average). The annual percentage change is 2.0%, calculated as the percentage change in the GDP-IPI for the 4-quarter period from 2011 Q1 to 2011 Q4 relative to the preceding 4-quarter period from 2010 Q1 to 2010 Q4, as shown in the following table:</p> <table border="1"> <thead> <tr> <th>Year</th><th>Q1</th><th>Q2</th><th>Q3</th><th>Q4</th></tr> </thead> <tbody> <tr> <td>2010</td><td>115.4</td><td>115.6</td><td>116.1</td><td>116.7</td></tr> <tr> <td>2011</td><td>117.4</td><td>117.9</td><td>118.6</td><td>119.4</td></tr> </tbody> </table> <p>Source: CANSIM IV 2002 101.5</p> <p>Average GDP-IPI 2010 Q1 to 2010 Q4 (Annual) 115.95 2011 Q1 to 2011 Q4 (Annual) 118.325</p> <p>Annual Percentage Change in GDP-IPI = $\frac{118.325 - 115.95}{115.95} \times 100\% = 2.0\%$</p> <p>The Board will adjust the price escalator in each distributor's Incentive Regulation Mechanism model, if necessary, such that this change is reflected in the 2012 distribution rates for electricity distributors that are under the 3rd Generation Incentive Regulation mechanisms with effective dates for rates of May 1, 2012.</p>				Year	Q1	Q2	Q3	Q4	2010	115.4	115.6	116.1	116.7	2011	117.4	117.9	118.6	119.4
Year	Q1	Q2	Q3	Q4															
2010	115.4	115.6	116.1	116.7															
2011	117.4	117.9	118.6	119.4															

Name of LDC: Natural Resource Gas Limited**OEB Application Number: EB-2012-0342****Rate 2 Price Cap Adjustment**

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	15.00	0.78%	15.12	73	13,242	Change	15.00	13,140
Delivery First 1,000 m3 - Apr To Oct	13.9050	0.78%	14.0135	123,779	17,346	Re-Balance	14.3199	17,725
Delivery Next 24,000 m3 - Apr To Oct	9.4826	0.78%	9.5566	329,621	31,500	No Change	9.4826	31,257
Delivery Over 25,000 m3 - Apr To Oct	6.1698	0.78%	6.2179	-	-	No Change	6.1698	-
Delivery First 1,000 m3 - Nov To Mar	17.5270	0.78%	17.6637	5,688	1,005	Re-Balance	18.0500	1,027
Delivery Next 24,000 m3 - Nov To Mar	15.6960	0.78%	15.8184	43,772	6,924	No Change	15.6960	6,870
Delivery Over 25,000 m3 - Nov To Mar	15.2899	0.78%	15.4092	-	-	No Change	15.2899	-
Commodity	0.0363	0.78%	0.0366	502,860	184	No Change	0.0363	183
					70,201			70,201
								-

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 3 Price Cap Adjustment

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.78%	151.17	4	7,256	Change	150.00	7,200
Delivery Firm	3.7644	0.78%	3.7938	2,195,299	83,284	Re-Balance	3.8232	83,930
Demand Firm	29.0974	0.78%	29.3244	256,932	75,344	No Change	29.0974	74,761
Commodity	0.0363	0.78%	0.0366	2,195,299	803	No Change	0.0363	797
					166,687			166,687

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Price Cap Adjustment

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	15.00	0.78%	15.12	23	4,172	Change	15.00	4,140
Delivery First 1,000 m3 - Apr To Dec	14.7971	0.78%	14.9125	215,710	32,168	Re-Balance	15.0175	32,394
Delivery Over 1,000 m3 - Apr To Dec	10.5218	0.78%	10.6039	221,214	23,457	No Change	10.5218	23,276
Delivery First 1,000 m3 - Jan To Mar	18.8772	0.78%	19.0244	4,368	831	Re-Balance	19.1583	837
Delivery Over 1,000 m3 - Jan To Mar	16.9052	0.78%	17.0371	12,970	2,210	No Change	16.9052	2,193
Commodity	0.0363	0.78%	0.0366	454,263	166	No Change	0.0363	165
					63,004			63,004
								-

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 5 Price Cap Adjustment

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.78%	151.17	5	9,070	Change	150.00	9,000
Delivery Firm	6.9150	0.78%	6.9689	947,162	66,007	Re-Balance	6.9766	66,080
Commodity	0.0363	0.78%	0.0366	947,162	347	No Change	0.0363	344
					75,424			75,424

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 6 Price Cap Adjustment

GDP-IPI	2.00%	MSC Increment	\$ -
Less Productivity	0.72%		
Less Stretch Factor	0.50%		
Price Cap Adjustment	0.78%		

	Current Rate	Price Cap	Adjusted Rates	Billing Determinants	Revenue Requirement		Balanced Rates	Revenue Requirement
Monthly Service Charge	150.00	0.78%	151.17	1	1,814	Change	150.00	1,800
Delivery Firm	3.7539	0.78%	3.7832	33,416,816	1,264,218	Re-Balance	3.7832	1,264,232
Demand Firm	18.1837	0.78%	18.3255	1,298,256	237,912	Change	18.3255	237,912
					1,503,945			1,503,945

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Proposed Distribution Tariff Sheet Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Commercial	13.50	15.5749	10.6124					0.0363		
RATE 1 - General Service Rate - Industrial	13.50	15.5749	10.6124					0.0363		
RATE 2 - Seasonal Service - Apr to Oct	15.00	14.3199		9.4826	6.1698			0.0363		
RATE 2 - Seasonal Service - Nov to Mar	15.00	18.0500		15.6960	15.2899			0.0363		
RATE 3 - Special Large Volume Contract Rate	150.00					3.8232	29.0974	0.0363	7.9412	10.9612
RATE 4 - General Service Peaking - Apr to Dec	15.00	15.0175	10.5218					0.0363		
RATE 4 - General Service Peaking - Jan to Mar	15.00	19.1583	16.9052					0.0363		
RATE 5 - Interruptible Peaking Contract Rate	150.00					6.9766 ¹		0.0363	5.4612	8.4612
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	150.00					3.7832	18.3255		7.9412	10.9612

¹ Placeholder rate for average application

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Re-Basing Billing Determinants

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Delivery - Firm	Demand - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper
RATE 1 - General Service Rate - Residential	6,560	12,369,781	733,800	-	-	-	-	13,103,581	-	-
RATE 1 - General Service Rate - Commercial	414	1,760,200	2,371,550	-	-	-	-	4,131,750	-	-
RATE 1 - General Service Rate - Industrial	42	131,100	466,928	-	-	-	-	598,028	-	-
RATE 2 - Seasonal Service - Apr to Oct	73	123,779	-	329,621	-	-	-	453,400	-	-
RATE 2 - Seasonal Service - Nov to Mar	73	5,688	-	43,772	-	-	-	49,460	-	-
RATE 3 - Special Large Volume Contract Rate	4	-	-	-	-	2,195,299	256,932	2,195,299	-	-
RATE 4 - General Service Peaking - Apr to Dec	23	215,710	221,214	-	-	-	-	436,924	-	-
RATE 4 - General Service Peaking - Jan to Mar	23	4,368	12,970	-	-	-	-	17,338	-	-
RATE 5 - Interruptible Peaking Contract Rate	5	-	-	-	-	947,162	-	947,162	-	-
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1	-	-	-	-	33,416,816	1,298,256	-	-	-
	7,122	14,610,626	3,806,462	373,393	-	36,559,277	1,555,188	21,932,942	-	-

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Revenue Requirement from Rates

Rate Group	Monthly Service Charge	Delivery First 1,000 m ³	Delivery Over 1,000 m ³	Delivery Next 24,000 m ³	Delivery Over 25,000 m ³	Demand - Firm	Delivery - Firm	Commodity	Delivery - Int - Lower	Delivery - Int - Upper	Total
RATE 1 - General Service Rate - Residential	\$ 1,062,707	\$ 1,926,582	\$ 77,874	\$ -	\$ -	\$ -	\$ -	\$ 4,757	\$ -	\$ -	\$ 3,071,919
RATE 1 - General Service Rate - Commercial	\$ 67,068	\$ 274,150	\$ 251,679	\$ -	\$ -	\$ -	\$ -	\$ 1,500	\$ -	\$ -	\$ 594,397
RATE 1 - General Service Rate - Industrial	\$ 6,804	\$ 20,419	\$ 49,552	\$ -	\$ -	\$ -	\$ -	\$ 217	\$ -	\$ -	\$ 76,992
RATE 2 - Seasonal Service - Apr to Oct	\$ 7,665	\$ 17,725	\$ -	\$ 31,257	\$ -	\$ -	\$ -	\$ 165	\$ -	\$ -	\$ 56,811
RATE 2 - Seasonal Service - Nov to Mar	\$ 5,475	\$ 1,027	\$ -	\$ 6,870	\$ -	\$ -	\$ -	\$ 18	\$ -	\$ -	\$ 13,390
RATE 3 - Special Large Volume Contract Rate	\$ 7,200	\$ -	\$ -	\$ -	\$ -	\$ 83,930	\$ 74,761	\$ 797	\$ -	\$ -	\$ 166,687
RATE 4 - General Service Peaking - Apr to Dec	\$ 3,105	\$ 32,394	\$ 23,276	\$ -	\$ -	\$ -	\$ -	\$ 159	\$ -	\$ -	\$ 58,934
RATE 4 - General Service Peaking - Jan to Mar	\$ 1,035	\$ 837	\$ 2,193	\$ -	\$ -	\$ -	\$ -	\$ 6	\$ -	\$ -	\$ 4,071
RATE 5 - Interruptible Peaking Contract Rate	\$ 9,000	\$ -	\$ -	\$ -	\$ -	\$ 66,080	\$ -	\$ 344	\$ -	\$ -	\$ 75,424
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Pro	\$ 1,800	\$ -	\$ -	\$ -	\$ -	\$ 1,264,232	\$ 237,912	\$ -	\$ -	\$ -	\$ 1,503,945
	\$ 1,171,859	\$ 2,273,133	\$ 404,574	\$ 38,127	\$ -	\$ 1,414,242	\$ 312,673	\$ 7,962	\$ -	\$ -	\$ 5,622,570

Proposed Revenue Requirement

Current Revenue Requirement

Change

\$ 5,622,570

\$ 5,580,347

\$ 42,223

0.76%

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Tax Sharing Rate Rider

	2010	2011	2012	2013	2014
Regulatory Taxable Income	793,363	793,363	793,363	793,363	793,363
Federal Income Tax Rate	16.875%	15.375%	15.000%	15.000%	15.000%
Federal Income Tax	133,880	121,980	119,004	119,004	119,004
Provincial Income Tax					
Provincial Income Tax Rate - First \$500,000	4.50%	4.50%	4.50%	4.50%	4.50%
Provincial Income Tax - First \$500,000	22,500	22,500	22,500	22,500	22,500
Provincial Income Tax Rate - Over \$500,000	11.875%	11.625%	11.500%	11.500%	11.500%
Provincial Income Tax - Over \$500,000	34,837	34,103	33,737	33,737	33,737
Total Income Taxes Payable	191,217	178,583	175,241	175,241	175,241
Effective Tax Rate	24.1%	22.5%	22.1%	22.1%	22.1%
Grossed up Income Tax	251,939	230,458	224,923	224,923	224,923
Change in Income Taxes		21,481	27,016	27,016	27,016
50 % Change in Taxes		10,741	13,508	13,508	13,508

Allocation of Shared Tax Sharing

Rate Group	Revenue By Rate Class	Proportionate Revenue	Shared Tax Sharing	Number of Customers	Number of Months	Fixed Rate Rider
RATE 1 - General Service Rate	3,715,630	66.6%	-8,994	7,016	6	-0.21
RATE 2 - Seasonal Service	69,658	1.2%	-169	73	6	-0.38
RATE 3 - Special Large Volume Contract Rate	165,397	3.0%	-400	4	6	-16.68
RATE 4 - General Service Peaking	62,517	1.1%	-151	23	6	-1.10
RATE 5 - Interruptible Peaking Contract Rate	74,840	1.3%	-181	5	6	-6.04
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	1,492,305	26.7%	-3,612	1	6	-602.06
	5,580,347	100.0%	-13,508	7,122		

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Deferred Revenue Recovery

Rate Group	Proposed Revenue Requirement A	Current Revenue Requirement B	Change In Revenue Requirement C = A - B	Deferred Revenue D = C / 12 * 6	Number of Customers E	Proposed Deferred Revenue Recovery Rate Rider F = D / E / 6
RATE 1 - General Service Rate	\$ 3,743,308	\$ 3,715,630	\$ 27,678	\$ 13,839	7,016	\$ 0.33
RATE 2 - Seasonal Service	\$ 70,201	\$ 69,658	\$ 543	\$ 272	73	\$ 0.62
RATE 3 - Special Large Volume Contract Rate	\$ 166,687	\$ 165,397	\$ 1,290	\$ 645	4	\$ 26.88
RATE 4 - General Service Peaking	\$ 63,004	\$ 62,517	\$ 488	\$ 244	23	\$ 1.77
RATE 5 - Interruptible Peaking Contract Rate	\$ 75,424	\$ 74,840	\$ 584	\$ 292	5	\$ 9.73
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	\$ 1,503,945	\$ 1,492,305	\$ 11,640	\$ 5,820	1	\$ 970.00
	<u>\$ 5,622,570</u>	<u>\$ 5,580,347</u>	<u>\$ 42,223</u>	<u>\$ 21,112</u>	<u>7,122</u>	
			0.76%			

Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2012-0342

Natural Resource Gas Limited

EB-2012-0342

2012 IRM Application

Draft Rate Order

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Filed: February 12, 2013

Proposed Rate Riders

Description	Shared Tax Savings	Deferred Revenue Recovery
Effective Until	September 30, 2013	September 30, 2013
	Per Customer Per Month	Per Customer Per Month
Rate Group		
RATE 1 - General Service Rate - Residential	-0.21	0.33
RATE 1 - General Service Rate - Commercial	-0.21	0.33
RATE 1 - General Service Rate - Industrial	-0.21	0.33
RATE 2 - Seasonal Service - Apr to Oct	-0.38	0.62
RATE 2 - Seasonal Service - Nov to Mar	-0.38	0.62
RATE 3 - Special Large Volume Contract Rate	-16.68	26.88
RATE 4 - General Service Peaking - Apr to Dec	-1.10	1.77
RATE 4 - General Service Peaking - Jan to Mar	-1.10	1.77
RATE 5 - Interruptible Peaking Contract Rate	-6.04	9.73
RATE 6 - Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility	-602.06	970.00

Name of LDC: Natural Resource Gas Limited**OEB Application Number: EB-2012-0342**

Summary of Bill Impacts

Rate Class	Fixed	Volumetric	Rate Rider	Change \$	Change %
Rate 1 - Residential	\$ -	\$ 3.47	\$ 0.06	\$ 3.53	0.8%
Rate 1 - Commercial	\$ -	\$ 12.08	\$ 0.06	\$ 12.14	0.9%
Rate 1 - Industrial	\$ -	\$ 14.55	\$ 0.06	\$ 14.61	0.8%
Rate 2 - April to October	\$ -	\$ 11.75	-\$ 0.88	\$ 10.87	1.3%
Rate 2 - November to March	\$ -	\$ 3.54	\$ 1.00	\$ 4.54	2.4%
Rate 2 - Annual	\$ -	\$ 15.29	\$ 0.12	\$ 15.41	1.5%
Rate 3 - Special Large Volume Contract Rate	\$ -	\$ 322.52	\$ 6.00	\$ 328.52	0.8%
Rate 4 - April to December	\$ -	\$ 12.30	-\$ 1.38	\$ 10.92	0.5%
Rate 4 - January to March	\$ -	\$ 2.12	\$ 1.74	\$ 3.86	2.1%
Rate 4 - Annual	\$ -	\$ 14.42	\$ 0.36	\$ 14.78	0.6%
Rate 5 - Interruptible Peaking Contract Rate	\$ -	\$ 116.75	\$ 2.16	\$ 118.91	0.8%
Rate 6 - Special Large Volume Contract Rate	\$ -	\$ 11,638.79	\$ 217.32	\$ 11,856.11	0.8%

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Residential

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.11	
Shared Tax Savings 2012		-0.21

Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	2,002
Block 2 (Over 1,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Delivery					
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	2,002	308.34	311.81	3.47	1.1%
Block 2 (Over 1,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	2,002	0.73	0.73	-	0.0%
Total Delivery		471.07	474.54	3.47	0.7%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%

Total Bill Impact		469.75	473.28	3.53	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Commercial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	- 0.11	
Shared Tax Savings 2012		-0.21

Average Annual Consumption


Block 1 (First 1,000 m ³ per month)	4,252
Block 2 (Over 1,000 m ³ per month)	5,728

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	4,252	654.87	662.25	7.38	1.1%
Block 2 (Over 1,000 m ³ per month)	5,728	603.18	607.88	4.70	0.8%
System Gas Charge	9,980	3.62	3.62	-	0.0%
Total Delivery		1,423.67	1,435.75	12.08	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%

Total Bill Impact		1,422.35	1,434.49	12.14	0.9%
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 *GD Rate Generator release 1.0 © Elenchus Research Associates*
Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 1 Delivery Bill Impact

Rate 1 - Industrial

	Current Rate	Proposed Rate
Customer	13.50	13.50
Block 1 (First 1,000 m ³ per month)	15.4014	15.5749
Block 2 (Over 1,000 m ³ per month)	10.5303	10.6124
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	- 0.11	
Shared Tax Savings 2012		-0.21


Average Annual Consumption

Block 1 (First 1,000 m ³ per month)	3,122
Block 2 (Over 1,000 m ³ per month)	11,117

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	162.00	162.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,122	480.83	486.25	5.42	1.1%
Block 2 (Over 1,000 m ³ per month)	11,117	1,170.65	1,179.78	9.13	0.8%
System Gas Charge	14,239	5.17	5.17	-	0.0%
Total Delivery		1,818.65	1,833.20	14.55	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-1.32	0.00	1.32	-100.0%
Shared Tax Savings 2012	6	0.00	-1.26	-1.26	100.0%
Total Rate Riders		-1.32	-1.26	0.06	-4.5%
Total Bill Impact		1,817.33	1,831.94	14.61	0.8%

 *GD Rate Generator release 1.0 © Elenchus Research Associates*
Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 2 Delivery Bill Impact

Rate 2 - April to October

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	13.9050	14.3199
Block 2 (Next 24,000 m ³ per month)	9.4826	9.4826
Block 3 (Over 25,000 m ³ per month)	6.1698	6.1698
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.20	
Shared Tax Savings 2012		-0.38

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	2,831
Block 2 (Next 24,000 m ³ per month)	3,380
Block 3 (Over 25,000 m ³ per month)	0

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	7	105.00	105.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	2,831	393.68	405.43	11.75	3.0%
Block 2 (Next 24,000 m ³ per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m ³ per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,211	2.25	2.25	-	0.0%
Total Delivery		821.43	833.17	11.75	1.4%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	7	-1.40	0.00	1.40	-100.0%
Shared Tax Savings 2012	6	0.00	-2.28	-2.28	0.0%
Total Rate Riders		-1.40	-2.28	-0.88	62.9%

Total Bill Impact		820.03	830.89	10.87	1.3%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 2 Delivery Bill Impact

Rate 2 - November to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	17.5270	18.0500
Block 2 (Next 24,000 m ³ per month)	15.6960	15.6960
Block 3 (Over 25,000 m ³ per month)	15.2899	15.2899
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.20	
Shared Tax Savings 2012		-0.38

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	678
Block 2 (Next 24,000 m ³ per month)	-
Block 3 (Over 25,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	5	75.00	75.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	678	118.76	122.31	3.54	3.0%
Block 2 (Next 24,000 m ³ per month)	-	-	-	-	0.0%
Block 3 (Over 25,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	678	0.25	0.25	-	0.0%
Total Delivery		194.01	197.55	3.54	1.8%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	5	-1.00	0.00	1.00	-100.0%
Shared Tax Savings 2012	0	0.00	0.00	0.00	0.0%
Total Rate Riders		-1.00	0.00	1.00	-100.0%

Total Bill Impact		193.01	197.55	4.54	2.4%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 2 Delivery Bill Impact

Rate 2 - Annual

	Current Rate		Proposed Rate		
Average Annual Consumption					
Block 1 (First 1,000 m ³ per month)	3,509				
Block 2 (Next 24,000 m ³ per month)	3,380				
Block 3 (Over 25,000 m ³ per month)	0				
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	3,509	512.44	527.73	15.29	3.0%
Block 2 (Next 24,000 m ³ per month)	3,380	320.49	320.49	-	0.0%
Block 3 (Over 25,000 m ³ per month)	0	0.00	0.00	-	0.0%
System Gas Charge	6,889	2.50	2.50	-	0.0%
Total Delivery		1,015.43	1,030.73	15.29	1.5%
Rate Riders					
	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-2.40	0.00	2.40	-100.0%
Shared Tax Savings 2012	6	0.00	-2.28	-2.28	100.0%
Total Rate Riders		-2.40	-2.28	0.12	-5.0%
Total Bill Impact		1,013.03	1,028.45	15.41	1.5%

Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 3 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7644	3.8232
Demand - Firm	29.0974	29.0974
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-8.84	
Shared Tax Savings 2012		-16.68
Average Annual Consumption		
Delivery - Firm	548,825	
Demand - Firm	64,233	

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	548,825	20,659.96	20,982.48	322.52	1.6%
Demand - Firm	64,233	18,690.13	18,690.13	-	0.0%
System Gas Charge	548,825	199.22	199.22	-	0.0%
Total Delivery		41,349.32	41,671.84	322.52	0.8%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	12	-106.08	0.00	106.08	-100.0%
Shared Tax Savings 2012	6	0.00	-100.08	-100.08	100.0%
Total Rate Riders		-106.08	-100.08	6.00	-5.7%

Total Bill Impact		41,243.24	41,571.76	328.52	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - April to December

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	14.7971	15.0175
Block 2 (Over 1,000 m ³ per month)	10.5218	10.5218
System Gas Charge	0.0363	0.0363
Rate Riders		
Shared Tax Savings 2011	-0.58	
Shared Tax Savings 2012		-1.10

Average Seasonal Consumption

Block 1 (First 1,000 m ³ per month)	5,580
Block 2 (Over 1,000 m ³ per month)	13,417

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	9	135.00	135.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	5,580	825.64	837.93	12.30	1.5%
Block 2 (Over 1,000 m ³ per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	18,997	6.90	6.90	-	0.0%
Total Delivery		2,379.24	2,391.54	12.30	0.5%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	9	-5.22	0.00	5.22	-100.0%
Shared Tax Savings 2012	6	0.00	-6.60	-6.60	100.0%
Total Rate Riders		-5.22	-6.60	-1.38	26.4%

Total Bill Impact		2,374.02	2,384.94	10.92	0.5%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - January to March

	Current Rate	Proposed Rate
Customer	15.00	15.00
Block 1 (First 1,000 m ³ per month)	18.8772	19.1583
Block 2 (Over 1,000 m ³ per month)	16.9052	16.9052
System Gas Charge	0.0363	0.0363

Rate Riders		
Shared Tax Savings 2011	-0.58	
Shared Tax Savings 2012		-1.10

Average Seasonal Consumption	
Block 1 (First 1,000 m ³ per month)	754
Block 2 (Over 1,000 m ³ per month)	-

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	3	45.00	45.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	754	142.30	144.42	2.12	1.5%
Block 2 (Over 1,000 m ³ per month)	-	-	-	-	0.0%
System Gas Charge	754	0.27	0.27	-	0.0%
Total Delivery		187.58	189.70	2.12	1.1%

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Rate Riders					
Shared Tax Savings 2011	3	-1.74	0.00	1.74	-100.0%
Shared Tax Savings 2012	-	0.00	0.00	0.00	100.0%
Total Rate Riders		-1.74	0.00	1.74	-100.0%

Total Bill Impact		185.84	189.70	3.86	2.1%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 4 Delivery Bill Impact

Rate 4 - Annual

Average Annual Consumption

Block 1 (First 1,000 m³ per month)

Block 2 (Over 1,000 m³ per month)

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	180.00	180.00	-	0.0%
Block 1 (First 1,000 m ³ per month)	6,334	967.94	982.36	14.42	1.5%
Block 2 (Over 1,000 m ³ per month)	13,417	1,411.71	1,411.71	-	0.0%
System Gas Charge	19,751	7.17	7.17	-	0.0%
Total Delivery		2,566.82	2,581.24	14.42	0.6%

Rate Riders

Rate Riders

Shared Tax Savings 2011

Shared Tax Savings 2012

Total Rate Riders

Total Bill Impact

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-6.96	0.00	6.96	-100.0%
Shared Tax Savings 2012	6	0.00	-6.60	-6.60	100.0%
Total Rate Riders		-6.96	-6.60	0.36	-5.2%
Total Bill Impact		2,559.86	2,574.64	14.78	0.6%

Name of LDC: Natural Resource Gas Limited

OEB Application Number: EB-2012-0342

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Rate 5 Delivery Bill Impact

Interruptible Peaking Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	6.9150	6.9766
System Gas Charge	0.0363	0.0363

Rate Riders

Shared Tax Savings 2011	-3.20	
Shared Tax Savings 2012		-6.04

Average Annual Consumption

Delivery - Firm	189,432
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	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	-	0.0%
Delivery - Firm	189,432	13,099.25	13,216.00	116.75	0.9%
System Gas Charge	189,432	68.76	68.76	-	0.0%
Total Delivery		14,968.01	15,084.76	116.75	0.8%

Rate Riders

Rate Riders

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-38.40	0.00	38.40	-100.0%
Shared Tax Savings 2012	6	0.00	-36.24	-36.24	100.0%
Total Rate Riders		-38.40	-36.24	2.16	-5.6%

Total Bill Impact

	14,929.61	15,048.52	118.91	0.8%
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Name of LDC: Natural Resource Gas Limited
OEB Application Number: EB-2012-0342

Rate 6 Delivery Bill Impact

Special Large Volume Contract Rate

	Current Rate	Proposed Rate
Customer	150.00	150.00
Delivery - Firm	3.7539	3.7832
Demand - Firm	18.1837	18.3255

Rate Riders		
Shared Tax Savings 2011	-319.14	
Shared Tax Savings 2012		-602.06

Average Annual Consumption
 Delivery - Firm
 Demand - Firm

33,416,816
 1,297,416

	Metric	Current Rate	Proposed Rate	Change \$	Change %
Customer	12	1,800.00	1,800.00	0.00	0.0%
Delivery - Firm	33,416,816	1,254,433.86	1,264,232.48	9,798.62	0.8%
Demand - Firm	1,297,416	235,918.23	237,758.40	1,840.16	0.8%
Total Delivery		1,492,152.09	1,503,790.88	11,638.79	0.8%

Rate Riders

Rate Riders	Metric	Current Rate	Proposed Rate	Change \$	Change %
Shared Tax Savings 2011	12	-3,829.68	0.00	3,829.68	-100.0%
Shared Tax Savings 2012	6	0.00	-3,612.36	-3,612.36	100.0%
Total Rate Riders		-3,829.68	-3,612.36	217.32	-5.7%

Total Bill Impact		1,488,322.41	1,500,178.52	11,856.11	0.8%
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