Hydro One Networks Inc.

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Susan Frank

Vice President and Chief Regulatory Officer Regulatory Affairs



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April 28, 2008

Ms. Kirsten Walli Secretary Ontario Energy Board Suite 2700, 2300 Yonge Street P.O. Box 2319 Toronto, ON. M4P 1E4

Dear Ms. Walli:

EB-2007-0681 – Hydro One Networks' 2008 Distribution Rate Application – Hydro One Interrogatories on Evidence filed by Milton Hydro

I am attaching ten (10) copies of Hydro One Networks' interrogatory questions on evidence filed by Milton Hydro.

An electronic copy of these questions has been filed using the Board's Regulatory Electronic Submission System (RESS) and the proof of successful submission slip is attached.

An electronic copy will also be provided by email to intervenors.

Sincerely,

ORIGINAL SIGNED BY SUSAN FRANK

Susan Frank

Attach.

Hydro One Networks Inc. 2008 Distribution Application EB-2007-0681

Hydro One Networks Inc. Interrogatories on Milton Hydro Evidence

Hydro One Interrogatory – Milton #1

Ref: Milton Hydro Evidence, page 7, paragraph 18 - "... HONI Distribution only commenced applying this loss factor to Milton Hydro on January 1, 2005 and ceased applying the loss factor in October 2006. There seems to be some confusion about the application of the loss factor.

Does Milton Hydro agree that:

- a) the reason for the change to a Total Loss Factor of 3.4% on January 1, 2005 was the result of the equipment upgrade of the IESO registered meters as required by IESO market rules and relocation of the meters to the demarcation point in feeder ownership, and
- b) the loss factor change in October 2006 was the result of Hydro One subsequently receiving OEB approval, for customers whose meters have been relocated from inside the transformer station to more than 1 pole outside the transformer station, to determine losses based on engineering studies instead of applying the average Total Loss Factor of 3.4%?

If not, what is Milton Hydro's understanding of the reason for the loss factor change?

Hydro One Interrogatory – Milton #2

Ref: Milton Hydro Evidence, page 7, paragraph 17 - "... The M1 and M3 feeders therefore meet the current definition of a specific LV line in that they lie entirely within either the transmission station property or Milton Hydro's service area."

- a) Given that the current definition of a specific LV line section is "A line section is "Specific" if it supplies solely one LDC and is within that LDC's territory" (per Hydro One's EB-2007-0681 Evidence, Exhibit G1, Tab 4, Schedule 4, Page 3, lines 24 and 25), does Milton Hydro agree that the HONI-owned portion of the M1 and M3 lines do not lie within Milton Hydro's territory and therefore the feeders do not meet the current definition of a specific LV line?
- b) Does Milton Hydro agree that Hydro One Networks has the right to connect non-Milton Hydro load to the section of feeders M1 and M3 owned by Hydro One Networks?